PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE

June 27, 2022

Advice Letter 6603-E/6603-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective June 1, 2022.

Dear Mr. Jacobson:

Advice Letter 6603-E/6603-E-A are effective as of June 1, 2022.

Sincerely,

Pete Skala
Interim Deputy Executive Director for Energy and Climate Policy/
Interim Director, Energy Division, CPUC

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

May 31, 2022

Advice 6603-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Supplemental: Electric Rate Change Effective June 1, 2022**

Purpose

Pacific Gas and Electric Company (PG&E) submits this supplemental advice letter to provide the final tariffs which reflect the consolidated electric rate changes for an effective date of June 1, 2022. The rate values presented in this advice letter are the same as those presented in the original Advice 6603-E. Final tariffs are provided as Attachment 1 and redlined tariffs are provided as Attachment 2.

Background

On May 20, 2022, PG&E submitted Advice 6603-E to change electric rates effective June 1, 2022, for the following rate and revenue requirement changes: (1) implementation of Senate Bill 901 Securitization and Customer Credit; (2) the increase in rates for the 2018 Catastrophic Events Memorandum Account; (3) the increase in rates for the adjustment to revenue requirements to comply with the Internal Revenue Service ruling; (4) the decrease in rates for the 2022-2023 Energy Efficiency Biennial Budget advice letter; (5) the decrease in rates for the end of 2020 Wildfire Mitigation and Catastrophic Events interim rate relief; (6) the increase in rates for the Emergency Reliability OIR; (7) the increase in rates for the Summer Reliability OIR; and, (8) Revenue Allocation and Rate Design changes for the 2020 GRC Phase 2. While Advice 6603-E described each of the above items in more detail, and included a complete set of proposed rates, it did not include those rates in the form of final tariffs. Instead, PG&E indicated final tariffs would be provided before June 1, 2022 in a supplemental advice letter.

Tariff Revisions

In this supplemental advice letter, PG&E is submitting final tariffs for the consolidated electric rate change effective on June 1, 2022. The rate values included in the final tariffs are the same as the rate values presented in Advice 6603-E. In addition to changing the rate values in each of the impacted tariffs, PG&E is implementing various text changes, summarized below.

1. **Unbundling of Power Charge Indifference Adjustment (PCIA):** As outlined in Advice 6566-E, PG&E made text modifications to each rate schedule tariff to accommodate the presentation of the Bundled PCIA rate separate from Bundled Generation rates. These tariff modifications were adopted by Decision (D).21-11-016 in PG&E's 2020 GRC Phase 2 proceeding as outlined in various rate design settlement agreements. PG&E again clarifies that this change is limited to PG&E's tariffs only, and will not be presented separately on bundled customer bills.

2. **Implementing the Recovery Bond Charge and Recovery Bond Credit:** PG&E made tariff changes necessary to implement the Recovery Bond Charge and Recovery Bond Credit pursuant to D.21-05-015 and D.21-04-030. These changes include (1) adding the new rate components to each rate schedule tariff, (2) revising the Departing Load tariffs[1] and associated forms to include language around the applicability of these rate components as approved by Advice 6568-E, (3) modifying Electric Preliminary Statement Part IX and Part JA to display the final rate values for the Recovery Bond Charge and Recovery Bond Credit as approved by Advice 6579-E and Advice 6580-E, respectively, and (4) modifying Electric Preliminary Statement Part M and Part DX and Electric Schedules D-CARE, E-CARE, and E-FERA to reflect the exemption to these rate components for customers enrolled in the California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) programs.

3. **Revenue Allocation Changes:** As outlined in Advice 6566-E, PG&E has made adjustments to Electric Preliminary Statement Part CZ, Part DA, and Part I to reflect programs moving from Distribution rate recovery to Public Purpose Program rate recovery as authorized by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.

The revised tariffs are provided as Attachment 1 and redlined tariffs are provided as Attachment 2.

[1] Departing Load tariffs include Electric Schedules E-DCG, E-NMDL, E-TMDL, E-SDL, and E-NWDL.

Protests

Pursuant to G.O. 96-B, Section 7.5.1, PG&E respectfully requests to maintain the original protest period designated in Advice 6603-E. The protest period ends on June 9, 2022. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on June 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.20-04-023, A.21-01-004, A.19-11-019, R.19-01-011, R.20-11-003, A.18-03-015, A.20-02-003, R.13-11-005. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Final Tariffs
- Attachment 2 – Redlined Tariffs

cc: Service Lists for:
A. 19-11-019 (2020 GRC Phase II)
R. 19-01-011 (Building Decarbonization OIR)
R. 20-11-003 (Emergency Reliability OIR)
A. 18-03-015 (2018 CEMA)
A. 20-04-023 (SB 901)
A. 21-01-004 (SB 901)
A. 20-02-003 (2020 WMCE Interim Rate Relief)
R. 13-11-005 (Summer Reliability OIR)



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio
Phone #: (415) 973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6603-E-A

Tier Designation: 1

Subject of AL: Supplemental: Electric Rate Change Effective June 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.21-05-015, D.21-04-030, D.21-11-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 6/1/22

No. of tariff sheets: 276

Estimated system annual revenue effect (%): 1.8

Estimated system average rate effect (%): 1.0 (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53294-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 1	40543-E
53295-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 2	40829-E
53296-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	41717-E
53297-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 4	52546-E
53298-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 5	52547-E
53299-E	ELECTRIC PRELIMINARY STATEMENT PART DA PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM Sheet 1	40547-E
53300-E	ELECTRIC PRELIMINARY STATEMENT PART DX FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT Sheet 1	50584-E
53301-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	52563-E
53302-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	52564-E
53303-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	52565-E
53304-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	52566-E
53305-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	52567-E
53306-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	52568-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53307-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	52901-E
53308-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	52904-E
53309-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 1	47394-E
53310-E	ELECTRIC PRELIMINARY STATEMENT PART M CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT Sheet 2	28949-E
53311-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	52570-E
53312-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	52571-E
53313-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	52572-E
53314-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	47268-E
53315-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	52573-E
53316-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52953-E
53317-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	52954-E
53318-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	52955-E
53319-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	52956-E
53320-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53321-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	45194-E
53322-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	47269-E
53323-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	52578-E
53324-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 12	29085-E
53325-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 13	48901-E
53326-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	52579-E
53327-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	52580-E
53328-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	52581-E
53329-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52583-E
53330-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	52584-E
53331-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	52585-E
53332-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	52957-E
53333-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	52958-E
53334-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	52588-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53335-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 10	52960-E
53336-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	52961-E
53337-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	52590-E
53338-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	52591-E
53339-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	
53340-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 8	45793-E
53341-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	45794-E
53342-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	52592-E
53343-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 11	47421-E
53344-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	52594-E
53345-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	52595-E
53346-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	52596-E
53347-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	52597-E
53348-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	52599-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53349-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	52600-E
53350-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	52601-E
53351-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	52602-E
53352-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	52603-E
53353-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	47275-E
53354-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	52604-E
53355-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	52967-E
53356-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52968-E
53357-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52607-E
53358-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	52608-E
53359-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52611-E
53360-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52612-E
53361-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	
53362-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	45842-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53363-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 10	45843-E
53364-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 11	45844-E
53365-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	47277-E
53366-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	52613-E
53367-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 14	47443-E
53368-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52615-E
53369-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52616-E
53370-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	
53371-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 9	45853-E
53372-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	45854-E
53373-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	45855-E
53374-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	45856-E
53375-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	52617-E
53376-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 14	47447-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53377-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	52618-E
53378-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	52619-E
53379-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	52620-E
53380-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 7	47451-E
53381-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	52969-E
53382-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52970-E
53383-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	
53384-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	48999-E
53385-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	49000-E
53386-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	49001-E
53387-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	52623-E
53388-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	49003-E
53389-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	51538-E
53390-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 12	51539-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53391-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 13	51540-E
53392-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	52971-E
53393-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	52625-E
53394-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	52626-E
53395-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52627-E
53396-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	52628-E
53397-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	52629-E
53398-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52630-E
53399-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	52631-E
53400-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	52632-E
53401-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	52633-E
53402-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 18	51997-E
53403-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52634-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53404-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	52635-E
53405-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	52636-E
53406-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52637-E
53407-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	52638-E
53408-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	52639-E
53409-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	52640-E
53410-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	52641-E
53411-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	52642-E
53412-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	52643-E
53413-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 17	49048-E
53414-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	52972-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53415-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52645-E
53416-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	52646-E
53417-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	49062-E
53418-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	52647-E
53419-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 3	47284-E
53420-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	52648-E
53421-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	52649-E
53422-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	52650-E
53423-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	52651-E
53424-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	52653-E
53425-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	52654-E
53426-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	52655-E
53427-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	52656-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53428-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	52659-E
53429-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	52660-E
53430-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	50169-E
53431-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	52661-E
53432-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	52663-E
53433-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	52664-E
53434-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52665-E
53435-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	52666-E
53436-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	52667-E
53437-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52668-E
53438-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	52669-E
53439-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52973-E
53440-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	52974-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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53442-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52975-E
53443-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	52976-E
53444-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	
53445-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	45228-E
53446-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	37145-E
53447-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	44818-E
53448-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	52674-E
53449-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 14	47507-E
53450-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	49094-E
53451-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	49095-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53452-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 17	49096-E
53453-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 18	49097-E
53454-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52675-E
53455-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	52676-E
53456-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	52388-E
53457-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	52977-E
53458-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	52677-E
53459-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	52678-E
53460-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	52691-E
53461-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	52692-E
53462-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	52693-E
53463-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	52694-E
53464-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	44827-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53465-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	52695-E
53466-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	52696-E
53467-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	52697-E
53468-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	52698-E
53469-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	52699-E
53470-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52700-E
53471-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	52701-E
53472-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	52702-E
53473-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	52703-E
53474-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 4	50175-E
53475-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 6	52978-E
53476-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	52704-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53477-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 2	52705-E
53478-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 4	47301-E
53479-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 5	52706-E
53480-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	52707-E
53481-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	52708-E
53482-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	50180-E
53483-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	52709-E
53484-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	52710-E
53485-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	52711-E
53486-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	52408-E
53487-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	52410-E
53488-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	52712-E
53489-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	52713-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53490-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	52714-E
53491-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	50186-E
53492-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	52715-E
53493-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	52716-E
53494-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	52717-E
53495-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	50189-E
53496-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	52718-E
53497-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	52719-E
53498-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	52720-E
53499-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	50192-E
53500-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	52721-E
53501-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52722-E
53502-E*	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	52723-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53503-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	47307-E
53504-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	52724-E
53505-E*	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52725-E
53506-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	47308-E
53507-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	52726-E
53508-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52727-E
53509-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52728-E
53510-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52729-E
53511-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52730-E
53512-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52731-E
53513-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	52732-E
53514-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52733-E
53515-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	52019-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53516-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	52734-E
53517-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52735-E
53518-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	52736-E
53519-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52737-E
53520-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52738-E
53521-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52739-E
53522-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52740-E
53523-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52741-E
53524-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	52020-E
53525-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	52742-E
53526-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	52743-E
53527-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	52744-E
53528-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	52745-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53529-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	52746-E
53530-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	52747-E
53531-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	52748-E
53532-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	52749-E
53533-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	52750-E
53534-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	52751-E
53535-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	52752-E
53536-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	52753-E
53537-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	52754-E
53538-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	52755-E
53539-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	52756-E
53540-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	52757-E
53541-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	
53542-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	52758-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53543-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 7	45644-E
53544-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 8	45645-E
53545-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 9	45646-E
53546-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 10	45647-E
53547-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 11	45648-E
53548-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 12	45649-E
53549-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 13	45650-E
53550-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	45651-E
53551-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	52759-E
53552-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 16	45653-E
53553-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 17	45654-E
53554-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 18	45655-E
53555-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	52760-E
53556-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	52761-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53557-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	53285-E
53558-E*	ELECTRIC TABLE OF CONTENTS Sheet 2	52987-E
53559-E	ELECTRIC TABLE OF CONTENTS Sheet 3	52879-E
53560-E	ELECTRIC TABLE OF CONTENTS Sheet 4	52989-E
53561-E	ELECTRIC TABLE OF CONTENTS Sheet 5	52766-E
53562-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52937-E
53563-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52991-E
53564-E	ELECTRIC TABLE OF CONTENTS Sheet 8	52893-E
53565-E	ELECTRIC TABLE OF CONTENTS Sheet 10	52781-E
53566-E	ELECTRIC TABLE OF CONTENTS Sheet 11	52771-E
53567-E	ELECTRIC TABLE OF CONTENTS Sheet 13	52549-E
53568-E	ELECTRIC TABLE OF CONTENTS Sheet 14	50630-E
53569-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52938-E

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 1
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. PURPOSE: The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts.

2. APPLICABILITY: The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the advice letter process.

4. DISTRIBUTION RATES: The distribution rates are included in the effective rates set forth in each rate schedule.

5. ACCOUNTING PROCEDURES: The following entries shall be made each month, or as applicable. Note that all debits and credits described below, except for item 5.v., include an allowance for Revenue Fees and Uncollectible (RF&U) account expense.

   a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.

   b. A debit or credit entry equal to the total of the distribution-related regulatory account balances at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.

   c. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission at the rates authorized in PG&E's most recent GRC.

   d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement), and the SmartMeter Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement). (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 2
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CAREA) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.

f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.

g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.

h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.

i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035. (D)

(D)

j. A debit entry equal to one-twelfth of the current-year California Solar Initiative (CSI) revenue requirement authorized by the CPUC. (T)

k. A debit entry equal to one-twelfth of the electric portion of the Demand Response revenue requirement, as authorized by the CPUC. (T)

l. A credit or debit entry, as appropriate, to record any net activities resulting from bidding PG&E's Demand Response Programs into the CAISO. (T)

m. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034. (T)

n. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for RF&U account expense. (T)

o. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month. (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 3
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission. (T)

q. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065 at the rates authorized in PG&E's most recent GRC for the incremental administrative costs. (T)

r. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month. The costs that PG&E will reimburse DRA shall not exceed $240,000 (excluding an allowance for RF&U), subject to revision by the Commission. (T)

s. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates. (T)

t. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a. (T)

u. A debit entry equal to one-twelfth of the authorized amount recorded in the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E). (T)

v. A debit entry equal to one-twelfth of the annual revenue requirements recorded in the Smart Grid Line Sensor subaccount, Volt/VAR Optimization subaccount, and Detect & Locate Faults subaccount of the Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA). (T)

w. A credit entry equal to the amount of employee transfer fees allocated to PG&E's electric ratepayers. (T)

x. A debit entry equal to one-twelfth of the authorized revenue requirement for the Residential Rate Reform Program. The corresponding credit entry is defined in PG&E's Electric Preliminary Statement Part GS, Residential Rate Reform Memorandum Account. (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 4
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

y. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights. (T)

z. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, and (5) the EV Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-01 (T)

aa. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U. (T)

bb. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U. (T)

cc. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the interim rate relief as authorized by the CPUC in D.19-04-039, D.20-10-026, or future interim rate relief Decisions as authorized by the Commission. (T)

dd. A debit entry equal to the costs to charge the battery associated with the Llagas Energy Storage Project. (T)

ee. A credit entry equal to the CAISO market revenues received, net of any related charges, for the Llagas Energy Storage Project. (T)

ff. A debit entry to record one-twelfth (or amortization period approved) of the adopted Critical Peak Pricing related revenue requirement for the implementation of the new event hours, inclusive of RF&U, over the period from when the adopted revenue requirement begins and the completion of the schedule of activities. A corresponding entry is included in DREBA, which excludes an allowance for RF&U. (T)

gg. A debit entry to record the delivery component of the customer bill savings from the Valley Clean Energy (VCE) Dynamic Rate Pilot. (T)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 5
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

hh. An entry equal to interest on the average balance in the account at the beginning of the montffand the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DA Sheet 1
PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM

DA. PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM (PPPRAM)

1. PURPOSE: The purpose of the PPPRAM is to record certain authorized Public Purpose Programs (PPP) revenue requirements and to assure full recovery of those amounts. The PPP revenue requirements recovered through this account are the electric public goods charge "legacy" portion of Energy Efficiency (EE) programs pursuant to D.11-12-038, the electric portion of Energy Savings Assistance (ESA), formerly Low-Income Energy Efficiency (LIEE) programs, the Self Generation Incentive Program (SGIP), the California Solar Initiative (CSI) program, and the Customer Energy Efficiency Incentive program. (T) | (T)

2. APPLICABILITY: The PPPRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up advice letter process, or as otherwise determined by the CPUC.

4. RATES: The PPPRAM rate equals the PPP rates included in the effective rates set forth in each rate schedule as a separate non-bypassable charge less the rates for: 1) California Alternate Rates for Energy Account (CAREA) surcharge; 2) Procurement Energy Efficiency; and 3) Electric Program Investment Charge shown in Preliminary Statement Part I.

5. ACCOUNTING PROCEDURES: The following entries will be made to this account each month or as applicable:

   a. A debit entry equal to one-twelfth of the annual Commission-authorized PPP revenue requirements recovered in this account, including an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

   b. A credit entry equal to the revenue from the PPPRAM rates as defined in the "Rates" section above.

   c. A debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this account.

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, as approved by the CPUC.

   e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

ELECTRIC PRELIMINARY STATEMENT PART DX Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT

DX. FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT (FERABA)

1. PURPOSE: The purpose of the electric FERABA is to record the revenue shortfalls and program administrative, marketing, and all other costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by Decisions 04-02-057, 07-09-004, 15-07-001, and 21-06-015, as well as Advice Letters 4689-E, 4805-E/E-A, and 5432-E

2. APPLICABILITY: The FERABA shall apply to all electric customers except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES: This account does not currently have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall make entries to the following subaccounts at the end of each month as follows:

   a) A debit entry equal to the FERA revenue shortfall in residential customer revenue resulting from the 18 percent line-item discount on monthly bills and 50 percent delivery minimum bill discount for all enrolled FERA customers. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the 18 percent line-item discount on monthly bills and 50 percent delivery minimum bill discount not been in place, assigned to each applicable FERA exemption, and on a residual basis to distribution based on the total revenue shortfall less the sum of revenues associated with FERA exemptions from the Recovery Bond Charge, and Recovery Bond Credit. (T) | | (T)

   b) A debit entry equal to all administrative, marketing, and all other costs associated with the FERA program.

   c) A credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC.

   d) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00131	
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	$0.00016	(T) (T)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00409	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	$0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	$0.01174	
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	$0.00072	
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	$0.00034	
Wildfire Fund Charge	DWR Refund	All rate schedules except CARE schedules and Medical Baseline usage, all customers.	($0.00193)	

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 2
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	$0.00147	(R)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	$0.00052	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	$0.00016	
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	$0.00105	
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	($0.00010)	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	$0.00005	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 3
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility-Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	($0.00527)	(R)	$0.01635	(I)	$0.00437	(I)	$0.00112	(I)
Small Commercial	($0.00501)	(I)	$0.01555	(R)	$0.00416	(R)	$0.00106	
Medium Commercial	($0.00531)	(I)	$0.01648	(R)	$0.00441	(R)	$0.00113	(R)
Large Commercial	($0.00502)	(I)	$0.01558	(R)	$0.00416	(R)	$0.00106	
Streetlights	($0.00430)	(R)	$0.01335	(I)	$0.00357	(I)	$0.00091	(I)
Standby	($0.00377)	(R)	$0.01171	(I)	$0.00313	(I)	$0.00079	(I)
Agriculture	($0.00471)	(R)	$0.01461	(I)	$0.00391	(I)	$0.00100	(I)
E-20 T / B-20-T	($0.00439)	(R)	$0.01362	(I)	$0.00364		$0.00093	(I)
E-20 P / B-20-P	($0.00455)	(I)	$0.01412	(R)	$0.00378	(R)	$0.00096	(R)
E-20 S / B-20-S	($0.00464)	(I)	$0.01441	(R)	$0.00385	(R)	$0.00098	(R)
BEV1	($0.00426)	(I)	$0.01321	(R)	$0.00354	(R)	$0.00090	(R)
BEV2	($0.00496)	(I)	$0.01540	(R)	$0.00412	(R)	$0.00105	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	$0.00077		$0.00003	(I)	($0.00014)	(R)	($0.00011)	
Small Commercial	$0.00074	(R)	$0.00002		($0.00013)		($0.00011)	
Medium Commercial	$0.00078	(R)	$0.00002	(I)	($0.00013)	(R)	($0.00011)	(I)
Large Commercial	$0.00074	(R)	$0.00002		($0.00013)	(I)	($0.00010)	
Streetlights	$0.00063	(I)	$0.00002		($0.00011)		($0.00009)	(R)
Standby	$0.00056	(R)	$0.00002	(I)	($0.00010)	(R)	($0.00008)	
Agriculture	$0.00069		$0.00002		($0.00012)		($0.00010)	(R)
E-20 T / B-20-T	$0.00065	(R)	$0.00001	(R)	($0.00011)	(I)	($0.00009)	
E-20 P / B-20-P	$0.00067		$0.00002		($0.00011)	(I)	($0.00010)	(R)
E-20 S / B-20-S	$0.00068	(R)	$0.00002		($0.00011)	(I)	($0.00010)	(R)
BEV1	$0.00063	(R)	$0.00002		($0.00011)		($0.00009)	
BEV2	$0.00073	(R)	$0.00002	(R)	($0.00013)	(I)	($0.00010)	(I)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 4
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	$0.00025	(I)	($0.00018)		($0.00003)	(R)	$0.00056	(I)
Small Commercial	$0.00024		($0.00017)	(I)	($0.00003)	(R)	$0.00054	(R)
Medium Commercial	$0.00025	(R)	($0.00019)	(I)	($0.00002)	(R)	$0.00056	(R)
Large Commercial	$0.00023	(R)	($0.00017)	(I)	($0.00002)		$0.00053	
Streetlights	$0.00020	(I)	($0.00015)	(R)	($0.00002)		$0.00046	(I)
Standby	$0.00018		($0.00013)		($0.00002)	(I)	$0.00040	(R)
Agriculture	$0.00022	(I)	($0.00016)		($0.00002)		$0.00050	(R)
E-20 T / B-20-T	$0.00021		($0.00015)	(R)	($0.00002)	(I)	$0.00046	
E-20 P / B-20-P	$0.00022	(I)	($0.00016)	(R)	($0.00002)		$0.00048	(R)
E-20 S / B-20-S	$0.00022	(I)	($0.00016)		($0.00002)	(R)	$0.00049	(R)
BEV1	$0.00020		($0.00015)		($0.00002)		$0.00045	(R)
BEV2	$0.00023	(R)	($0.00017)		($0.00002)	(I)	$0.00053	

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage
Residential	($0.00390)	(R)	$0.01185	(I)	$0.00000
Small Commercial	($0.00372)	(I)	$0.01128	(R)	$0.00000
Medium Commercial	($0.00394)	(I)	$0.01196	(R)	$0.00000
Large Commercial	($0.00372)	(I)	$0.01129	(R)	$0.00000
Streetlights	($0.00319)	(R)	$0.00968	(I)	$0.00000
Standby	($0.00280)	(R)	$0.00850	(I)	$0.00000
Agriculture	($0.00349)	(R)	$0.01060	(I)	$0.00000
E-20 T / B-20-T	($0.00325)		$0.00987		$0.00000
E-20 P / B-20-P	($0.00337)	(I)	$0.01024	(R)	$0.00000
E-20 S / B-20-S	($0.00345)	(I)	$0.01045	(R)	$0.00000
BEV1	($0.00316)	(I)	$0.00959	(R)	$0.00000
BEV2	($0.00368)	(I)	$0.01117	(R)	$0.00000

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 6
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility-Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	($0.00527)	(R)	$0.01854	(I)	$0.00466	(I)	$0.00148	(R)
Small Commercial	($0.00501)	(I)	$0.01763	(R)	$0.00443	(R)	$0.00141	(R)
Medium Commercial	($0.00531)	(I)	$0.01869	(R)	$0.00470	(R)	$0.00150	(R)
Large Commercial	($0.00502)	(I)	$0.01766	(R)	$0.00444	(R)	$0.00141	(R)
Streetlights	($0.00430)	(R)	$0.01513	(I)	$0.00381	(I)	$0.00121	(I)
Standby	($0.00377)	(R)	$0.01327	(I)	$0.00334	(I)	$0.00106	
Agriculture	($0.00471)	(R)	$0.01657	(I)	$0.00416	(I)	$0.00133	(I)
E-20 T / B-20-T	($0.00439)	(R)	$0.01544	(I)	$0.00388	(I)	$0.00124	
E-20 P / B-20-P	($0.00455)	(I)	$0.01601	(R)	$0.00403	(R)	$0.00128	(R)
E-20 S / B-20-S	($0.00464)	(I)	$0.01633	(R)	$0.00411	(R)	$0.00131	(R)
BEV1	($0.00426)	(I)	$0.01498	(R)	$0.00377	(R)	$0.00120	(R)
BEV2	($0.00496)	(I)	$0.01746	(R)	$0.00439	(R)	$0.00140	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	$0.00145	(I)	($0.00073)	(R)	($0.00008)	(R)	($0.00029)	(I)
Small Commercial	$0.00138	(I)	($0.00069)	(I)	($0.00008)	(R)	($0.00028)	(I)
Medium Commercial	$0.00146	(R)	($0.00074)	(I)	($0.00008)	(R)	($0.00030)	(I)
Large Commercial	$0.00138		($0.00069)	(I)	($0.00008)	(R)	($0.00028)	(I)
Streetlights	$0.00118	(I)	($0.00059)	(R)	($0.00007)	(R)	($0.00024)	(I)
Standby	$0.00104	(I)	($0.00052)		($0.00006)	(R)	($0.00021)	(I)
Agriculture	$0.00129	(I)	($0.00065)	(R)	($0.00007)	(R)	($0.00026)	(I)
E-20 T / B-20-T	$0.00120		($0.00060)	(I)	($0.00007)	(R)	($0.00024)	(I)
E-20 P / B-20-P	$0.00125	(I)	($0.00063)		($0.00007)	(R)	($0.00025)	(I)
E-20 S / B-20-S	$0.00127		($0.00064)	(I)	($0.00007)	(R)	($0.00026)	(I)
BEV1	$0.00117	(R)	($0.00059)	(I)	($0.00006)	(R)	($0.00024)	(I)
BEV2	$0.00136		($0.00068)	(I)	($0.00008)	(R)	($0.00028)	(I)

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 7
RATE SCHEDULE SUMMARY

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	$0.00037	(R)	($0.00032)	(I)	($0.00022)	(R)	$0.00016	(I)
Small Commercial	$0.00036	(R)	($0.00031)	(I)	($0.00021)	(R)	$0.00015	
Medium Commercial	$0.00038	(R)	($0.00033)	(I)	($0.00022)	(R)	$0.00017	(I)
Large Commercial	$0.00036	(R)	($0.00031)	(I)	($0.00021)	(R)	$0.00015	
Streetlights	$0.00031	(I)	($0.00027)	(R)	($0.00018)	(R)	$0.00013	(R)
Standby	$0.00027	(R)	($0.00024)	(R)	($0.00015)	(I)	$0.00011	(R)
Agriculture	$0.00034	(R)	($0.00030)	(R)	($0.00019)		$0.00014	
E-20 T / B-20-T	$0.00031	(R)	($0.00027)		($0.00019)	(R)	$0.00014	(I)
E-20 P / B-20-P	$0.00032	(R)	($0.00028)	(I)	($0.00019)	(R)	$0.00014	(I)
E-20 S / B-20-S	$0.00033	(R)	($0.00029)	(I)	($0.00019)	(R)	$0.00014	(R)
BEV1	$0.00030	(R)	($0.00026)	(I)	($0.00018)		$0.00013	(R)
BEV2	$0.00036	(R)	($0.00031)	(I)	($0.00021)	(R)	$0.00016	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	($0.00593)	(R)	$0.01185	(I)	$0.00000	
Small Commercial	($0.00564)	(I)	$0.01128	(R)	$0.00000	
Medium Commercial	($0.00599)	(I)	$0.01196	(R)	$0.00000	
Large Commercial	($0.00565)	(I)	$0.01129	(R)	$0.00000	
Streetlights	($0.00484)	(R)	$0.00968	(I)	$0.00000	
Standby	($0.00425)	(R)	$0.00850	(I)	$0.00000	
Agriculture	($0.00530)	(R)	$0.01060	(I)	$0.00000	
E-20 T / B-20-T	($0.00494)	(R)	$0.00987		$0.00000	
E-20 P / B-20-P	($0.00512)	(I)	$0.01024	(R)	$0.00000	
E-20 S / B-20-S	($0.00523)	(I)	$0.01045	(R)	$0.00000	
BEV1	($0.00480)	(I)	$0.00959	(R)	$0.00000	
BEV2	($0.00559)	(I)	$0.01117	(R)	$0.00000	

ELECTRIC PRELIMINARY STATEMENT PART IX Sheet 3
FIXED RECOVERY CHARGE

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE[2] (cents/kWh):

FIXED RECOVERY BOND Series 1……..……0.548 (N)

[2] Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART JA Sheet 2
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT[2] (cents/kWh):

CUSTOMER CREDIT……...……..…(0.548) (N)

[2] Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, assigned to each applicable CARE exemption, and on a residual basis to distribution based on the total revenue shortfall less the sum of revenues associated with CARE exemptions from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) | (T)

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (L) (L)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 2
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA) (Cont'd.):

5. CARE ACCOUNTING PROCEDURE (Cont'd): (L)

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account. (L)

6. REASONABLENESS REVIEW: In conjunction with the appropriate proceeding, the utility shall file with the Commission an annual report on the CARE Program, reporting on the reasonableness of recorded Program administrative costs included in the CARE balancing account during the previous year. CARE administrative costs shall include, but are not limited to, the costs specified in Section 739.1 (b) of the Public Utilities Code.

ELECTRIC SCHEDULE A-1 Sheet 4
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates			(T)
Total Customer Charge Rates			
Customer Charge Single-phase ($ per meter per day)	$0.32854		
Customer Charge Poly-phase ($ per meter per day)	$0.82136		
Total Energy Rates ($ per kWh)			
Summer	$0.33917	(I)	
Winter	$0.28219	(I)	
B. Total Bundled Time-of-Use Rates			(T)
Total Customer Charge Rates			
Customer Charge Single-phase ($ per meter per day)	$0.32854		
Customer Charge Poly-phase ($ per meter per day)	$0.82136		
Total TOU Energy Rates ($ per kWh)			
Peak Summer	$0.34240	(I)	
Part-Peak Summer	$0.34240	(I)	
Off-Peak Summer	$0.31769	(I)	
Part-Peak Winter	$0.29481	(I)	
Off-Peak Winter	$0.29423	(I)	

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 5
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Summer	$0.13826	(N)
Winter	$0.09812	(N)
Distribution**		
Summer	$0.11659	(I)
Winter	$0.09975	(I)
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01993	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)	
New System Generation Charge (all usage)**	$0.00195	
Wildfire Fund Charge (all usage)	$0.00459	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) I (N)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 6
SMALL GENERAL SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.14149	(N)
Part-Peak Summer	$0.14149	(N)
Off-Peak Summer	$0.11678	(N)
Part-Peak Winter	$0.11074	(N)
Off-Peak Winter	$0.11016	(N)
Distribution:**		
Peak Summer	$0.11659	(I)
Part-Peak Summer	$0.11659	(I)
Off-Peak Summer	$0.11659	(I)
Part-Peak Winter	$0.09975	(I)
Off-Peak Winter	$0.09975	(I)
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01993	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)	
New System Generation Charge (all usage)**	$0.00195	
Wildfire Fund Charge (all usage)	$0.00459	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 8
SMALL GENERAL SERVICE

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) I (D)

Transitional Bundled Service (TBS) Customers take TBS service as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) I I I I I (T)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 9
SMALL GENERAL SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T) I I I I (T)

(D)

(D)
(D)
(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) (T)

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY (CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate (T)

Table A

TOTAL BUNDLED RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge ($ per meter per day)	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Summer	$19.08	(I)	$18.71	(I)	$13.48	(I)
Winter	$19.08	(I)	$18.71	(I)	$13.48	(I)
Total Energy Rates ($ per kWh)						
Summer	$0.23436	(I)	$0.21936	(I)	$0.16614	(I)
Winter	$0.19675	(I)	$0.18416	(I)	$0.14902	(I)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Bundled Non-Time-of-Use Rates (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	$0.00		$0.00		$0.00	
Winter	$0.00		$0.00		$0.00	
Distribution:**						
Summer	$8.02	(I)	$7.65	(I)	$2.42	(I)
Winter	$8.02	(I)	$7.65	(I)	$2.42	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	
Energy Rate by Components ($ per kWh)						
Generation:						
Summer	$0.13772	(N)	$0.12329	(N)	$0.10459	(N)
Winter	$0.11596	(N)	$0.10447	(N)	$0.08747	(N)
Distribution:**						
Summer	$0.04728	(I)	$0.04711	(I)	$0.01330	(I)
Winter	$0.03143	(I)	$0.03073	(I)	$0.01330	(I)
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01828	(I)	$0.01799	(I)	$0.01757	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00024		$0.00024		$0.00024	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00120		$0.00109		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02594	(N)	$0.02594	(N)	$0.02594	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers (T)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL BUNDLED RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge ($ per meter per day)	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Summer	$19.08	(I)	$18.71	(I)	$13.48	(I)
Winter	$19.08	(I)	$18.71	(I)	$13.48	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.24783	(I)	$0.23327	(I)	$0.18129	(I)
Part-Peak Summer	$0.24783	(I)	$0.23327	(I)	$0.18129	(I)
Off-Peak Summer	$0.22105	(I)	$0.20795	(I)	$0.15664	(I)
Part-Peak Winter	$0.19737	(I)	$0.18415	(I)	$0.14940	(I)
Off-Peak Winter	$0.19666	(I)	$0.18348	(I)	$0.14874	(I)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Demand Rate by Components ($ per kW)						
Generation:						
Summer	$0.00		$0.00		$0.00	
Winter	$0.00		$0.00		$0.00	
Distribution:**						
Summer	$8.02	(I)	$7.65	(I)	$2.42	(I)
Winter	$8.02	(I)	$7.65	(I)	$2.42	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

(L)
(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)
(L)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage		(L)
Energy Rate by Components ($ per kWh)							
Generation:							
Peak Summer	$0.15119	(N)	$0.13720	(N)	$0.11974	(N)	
Part-Peak Summer	$0.15119	(N)	$0.13720	(N)	$0.11974	(N)	
Off-Peak Summer	$0.12441	(N)	$0.11188	(N)	$0.09509	(N)	
Part-Peak Winter	$0.11658	(N)	$0.10446	(N)	$0.08785	(N)	
Off-Peak Winter	$0.11587	(N)	$0.10379	(N)	$0.08719	(N)	
Distribution:**							
Summer	$0.04728	(I)	$0.04711	(I)	$0.01330	(I)	
Winter	$0.03143	(I)	$0.03073	(I)	$0.01330	(I)	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167		
Public Purpose Programs (all usage)	$0.01828	(I)	$0.01799	(I)	$0.01757	(I)	
Competition Transition Charge (all usage)	$0.00024		$0.00024		$0.00024		
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)		
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459		
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		
Wildfire Hardening Charge (all usage)	$0.00120		$0.00109		$0.00080		(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02594	(N)	$0.02594	(N)	$0.02594	(N)	

(L)
* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (L)
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)
(N)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 9
MEDIUM GENERAL DEMAND-METERED SERVICE

BASIS FOR DEMAND CHARGE:

The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. (L)

SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

CONTRACT:

For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS:

The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period. (L)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return. (L)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions in this schedule. (T)/(L) (T)/(L) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall all pay charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 11
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(D) (T)/(L)
2009 Vintage	$0.01343	(R)	(L)
2010 Vintage	$0.01812	(R)	
2011 Vintage	$0.01962	(R)	
2012 Vintage	$0.02108	(R)	
2013 Vintage	$0.02035	(R)	
2014 Vintage	$0.02027	(R)	
2015 Vintage	$0.01997	(R)	
2016 Vintage	$0.02035	(R)	
2017 Vintage	$0.02002	(R)	
2018 Vintage	$0.01980	(R)	
2019 Vintage	$0.01996	(R)	
2020 Vintage	$0.01398	(R)	
2021 Vintage	$0.02594	(R)	
2022 Vintage	$0.02594	(R)	

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (L)/(T) (T)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 12
MEDIUM GENERAL DEMAND-METERED SERVICE

DEFINITION OF TIME PERIODS:

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule. (L)

Times of the year and times of the day for the TOU rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (L)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 13
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)

ELECTRIC SCHEDULE A-15 Sheet 1
DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Customer Charge Rates		
Customer Charge ($ per meter per day)	$0.32854	
Facility Charge ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.33931	(I)
Winter	$0.29878	(I)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 2
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Summer	$0.13341	(N)
Winter	$0.11305	(N)
Distribution:**		
Summer	$0.12158	(I)
Winter	$0.10141	(I)
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01993	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charge (all usage)	$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00195	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)
(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE A-6 Sheet 4
SMALL GENERAL TIME-OF-USE SERVICE

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	(D)
Customer Charge Poly-phase ($ per meter per day)	$0.82136	(D)
Total Energy Rates ($ per kWh)		
Peak Summer	$0.45442	(I)
Part-Peak Summer	$0.36355	(I)
Off-Peak Summer	$0.31268	(I)
Part-Peak Winter	$0.30363	(I)
Off-Peak Winter	$0.30259	(I)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.20456	(N)
Part-Peak Summer	$0.15520	(N)
Off-Peak Summer	$0.12306	(N)
Part-Peak Winter	$0.11368	(N)
Off-Peak Winter	$0.11297	(N)
Distribution:**		
Peak Summer	$0.16735	(I)
Part-Peak Summer	$0.12584	(I)
Off-Peak Summer	$0.10711	(I)
Part-Peak Winter	$0.10744	(I)
Off-Peak Winter	$0.10711	(I)
Transmission* (all usage)	$0.03439	
Wildfire Fund Charge (all usage)	$0.00459	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01812	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)	
New System Generation Charge (all usage)**	$0.00195	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) (T)

(Continued)

ELECTRIC SCHEDULE AG Sheet 4
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge ($ per meter per day)	$0.68895		$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$22.59	(I)
Maximum Demand Summer	$6.82	(R)	$12.52	(R)	$7.23	(I)	$12.96	(I)
Maximum Demand Winter	$6.82	(R)	$12.52	(R)	$7.23	(I)	$12.96	(I)
Primary Voltage								
Maximum Peak Demand Summer	—		—		—		$22.59	(I)
Maximum Demand Summer	—		—		$6.24	(I)	$11.61	(I)
Maximum Demand Winter	—		—		$6.24	(I)	$11.61	(I)
Transmission Voltage								
Maximum Peak Demand Summer	—		—		—		$22.59	(I)
Maximum Demand Summer	—		—		$2.42	(I)	$3.35	(I)
Maximum Demand Winter	—		—		$2.42	(I)	$3.35	(I)
Total Energy Rates ($ per kWh)								
Peak Summer	$0.45256	(R)	$0.38531	(I)	$0.44730	(I)	$0.21139	(I)
Off-Peak Summer	$0.28662	(R)	$0.21938	(I)	$0.27445	(I)	$0.17195	(I)
Peak Winter	$0.27625	(R)	$0.22627	(I)	$0.27038	(I)	$0.18360	(I)
Off-Peak Winter	$0.24696	(R)	$0.19698	(I)	$0.24112	(I)	$0.15791	(I)
Demand Charge Rate Limiter ($/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		$0.50	
PDP Rates (Consecutive Day and Five-Hour Event Option)*								
PDP Charges ($ per kWh)								
All Usage During PDP Event	$0.60		$0.60		$0.60		$0.70	
PDP Credits								
Demand ($ per kW)								
Peak Summer	—		-		—		($3.59)	
Energy ($ per kWh)								
Peak Summer	($0.08997)		($0.08913)		($0.10121)		-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE AG Sheet 5
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component ($/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		$15.46	(I)
Distribution:**								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$7.13	(I)
Maximum Demand Summer	$6.82	(R)	$12.52	(R)	$7.23	(I)	$12.96	(I)
Maximum Demand Winter	$6.82	(R)	$12.52	(R)	$7.23	(I)	$12.96	(I)
Primary								
Maximum Peak Demand Summer	—		—		—		$7.13	(I)
Maximum Demand Summer	—		—		$6.24	(I)	$11.61	(I)
Maximum Demand Winter	—		—		$6.24	(I)	$11.61	(I)
Transmission								
Maximum Peak Demand Summer	—		—		—		$7.13	(I)
Maximum Demand Summer	—		—		$2.42	(I)	$3.35	(I)
Maximum Demand Winter	—		—		$2.42	(I)	$3.35	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	$0.23366	(N)	$0.23366	(N)	$0.25067	(N)	$0.11313	(N)
Off-Peak Summer	$0.11398	(N)	$0.11398	(N)	$0.12760	(N)	$0.08365	(N)
Peak Winter	$0.11066	(N)	$0.11066	(N)	$0.12226	(N)	$0.09849	(N)
Off-Peak Winter	$0.08421	(N)	$0.08421	(N)	$0.09606	(N)	$0.07297	(N)
Distribution*:								
Peak Summer	$0.13963	(R)	$0.07238	(R)	$0.11854	(I)	$0.02351	(I)
Off-Peak Summer	$0.09337	(R)	$0.02613	(R)	$0.06876	(I)	$0.01355	(I)
Peak Winter	$0.08632	(R)	$0.03634	(R)	$0.07003	(I)	$0.01036	(I)
Off-Peak Winter	$0.08348	(R)	$0.03350	(R)	$0.06697	(I)	$0.01019	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02102	(I)	$0.02102	(I)	$0.01984	(I)	$0.01650	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021		$0.00021		$0.00021		$0.00021	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00187		$0.00187		$0.00187		$0.00187	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)**	$0.02299	(N)	$0.02299	(N)	$0.02299	(N)	$0.02299	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) (N)

(Continued)

ELECTRIC SCHEDULE AG Sheet 10
TIME-OF-USE AGRICULTURAL POWER

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)

ELECTRIC SCHEDULE AG Sheet 11
TIME-OF-USE AGRICULTURAL POWER

12.BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01190	(I)
2010 Vintage	$0.01607	(I)
2011 Vintage	$0.01740	(I)
2012 Vintage	$0.01869	(I)
2013 Vintage	$0.01804	(I)
2014 Vintage	$0.01797	(I)
2015 Vintage	$0.01771	(I)
2016 Vintage	$0.01804	(I)
2017 Vintage	$0.01775	(I)
2018 Vintage	$0.01755	(I)
2019 Vintage	$0.01770	(I)
2020 Vintage	$0.01239	(I)
2021 Vintage	$0.02299	(I)
2022 Vintage	$0.02299	(I)

(T)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 5
AGRICULTURAL POWER

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.62	(R)	–	
Connected Load Winter	$6.05	(R)	–	
Maximum Demand Summer	–		$13.07	(I)
Maximum Demand Winter	–		$9.08	(I)
Primary Voltage Discount Summer	–		$1.10	(R)
Primary Voltage Discount Winter	–		$0.80	(R)
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.29371	(R)	$0.23543	(I)
Winter	$0.24561	(R)	$0.17894	(I)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$2.57	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$3.99	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$6.05	(R)	–	
Connected Load Winter	$6.05	(R)	–	
Maximum Demand Summer	–		$9.08	(I)
Maximum Demand Winter	–		$9.08	(I)
Primary Voltage Discount Summer	–		$1.10	(R)
Primary Voltage Discount Winter	–		$0.80	(R)

(L)
(L)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)
(L)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 7
AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)					(L)
Generation					|
Summer	$0.09763	(N)	$0.10901	(N)	|
Winter	$0.08433	(N)	$0.07640	(N)	|
Distribution**					|
Summer	$0.11681	(R)	$0.04833	(I)	|
Winter	$0.08201	(R)	$0.02445	(I)	|
					|
Transmission*	$0.02999		$0.02999		|
Transmission Rate Adjustments*	$0.00167		$0.00167		|
Reliability Services*	$0.00007		$0.00007		|
Public Purpose Programs	$0.02102	(I)	$0.01984	(I)	|
Nuclear Decommissioning	($0.00013)		($0.00013)		|
Competition Transition Charges	$0.00021		$0.00021		|
Energy Cost Recovery Amount	($0.00429)		($0.00429)		|
Wildfire Fund Charge	$0.00459		$0.00459		|
New System Generation Charge**	$0.00187		$0.00187		|
California Climate Credit (all usage)***	$0.00000		$0.00000		|
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	

(L)
\|
* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. \|
** Distribution and New System Generation Charges are combined for presentation on customer bills. \|
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. \| (L)
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) \| (N)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 8
AGRICULTURAL POWER

4. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period. (L)

5. CONTRACTS: Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

   Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

6. CONNECTED LOAD (Rate A only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

   The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.

7. MAXIMUM DEMAND: If the customer is a Rate B customer, the maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. (L)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 9
AGRICULTURAL POWER

7. MAXIMUM DEMAND: (Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands. (L)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

8. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-1 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. (L)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 10
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31. (L)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)/(L) (T)/(L) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)/(L)
2009 Vintage	$0.01190	(I)	(L)
2010 Vintage	$0.01607	(I)	
2011 Vintage	$0.01740	(I)	
2012 Vintage	$0.01869	(I)	
2013 Vintage	$0.01804	(I)	
2014 Vintage	$0.01797	(I)	
2015 Vintage	$0.01771	(I)	
2016 Vintage	$0.01804	(I)	
2017 Vintage	$0.01775	(I)	
2018 Vintage	$0.01755	(I)	
2019 Vintage	$0.01770	(I)	
2020 Vintage	$0.01239	(I)	
2021 Vintage	$0.02299	(I)	
2022 Vintage	$0.02299	(I)	(L)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 11
AGRICULTURAL POWER

11. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-63 and 02-12-082. (L)

ELECTRIC SCHEDULE AG-4 Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$0.76313		$2.15003	
Total Demand Rates ($ per kW)						
Connected Load Summer	$7.71	(R)	–		–	
Connected Load Winter	$5.69	(R)	–		–	
Maximum Demand Summer	–		$12.12	(R)	$8.20	(R)
Maximum Demand Winter	–		$8.46	(R)	$8.20	(R)
Maximum Peak Demand Summer	–		$3.68	(R)	$8.08	
Maximum Part-Peak Demand Summer	–		–		$4.71	(I)
Maximum Part-Peak Demand Winter	–		–		$1.19	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.38	(R)	$0.81	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.52	(R)	$0.35	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$3.31	(R)
Maximum Part-Peak Demand Summer	–		–		$1.07	(R)
Maximum Demand Summer	–		–		$6.15	(R)
Maximum Part-Peak Demand Winter	–		–		$1.19	(R)
Maximum Demand Winter	–		–		$6.15	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.36429	(R)	$0.28018	(I)	$0.21632	(I)
Part-Peak Summer	–		–		$0.18900	(I)
Off-Peak Summer	$0.30185	(R)	$0.24668	(I)	$0.17945	(I)
Part-Peak Winter	$0.25687	(R)	$0.22618	(I)	$0.17654	(I)
Off-Peak Winter	$0.25615	(R)	$0.22549	(I)	$0.17583	(I)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 7
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.): Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$2.02	(I)	–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$3.66	(I)	$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer			$0.98		$4.86	(I)
Maximum Part-Peak Demand Summer			–		$3.64	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.90		$0.38	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$0.68	
Maximum Part-Peak Demand Summer	–		–		$0.00	
Maximum Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		–		$0.00	
Distribution:**						
Connected Load Summer	$5.69	(R)	–		–	
Connected Load Winter	$5.69	(R)	–		–	
Maximum Demand Summer	–		$8.46	(R)	$8.20	(R)
Maximum Demand Winter	–		$8.46	(R)	$8.20	(R)
Maximum Peak Demand Summer	–		$2.70	(R)	$3.22	(R)
Maximum Part-Peak Demand Summer	–		–		$1.07	(R)
Maximum Part-Peak Demand Winter	–		–		$1.19	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.48	(R)	$0.43	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.52	(R)	$0.35	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$2.63	(R)
Maximum Part-Peak Demand Summer	–		–		$1.07	(R)
Maximum Demand Summer	–		–		$6.15	(R)
Maximum Part-Peak Demand Winter	–		–		$1.19	(R)
Maximum Demand Winter	–		–		$6.15	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 8
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.11560	(N)	$0.11437	(N)	$0.09110	(N)
Part-Peak Summer	–	(N)	–	(N)	$0.07599	(N)
Off-Peak Summer	$0.09302	(N)	$0.10161	(N)	$0.07049	(N)
Part-Peak Winter	$0.08196	(N)	$0.09262	(N)	$0.07061	(N)
Off-Peak Winter	$0.08125	(N)	$0.09193	(N)	$0.06990	(N)
Distribution:**						
Peak Summer	$0.16949	(R)	$0.08774	(R)	$0.04723	(R)
Part-Peak Summer	–		–		$0.03502	(R)
Off-Peak Summer	$0.12963	(R)	$0.06700	(R)	$0.03097	(R)
Part-Peak Winter	$0.09571	(R)	$0.05549	(R)	$0.02794	(R)
Off-Peak Winter	$0.09570	(R)	$0.05549	(R)	$0.02794	(R)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02095	(I)	$0.01982	(I)	$0.01974	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021		$0.00021		$0.00021	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00187		$0.00187		$0.00187	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	$0.02299	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 13
TIME-OF-USE AGRICULTURAL POWER

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (D)

(D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01190	(I)
2010 Vintage	$0.01607	(I)
2011 Vintage	$0.01740	(I)
2012 Vintage	$0.01869	(I)
2013 Vintage	$0.01804	(I)
2014 Vintage	$0.01797	(I)
2015 Vintage	$0.01771	(I)
2016 Vintage	$0.01804	(I)
2017 Vintage	$0.01775	(I)
2018 Vintage	$0.01755	(I)
2019 Vintage	$0.01770	(I)
2020 Vintage	$0.01239	(I)
2021 Vintage	$0.02299	(I)
2022 Vintage	$0.02299	(I)

(T)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 6
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$1.19446		$5.30871	
Total Demand Rates ($ per kW)						
Connected Load Summer	$13.23	(R)	–		–	
Connected Load Winter	$7.65	(R)	–		–	
Maximum Demand Summer	–		$17.89	(I)	$6.94	(I)
Maximum Demand Winter	–		$10.87	(I)	$6.94	(I)
Maximum Peak Demand Summer	–		$8.08	(I)	$14.30	(I)
Maximum Part-Peak Demand Summer	–		–		$9.88	(I)
Maximum Part-Peak Demand Winter	–		–		$1.63	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$2.60	(I)	$1.52	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.37	(I)	$0.61	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$5.98	(I)
Maximum Part-Peak Demand Summer	–		–		$2.02	(I)
Maximum Demand Summer	–		$8.89	(I)	$6.67	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$5.06	(I)	$6.67	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 7
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES (T)
(Cont'd.)

Total Energy Rates ($ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	$0.28131	(I)	$0.21347	(I)	$0.17229	(I)
Part-Peak Summer	–		–		$0.15964	(I)
Off-Peak Summer	$0.24384	(I)	$0.18396	(I)	$0.15493	(I)
Part-Peak Winter	$0.21920	(I)	$0.17731	(I)	$0.16045	(I)
Off-Peak Winter	$0.21849	(I)	$0.17663	(I)	$0.15974	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 8
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$5.58	(I)	–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$7.02	(I)	$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer	–		$2.19	(I)	$9.84	(I)
Maximum Part-Peak Demand Summer	–		–		$7.86	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$2.21	(I)	$0.81	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$1.52	(I)
Maximum Part-Peak Demand Summer	–		–		$0.00	
Maximum Demand Summer	–		$3.83	(I)	$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$0.00		$0.00	

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 9
LARGE TIME-OF-USE AGRICULTURAL POWER

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component ($ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
Distribution:**						
Connected Load Summer	$7.65	(R)	–		–	
Connected Load Winter	$7.65	(R)	–		–	
Maximum Demand Summer	–		$10.87	(I)	$6.94	(I)
Maximum Demand Winter	–		$10.87	(I)	$6.94	(I)
Maximum Peak Demand Summer	–		$5.89	(I)	$4.46	(I)
Maximum Part-Peak Demand Summer	–		–		$2.02	(I)
Maximum Part-Peak Demand Winter	–		–		$1.63	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.39	(I)	$0.71	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.37	(I)	$0.61	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$4.46	(I)
Maximum Part-Peak Demand Summer	–		–		$2.02	(I)
Maximum Demand Summer	–		$5.06	(I)	$6.67	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$5.06	(I)	$6.67	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.11772	(N)	$0.11074	(N)	$0.08523	(N)
Part-Peak Summer	–	(N)	–	(N)	$0.07258	(N)
Off-Peak Summer	$0.09892	(N)	$0.08663	(N)	$0.06787	(N)
Part-Peak Winter	$0.08995	(N)	$0.08271	(N)	$0.06989	(N)
Off-Peak Winter	$0.08924	(N)	$0.08203	(N)	$0.06918	(N)
Distribution:**						
Peak Summer	$0.08452	(R)	$0.02791	(I)	$0.01231	(I)
Part-Peak Summer	–		–		$0.01231	(I)
Off-Peak Summer	$0.06585	(R)	$0.02251	(I)	$0.01231	(I)
Part-Peak Winter	$0.05018	(R)	$0.01978	(I)	$0.01581	(I)
Off-Peak Winter	$0.05018	(R)	$0.01978	(I)	$0.01581	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02082	(I)	$0.01657	(I)	$0.01650	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021		$0.00021		$0.00021	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00187		$0.00187		$0.00187	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	$0.02299	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 15
LARGE TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (D) | | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) | | | | | (T)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

13. BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)
(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01190	(I)
2010 Vintage	$0.01607	(I)
2011 Vintage	$0.01740	(I)
2012 Vintage	$0.01869	(I)
2013 Vintage	$0.01804	(I)
2014 Vintage	$0.01797	(I)
2015 Vintage	$0.01771	(I)
2016 Vintage	$0.01804	(I)
2017 Vintage	$0.01775	(I)
2018 Vintage	$0.01755	(I)
2019 Vintage	$0.01770	(I)
2020 Vintage	$0.01239	(I)
2021 Vintage	$0.02299	(I)
2022 Vintage	$0.02299	(I)

(T)

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 5
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	**Rate A**		**Rate B**		**Rate C**	
Customer Charge ($ per meter per day)	$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$22.59	(I)
Maximum Demand Summer	$6.82	(R)	$7.23	(I)	$12.96	(I)
Maximum Demand Winter	$6.82	(R)	$7.23	(I)	$12.96	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$22.59	(I)
Maximum Demand Summer	—		$6.24	(I)	$11.61	(I)
Maximum Demand Winter	—		$6.24	(I)	$11.61	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$22.59	(I)
Maximum Demand Summer	—		$2.42	(I)	$3.35	(I)
Maximum Demand Winter	—		$2.42	(I)	$3.35	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.49281	(R)	$0.46984	(I)	$0.24126	(I)
Off-Peak Summer	$0.28920	(R)	$0.27901	(I)	$0.19653	(I)
Peak Winter	$0.32371	(R)	$0.30690	(I)	$0.21023	(I)
Off-Peak Winter	$0.24329	(R)	$0.23857	(I)	$0.18228	(I)

—

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 6
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component ($/kW)	Rate A		Rate B		Rate C	
Generation:						
Maximum Peak Demand Summer	—		—		$15.46	(I)
Distribution:**						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$7.13	(I)
Maximum Demand Summer	$6.82	(R)	$7.23	(I)	$12.96	(I)
Maximum Demand Winter	$6.82	(R)	$7.23	(I)	$12.96	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$7.13	(I)
Maximum Demand Summer	—		$6.24	(I)	$11.61	(I)
Maximum Demand Winter	—		$6.24	(I)	$11.61	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$7.13	(I)
Maximum Demand Summer	—		$2.42	(I)	$3.35	(I)
Maximum Demand Winter	—		$2.42	(I)	$3.35	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 7
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) **UNBUNDLING OF TOTAL RATES** (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**		**Rate B**		**Rate C**	
Generation:						
Peak Summer	$0.19922	(N)	$0.21799	(N)	$0.13397	(N)
Off-Peak Summer	$0.12208	(N)	$0.13668	(N)	$0.10396	(N)
Peak Winter	$0.11188	(N)	$0.12462	(N)	$0.11955	(N)
Off-Peak Winter	$0.08543	(N)	$0.09817	(N)	$0.09310	(N)
Distribution**:						
Peak Summer	$0.21432	(R)	$0.17376	(I)	$0.03254	(I)
Off-Peak Summer	$0.08785	(R)	$0.06424	(I)	$0.01782	(I)
Peak Winter	$0.13256	(R)	$0.10419	(I)	$0.01593	(I)
Off-Peak Winter	$0.07859	(R)	$0.06231	(I)	$0.01443	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.02102	(I)	$0.01984	(I)	$0.01650	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021		$0.00021		$0.00021	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00187		$0.00187		$0.00187	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	$0.02299	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 11
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (D)

(D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01190	(I)	
2010 Vintage	$0.01607	(I)	
2011 Vintage	$0.01740	(I)	
2012 Vintage	$0.01869	(I)	
2013 Vintage	$0.01804	(I)	
2014 Vintage	$0.01797	(I)	
2015 Vintage	$0.01771	(I)	
2016 Vintage	$0.01804	(I)	
2017 Vintage	$0.01775	(I)	
2018 Vintage	$0.01755	(I)	
2019 Vintage	$0.01770	(I)	
2020 Vintage	$0.01239	(I)	
2021 Vintage	$0.02299	(I)	
2022 Vintage	$0.02299	(I)	

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 6
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$7.24	(R)	–	
Connected Load Winter	$5.30	(R)	–	
Maximum Peak Demand Summer	–		$4.45	(R)
Maximum Demand Summer	–		$11.38	(R)
Maximum Demand Winter	–		$8.50	(R)
Primary Voltage Discount Summer	–		$0.41	(R)
Primary Voltage Discount Winter	–		$0.47	(R)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.35823	(R)	$0.32437	(R)
Off-Peak Summer	$0.27269	(R)	$0.24934	(R)
Part-Peak Winter	$0.23280	(R)	$0.22385	(R)
Off-Peak Winter	$0.23209	(R)	$0.22314	(R)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.94	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.82	(I)
Maximum Demand Summer	–		$2.88	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$5.30	(R)	–	
Connected Load Winter	$5.30	(R)	–	
Maximum Peak Demand Summer	–		$3.63	(R)
Maximum Demand Summer	–		$8.50	(R)
Maximum Demand Winter	–		$8.50	(R)
Primary Voltage Discount Summer	–		$0.41	(R)
Primary Voltage Discount Winter	–		$0.47	(R)

(L)
(L)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 8
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)					
Generation:					
Peak Summer	$0.14361	(N)	$0.13107	(N)	
Off-Peak Summer	$0.09361	(N)	$0.08742	(N)	
Part-Peak Winter	$0.08058	(N)	$0.07936	(N)	
Off-Peak Winter	$0.07987	(N)	$0.07865	(N)	
Distribution:**					
Peak Summer	$0.13549	(R)	$0.11527	(R)	
Off-Peak Summer	$0.09995	(R)	$0.08389	(R)	
Part-Peak Winter	$0.07309	(R)	$0.06646	(R)	
Off-Peak Winter	$0.07309	(R)	$0.06646	(R)	
Transmission* (all usage)	$0.02999		$0.02999		
Reliability Services* (all usage)	$0.00007		$0.00007		
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		
Public Purpose Programs (all usage)	$0.02088	(I)	$0.01978	(I)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		
Competition Transition Charges (all usage)	$0.00021		$0.00021		
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		
New System Generation Charge (all usage)**	$0.00187		$0.00187		
California Climate Credit (all usage)***	$0.00000		$0.00000		
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (L)

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(N)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 9
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

.4. METERING REQUIREMENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (L)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 10
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

5. TIME PERIODS: Seasons of the year and times of the day are defined as follows: (L)

SUMMER:	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays
WINTER:	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS: Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16. (L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 11
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

8. CONNECTED LOAD (Rates A and D): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service. (L)

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.

All AG-RA and AG-RD customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

9. MAXIMUM DEMAND: If the customer is a Rate B or E customer, the maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726). (L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 12
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (L)

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)/(L) (T)/(L) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 13
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L)

(D)
(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)/(L)
2009 Vintage	$0.01190	(I)	(L)
2010 Vintage	$0.01607	(I)	
2011 Vintage	$0.01740	(I)	
2012 Vintage	$0.01869	(I)	
2013 Vintage	$0.01804	(I)	
2014 Vintage	$0.01797	(I)	
2015 Vintage	$0.01771	(I)	
2016 Vintage	$0.01804	(I)	
2017 Vintage	$0.01775	(I)	
2018 Vintage	$0.01755	(I)	
2019 Vintage	$0.01770	(I)	
2020 Vintage	$0.01239	(I)	
2021 Vintage	$0.02299	(I)	
2022 Vintage	$0.02299	(I)	(L)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 14
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)

ELECTRIC SCHEDULE AG-V Sheet 6
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$7.13	(R)	–	
Connected Load Winter	$5.09	(R)	–	
Maximum Peak Demand Summer	–		$4.00	(R)
Maximum Demand Summer	–		$11.42	(R)
Maximum Demand Winter	–		$8.75	(R)
Primary Voltage Discount Summer	–		$0.56	(R)
Primary Voltage Discount Winter	–		$0.53	(R)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.35441	(R)	$0.30487	(R)
Off-Peak Summer	$0.27675	(R)	$0.23730	(R)
Part-Peak Winter	$0.23694	(R)	$0.21105	(R)
Off-Peak Winter	$0.23623	(R)	$0.21034	(R)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.04	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.85	
Maximum Demand Summer	–		$2.66	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$5.09	(R)	–	
Connected Load Winter	$5.09	(R)	–	
Maximum Peak Demand Summer	–		$3.15	(R)
Maximum Demand Summer	–		$8.76	(R)
Maximum Demand Winter	–		$8.75	(R)
Primary Voltage Discount Summer	–		$0.56	(R)
Primary Voltage Discount Winter	–		$0.53	(R)

(L)
(L)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)
(L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 8
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)					
Generation:					
Peak Summer	$0.13268	(N)	$0.12097	(N)	
Off-Peak Summer	$0.09035	(N)	$0.08322	(N)	
Part-Peak Winter	$0.07876	(N)	$0.07306	(N)	
	$0.07805	(N)	$0.07235	(N)	
Distribution:**					
Peak Summer	$0.14259	(R)	$0.10588	(R)	
Off-Peak Sumer	$0.10726	(R)	$0.07606	(R)	
Part-Peak Winter	$0.07904	(R)	$0.05997	(R)	
Off-Peak Winter	$0.07904	(R)	$0.05997	(R)	
Transmission* (all usage)	$0.02999		$0.02999		
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		
Reliability Services* (all usage)	$0.00007		$0.00007		
Public Purpose Programs (all usage)	$0.02089	(I)	$0.01977	(I)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		
Competition Transition Charges (all usage)	$0.00021		$0.00021		
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		
New System Generation Charge (all usage)**	$0.00187		$0.00187		
California Climate Credit (all usage)***	$0.00000		$0.00000		
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02299	(N)	$0.02299	(N)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 9
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

4. METERING REQUIRE-METNS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (L)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 10
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

5. TIME PERIODS: Seasons of the year and times of the day are defined as follows: (L)

SUMMER:	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays
WINTER:	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS: Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16. (L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 11
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

8. CONNECTED LOAD (Rates A and D): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service. (L)

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place.

All AG-VA and AG-VD customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

9. MAXIMUM DEMAND: If the customer is a Rate B or E customer, the maximum demand will be based on the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands. (L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 12
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

9. MAXIMUM DEMAND (cont'd)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule. (L)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-V rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. (L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 13
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)/(L) (T)/(L) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		
2009 Vintage	$0.01190	(I)	(L)
2010 Vintage	$0.01607	(I)	
2011 Vintage	$0.01740	(I)	
2012 Vintage	$0.01869	(I)	
2013 Vintage	$0.01804	(I)	
2014 Vintage	$0.01797	(I)	
2015 Vintage	$0.01771	(I)	
2016 Vintage	$0.01804	(I)	
2017 Vintage	$0.01775	(I)	
2018 Vintage	$0.01755	(I)	
2019 Vintage	$0.01770	(I)	
2020 Vintage	$0.01239	(I)	
2021 Vintage	$0.02299	(I)	
2022 Vintage	$0.02299	(I)	(L)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 14
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

13. STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)

ELECTRIC SCHEDULE B-1 Sheet 3
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Bundled Time-of-Use Rates	B-1 Rates		B1-ST Rates		(T)
Total Customer Charge Rates					
Customer Charge Single-phase ($ per meter per day)	$0.32854		$0.32854		
Customer Charge Poly-phase ($ per meter per day)	$0.82136		$0.82136		
Demand Charge (for B1-ST only)					
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)					
Summer	---		$4.75	(I)	
Winter	---		$4.75	(I)	
Total TOU Energy Rates ($ per kWh)					
Peak Summer	$0.38827	(I)	$0.44884	(I)	
Part-Peak Summer	$0.33904	(I)	$0.30754	(I)	
Off-Peak Summer	$0.31824	(I)	$0.26021	(I)	
Peak Winter	$0.31285	(I)	$0.35089	(I)	
Partial-Peak Winter (for B1-ST only)	---		$0.32139	(I)	
Off-Peak Winter	$0.29674	(I)	$0.23234	(I)	
Super Off-Peak Winter	$0.28032	(I)	$0.21592	(I)	
PDP Rates (Consecutive Day and Five-Hour Event Option)*					
PDP Charges ($ per kWh)					
All Usage During PDP Event	$0.60				
PDP Credits					
Energy ($ per kWh)					
Peak Summer	($0.05667)				
Part-Peak Summer	($0.01683)				

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 4
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate		B1-ST Rate	
Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.				
Energy Rates by Components ($ per kWh)				
Generation:				
Peak Summer	$0.18237	(N)	$0.18709	(N)
Part-Peak Summer	$0.13314	(N)	$0.14463	(N)
Off-Peak Summer	$0.11234	(N)	$0.10888	(N)
Peak Winter	$0.12712	(N)	$0.13651	(N)
Partial-Peak Winter (For B1-ST Only)	---		$0.12417	(N)
Off-Peak Winter	$0.11101	(N)	$0.10217	(N)
Super Off-Peak Winter	$0.09459	(N)	$0.08575	(N)
Distribution:**				
Peak Summer	$0.12158	(I)	$0.17743	(I)
Part-Peak Summer	$0.12158	(I)	$0.07859	(I)
Off-Peak Summer	$0.12158	(I)	$0.06701	(I)
Peak Winter	$0.10141	(I)	$0.13006	(I)
Partial-Peak Winter (For B1-ST Only)	---		$0.11290	(I)
Off-Peak Winter	$0.10141	(I)	$0.04585	(I)
Super Off-Peak Winter	$0.10141	(I)	$0.04585	(I)
Transmission* (all usage)	$0.03439		$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.01993	(I)	$0.01993	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)	
New System Generation Charge (all usage)**	$0.00195		$0.00195	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145		$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) (N)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 6
SMALL GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) | | | | | | (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) | | | | | | | (T)

(D) | | (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

(T)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 7
SMALL GENERAL SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) | (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 3
MEDIUM GENERAL DEMAND-METERED SERVICE

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge ($ per meter per day)	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Summer	$17.47	(I)	$17.19	(I)	$13.66	(I)
Winter	$17.47	(I)	$17.19	(I)	$13.66	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.31411	(I)	$0.29823	(I)	$0.23025	(I)
Part-Peak Summer	$0.25242	(I)	$0.23993	(I)	$0.17351	(I)
Off-Peak Summer	$0.21985	(I)	$0.20909	(I)	$0.14344	(I)
Peak Winter	$0.23784	(I)	$0.22538	(I)	$0.17720	(I)
Off-Peak Winter	$0.20236	(I)	$0.19174	(I)	$0.14436	(I)
Super Off-Peak Winter	$0.16602	(I)	$0.15540	(I)	$0.10802	(I)
PDP Rates (Consecutive Day and Five-Hour Event Option						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90		$0.90		$0.90	
PDP Credits						
Energy ($ per kWh)						
Peak Summer	($0.07825)		($0.07825)		($0.07825)	
Part-Peak Summer	($0.02710)		($0.02710)		($0.02710)	

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Demand Rate by Components ($ per kW)						
Generation:						
Summer	-		-		-	
Winter	-		-		-	
Distribution:**						
Summer	$6.41	(I)	$6.13	(I)	$2.60	(I)
Winter	$6.41	(I)	$6.13	(I)	$2.60	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

(L)
(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd) (L)

Energy Rate by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.20758	(N)	$0.19211	(N)	$0.16929	(N)
Part-Peak Summer	$0.14589	(N)	$0.13381	(N)	$0.11255	(N)
Off-Peak Summer	$0.11332	(N)	$0.10297	(N)	$0.08248	(N)
Peak Winter	$0.14954	(N)	$0.13748	(N)	$0.11624	(N)
Off-Peak Winter	$0.11406	(N)	$0.10384	(N)	$0.08340	(N)
Super Off-Peak Winter	$0.07772	(N)	$0.06750	(N)	$0.04706	(N)
Distribution:**						
Summer	$0.05717	(I)	$0.05716	(I)	$0.01271	(I)
Winter	$0.03894	(I)	$0.03894	(I)	$0.01271	(I)
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01828	(I)	$0.01799	(I)	$0.01757	(I)
Competition Transition Charge (all usage)	$0.00024		$0.00024		$0.00024	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00120		$0.00109		$0.00080	(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02594	(N)	$0.02594	(N)	$0.02594	(N)

(L)
* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (L)
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

TIME PERIODS: Times of the year and times of the day are defined as follows: (L)

SUMMER - Service from June 1 through September 30:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Partial-peak:	2:00 p.m. to 4:00 pm AND 9:00 p.m. to 11:00 p.m.	Every day, including weekends and holidays
Off-peak:	All other Hours.	

WINTER - Service from October 1 through May 31:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day in March, April and May only, including weekends and holidays
Off-peak:	All other Hours.	

SEASONS: The summer rate is applicable June 1 through September 30, and the winter rate is applicable October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. (L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. (L)

SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule B-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract. (L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return. (L)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions in this schedule. (T)/(L) (T)/(L) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L) (T)/(L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 9
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(D) (D) (T)/(L)
2009 Vintage	$0.01343	(R)	(L)
2010 Vintage	$0.01812	(R)	
2011 Vintage	$0.01962	(R)	
2012 Vintage	$0.02108	(R)	
2013 Vintage	$0.02035	(R)	
2014 Vintage	$0.02027	(R)	
2015 Vintage	$0.01997	(R)	
2016 Vintage	$0.02035	(R)	
2017 Vintage	$0.02002	(R)	
2018 Vintage	$0.01980	(R)	
2019 Vintage	$0.01996	(R)	
2020 Vintage	$0.01398	(R)	
2021 Vintage	$0.02594	(R)	
2022 Vintage	$0.02594	(R)	

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (L) (T) (T)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)

ELECTRIC SCHEDULE B-10 Sheet 11
MEDIUM GENERAL DEMAND-METERED SERVICE

PEAK DAY PRICING DETAILS

a. **Default Provision**: The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-days period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date. (L)

In March 2022, customers who are enrolled in the version of PDP with 5:00 p.m. – 8:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP with 4:00 p.m. – 9:00 p.m. PDP Event Hours (4 to 9 PDP).

Starting in March 2022, 5 to 8 PDP will be discontinued, and 4 to 9 PDP will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Bill Stabilization**: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months. (L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 12
MEDIUM GENERAL DEMAND-METERED SERVICE

PEAK DAY PRICING DETAILS (Cont'd.).

b. **Bill Stabilization** (Cont'd): 5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP. (L)

c. **Notification Equipment**: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.\

d. **PG&E Website**: The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

e. **Program Operations**: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

f. **Event Cancellation or Reduction**: PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (L)

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 13
MEDIUM GENERAL DEMAND-METERED SERVICE

PEAK DAY PRICING DETAILS (Cont'd.).

g. **Program Options**: Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 4:00 p.m. to 9:00 p.m. (five-hour window). (L)

h. **Event Trigger**: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms**: A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs**: Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP. (L)

ELECTRIC SCHEDULE B-19 Sheet 4
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory B-19 ($ per meter per day)	$31.54779	(I)	$48.83272	(I)	$71.30886	(I)
Customer Charge Voluntary B-19 ($ per meter per day)	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$32.90	(I)	$27.95	(I)	$13.94	(I)
Maximum Part-Peak Demand Summer	$6.81	(I)	$5.76	(I)	$3.49	(I)
Maximum Demand Summer	$26.07	(I)	$22.17	(I)	$15.81	(I)
Maximum Peak Demand Winter	$2.22	(R)	$1.64	(R)	$1.34	(I)
Maximum Demand Winter	$26.07	(I)	$22.17	(I)	$15.81	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.19598	(R)	$0.17793	(I)	$0.16195	(R)
Part-Peak Summer	$0.15878	(R)	$0.14914	(I)	$0.15010	(R)
Off-Peak Summer	$0.13246	(R)	$0.12410	(I)	$0.12488	(R)
Peak Winter	$0.17235	(R)	$0.16119	(R)	$0.16115	(R)
Off-Peak Winter	$0.13236	(R)	$0.12441	(I)	$0.12543	(R)
Super Off-Peak Winter	$0.07872	(R)	$0.07207	(I)	$0.07290	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90		$0.90		$0.90	
PDP Credits						
Demand ($ per kW)						
Peak Summer	($6.78)		($5.31)		($4.14)	
Part-Peak Summer	($0.99)		($0.78)		($1.04)	
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$18.70	(R)	$16.02	(R)	$13.94	(I)
Maximum Part-Peak Demand Summer	$2.72	(R)	$2.35	(R)	$3.49	(I)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Peak-Demand Winter	$2.22	(R)	$1.64	(R)	$1.34	(I)
Distribution:**						
Maximum Peak Demand Summer	$14.20	(I)	$11.93	(I)	$0.00	
Maximum Part-Peak Demand Summer	$4.09	(I)	$3.41	(I)	$0.00	
Maximum Demand Summer	$15.01	(I)	$11.11	(I)	$4.75	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$15.01	(I)	$11.11	(I)	$4.75	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.14886	(N)	$0.13176	(N)	$0.11610	(N)
Part-Peak Summer	$0.11166	(N)	$0.10297	(N)	$0.10425	(N)
Off-Peak Summer	$0.08534	(N)	$0.07793	(N)	$0.07903	(N)
Peak Winter	$0.12523	(N)	$0.11502	(N)	$0.11530	(N)
Off-Peak Winter	$0.08524	(N)	$0.07824	(N)	$0.07958	(N)
Super Off-Peak Winter	$0.03160	(N)	$0.02590	(N)	$0.02705	(N)
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01768	(I)	$0.01683	(I)	$0.01663	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02450	(N)	$0.02450	(N)	$0.02450	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R (T)
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$31.54779	(I)	$48.83272	(I)	$71.30886	(I)
Customer Charge Voluntary B-19:	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$3.55	(I)	$2.98	(I)	$0.00	
Maximum Part-Peak Demand Summer	$1.02	(I)	$0.85	(I)	$0.00	
Maximum Demand Summer	$26.07	(I)	$22.17	(I)	$15.81	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$26.07	(I)	$22.17	(I)	$15.81	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.40943	(I)	$0.38873	(I)	$0.26486	(I)
Part-Peak Summer	$0.22559	(I)	$0.21399	(I)	$0.18336	(I)
Off-Peak Summer	$0.16512	(I)	$0.15694	(I)	$0.14121	(I)
Peak Winter	$0.18962	(R)	$0.17735	(I)	$0.17510	(I)
Off-Peak Winter	$0.14730	(R)	$0.13970	(I)	$0.14142	(I)
Super Off-Peak Winter	$0.11148	(R)	$0.10388	(I)	$0.10560	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer	$3.55 (I)	$2.98 (I)	$0.00
Maximum Part-Peak Demand Summer	$1.02 (I)	$0.85 (I)	$0.00
Maximum Demand Summer	$15.01 (I)	$11.11 (I)	$4.75 (I)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$15.01 (I)	$11.11 (I)	$4.75 (I)
Transmission Maximum Demand*	$11.03	$11.03	$11.03
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.27433	(N)	$0.25235	(N)	$0.21901	(N)
Part-Peak Summer	$0.13876	(N)	$0.12881	(N)	$0.13751	(N)
Off-Peak Summer	$0.10025	(N)	$0.09342	(N)	$0.09536	(N)
Peak Winter	$0.14250	(N)	$0.13118	(N)	$0.12925	(N)
Off-Peak Winter	$0.10018	(N)	$0.09353	(N)	$0.09557	(N)
Super Off-Peak Winter	$0.06436	(N)	$0.05771	(N)	$0.05975	(N)
Distribution:**						
Peak Summer	$0.08798	(I)	$0.09021	(I)	$0.00000	
Part-Peak Summer	$0.03971	(I)	$0.03901	(I)	$0.00000	
Off-Peak Summer	$0.01775	(I)	$0.01735	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01768	(I)	$0.01683	(I)	$0.01663	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02450	(N)	$0.02450	(N)	$0.02450	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S (T)
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$31.54779	(I)	$48.83272	(I)	$71.30886	(I)
Customer Charge Voluntary B-19:	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer (per day)	$0.62	(I)	$0.52	(I)	$0.22	(I)
Maximum Part-Peak Demand Summer (per day)	$0.05		$0.05	(I)		
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$3.04	(I)	$2.26	(I)	$0.97	(I)
Maximum Demand Summer (per monthly billing)	$11.06		$11.06		$11.06	
Maximum Peak Demand Winter (per day)	$0.54	(I)	$0.44	(I)	$0.22	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$3.04	(I)	$2.26	(I)	$0.97	(I)
Maximum Demand Winter (per monthly billing)	$11.06		$11.06		$11.06	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.40943	(I)	$0.38873	(I)	$0.26486	(I)
Part-Peak Summer	$0.22559	(I)	$0.21399	(I)	$0.18336	(I)
Off-Peak Summer	$0.16512	(I)	$0.15694	(I)	$0.14121	(I)
Peak Winter	$0.18962	(R)	$0.17735	(I)	$0.17510	(I)
Off-Peak Winter	$0.14730	(R)	$0.13970	(I)	$0.14142	(I)
Super Off-Peak Winter	$0.11148	(R)	$0.10388	(I)	$0.10560	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 11
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer (per day)	$0.62 (I)	$0.52 (I)	$0.22 (I)
Maximum Part-Peak Demand Summer (per day)	$0.05	$0.05 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$3.04 (I)	$2.26 (I)	$0.97 (I)
Maximum Demand Summer (per monthly billing)	$0.00	$0.00	$0.00
Maximum Peak Demand Winter (per day)	$0.54 (I)	$0.44 (I)	$0.22 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$3.04 (I)	$2.26 (I)	$0.97 (I)
Maximum Demand Winter (per monthly billing)	$0.00	$0.00	$0.00
Transmission Maximum Demand*	11.03	$11.03	$11.03
Reliability Services Maximum Demand*	0.03	0.03	$0.03

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 12
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.27433	(N)	$0.25235	(N)	$0.21901	(N)
Part-Peak Summer	$0.13876	(N)	$0.12881	(N)	$0.13751	(N)
Off-Peak Summer	$0.10025	(N)	$0.09342	(N)	$0.09536	(N)
Peak Winter	$0.14250	(N)	$0.13118	(N)	$0.12925	(N)
Off-Peak Winter	$0.10018	(N)	$0.09353	(N)	$0.09557	(N)
Super Off-Peak Winter	$0.06436	(N)	$0.05771	(N)	$0.05975	(N)
Distribution:**						
Peak Summer	$0.08798	(I)	$0.09021	(I)	$0.00000	
Part-Peak Summer	$0.03971	(I)	$0.03901	(I)	$0.00000	
Off-Peak Summer	$0.01775	(I)	$0.01735	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01768	(I)	$0.01683	(I)	$0.01663	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)********	$0.02450	(N)	$0.02450	(N)	$0.02450	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 17
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01268	(R)
2010 Vintage	$0.01712	(R)
2011 Vintage	$0.01854	(R)
2012 Vintage	$0.01992	(R)
2013 Vintage	$0.01922	(R)
2014 Vintage	$0.01915	(R)
2015 Vintage	$0.01887	(R)
2016 Vintage	$0.01923	(R)
2017 Vintage	$0.01891	(R)
2018 Vintage	$0.01870	(R)
2019 Vintage	$0.01886	(R)
2020 Vintage	$0.01321	(R)
2021 Vintage	$0.02450	(R)
2022 Vintage	$0.02450	(R)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 18
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (L) (L) (T) (T) (D) (L) (L)

15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES

See Electric Rule 14.

16. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory B-20 ($ per meter per day)	$58.30343	(I)	$60.18647	(I)	$164.02382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$30.06	(R)	$32.41	(I)	$20.62	(R)
Maximum Part-Peak Demand Summer	$6.13	(R)	$6.31	(I)	$4.91	(R)
Maximum Demand Summer	$28.04	(I)	$25.44	(I)	$15.91	(I)
Maximum Peak Demand Winter	$2.24	(R)	$2.27	(R)	$2.75	(R)
Maximum Demand Winter	$28.04	(I)	$25.44	(I)	$15.91	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.18675	(R)	$0.18268	(I)	$0.16096	(I)
Part-Peak Summer	$0.15333	(R)	$0.14664	(I)	$0.13822	(I)
Off-Peak Summer	$0.12693		$0.12151	(I)	$0.11285	(I)
Peak Winter	$0.16684	(R)	$0.15974	(I)	$0.15485	(R)
Off-Peak Winter	$0.12672		$0.12157	(I)	$0.10897	(I)
Super Off-Peak Winter	$0.07297	(I)	$0.06742	(R)	$0.06315	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90		$0.90		$0.90	
PDP Credits						
Demand ($ per kW)						
Peak Summer	($7.60)		($7.79)		($7.33)	
Part-Peak Summer	($1.10)		($1.07)		($1.75)	
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$17.56	(R)	$19.69	(R)	$20.62	(R)
Maximum Part-Peak Demand Summer	$2.55	(R)	$2.71	(R)	$4.91	(R)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter	$2.24	(R)	$2.27	(R)	$2.75	(R)
Maximum Demand Winter						
Distribution:**						
Maximum Peak Demand Summer	$12.50	(R)	$12.72	(I)	$0.00	
Maximum Part-Peak Demand Summer	$3.58	(R)	$3.60	(I)	$0.00	
Maximum Demand Summer	$15.16	(I)	$12.56	(I)	$3.03	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$15.16	(I)	$12.56	(I)	$3.03	(I)
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.14238	(N)	$0.13975	(N)	$0.12062	(N)
Part-Peak Summer	$0.10896	(N)	$0.10371	(N)	$0.09788	(N)
Off-Peak Summer	$0.08256	(N)	$0.07858	(N)	$0.07251	(N)
Peak Winter	$0.12247	(N)	$0.11681	(N)	$0.11451	(N)
Off-Peak Winter	$0.08235	(N)	$0.07864	(N)	$0.06863	(N)
Super Off-Peak Winter	$0.02860	(N)	$0.02449	(N)	$0.02281	(N)
Distribution:**						
Peak Summer	-		-		-	
Part-Peak Summer	-		-		-	
Off-Peak Summer	-		-		-	
Peak Winter	-		-		-	
Off-Peak Winter	-		-		-	
Super Off-Peak Winter	-		-		-	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01717	(I)	$0.01627	(I)	$0.01478	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021		$0.00020		$0.00019	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00155		$0.00155		$0.00155	
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02267	(N)	$0.02223	(N)	$0.02143	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R (T)
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-20 ($ per meter per day)	$58.30343	(I)	$60.18647	(I)	$164.02382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$3.13	(R)	$3.18	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.90	(R)	$0.90	(I)	$0.00	
Maximum Demand Summer	$28.04	(I)	$25.44	(I)	$15.91	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$28.04	(I)	$25.44	(I)	$15.91	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.38668	(R)	$0.36907	(I)	$0.29388	(I)
Part-Peak Summer	$0.20385	(R)	$0.19791	(I)	$0.17526	(I)
Off-Peak Summer	$0.14482	(R)	$0.14534	(I)	$0.12501	(I)
Peak Winter	$0.18000	(R)	$0.17336	(R)	$0.17510	(I)
Off-Peak Winter	$0.13627	(R)	$0.13329	(R)	$0.12209	(I)
Super Off-Peak Winter	$0.10052	(R)	$0.09754	(R)	$0.08929	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 8
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution:**						
Maximum Peak Demand Summer	$3.13	(R)	$3.18	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.90	(R)	$0.90	(I)	$0.00	
Maximum Demand Summer	$15.16	(I)	$12.56	(I)	$3.03	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$15.16	(I)	$12.56	(I)	$3.03	(I)
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	$0.26224 (N)	$0.25391 (N)	$0.25354 (N)
Part-Peak Summer	$0.12949 (N)	$0.12501 (N)	$0.13492 (N)
Off-Peak Summer	$0.09203 (N)	$0.09031 (N)	$0.08467 (N)
Peak Winter	$0.13563 (N)	$0.13043 (N)	$0.13476 (N)
Off-Peak Winter	$0.09190 (N)	$0.09036 (N)	$0.08175 (N)
Super Off-Peak Winter	$0.05615 (N)	$0.05461 (N)	$0.04895 (N)
Distribution:**			
Peak Summer	$0.08007 (R)	$0.07223 (I)	$0.00000
Part-Peak Summer	$0.02999 (R)	$0.02997 (I)	$0.00000
Off-Peak Summer	$0.00842 (R)	$0.01210 (I)	$0.00000
Peak Winter	$0.00000	$0.00000	$0.00000
Off-Peak Winter	$0.00000	$0.00000	$0.00000
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000
Transmission Rate Adjustments* (all usage)	$0.00167	$0.00167	$0.00167
Public Purpose Programs (all usage)	$0.01717 (I)	$0.01627 (I)	$0.01478 (I)
Nuclear Decommissioning (all usage)	($0.00013)	($0.00013)	($0.00013)
Competition Transition Charge (all usage)	$0.00021	$0.00020	$0.00019
Energy Cost Recovery Amount (all usage)	($0.00429)	($0.00429)	($0.00429)
Wildfire Fund Charge (all usage)	$0.00459	$0.00459	$0.00459
New System Generation Charge (all usage)**	$0.00155	$0.00155	$0.00155
Wildfire Hardening Charge (all usage)	$0.00093	$0.00084	$0.00055
Recovery Bond Charge (all usage)	$0.00548 (N)	$0.00548 (N)	$0.00548 (N)
Recovery Bond Credit (all usage)	($0.00548) (N)	($0.00548) (N)	($0.00548) (N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02267 (N)	$0.02223 (N)	$0.02143 (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 10
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S (T)
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-20 ($ per meter per day)	$58.30343	(I)	$60.18647	(I)	$164.02382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer (per day)	$0.64	(I)	$0.53	(I)	$0.10	(I)
Maximum Part-Peak Demand Summer (per day)	$0.05		$0.04			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$3.08	(I)	$2.54	(I)	$0.61	(I)
Maximum Demand Summer (per monthly billing)	$12.88		$12.88		$12.88	
Maximum Peak Demand Winter (per day)	$0.56	(I)	$0.46	(I)	$0.10	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$3.08	(I)	$2.54	(I)	$0.61	(I)
Maximum Demand Winter (per billing month)	$12.88		$12.88		$12.88	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.38668	(R)	$0.36907	(I)	$0.29388	(I)
Part-Peak Summer	$0.20385	(R)	$0.19791	(I)	$0.17526	(I)
Off-Peak Summer	$0.14482	(R)	$0.14534	(I)	$0.12501	(I)
Peak Winter	$0.18000	(R)	$0.17336	(R)	$0.17510	(I)
Off-Peak Winter	$0.13627	(R)	$0.13329	(R)	$0.12209	(I)
Super Off-Peak Winter	$0.10052	(R)	$0.09754	(R)	$0.08929	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution:**						
Maximum Peak Demand Summer (per day)	$0.64	(I)	$0.53	(I)	$0.10	(I)
Maximum Part-Peak Demand Summer (per day)	$0.05		$0.04			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$3.08	(I)	$2.54	(I)	$0.61	(I)
Maximum Demand Summer (per monthly billing)	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter (per day)	$0.56	(I)	$0.46	(I)	$0.10	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$3.08	(I)	$2.54	(I)	$0.61	(I)
Maximum Demand Winter (per billing month)	$0.00		$0.00		$0.00	
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 12
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.26224	(N)	$0.25391	(N)	$0.25354	(N)
Part-Peak Summer	$0.12949	(N)	$0.12501	(N)	$0.13492	(N)
Off-Peak Summer	$0.09203	(N)	$0.09031	(N)	$0.08467	(N)
Peak Winter	$0.13563	(N)	$0.13043	(N)	$0.13476	(N)
Off-Peak Winter	$0.09190	(N)	$0.09036	(N)	$0.08175	(N)
Super Off-Peak Winter	$0.05615	(N)	$0.05461	(N)	$0.04895	(N)
Distribution:**						
Peak Summer	$0.08007	(R)	$0.07223	(I)	$0.00000	
Part-Peak Summer	$0.02999	(R)	$0.02997	(I)	$0.00000	
Off-Peak Summer	$0.00842	(R)	$0.01210	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01717	(I)	$0.01627	(I)	$0.01478	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021		$0.00020		$0.00019	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00155		$0.00155		$0.00155	
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02267	(N)	$0.02223	(N)	$0.02143	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 16
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T)

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	$0.01174 (R)	$0.01151 (R)	$0.01110 (I)
2010 Vintage	$0.01584 (R)	$0.01553 (R)	$0.01498 (I)
2011 Vintage	$0.01715 (R)	$0.01682 (R)	$0.01622 (I)
2012 Vintage	$0.01843 (R)	$0.01807 (R)	$0.01742 (I)
2013 Vintage	$0.01779 (R)	$0.01744 (R)	$0.01682 (I)
2014 Vintage	$0.01772 (R)	$0.01737 (R)	$0.01675 (I)
2015 Vintage	$0.01746 (R)	$0.01712 (R)	$0.01650 (I)
2016 Vintage	$0.01779 (R)	$0.01744 (R)	$0.01682 (I)
2017 Vintage	$0.01750 (R)	$0.01716 (R)	$0.01654 (I)
2018 Vintage	$0.01731 (R)	$0.01697 (R)	$0.01636 (I)
2019 Vintage	$0.01745 (R)	$0.01711 (R)	$0.01650 (I)
2020 Vintage	$0.01222 (R)	$0.01198 (R)	$0.01155 (I)
2021 Vintage	$0.02267 (R)	$0.02223 (R)	$0.02143 (I)
2022 Vintage	$0.02267 (R)	$0.02223 (R)	$0.02143 (I)

(D) (D) (T)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 17
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) | (T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 3
SMALL GENERAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

Total Customer Charge Rates

Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.82136

Total Energy Rates ($ per kWh)

Peak Summer	$0.41760	(I)
Off-Peak Summer	$0.29967	(I)
Peak Winter	$0.30999	(I)
Off-Peak Winter	$0.29025	(I)
Super Off-Peak Winter	$0.27383	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges ($ per kWh)	
All Usage During PDP Event	$0.60
PDP Credits	
Energy ($ per kWh)	
Peak Summer	($0.06983)

** See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 4
SMALL GENERAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	Rates	
Generation:		
Peak Summer	$0.18482	(N)
Off-Peak Summer	$0.11367	(N)
Peak Winter	$0.12130	(N)
Off Peak Winter	$0.10425	(N)
Super Off-Peak Winter	$0.08783	(N)
Distribution:**		
Peak Summer	$0.15027	(I)
Off-Peak Summer	$0.10349	(I)
Peak Winter	$0.10618	(I)
Off Peak Winter	$0.10349	(I)
Super Off-Peak Winter	$0.10349	(I)
Transmission* (all usage)	$0.03439	
Wildfire Fund Charge (all usage)	$0.00459	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01812	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)	
New System Generation Charge (all usage)**	$0.00195	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

(T)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) (T)

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 2
BUSINESS ELECTRIC VEHICLES

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE (T)

Total Energy Rates ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**	
Peak	$0.36719	(R)	$0.38147	(R)	$0.37326	(R)
Off-Peak	$0.17518	(R)	$0.16824	(R)	$0.16438	(R)
Super Off-Peak	$0.14852	(R)	$0.14497	(R)	$0.14172	(R)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	$12.41		$95.56		$85.98	
Subscription Charge ($ per kW)*	$1.24		$1.91		$1.72	
Overage Fee ($ per kW)	$2.48		$3.82		$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**	
Generation:						
Peak	$0.26800	(N)	$0.28727	(N)	$0.27689	(N)
Off-Peak	$0.08544	(N)	$0.08391	(N)	$0.08091	(N)
Super Off-Peak	$0.06005	(N)	$0.05851	(N)	$0.05671	(N)
Distribution*:**						
Peak	$0.01487		$0.01261		$0.01573	
Off-Peak	$0.00542		$0.00274		$0.00283	
Super Off-Peak	$0.00415		$0.00487		$0.00437	
Transmission** (all usage)	$0.03439		$0.03439		$0.03439	
Transmission Rate Adjustments** (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.01993	(I)	$0.01768	(I)	$0.01683	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)***	$0.00195		$0.00186		$0.00186	
Wildfire Hardening Charge (all usage)	$0.00145		$0.00102		$0.00092	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02446	(N)	$0.02450	(N)	$0.02450	(N)

* $/kW for informational purposes only. This does not constitute an additional charge.
** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE BEV Sheet 3
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.

3. BILLING: A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Bundling of Total Rates set forth above. (T) (T) (D) | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) | | | | | | | (T)

(Continued)

ELECTRIC SCHEDULE BEV Sheet 4
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh) (T)

	BEV-1		BEV-2	
2009	$0.01077	(R)	$0.01255	(R)
2010	$0.01454	(R)	$0.01694	(R)
2011	$0.01574	(R)	$0.01834	(R)
2012	$0.01691	(R)	$0.01970	(R)
2013	$0.01632	(R)	$0.01901	(R)
2014	$0.01625	(R)	$0.01894	(R)
2015	$0.01602	(R)	$0.01866	(R)
2016	$0.01632	(R)	$0.01902	(R)
2017	$0.01606	(R)	$0.01871	(R)
2018	$0.01588	(R)	$0.01850	(R)
2019	$0.01601	(R)	$0.01865	(R)
2020	$0.01121	(R)	$0.01306	(R)
2021	$0.02080	(R)	$0.02423	(R)
2022	$0.02080	(R)	$0.02423	(R)

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	
Residential	($0.00429)	$0.00459	$0.00023	$0.01331	(I)
Small Commercial	($0.00429)	$0.00459	$0.00022	$0.01266	(R)
Medium Commercial	($0.00429)	$0.00459	$0.00024	$0.01343	(R)
Large Commercial	($0.00429)	$0.00459	$0.00022	$0.01268	(R)
Streetlights	($0.00429)	$0.00459	$0.00018	$0.01088	(I)
Standby	($0.00429)	$0.00459	$0.00017	$0.00955	(I)
Agriculture	($0.00429)	$0.00459	$0.00021	$0.01190	(I)
E-20T/B-20T	($0.00429)	$0.00459	$0.00019	$0.01110	(I)
E-20P/B-20P	($0.00429)	$0.00459	$0.00020	$0.01151	(R)
E-20S/B-20S	($0.00429)	$0.00459	$0.00021	$0.01174	(R)
BEV1	($0.00429)	$0.00459	$0.00022	$0.01077	(R)
BEV2	($0.00429)	$0.00459	$0.00022	$0.01255	(R)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	$0.01797	(I)	$0.01946	(I)	$0.02091	(I)	$0.02018	(I)
Small Commercial	$0.01710	(R)	$0.01851	(R)	$0.01989	(R)	$0.01919	(R)
Medium Commercial	$0.01812	(R)	$0.01962	(R)	$0.02108	(R)	$0.02035	(R)
Large Commercial	$0.01712	(R)	$0.01854	(R)	$0.01992	(R)	$0.01922	(R)
Streetlights	$0.01468	(I)	$0.01590	(I)	$0.01708	(I)	$0.01648	(I)
Standby	$0.01288	(I)	$0.01395	(I)	$0.01499	(I)	$0.01446	(I)
Agriculture	$0.01607	(I)	$0.01740	(I)	$0.01869	(I)	$0.01804	(I)
E-20T/B-20T	$0.01498	(I)	$0.01622	(I)	$0.01742	(I)	$0.01682	(I)
E-20P/B-20P	$0.01553	(R)	$0.01682	(R)	$0.01807	(R)	$0.01744	(R)
E-20S/B-20S	$0.01584	(R)	$0.01715	(R)	$0.01843	(R)	$0.01779	(R)
BEV1	$0.01454	(R)	$0.01574	(R)	$0.01691	(R)	$0.01632	(R)
BEV2	$0.01694	(R)	$0.01834	(R)	$0.01970	(R)	$0.01901	(R)

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	$0.02010	(I)	$0.01980	(I)	$0.02018	(I)	$0.01985	(I)
Small Commercial	$0.01912	(R)	$0.01884	(R)	$0.01920	(R)	$0.01888	(R)
Medium Commercial	$0.02027	(R)	$0.01997	(R)	$0.02035	(R)	$0.02002	(R)
Large Commercial	$0.01915	(R)	$0.01887	(R)	$0.01923	(R)	$0.01891	(R)
Streetlights	$0.01642	(I)	$0.01618	(I)	$0.01649	(I)	$0.01622	(I)
Standby	$0.01441	(I)	$0.01420	(I)	$0.01447	(I)	$0.01423	(I)
Agriculture	$0.01797	(I)	$0.01771	(I)	$0.01804	(I)	$0.01775	(I)
E-20T/B-20T	$0.01675	(I)	$0.01650	(I)	$0.01682	(I)	$0.01654	(I)
E-20P/B-20P	$0.01737	(R)	$0.01712	(R)	$0.01744	(R)	$0.01716	(R)
E-20S/B-20S	$0.01772	(R)	$0.01746	(R)	$0.01779	(R)	$0.01750	(R)
BEV1	$0.01625	(R)	$0.01602	(R)	$0.01632	(R)	$0.01606	(R)
BEV2	$0.01894	(R)	$0.01866	(R)	$0.01902	(R)	$0.01871	(R)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	$0.01963	(I)	$0.01980	(I)	$0.01386	(I)	$0.02572	(I)
Small Commercial	$0.01867	(R)	$0.01883	(R)	$0.01319	(R)	$0.02446	(R)
Medium Commercial	$0.01980	(R)	$0.01996	(R)	$0.01398	(R)	$0.02594	(R)
Large Commercial	$0.01870	(R)	$0.01886	(R)	$0.01321	(R)	$0.02450	(R)
Streetlights	$0.01604	(I)	$0.01617	(I)	$0.01133	(I)	$0.02101	(I)
Standby	$0.01407	(I)	$0.01419	(I)	$0.00994	(I)	$0.01843	(I)
Agriculture	$0.01755	(I)	$0.01770	(I)	$0.01239	(I)	$0.02299	(I)
E-20T/B-20T	$0.01636	(I)	$0.01650	(I)	$0.01155	(I)	$0.02143	(I)
E-20P/B-20P	$0.01697	(R)	$0.01711	(R)	$0.01198	(R)	$0.02223	(R)
E-20S/B-20S	$0.01731	(R)	$0.01745	(R)	$0.01222	(R)	$0.02267	(R)
BEV1	$0.01588	(R)	$0.01601	(R)	$0.01121	(R)	$0.02080	(R)
BEV2	$0.01850	(R)	$0.01865	(R)	$0.01306	(R)	$0.02423	(R)

(Continued)

ELECTRIC SCHEDULE CCA-CRS Sheet 5
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2022 Vintage PCIA	
Residential	$0.02572	(I)
Small Commercial	$0.02446	(R)
Medium Commercial	$0.02594	(R)
Large Commercial	$0.02450	(R)
Streetlights	$0.02101	(I)
Standby	$0.01843	(I)
Agriculture	$0.02299	(I)
E-20T/B-20T	$0.02143	(I)
E-20P/B-20P	$0.02223	(R)
E-20S/B-20S	$0.02267	(R)
BEV1	$0.02080	(R)
BEV2	$0.02423	(R)

(Continued)

ELECTRIC SCHEDULE D-CARE Sheet 1

LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU. (T) (T)

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

A.	D-CARE Discount:	34.947 % (Percent)	(I)
B.	Delivery Minimum Bill Discount:	50.000 % (Percent)	
C.	Master-Meter D-CARE Discount:	34.947 % (Percent)	(I)
D.	Master-Meter Delivery Minimum Bill Discount:	50.000 % (Percent)	

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 3
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	
Residential	($0.00429)	$0.00459	$0.00023	$0.01331	(I)
Small Commercial	($0.00429)	$0.00459	$0.00022	$0.01266	(R)
Medium Commercial	($0.00429)	$0.00459	$0.00024	$0.01343	(R)
Large Commercial	($0.00429)	$0.00459	$0.00022	$0.01268	(R)
Streetlights	($0.00429)	$0.00459	$0.00018	$0.01088	(I)
Standby	($0.00429)	$0.00459	$0.00017	$0.00955	(I)
Agriculture	($0.00429)	$0.00459	$0.00021	$0.01190	(I)
E-20T/B-20T	($0.00429)	$0.00459	$0.00019	$0.01110	(I)
E-20P/B-20P	($0.00429)	$0.00459	$0.00020	$0.01151	(R)
E-20S/B-20S	($0.00429)	$0.00459	$0.00021	$0.01174	(R)
BEV1	($0.00429)	$0.00459	$0.00022	$0.01077	(R)
BEV2	($0.00429)	$0.00459	$0.00022	$0.01255	(R)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	$0.01797	(I)	$0.01946	(I)	$0.02091	(I)	$0.02018	(I)
Small Commercial	$0.01710	(R)	$0.01851	(R)	$0.01989	(R)	$0.01919	(R)
Medium Commercial	$0.01812	(R)	$0.01962	(R)	$0.02108	(R)	$0.02035	(R)
Large Commercial	$0.01712	(R)	$0.01854	(R)	$0.01992	(R)	$0.01922	(R)
Streetlights	$0.01468	(I)	$0.01590	(I)	$0.01708	(I)	$0.01648	(I)
Standby	$0.01288	(I)	$0.01395	(I)	$0.01499	(I)	$0.01446	(I)
Agriculture	$0.01607	(I)	$0.01740	(I)	$0.01869	(I)	$0.01804	(I)
E-20T/B-20T	$0.01498	(I)	$0.01622	(I)	$0.01742	(I)	$0.01682	(I)
E-20P/B-20P	$0.01553	(R)	$0.01682	(R)	$0.01807	(R)	$0.01744	(R)
E-20S/B-20S	$0.01584	(R)	$0.01715	(R)	$0.01843	(R)	$0.01779	(R)
BEV1	$0.01454	(R)	$0.01574	(R)	$0.01691	(R)	$0.01632	(R)
BEV2	$0.01694	(R)	$0.01834	(R)	$0.01970	(R)	$0.01901	(R)

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 4
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	$0.02010	(I)	$0.01980	(I)	$0.02018	(I)	$0.01985	(I)
Small Commercial	$0.01912	(R)	$0.01884	(R)	$0.01920	(R)	$0.01888	(R)
Medium Commercial	$0.02027	(R)	$0.01997	(R)	$0.02035	(R)	$0.02002	(R)
Large Commercial	$0.01915	(R)	$0.01887	(R)	$0.01923	(R)	$0.01891	(R)
Streetlights	$0.01642	(I)	$0.01618	(I)	$0.01649	(I)	$0.01622	(I)
Standby	$0.01441	(I)	$0.01420	(I)	$0.01447	(I)	$0.01423	(I)
Agriculture	$0.01797	(I)	$0.01771	(I)	$0.01804	(I)	$0.01775	(I)
E-20T/B-20T	$0.01675	(I)	$0.01650	(I)	$0.01682	(I)	$0.01654	(I)
E-20P/B-20P	$0.01737	(R)	$0.01712	(R)	$0.01744	(R)	$0.01716	(R)
E-20S/B-20S	$0.01772	(R)	$0.01746	(R)	$0.01779	(R)	$0.01750	(R)
BEV1	$0.01625	(R)	$0.01602	(R)	$0.01632	(R)	$0.01606	(R)
BEV2	$0.01894	(R)	$0.01866	(R)	$0.01902	(R)	$0.01871	(R)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	$0.01963	(I)	$0.01980	(I)	$0.01386	(I)	$0.02572	(I)
Small Commercial	$0.01867	(R)	$0.01883	(R)	$0.01319	(R)	$0.02446	(R)
Medium Commercial	$0.01980	(R)	$0.01996	(R)	$0.01398	(R)	$0.02594	(R)
Large Commercial	$0.01870	(R)	$0.01886	(R)	$0.01321	(R)	$0.02450	(R)
Streetlights	$0.01604	(I)	$0.01617	(I)	$0.01133	(I)	$0.02101	(I)
Standby	$0.01407	(I)	$0.01419	(I)	$0.00994	(I)	$0.01843	(I)
Agriculture	$0.01755	(I)	$0.01770	(I)	$0.01239	(I)	$0.02299	(I)
E-20T/B-20T	$0.01636	(I)	$0.01650	(I)	$0.01155	(I)	$0.02143	(I)
E-20P/B-20P	$0.01697	(R)	$0.01711	(R)	$0.01198	(R)	$0.02223	(R)
E-20S/B-20S	$0.01731	(R)	$0.01745	(R)	$0.01222	(R)	$0.02267	(R)
BEV1	$0.01588	(R)	$0.01601	(R)	$0.01121	(R)	$0.02080	(R)
BEV2	$0.01850	(R)	$0.01865	(R)	$0.01306	(R)	$0.02423	(R)

(Continued)

ELECTRIC SCHEDULE DA-CRS Sheet 5
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2022 Vintage PCIA	
Residential	$0.02572	(I)
Small Commercial	$0.02446	(R)
Medium Commercial	$0.02594	(R)
Large Commercial	$0.02450	(R)
Streetlights	$0.02101	(I)
Standby	$0.01843	(I)
Agriculture	$0.02299	(I)
E-20T/B-20T	$0.02143	(I)
E-20P/B-20P	$0.02223	(R)
E-20S/B-20S	$0.02267	(R)
BEV1	$0.02080	(R)
BEV2	$0.02423	(R)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	
Baseline Usage	$0.31516 (I)
101% - 400% of Baseline	$0.39468 (I)
High Usage Over 400% of Baseline	$0.49335 (I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 2
RESIDENTIAL SERVICES

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.12602	(N)
Distribution:**	$0.12268	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03569)	(R)
101% - 400% of Baseline	$0.04383	(R)
High Usage Over 400% of Baseline	$0.14250	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 3
RESIDENTIAL SERVICES

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier 1		Code B - Basic Quantities Winter Tier 1		Code H - All-Electric Quantities Summer Tier 1		Code H - All-Electric Quantities Winter Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 5
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(T)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 ($ per meter per day)	$31.54779 (I)	$48.83272 (I)	$71.30886 (I)
Customer Charge Voluntary E-19:			
Customer Charge Voluntary E-19 ($ per meter per day)	$6.42016 (I)	$6.42016 (I)	$6.42016 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$17.15 (I)	$14.79 (I)	$11.84 (I)
Maximum Part-Peak Demand Summer	$14.27 (R)	$12.59 (I)	$11.84 (I)
Maximum Demand Summer	$29.47 (I)	$24.75 (I)	$15.81 (I)
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$29.47 (I)	$24.75 (I)	$15.81 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.14030 (R)	$0.12852 (I)	$0.11886 (I)
Part-Peak Summer	$0.14030 (R)	$0.12852 (I)	$0.11886 (I)
Off-Peak Summer	$0.13432 (R)	$0.12280 (I)	$0.11320 (I)
Part-Peak Winter	$0.13173 (R)	$0.12033 (I)	$0.11077 (I)
Off-Peak Winter	$0.13102 (R)	$0.11966 (I)	$0.11011 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$12.18	(R)	$10.71	(I)	$11.84	(I)
Maximum Part-Peak Demand Summer	$12.18	(R)	$10.71	(I)	$11.84	(I)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$4.97	(I)	$4.08	(I)	$0.00	
Maximum Part-Peak Demand Summer	$2.09	(I)	$1.88	(I)	$0.00	
Maximum Demand Summer	$18.41	(I)	$13.69	(I)	$4.75	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$18.41	(I)	$13.69	(I)	$4.75	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.09318	(N)	$0.08235	(N)	$0.07301	(N)
Part-Peak Summer	$0.09318	(N)	$0.08235	(N)	$0.07301	(N)
Off-Peak Summer	$0.08720	(N)	$0.07663	(N)	$0.06735	(N)
Part-Peak Winter	$0.08461	(N)	$0.07416	(N)	$0.06492	(N)
Off-Peak Winter	$0.08390	(N)	$0.07349	(N)	$0.06426	(N)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01768	(I)	$0.01683	(I)	$0.01663	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02450	(N)	$0.02450	(N)	$0.02450	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R (T)
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-19 ($ per meter per day)	$31.54779	(I)	$48.83272	(I)	$71.30886	(I)
Customer Charge Voluntary E-19:						
Customer Charge Voluntary E-19 ($ per meter per day)	$6.42016	(I)	$6.42016	(I)	$6.42016	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.24	(I)	$1.02	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.52	(I)	$0.47	(I)	$0.00	
Maximum Demand Summer	$29.47	(I)	$24.75	(I)	$15.81	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$29.47	(I)	$24.75	(I)	$15.81	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.24894	(I)	$0.23194	(I)	$0.18770	(I)
Part-Peak Summer	$0.21536	(I)	$0.20279	(I)	$0.17410	(I)
Off-Peak Summer	$0.16187	(R)	$0.15134	(I)	$0.15140	(I)
Part-Peak Winter	$0.15928	(R)	$0.14887	(I)	$0.14897	(I)
Off-Peak Winter	$0.15857	(R)	$0.14820	(I)	$0.14831	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$1.24	(I)	$1.02	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.52	(I)	$0.47	(I)	$0.00	
Maximum Demand Summer	$18.41	(I)	$13.69	(I)	$4.75	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$18.41	(I)	$13.69	(I)	$4.75	(I)
Transmission Maximum Demand*	$11.03		$11.03		$11.03	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.16143	(N)	$0.14657	(N)	$0.14185	(N)
Part-Peak Summer	$0.14406	(N)	$0.13113	(N)	$0.12825	(N)
Off-Peak Summer	$0.11475	(N)	$0.10517	(N)	$0.10555	(N)
Part-Peak Winter	$0.11216	(N)	$0.10270	(N)	$0.10312	(N)
Off-Peak Winter	$0.11145	(N)	$0.10203	(N)	$0.10246	(N)
Distribution:**						
Peak Summer	$0.04039	(I)	$0.03920	(I)	$0.00000	
Part-Peak Summer	$0.02418	(I)	$0.02549	(I)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01768	(I)	$0.01683	(I)	$0.01663	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022		$0.00022		$0.00022	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00186		$0.00186		$0.00186	
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02450	(N)	$0.02450	(N)	$0.02450	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01268	(R)
2010 Vintage	$0.01712	(R)
2011 Vintage	$0.01854	(R)
2012 Vintage	$0.01992	(R)
2013 Vintage	$0.01922	(R)
2014 Vintage	$0.01915	(R)
2015 Vintage	$0.01887	(R)
2016 Vintage	$0.01923	(R)
2017 Vintage	$0.01891	(R)
2018 Vintage	$0.01870	(R)
2019 Vintage	$0.01886	(R)
2020 Vintage	$0.01321	(R)
2021 Vintage	$0.02450	(R)
2022 Vintage	$0.02450	(R)

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (T) (T)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$58.30343	(I)	$60.18647	(I)	$164.02382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$17.39	(I)	$17.62	(I)	$15.02	
Maximum Part-Peak Demand Summer	$13.97	(I)	$14.74	(I)	$15.02	
Maximum Demand Summer	$29.95	(I)	$27.82	(I)	$15.87	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$29.95	(I)	$27.82	(I)	$15.87	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.13332	(R)	$0.12911	(R)	$0.11422	(I)
Part-Peak Summer	$0.13332	(R)	$0.12911	(R)	$0.11422	(I)
Off-Peak Summer	$0.12740	(R)	$0.12335	(R)	$0.10855	(I)
Part-Peak Winter	$0.12481	(R)	$0.12088	(R)	$0.10612	(I)
Off-Peak Winter	$0.12410	(R)	$0.12021	(R)	$0.10546	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$11.69	(R)	$12.55	(R)	$15.02	
Maximum Part-Peak Demand Summer	$11.69	(R)	$12.55	(R)	$15.02	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$5.70	(I)	$5.07	(I)	$0.00	
Maximum Part-Peak Demand Summer	$2.28	(I)	$2.19	(I)	$0.00	
Maximum Demand Summer	$17.07	(I)	$14.94	(I)	$2.99	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$17.07	(I)	$14.94	(I)	$2.99	(I)
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

(L)
(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage		(L)
Generation:							|
Peak Summer	$0.08895	(N)	$0.08618	(N)	$0.07388	(N)	|
Part-Peak Summer	$0.08895	(N)	$0.08618	(N)	$0.07388	(N)	|
Off-Peak Summer	$0.08303	(N)	$0.08042	(N)	$0.06821	(N)	|
Part-Peak Winter	$0.08044	(N)	$0.07795	(N)	$0.06578	(N)	|
Off-Peak Winter	$0.07973	(N)	$0.07728	(N)	$0.06512	(N)	|
							|
Distribution:**							|
Peak Summer	$0.00000		$0.00000		$0.00000		|
Part-Peak Summer	$0.00000		$0.00000		$0.00000		|
Off-Peak Summer	$0.00000		$0.00000		$0.00000		|
Part-Peak Winter	$0.00000		$0.00000		$0.00000		|
Off-Peak Winter	$0.00000		$0.00000		$0.00000		|
							|
Transmission Rate Adjustments* (all usage**)**	$0.00167		$0.00167		$0.00167		|
Public Purpose Programs (all usage)	$0.01717	(I)	$0.01627	(I)	$0.01478	(I)	|
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		|
Competition Transition Charge (all usage)	$0.00021		$0.00020		$0.00019		|
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)		|
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459		|
New System Generation Charge (all usage)**	$0.00155		$0.00155		$0.00155		|
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055		(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02267	(N)	$0.02223	(N)	$0.02143	(N)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)
** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) (N)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.) (L)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R (L)/(T)
(for qualifying solar customers as set forth in Section 16) (L)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-20 ($ per meter per day)	$58.30343	(I)	$60.18647	(I)	$164.02382	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.43	(I)	$1.27	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.57	(I)	$0.55	(I)	$0.00	
Maximum Demand Summer	$29.95	(I)	$27.82	(I)	$15.87	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$29.95	(I)	$27.82	(I)	$15.87	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.23060	(I)	$0.22803	(I)	$0.18354	(I)
Part-Peak Summer	$0.19844	(I)	$0.19596	(I)	$0.16610	(I)
Off-Peak Summer	$0.14890	(R)	$0.14577	(R)	$0.13868	(I)
Part-Peak Winter	$0.14631	(R)	$0.14330	(R)	$0.13625	(I)
Off-Peak Winter	$0.14560	(R)	$0.14263	(R)	$0.13559	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 8
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.) (L)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$1.43	(I)	$1.27	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.57	(I)	$0.55	(I)	$0.00	
Maximum Demand Summer	$17.07	(I)	$14.94	(I)	$2.99	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$17.07	(I)	$14.94	(I)	$2.99	(I)
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.) (L)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Energy Rates by Component ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.14654	(N)	$0.14805	(N)	$0.14320	(N)
Part-Peak Summer	$0.13157	(N)	$0.13058	(N)	$0.12576	(N)
Off-Peak Summer	$0.10453	(N)	$0.10284	(N)	$0.09834	(N)
Part-Peak Winter	$0.10194	(N)	$0.10037	(N)	$0.09591	(N)
Off-Peak Winter	$0.10123	(N)	$0.09970	(N)	$0.09525	(N)
Distribution:**						
Peak Summer	$0.03969	(I)	$0.03705	(I)	$0.00000	
Part-Peak Summer	$0.02250	(I)	$0.02245	(I)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Public Purpose Programs (all usage)	$0.01717	(I)	$0.01627	(I)	$0.01478	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021		$0.00020		$0.00019	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00155		$0.00155		$0.00155	
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02267	(N)	$0.02223	(N)	$0.02143	(N)

(L)
* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 10
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges: (L)

The **customer charge** is a flat monthly fee.

– Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)

– The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.

– The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)

– As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.

4. METERING REQUIRE-MENTS:

An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule.

For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements

5. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-20 rates. Standard Service Voltages are listed in Rule 2.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1. (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows: (L)

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday (except holidays)
Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER FACTOR ADJUST-MENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the cosine of the arctangent of the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes. (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 12
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

8.	CHARGES FOR TRANSFORMER AND LINE LOSSES:	The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.	(L) |
9.	STANDARD SERVICE FACILITIES:	If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.	|
10.	SPECIAL FACILITIES:	PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as “special facilities” in accordance with Section I of Rule 2.	| (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 13
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule. (T)/(L) (T)/(L) (D) | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)/(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L)

	Secondary Voltage		Primary Voltage		Transmission Voltage		
							(D) | (D)
Vintaged Power Charge Indifference Adjustment (per kWh)							(T)/(L) (L)
2009 Vintage	$0.01174	(R)	$0.01151	(R)	$0.01110	(I)	|
2010 Vintage	$0.01584	(R)	$0.01553	(R)	$0.01498	(I)	|
2011 Vintage	$0.01715	(R)	$0.01682	(R)	$0.01622	(I)	|
2012 Vintage	$0.01843	(R)	$0.01807	(R)	$0.01742	(I)	|
2013 Vintage	$0.01779	(R)	$0.01744	(R)	$0.01682	(I)	|
2014 Vintage	$0.01772	(R)	$0.01737	(R)	$0.01675	(I)	|
2015 Vintage	$0.01746	(R)	$0.01712	(R)	$0.01650	(I)	|
2016 Vintage	$0.01779	(R)	$0.01744	(R)	$0.01682	(I)	|
2017 Vintage	$0.01750	(R)	$0.01716	(R)	$0.01654	(I)	|
2018 Vintage	$0.01731	(R)	$0.01697	(R)	$0.01636	(I)	|
2019 Vintage	$0.01745	(R)	$0.01711	(R)	$0.01650	(I)	|
2020 Vintage	$0.01222	(R)	$0.01198	(R)	$0.01155	(I)	|
2021 Vintage	$0.02267	(R)	$0.02223	(R)	$0.02143	(I)	|
2022 Vintage	$0.02267	(R)	$0.02223	(R)	$0.02143	(I)	(L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 14
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. (L)/(T)

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 15
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L) | | | | | | (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 16
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

16. Option R

The Option R rate is available to qualifying customers with PV systems that provide 15% or more of their annual electricity usage[1] as described below. No Benefitting* or Aggregated* account is eligible for Option R unless there is PV interconnected at that account that independently meets the requirements of Option R. i.e., the PV interconnected on that account meets 15% of the load at that account. (L)

Customers:

a) Installing a new PV system with no existing generation or with existing non-PV generation; or
b) With existing PV and non-PV generation (as an existing NEMMT)

Must meet the following eligibility requirement:

$$\frac{\text{Annual PV system output}_2}{\text{Annual electricity usage}_1} \geq 15\ \%$$

Customers:

a) With an existing PV system, that are installing new PV system
b) Adding new solar to existing PV and Non-PV generation

Must meet the following eligibility requirement:

$$\frac{\text{Annual PV system (new + existing) output}_2}{\text{Annual PV system (new + existing) output}_2 + \text{Annual electricity usage}_1} \geq 15\ \%$$

* Benefiting and Aggregated accounts are defined in rate schedules that allows for such accounts for example, NEM2, RES-BCT and other tariffs.

[1] Annual electricity usage (kWh): for customers with no generation will be the most recent usage over twelve billing periods, and for customers with existing generation it will be the net of imports and exports (if any, for all generators), measured at the PG&E meter over the most recent 12 billing periods. In cases where the most recent 12-month usage is not available PG&E will offer an alternate method.

[2] Annual PV system Output (kWh) = CEC_{AC} rating of the panels (kW) * 8760 hours/year * 18% capacity factor where:

CEC_{AC} Rating of the panels (kW) =

$$\frac{\text{(Quantity of PV Modules (W) x PTC Rating of PV Modules x CEC Inverter Efficiency Rating)}}{1000}$$

Where the PTC and CEC inverter Efficiency Rating can be found at:
https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists

The above Annual PV System Output formula can be modified based on the following alternatives:

a) For customers with existing PV system, the customer may choose to supply PG&E with reliable metered data measuring Annual PV system Output, if such data is available.
b) Customers with trackers can use the alternate capacity factors of:

Have single axis	21%
Have dual axis	24%

(L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 17
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

17. OPTIMAL BILLING PERIOD SERVICE:

The Optimal Billing Period (OBP) service is a voluntary program available to bundled, direct access and community choice aggregation customers taking service on Schedule AG-5 (C) and (F) rates, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters. (L)

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

a) a specific month and day for the start of the OBP; and/or

b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information. (L)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 18
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

17. OPTIMAL BILLING PERIOD SERVICE: (Cont'd.)

Prior to receiving OBP service, the customer must pay an annual OBP fee of $160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution. (L)

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program. (L)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates $ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.41948	(I)	$0.37427	(I)	$0.29738	(I)
Over 100% of Baseline	$0.51002	(I)	$0.46481	(I)	$0.38792	(I)
Winter						
Baseline Usage	–		$0.29855	(I)	$0.28771	(I)
Over 100% of Baseline	–		$0.38909	(I)	$0.37825	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	$0.25549	(N)	$0.17256	(N)	$0.10238	(N)
Winter	–	(N)	$0.13963	(N)	$0.10583	(N)
Distribution:**						
Summer	$0.32243	(R)	$0.14893	(R)	$0.09898	(R)
Winter	–		$0.12125	(R)	$0.10227	(R)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	($0.26059)	(R)	($0.04937)	(R)	($0.00613)	(R)
Over 100% of Baseline	($0.17005)	(R)	$0.04117	(R)	$0.08441	(R)
Winter						
Baseline Usage	–		($0.06448)	(R)	($0.02254)	(R)
Over 100% of Baseline	–		$0.02606	(R)	$0.06800	(R)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)	$0.02197	(I)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023		$0.00023		$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00299		$0.00299		$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02572	(N)	$0.02572	(N)	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier 1		Code B - Basic Quantities Winter Tier 1		Code H - All-Electric Quantities Summer Tier 1		Code H - All-Electric Quantities Winter Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday
Partial-Peak:	2:00 p.m to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday
Off-Peak:	All other times including Holidays.	

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 6
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)

   Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING (Cont'd):

(D)

(D)
|
(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01331	(I)	
2010 Vintage	$0.01797	(I)	
2011 Vintage	$0.01946	(I)	
2012 Vintage	$0.02091	(I)	
2013 Vintage	$0.02018	(I)	
2014 Vintage	$0.02010	(I)	
2015 Vintage	$0.01980	(I)	
2016 Vintage	$0.02018	(I)	
2017 Vintage	$0.01985	(I)	
2018 Vintage	$0.01963	(I)	
2019 Vintage	$0.01980	(I)	
2020 Vintage	$0.01386	(I)	
2021 Vintage	$0.02572	(I)	
2022 Vintage	$0.02572	(I)	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

ELECTRIC SCHEDULE E-CARE Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution		PPP	Wildfire Fund	Wildfire Hardening	RB Charge		RB Credit		Total Discount	
A-1/B-1	$0.09276	(I)	$0.01174	$0.00459	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.11054	(I)
A-6/B-6	$0.08809	(I)	$0.01174	$0.00459	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.10587	(I)
A-15	$0.09276	(I)	$0.01174	$0.00459	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.11054	(I)
A-10S/B-10S	$0.08572	(I)	$0.01174	$0.00459	$0.00120	$0.00548	(N)	($0.00548)	(N)	$0.10325	(I)
A-10P/B-10P	$0.08572	(I)	$0.01174	$0.00459	$0.00109	$0.00548	(N)	($0.00548)	(N)	$0.10314	(I)
A-10T/B-10T	$0.08572	(I)	$0.01174	$0.00459	$0.00080	$0.00548	(N)	($0.00548)	(N)	$0.10285	(I)
E-19S/B-19S	$0.07336	(I)	$0.01174	$0.00459	$0.00102	$0.00548	(N)	($0.00548)	(N)	$0.09071	(I)
E-19P/B-19P	$0.07336	(I)	$0.01174	$0.00459	$0.00092	$0.00548	(N)	($0.00548)	(N)	$0.09061	(I)
E-19T/B-19T	$0.07336	(I)	$0.01174	$0.00459	$0.00080	$0.00548	(N)	($0.00548)	(N)	$0.09049	(I)
E-20S/B-20S	$0.05703	(I)	$0.01174	$0.00459	$0.00093	$0.00548	(N)	($0.00548)	(N)	$0.07429	(I)
E-20P/B-20P	$0.05703	(I)	$0.01174	$0.00459	$0.00084	$0.00548	(N)	($0.00548)	(N)	$0.07420	(I)
E-20T/B-20T	$0.05703	(I)	$0.01174	$0.00459	$0.00055	$0.00548	(N)	($0.00548)	(N)	$0.07391	(I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval. (T) (T)

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above. (T) | (T) (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-ECR Sheet 3
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA		Total	
Residential									
-- 2015 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01717	(I)	($0.06205)	(R)
-- 2016 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01742	(I)	($0.06180)	(R)
-- 2017 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01723	(I)	($0.06199)	(R)
-- 2018 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01721	(I)	($0.06201)	(R)
-- 2019 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01777	(I)	($0.06145)	(R)
-- 2020 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.01386	(I)	($0.06536)	(R)
-- 2021 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.02572	(I)	($0.05350)	(R)
-- 2022 Vintage	$0.00000	($0.15174)	(R)	$0.07252	(I)	$0.02572	(I)	($0.05350)	(R)
Schedule A-1 / B-1									
-- 2015 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01633	(R)	($0.06051)	(I)
-- 2016 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01657	(R)	($0.06027)	(I)
-- 2017 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01639	(R)	($0.06045)	(I)
-- 2018 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01637	(R)	($0.06047)	(I)
-- 2019 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01690	(R)	($0.05994)	(I)
-- 2020 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01319	(R)	($0.06365)	(I)
-- 2021 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.02446	(R)	($0.05238)	(I)
-- 2022 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.02446	(R)	($0.05238)	(I)
Schedule A-10 / B-10									
-- 2015 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01731	(R)	($0.07520)	(I)
-- 2016 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01756	(R)	($0.07495)	(I)
-- 2017 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01738	(R)	($0.07513)	(I)
-- 2018 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01736	(R)	($0.07515)	(I)
-- 2019 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01792	(R)	($0.07459)	(I)
-- 2020 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.01398	(R)	($0.07853)	(I)
-- 2021 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.02594	(R)	($0.06657)	(I)
-- 2022 Vintage	$0.00000	($0.15307)	(I)	$0.06056	(R)	$0.02594	(R)	($0.06657)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 4
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.) Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA		Total	
Schedule E-19 / B-19									
-- 2015 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01636	(R)	($0.06311)	(I)
-- 2016 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01659	(R)	($0.06288)	(I)
-- 2017 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01642	(R)	($0.06305)	(I)
-- 2018 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01640	(R)	($0.06307)	(I)
-- 2019 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01693	(R)	($0.06254)	(I)
-- 2020 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01321	(R)	($0.06626)	(I)
-- 2021 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.02450	(R)	($0.05497)	(I)
-- 2022 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.02450	(R)	($0.05497)	(I)
Schedule LS-3									
-- 2015 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01403	(I)	($0.05155)	(R)
-- 2016 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01423	(I)	($0.05135)	(R)
-- 2017 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01408	(I)	($0.05150)	(R)
-- 2018 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01406	(I)	($0.05152)	(R)
-- 2019 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01452	(I)	($0.05106)	(R)
-- 2020 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.01133	(I)	($0.05425)	(R)
-- 2021 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.02101	(I)	($0.04457)	(R)
-- 2022 Vintage	$0.00000	($0.12389)	(R)	$0.05831	(I)	$0.02101	(I)	($0.04457)	(R)
Agriculture and Schedule E-37									
-- 2015 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01535	(I)	($0.06200)	(R)
-- 2016 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01557	(I)	($0.06178)	(R)
-- 2017 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01541	(I)	($0.06194)	(R)
-- 2018 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01539	(I)	($0.06196)	(R)
-- 2019 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01589	(I)	($0.06146)	(R)
-- 2020 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.01239	(I)	($0.06496)	(R)
-- 2021 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.02299	(I)	($0.05436)	(R)
-- 2022 Vintage	$0.00000	($0.13564)	(R)	$0.05829	(I)	$0.02299	(I)	($0.05436)	(R)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 5
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA		Total	
Schedule E-20 T / B-20 T									
-- 2015 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01431	(I)	($0.05942)	(I)
-- 2016 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01451	(I)	($0.05922)	
-- 2017 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01436	(I)	($0.05937)	
-- 2018 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01434	(I)	($0.05939)	
-- 2019 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01481	(I)	($0.05892)	(I)
-- 2020 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.01155	(I)	($0.06218)	
-- 2021 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.02143	(I)	($0.05230)	(I)
-- 2022 Vintage	$0.00000	($0.12645)	(R)	$0.05272	(I)	$0.02143	(I)	($0.05230)	(I)
Schedule E-20 P / B-20 P									
-- 2015 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01484	(R)	($0.06247)	(I)
-- 2016 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01505	(R)	($0.06226)	(I)
-- 2017 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01489	(R)	($0.06242)	(I)
-- 2018 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01488	(R)	($0.06243)	(I)
-- 2019 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01536	(R)	($0.06195)	(I)
-- 2020 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.01198	(R)	($0.06533)	(I)
-- 2021 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.02223	(R)	($0.05508)	(I)
-- 2022 Vintage	$0.00000	($0.13114)	(I)	$0.05383	(R)	$0.02223	(R)	($0.05508)	(I)
Schedule E-20 S / B-20 S									
-- 2015 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01514	(R)	($0.06418)	(I)
-- 2016 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01535	(R)	($0.06397)	(I)
-- 2017 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01519	(R)	($0.06413)	(I)
-- 2018 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01517	(R)	($0.06415)	(I)
-- 2019 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01566	(R)	($0.06366)	(I)
-- 2020 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.01222	(R)	($0.06710)	(I)
-- 2021 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.02267	(R)	($0.05665)	(I)
-- 2022 Vintage	$0.00000	($0.13377)	(I)	$0.05445	(R)	$0.02267	(R)	($0.05665)	(I)
Schedule BEV-1									
-- 2019 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01437	(R)	($0.06247)	(I)
-- 2020 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.01121	(R)	($0.06563)	(I)
-- 2021 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.02080	(R)	($0.05604)	(R)
-- 2022 Vintage	$0.00000	($0.14434)	(I)	$0.06750	(R)	$0.02080	(R)	($0.05604)	(R)
Schedule BEV-2									
-- 2019 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01674	(R)	($0.06273)	(I)
-- 2020 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.01306	(R)	($0.06641)	(I)
-- 2021 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.02423	(R)	($0.05524)	(I)
-- 2022 Vintage	$0.00000	($0.14458)	(I)	$0.06511	(R)	$0.02423	(R)	($0.05524)	(I)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00108	$0.00183	$0.00291

(Continued)

ELECTRIC SCHEDULE E-ERA Sheet 1
ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

	Adjustments per Rate Schedule ($/kWh)		
Period	A-1	A-15	
Summer	$0.20533 (I)	$0.15946 (I)	
Winter	$0.19045 (I)	$0.15425 (I)	
Period	A-1 Time-Of-Use	A-6	
Summer On-Peak	$0.20857 (I)	$0.24509 (I)	
Summer Partial-Peak	$0.20857 (I)	$0.27095 (I)	
Summer Off-Peak	$0.18385 (I)	$0.26211 (I)	
Winter Partial Peak	$0.20306 (I)	$0.19956 (I)	
Winter Off-Peak	$0.20248 (I)	$0.23806 (I)	
Period	A-10 Transmission	A-10 Primary	A-10 Secondary
Summer	$0.07698 (I)	$0.13020 (I)	$0.14520 (I)
Winter	$0.07621 (I)	$0.11136 (I)	$0.12395 (I)
Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
Summer On-Peak	$0.09213 (I)	$0.14411 (I)	$0.15867 (I)
Summer Partial-Peak	$0.09213 (I)	$0.14411 (I)	$0.15867 (I)
Summer Off-Peak	$0.06748 (I)	$0.11879 (I)	$0.13189 (I)
Winter Partial Peak	$0.07660 (I)	$0.11135 (I)	$0.12456 (I)
Winter Off-Peak	$0.07594 (I)	$0.11068 (I)	$0.12385 (I)
Period	E-19 Transmission	E-19 Primary	E-19 Secondary
Summer On-Peak	$0.03211 (I)	$0.06581 (I)	$0.05257 (R)
Summer Partial-Peak	$0.05307 (I)	$0.07984 (I)	$0.08220 (R)
Summer Off-Peak	$0.05140 (I)	$0.07597 (I)	$0.08373 (R)
Winter Partial Peak	$0.02963 (I)	$0.06333 (I)	$0.06781 (R)
Winter Off-Peak	$0.04332 (I)	$0.07184 (I)	$0.08064 (R)
Period	E-20 Transmission	E-20 Primary	E-20 Secondary
Summer On-Peak	$0.06104 (I)	$0.07132 (R)	$0.05056 (R)
Summer Partial-Peak	$0.07493 (I)	$0.08521 (R)	$0.07997 (R)
Summer Off-Peak	$0.07191 (I)	$0.08129 (R)	$0.08149 (R)
Winter Partial Peak	$0.05676 (I)	$0.06895 (R)	$0.06568 (R)
Winter Off-Peak	$0.06559 (I)	$0.07733 (R)	$0.07840 (R)

ELECTRIC SCHEDULE E-FERA Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+$1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive an 18 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 18 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after FERA customers are exempted from the Recovery Bond Charge, and the Recovery Bond Credit. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL. (T) (T) (T)

For master-metered customers, the FERA discount is equal to 18 percent of the total non-CARE portion of bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)

ELECTRIC SCHEDULE E-FFS Sheet 2
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	$0.00110	(I)	$0.00100		$0.00096	
Small L&P	$0.00105		$0.00095	(R)	$0.00092	(R)
Medium L&P	$0.00111	(R)	$0.00102	(R)	$0.00098	(R)
E-19	$0.00105	(R)	$0.00095	(R)	$0.00092	(R)
Streetlights	$0.00090	(I)	$0.00082	(I)	$0.00079	(I)
Standby	$0.00079		$0.00072		$0.00070	
Agriculture	$0.00098	(I)	$0.00089	(I)	$0.00086	(I)
E-20T	$0.00088		$0.00080		$0.00077	
E-20P	$0.00096		$0.00087	(R)	$0.00084	(R)
E-20S	$0.00097	(R)	$0.00088	(R)	$0.00085	(R)
BEV-1	$0.00105		$0.00095	(R)	$0.00092	(R)
BEV-2	$0.00105	(R)	$0.00095	(R)	$0.00092	(R)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	$0.00095		$0.00094		$0.00095	
Small L&P	$0.00091	(R)	$0.00090	(R)	$0.00091	
Medium L&P	$0.00097	(R)	$0.00096	(R)	$0.00097	(R)
E-19	$0.00091	(R)	$0.00090	(R)	$0.00091	(R)
Streetlights	$0.00078	(I)	$0.00078	(I)	$0.00078	(I)
Standby	$0.00069		$0.00068		$0.00069	
Agriculture	$0.00085	(I)	$0.00084	(I)	$0.00084	
E-20T	$0.00076		$0.00075		$0.00075	
E-20P	$0.00083	(R)	$0.00082	(R)	$0.00083	
E-20S	$0.00084	(R)	$0.00083	(R)	$0.00084	(R)
BEV-1	$0.00091	(R)	$0.00090	(R)	$0.00091	
BEV-2	$0.00091	(R)	$0.00090	(R)	$0.00091	(R)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	$0.00095		$0.00095		$0.00095	
Small L&P	$0.00091		$0.00091		$0.00091	
Medium L&P	$0.00097	(R)	$0.00097	(R)	$0.00097	(R)
E-19	$0.00091	(R)	$0.00091	(R)	$0.00091	(R)
Streetlights	$0.00078	(I)	$0.00078	(I)	$0.00078	(I)
Standby	$0.00069		$0.00069		$0.00069	
Agriculture	$0.00084		$0.00085	(I)	$0.00084	
E-20T	$0.00075	(R)	$0.00076		$0.00075	
E-20P	$0.00083		$0.00083	(R)	$0.00083	
E-20S	$0.00084	(R)	$0.00084	(R)	$0.00084	(R)
BEV-1	$0.00091		$0.00091		$0.00091	
BEV-2	$0.00091	(R)	$0.00091	(R)	$0.00091	(R)

(Continued)

ELECTRIC SCHEDULE E-FFS Sheet 3
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	$0.00095		$0.00095		$0.00095	
Small L&P	$0.00091		$0.00091	(R)	$0.00091	
Medium L&P	$0.00097	(R)	$0.00097	(R)	$0.00097	(R)
E-19	$0.00091	(R)	$0.00091	(R)	$0.00091	(R)
Streetlights	$0.00078	(I)	$0.00078	(I)	$0.00078	(I)
Standby	$0.00069		$0.00069		$0.00069	
Agriculture	$0.00085	(I)	$0.00085	(I)	$0.00085	(I)
E-20T	$0.00076		$0.00076		$0.00076	
E-20P	$0.00083	(R)	$0.00083	(R)	$0.00083	(R)
E-20S	$0.00084	(R)	$0.00084	(R)	$0.00084	(R)
BEV-1	$0.00091		$0.00091	(R)	$0.00091	
BEV-2	$0.00091	(R)	$0.00091	(R)	$0.00091	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	$0.00099		$0.00091	(R)	$0.00091	(R)
Small L&P	$0.00095	(R)	$0.00087	(R)	$0.00087	(R)
Medium L&P	$0.00101	(R)	$0.00092	(R)	$0.00092	(R)
E-19	$0.00095	(R)	$0.00087	(R)	$0.00087	(R)
Streetlights	$0.00082	(I)	$0.00075	(R)	$0.00075	(R)
Standby	$0.00072		$0.00066	(R)	$0.00066	(R)
Agriculture	$0.00089	(I)	$0.00081	(R)	$0.00081	(R)
E-20T	$0.00079		$0.00072	(R)	$0.00072	(R)
E-20P	$0.00087		$0.00079	(R)	$0.00079	(R)
E-20S	$0.00088	(R)	$0.00080	(R)	$0.00080	(R)
BEV-1	$0.00095	(R)	$0.00087	(R)	$0.00087	(R)
BEV-2	$0.00095	(R)	$0.00087	(R)	$0.00087	(R)

ELECTRIC SCHEDULE E-GT Sheet 2
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA		Total	
Residential									
-- 2015 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01717	(I)	$0.00676	(R)
-- 2016 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01742	(I)	$0.00701	(R)
-- 2017 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01723	(I)	$0.00682	(R)
-- 2018 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01721	(I)	$0.00680	(R)
-- 2019 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01777	(I)	$0.00736	(R)
-- 2020 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.01386	(I)	$0.00345	(R)
-- 2021 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.02572	(I)	$0.01531	(R)
-- 2022 Vintage	$0.07060	($0.15174)	(R)	$0.07073	(I)	$0.02572	(I)	$0.01531	(R)
Schedule A-1 / B-1									
-- 2015 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01633	(R)	$0.00830	(I)
-- 2016 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01657	(R)	$0.00854	(I)
-- 2017 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01639	(R)	$0.00836	(I)
-- 2018 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01637	(R)	$0.00834	(I)
-- 2019 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01690	(R)	$0.00887	(I)
-- 2020 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.01319	(R)	$0.00516	(I)
-- 2021 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.02446	(R)	$0.01643	(I)
-- 2022 Vintage	$0.07060	($0.14434)	(I)	$0.06571	(R)	$0.02446	(R)	$0.01643	(I)
Schedule A-10 / B-10									
-- 2015 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01731	(R)	($0.00639)	(I)
-- 2016 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01756	(R)	($0.00614)	(I)
-- 2017 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01738	(R)	($0.00632)	(I)
-- 2018 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01736	(R)	($0.00634)	(I)
-- 2019 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01792	(R)	($0.00578)	(I)
-- 2020 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.01398	(R)	($0.00972)	(I)
-- 2021 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.02594	(R)	$0.00224	(I)
-- 2022 Vintage	$0.07060	($0.15307)	(I)	$0.05877	(R)	$0.02594	(R)	$0.00224	(I)

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 3
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-19 / B-19					
-- 2015 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01636 (R)	$0.00570 (I)
-- 2016 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01659 (R)	$0.00593 (I)
-- 2017 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01642 (R)	$0.00576 (I)
-- 2018 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01640 (R)	$0.00574 (I)
-- 2019 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01693 (R)	$0.00627 (I)
-- 2020 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01321 (R)	$0.00255 (I)
-- 2021 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.02450 (R)	$0.01384 (I)
-- 2022 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.02450 (R)	$0.01384 (I)
Schedule LS-3					
-- 2015 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01403 (I)	$0.01726 (R)
-- 2016 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01423 (I)	$0.01746 (R)
-- 2017 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01408 (I)	$0.01731 (R)
-- 2018 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01406 (I)	$0.01729 (R)
-- 2019 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01452 (I)	$0.01775 (R)
-- 2020 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.01133 (I)	$0.01456 (R)
-- 2021 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.02101 (I)	$0.02424 (R)
-- 2022 Vintage	$0.07060	($0.12389) (R)	$0.05652 (I)	$0.02101 (I)	$0.02424 (R)
Agriculture and Schedule E-37					
-- 2015 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01535 (I)	$0.00681 (R)
-- 2016 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01557 (I)	$0.00703 (R)
-- 2017 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01541 (I)	$0.00687 (R)
-- 2018 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01539 (I)	$0.00685 (R)
-- 2019 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01589 (I)	$0.00735 (R)
-- 2020 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.01239 (I)	$0.00385 (R)
-- 2021 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.02299 (I)	$0.01445 (R)
-- 2022 Vintage	$0.07060	($0.13564) (R)	$0.05650 (I)	$0.02299 (I)	$0.01445 (R)

(Continued)

ELECTRIC SCHEDULE E-GT Sheet 4
GREEN TARIFF PROGRAM

RATES: (Cont'd.) Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-20 T / B-20 T					
-- 2015 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01431 (I)	$0.00939 (I)
-- 2016 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01451 (I)	$0.00959
-- 2017 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01436 (I)	$0.00944
-- 2018 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01434 (I)	$0.00942
-- 2019 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01481 (I)	$0.00989 (I)
-- 2020 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.01155 (I)	$0.00663
-- 2021 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.02143 (I)	$0.01651 (I)
-- 2022 Vintage	$0.07060	($0.12645) (R)	$0.05093 (I)	$0.02143 (I)	$0.01651 (I)
Schedule E-20 P / B-20 P					
-- 2015 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01484 (R)	$0.00634 (I)
-- 2016 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01505 (R)	$0.00655 (I)
-- 2017 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01489 (R)	$0.00639 (I)
-- 2018 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01488 (R)	$0.00638 (I)
-- 2019 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01536 (R)	$0.00686 (I)
-- 2020 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.01198 (R)	$0.00348 (I)
-- 2021 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.02223 (R)	$0.01373 (I)
-- 2022 Vintage	$0.07060	($0.13114) (I)	$0.05204 (R)	$0.02223 (R)	$0.01373 (I)
Schedule E-20 S / B-20 S					
-- 2015 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01514 (R)	$0.00463 (I)
-- 2016 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01535 (R)	$0.00484 (I)
-- 2017 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01519 (R)	$0.00468 (I)
-- 2018 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01517 (R)	$0.00466 (I)
-- 2019 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01566 (R)	$0.00515 (I)
-- 2020 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.01222 (R)	$0.00171 (I)
-- 2021 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.02267 (R)	$0.01216 (I)
-- 2022 Vintage	$0.07060	($0.13377) (I)	$0.05266 (R)	$0.02267 (R)	$0.01216 (I)
Schedule BEV-1					
-- 2019 Vintage	$0.07060	($0.14434) (I)	$0.06571 (R)	$0.01437 (R)	$0.00634 (I)
-- 2020 Vintage	$0.07060	($0.14434) (I)	$0.06571 (R)	$0.01121 (R)	$0.00318 (I)
-- 2021 Vintage	$0.07060	($0.14434) (I)	$0.06571 (R)	$0.02080 (R)	$0.01277 (R)
-- 2022 Vintage	$0.07060	($0.14434) (I)	$0.06571 (R)	$0.02080 (R)	$0.01277 (R)
Schedule BEV-2					
-- 2019 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01674 (R)	$0.00608 (I)
-- 2020 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.01306 (R)	$0.00240 (I)
-- 2021 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.02423 (R)	$0.01357 (I)
-- 2022 Vintage	$0.07060	($0.14458) (I)	$0.06332 (R)	$0.02423 (R)	$0.01357 (I)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00031	$0.00183	$0.00214

(Continued)

ELECTRIC SCHEDULE E-TOU-B Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.49271	(I)	$0.36965	(I)
Winter (all usage)	$0.35608	(I)	$0.31728	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.24610	(N)	$0.12304	(N)
Winter (all usage)	$0.14010	(N)	$0.10130	(N)
Distribution**				
Summer (all usage)	$0.14446	(R)	$0.14446	(R)
Winter (all usage)	$0.11383	(R)	$0.11383	(R)

Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-B Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(T)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.48902	(I)	$0.42558	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.09054)	(R)	($0.09054)	(R)
Winter				
Total Usage	$0.39193	(I)	$0.37460	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.09054)	(R)	($0.09054)	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	$0.17582	(N)	$0.12238	(N)
Winter (all usage)	$0.12705	(N)	$0.11203	(N)
Distribution:**				
Summer (all usage)	$0.14863	(R)	$0.13863	(R)
Winter (all usage)	$0.10030	(R)	$0.09800	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.02812)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.06242	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 4
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS:

1. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier 1		Tier 1		Tier 1		Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

2. TIME PERIODS FOR **E-TOU-C**: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 6
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) | (T)

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, and customers who opt-in to E-TOU-C from another Time-of-Use rate plan. PG&E will continue to offer bill protection to existing tiered customers that opt into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

(a) Customer stops or transfers service.

(b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.

(c) Customer transitions to Net Energy Metering Successor Tariff.

(d) Customer opts out of Smart Meter™.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 7
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider. (T) (T)

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) (T)

(D)
(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01331	(I)	
2010 Vintage	$0.01797	(I)	
2011 Vintage	$0.01946	(I)	
2012 Vintage	$0.02091	(I)	
2013 Vintage	$0.02018	(I)	
2014 Vintage	$0.02010	(I)	
2015 Vintage	$0.01980	(I)	
2016 Vintage	$0.02018	(I)	
2017 Vintage	$0.01985	(I)	
2018 Vintage	$0.01963	(I)	
2019 Vintage	$0.01980	(I)	
2020 Vintage	$0.01386	(I)	
2021 Vintage	$0.02572	(I)	
2022 Vintage	$0.02572	(I)	

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.47427	(I)	$0.33931	(I)
Winter (all usage)	$0.38466	(I)	$0.34605	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.20525	(N)	$0.10029	(N)
Winter (all usage)	$0.16438	(N)	$0.12930	(N)
Distribution**				
Summer (all usage)	$0.16687	(R)	$0.13687	(R)
Winter (all usage)	$0.11813	(R)	$0.11460	(R)
Transmission* (all usage)			$0.04787	
Transmission Rate Adjustments* (all usage)			$0.00167	
Reliability Services* (all usage)			$0.00012	
Public Purpose Programs (all usage)			$0.02197	(I)
Nuclear Decommissioning (all usage)			($0.00013)	
Competition Transition Charges (all usage)			$0.00023	
Energy Cost Recovery Amount (all usage)			($0.00429)	
Wildfire Fund Charge (all usage)			$0.00459	
New System Generation Charge (all usage)**			$0.00299	
Wildfire Hardening Charge (all usage)			$0.00141	
Recovery Bond Charge (all usage)			$0.00548	(N)
Recovery Bond Credit (all usage)			($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****			$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 4
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)

   Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

(D)
|
|
(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01331	(I)	
2010 Vintage	$0.01797	(I)	
2011 Vintage	$0.01946	(I)	
2012 Vintage	$0.02091	(I)	
2013 Vintage	$0.02018	(I)	
2014 Vintage	$0.02010	(I)	
2015 Vintage	$0.01980	(I)	
2016 Vintage	$0.02018	(I)	
2017 Vintage	$0.01985	(I)	
2018 Vintage	$0.01963	(I)	
2019 Vintage	$0.01980	(I)	
2020 Vintage	$0.01386	(I)	
2021 Vintage	$0.02572	(I)	
2022 Vintage	$0.02572	(I)	

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31516	(I)
101% - 400% of Baseline	$0.39468	(I)
High Usage Over 400% of Baseline	$0.49335	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.12602	(N)
Distribution:**	$0.12268	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03569)	(R)
101% - 400% of Baseline	$0.04383	(R)
High Usage Over 400% of Baseline	$0.14250	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE EM Sheet 3
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier 1		Code B - Basic Quantities Winter Tier 1		Code H - All-Electric Quantities Summer Tier 1		Code H - All-Electric Quantities Winter Tier 1	
P	4.6	(R)	4.8	(R)	8.4	(R)	15.3	(I)
Q	5.1	(R)	4.8	(R)	6.9	(R)	15.3	(I)
R	7.5	(R)	4.9	(R)	9.1	(R)	12.9	(R)
S	6.4	(R)	5.0	(R)	9.3	(R)	12.4	(R)
T	3.6	(R)	4.1	(R)	4.8	(R)	8.6	(R)
V	4.0	(R)	4.6	(R)	6.0	(R)	10.6	(R)
W	7.8	(R)	5.0	(R)	11.1	(R)	11.2	(R)
X	5.1	(R)	5.4	(R)	6.9	(R)	12.3	(R)
Y	7.6	(R)	7.6	(R)	6.7	(R)	13.7	(R)
Z	4.3	(R)	5.2	(R)	4.2	(I)	9.0	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

(T)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.41948	(I)	$0.37427	(I)	$0.29738	(I)
Over100%ofBaseline	$0.51002	(I)	$0.46481	(I)	$0.38792	(I)
Winter						
Baseline Usage	–		$0.29855	(I)	$0.28771	(I)
Over100%ofBaseline	–		$0.38909	(I)	$0.37825	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 3
RESIDENTIAL TIME OF USE SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	$0.25549	(N)	$0.17256	(N)	$0.10238	(N)
Winter	–	(N)	$0.13963	(N)	$0.10583	(N)
Distribution:**						
Summer	$0.32243	(R)	$0.14893	(R)	$0.09898	(R)
Winter	–		$0.12125	(R)	$0.10227	(R)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	($0.26059)	(R)	($0.04937)	(R)	($0.00613)	(R)
Over 100% of Baseline	($0.17005)	(R)	$0.04117	(R)	$0.08441	(R)
Winter						
Baseline Usage	–		($0.06448)	(R)	($0.02254)	(R)
Over 100% of Baseline	–		$0.02606	(R)	$0.06800	(R)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)	$0.02197	(I)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023		$0.00023		$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00299		$0.00299		$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02572	(N)	$0.02572	(N)	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 4
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities Summer Tier 1		Code B - Basic Quantities Winter Tier 1		Code H - All-Electric Quantities Summer Tier 1		Code H - All-Electric Quantities Winter Tier 1	
P	4.6	(R)	4.8	(R)	8.4	(R)	15.3	(I)
Q	5.1	(R)	4.8	(R)	6.9	(R)	15.3	(I)
R	7.5	(R)	4.9	(R)	9.1	(R)	12.9	(R)
S	6.4	(R)	5.0	(R)	9.3	(R)	12.4	(R)
T	3.6	(R)	4.1	(R)	4.8	(R)	8.6	(R)
V	4.0	(R)	4.6	(R)	6.0	(R)	10.6	(R)
W	7.8	(R)	5.0	(R)	11.1	(R)	11.2	(R)
X	5.1	(R)	5.4	(R)	6.9	(R)	12.3	(R)
Y	7.6	(R)	7.6	(R)	6.7	(R)	13.7	(R)
Z	4.3	(R)	5.2	(R)	4.2	(I)	9.0	(R)

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday
Off-Peak:	All other times including Holidays.	

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.

9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. (T)

ELECTRIC SCHEDULE EM-TOU Sheet 7
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) | (T)

(D) | | (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01331	(I)	
2010 Vintage	$0.01797	(I)	
2011 Vintage	$0.01946	(I)	
2012 Vintage	$0.02091	(I)	
2013 Vintage	$0.02018	(I)	
2014 Vintage	$0.02010	(I)	
2015 Vintage	$0.01980	(I)	
2016 Vintage	$0.02018	(I)	
2017 Vintage	$0.01985	(I)	
2018 Vintage	$0.01963	(I)	
2019 Vintage	$0.01980	(I)	
2020 Vintage	$0.01386	(I)	
2021 Vintage	$0.02572	(I)	
2022 Vintage	$0.02572	(I)	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31516	(I)
101% - 400% of Baseline	$0.39468	(I)
High Usage Over 400% of Baseline	$0.49335	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	
Total Discount ($ per dwelling unit per day)	$0.02858	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
Energy Rates by Component ($ per kWh)

Generation:	$0.12602	(N)
Distribution:**	$0.12268	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03569)	(R)
101% - 400% of Baseline	$0.04383	(R)
High Usage Over 400% of Baseline	$0.14250	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.04540
Competition Transition Charges	$0.00023
Energy Cost Recovery Amount	($0.00429)
Wildfire Fund Charge	$0.00459
New System Generation Charge**	$0.00299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE ES Sheet 3
MULTIFAMILY SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
Baseline	Summer		Winter		Summer		Winter	
Territory*	Tier 1		Tier 1		Tier 1		Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule.. (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILIT: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31516	(I)
101% - 400% of Baseline	$0.39468	(I)
High Usage Over 400% of Baseline	$0.49335	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

ELECTRIC SCHEDULE ESR Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.12602	(N)
Distribution:**	$0.12268	(R)
Conversation Incentive Adjustment:		
Baseline Usage	($0.03569)	(R)
101% - 400% of Baseline	$0.04383	(R)
High Usage Over 400% of Baseline	$0.14250	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02572	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 3
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
Baseline	Summer		Winter		Summer		Winter	
Territory*	Tier I		Tier I		Tier I		Tier I	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31516	(I)
101% - 400% of Baseline	$0.39468	(I)
High Usage Over 400% of Baseline	$0.49335	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	
Total Discount ($ per dwelling unit per day)	$0.11466	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

RATES: (Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.12602	(N)
Distribution:**	$0.12268	(R)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03569)	(R)
101% - 400% of Baseline	$0.04383	(R)
High Usage Over 400% of Baseline	$0.14250	(R)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459	
New System Generation Charge (all usage)**	$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.04540
Competition Transition Charges	$0.00023
Energy Cost Recovery Amount	($0.00429)
Wildfire Fund Charge	$0.00459
New System Generation Charge**	$0.00299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE ET Sheet 3
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS:

1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities Summer Tier 1		Code B - Basic Quantities Winter Tier 1		Code H - All-Electric Quantities Summer Tier 1		Code H - All-Electric Quantities Winter Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule (T)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES (T)

Rate A

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.60638	(I)	$0.36227	(I)	$0.24972	(I)
Winter Usage	$0.42379	(I)	$0.29178	(I)	$0.22005	(I)

Delivery Minimum Bill Amount ($ per meter per day)	$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.28753	(N)	$0.14406	(N)	$0.09768	(N)
Winter Usage	$0.09307	(N)	$0.06822	(N)	$0.06822	(N)
Distribution:**						
Summer Usage	$0.21670	(R)	$0.11606	(R)	$0.04989	(R)
Winter Usage	$0.22857	(R)	$0.12141	(R)	$0.04968	(R)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)	$0.02197	(I)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023		$0.00023		$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00299		$0.00299		$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)	$0.02572	(N)	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) (N)

(Continued)

ELECTRIC SCHEDULE EV Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL BUNDLED RATES (T)

Rate B

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.60339	(I)	$0.35928	(I)	$0.24673	(I)
Winter Usage	$0.42086	(I)	$0.28885	(I)	$0.21712	(I)
Total Meter Charge Per Day			$0.04928			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	$0.28753	(N)	$0.14406	(N)	$0.09768	(N)
Winter	$0.09307	(N)	$0.06822	(N)	$0.06822	(N)
Distribution:**						
Summer	$0.21371	(R)	$0.11307	(R)	$0.04690	(R)
Winter	$0.22564	(R)	$0.11848	(R)	$0.04675	(R)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)	$0.02197	(I)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023		$0.00023		$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00299		$0.00299		$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02572	(N)	$0.02572	(N)	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE EV Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

   All Year:

   Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

   Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

   Off-Peak: All other hours.

   HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

   DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above. (T)

   Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)

ELECTRIC SCHEDULE EV Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.55950	(I)	$0.44901	(I)	$0.24699	(I)
Winter Usage	$0.43239	(I)	$0.41569	(I)	$0.24699	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.19333	(N)	$0.14862	(N)	$0.10748	(N)
Winter Usage	$0.13646	(N)	$0.12397	(N)	$0.10049	(N)
Distribution:**						
Summer Usage	$0.26402	(R)	$0.19824	(R)	$0.03736	(R)
Winter Usage	$0.19378	(R)	$0.18957	(R)	$0.04435	(R)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02197	(I)	$0.02197	(I)	$0.02197	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023		$0.00023		$0.00023	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge (all usage)**	$0.00299		$0.00299		$0.00299	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.02572	(N)	$0.02572	(N)	$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

   All Year:

   Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.

   Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.

   Off-Peak: All other hours.

2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above. (T) (T)

   Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.. (T)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

(D)

(D)

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01331	(I)
2010 Vintage	$0.01797	(I)
2011 Vintage	$0.01946	(I)
2012 Vintage	$0.02091	(I)
2013 Vintage	$0.02018	(I)
2014 Vintage	$0.02010	(I)
2015 Vintage	$0.01980	(I)
2016 Vintage	$0.02018	(I)
2017 Vintage	$0.01985	(I)
2018 Vintage	$0.01963	(I)
2019 Vintage	$0.01980	(I)
2020 Vintage	$0.01386	(I)
2021 Vintage	$0.02572	(I)
2022 Vintage	$0.02572	(I)

(T)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 2
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

	Facilities Charge Per Lamp Per Month					
CLASS	A	B	C**	D	E	F
	$7.135	$7.456	$6.635	$9.442	$9.696	$8.072
LED Program Incremental Facility Charge	$0.000		$0.000	$6.226	$0.000	$0.000

			Energy Charge Per Lamp Per Month All Night Rates		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate		Half-Hour Adjustment	
INCANDESCENTLAMPS*:						
58	20	600	$4.688	(I)	$0.213	(I)
92	31	1,000	$7.266	(I)	$0.330	(I)
189	65	2,500	$15.235	(I)	$0.693	(I)
295	101	4,000	$23.673	(I)	$1.076	(I)
405	139	6,000	$32.580	(I)	$1.481	(I)
MERCURYVAPORLAMPS*:						
100	40	3,500	$9.376	(I)	$0.426	(I)
175	68	7,500	$15.939	(I)	$0.725	(I)
250	97	11,000	$22.736	(I)	$1.033	(I)
400	152	21,000	$35.627	(I)	$1.619	(I)
700	266	37,000	$62.348	(I)	$2.834	(I)
HIGHPRESSURESODIUMVAPORLAMPS***:						
120 Volts						
70	29	5,800	$6.797	(I)	$0.309	(I)
100	41	9,500	$9.610	(I)	$0.437	(I)
150	60	16,000	$14.063	(I)	$0.639	(I)
200	80	22,000	$18.751	(I)	$0.852	(I)
250	100	26,000	$23.439	(I)	$1.065	(I)
400	154	46,000	$36.096	(I)	$1.641	(I)
240 Volts						
70	34	5,800	$7.969	(I)	$0.362	(I)
100	47	9,500	$11.016	(I)	$0.501	(I)
150	69	16,000	$16.173	(I)	$0.735	(I)
200	81	22,000	$18.986	(I)	$0.863	(I)
250	100	25,500	$23.439	(I)	$1.065	(I)
400	154	46,000	$36.096	(I)	$1.641	(I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.
** Closed to new mixed ownership installations. See Special Condition 4.
*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 4
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	$0.211	(I)	$0.010	(I)
5.1-10.0	2.6	$0.609	(I)	$0.028	(I)
10.1-15.0	4.3	$1.008	(I)	$0.046	(I)
15.1-20.0	6.0	$1.406	(I)	$0.064	(I)
20.1-25.0	7.7	$1.805	(I)	$0.082	(I)
25.1-30.0	9.4	$2.203	(I)	$0.100	(I)
30.1-35.0	11.1	$2.602	(I)	$0.118	(I)
35.1-40.0	12.8	$3.000	(I)	$0.136	(I)
40.1-45.0	14.5	$3.399	(I)	$0.155	(I)
45.1-50.0	16.2	$3.797	(I)	$0.173	(I)
50.1-55.0	17.9	$4.196	(I)	$0.191	(I)
55.1-60.0	19.6	$4.594	(I)	$0.209	(I)
60.1-65.0	21.4	$5.016	(I)	$0.228	(I)
65.1-70.0	23.1	$5.414	(I)	$0.246	(I)
70.1-75.0	24.8	$5.813	(I)	$0.264	(I)
75.1-80.0	26.5	$6.211	(I)	$0.282	(I)
80.1-85.0	28.2	$6.610	(I)	$0.300	(I)
85.1-90.0	29.9	$7.008	(I)	$0.319	(I)
90.1-95.0	31.6	$7.407	(I)	$0.337	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 5
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
95.1-100.0	33.3	$7.805	(I)	$0.355	(I)
100.1-105.1	35.0	$8.204	(I)	$0.373	(I)
105.1-110.0	36.7	$8.602	(I)	$0.391	(I)
110.1-115.0	38.4	$9.001	(I)	$0.409	(I)
115.1-120.0	40.1	$9.399	(I)	$0.427	(I)
120.1-125.0	41.9	$9.821	(I)	$0.446	(I)
125.1-130.0	43.6	$10.219	(I)	$0.465	(I)
130.1-135.0	45.3	$10.618	(I)	$0.483	(I)
135.1-140.0	47.0	$11.016	(I)	$0.501	(I)
140.1-145.0	48.7	$11.415	(I)	$0.519	(I)
145.1-150.0	50.4	$11.813	(I)	$0.537	(I)
150.1-155.0	52.1	$12.212	(I)	$0.555	(I)
155.1-160.0	53.8	$12.610	(I)	$0.573	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 6
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
160.1-165.0	55.5	$13.009	(I)	$0.591	(I)
165.1-170.0	57.2	$13.407	(I)	$0.609	(I)
170.1-175.0	58.9	$13.806	(I)	$0.628	(I)
175.1-180.0	60.6	$14.204	(I)	$0.646	(I)
180.1-185.0	62.4	$14.626	(I)	$0.665	(I)
185.1-190.0	64.1	$15.024	(I)	$0.683	(I)
190.1-195.0	65.8	$15.423	(I)	$0.701	(I)
195.1-200.0	67.5	$15.821	(I)	$0.719	(I)
200.1-205.0	69.2	$16.220	(I)	$0.737	(I)
205.1-210.0	70.9	$16.618	(I)	$0.755	(I)
210.1-215.0	72.6	$17.017	(I)	$0.774	(I)
215.1-220.0	74.3	$17.415	(I)	$0.792	(I)
220.1-225.0	76.0	$17.814	(I)	$0.810	(I)
225.1-230.0	77.7	$18.212	(I)	$0.828	(I)
230.1-235.0	79.4	$18.611	(I)	$0.846	(I)
235.1-240.0	81.1	$19.009	(I)	$0.864	(I)
240.1-245.0	82.9	$19.431	(I)	$0.883	(I)
245.1-250.0	84.6	$19.829	(I)	$0.901	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 7
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
250.1-255.0	86.3	$20.228	(I)	$0.919	(I)
255.1-260.0	88.0	$20.626	(I)	$0.938	(I)
260.1-265.0	89.7	$21.025	(I)	$0.956	(I)
265.1-270.0	91.4	$21.423	(I)	$0.974	(I)
270.1-275.0	93.1	$21.822	(I)	$0.992	(I)
275.1-280.0	94.8	$22.220	(I)	$1.010	(I)
280.1-285.0	96.5	$22.619	(I)	$1.028	(I)
285.1-290.0	98.2	$23.017	(I)	$1.046	(I)
290.1-295.0	99.9	$23.416	(I)	$1.064	(I)
295.1-300.0	101.6	$23.814	(I)	$1.082	(I)
300.1-305.0	103.4	$24.236	(I)	$1.102	(I)
305.1-310.0	105.1	$24.634	(I)	$1.120	(I)
310.1-315.0	106.8	$25.033	(I)	$1.138	(I)
315.1-320.0	108.5	$25.431	(I)	$1.156	(I)
320.1-325.0	110.2	$25.830	(I)	$1.174	(I)
325.1-330.0	111.9	$26.228	(I)	$1.192	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 8
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
330.1-335.0	113.6	$26.627	(I)	$1.210	(I)
335.1-340.0	115.3	$27.025	(I)	$1.228	(I)
340.1-345.0	117.0	$27.424	(I)	$1.247	(I)
345.1-350.0	118.7	$27.822	(I)	$1.265	(I)
350.1-355.0	120.4	$28.221	(I)	$1.283	(I)
355.1-360.0	122.1	$28.619	(I)	$1.301	(I)
360.1-365.0	123.9	$29.041	(I)	$1.320	(I)
365.1-370.0	125.6	$29.439	(I)	$1.338	(I)
370.1-375.0	127.3	$29.838	(I)	$1.356	(I)
375.1-380.0	129.0	$30.236	(I)	$1.374	(I)
380.1-385.0	130.7	$30.635	(I)	$1.393	(I)
385.1-390.0	132.4	$31.033	(I)	$1.411	(I)
390.1-395.0	134.1	$31.432	(I)	$1.429	(I)
395.0-400.0	135.8	$31.830	(I)	$1.447	(I)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 9
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES (T)

Total Energy Charge Rate ($ per kWh)	$0.23439	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.10289	(N)
Distribution**	$0.06798	(I)
Transmission*	$0.02997	
Transmission Rate Adjustments* (all usage)	$0.00167	
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00758	(I)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	
Energy Cost Recovery Amount	($0.00429)	
Wildfire Fund Charge	$0.00459	
New System Generation Charge	$0.00164	
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02101	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 20
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **TEMPORARY DISCOUNTINUANCE OF SERVICE**: (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual fixtures provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards

15. **CONTRACT**: Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

16. **MINIMUM SERVICE PERIOD**: Temporary services will be installed under electric Rule 13.

17. **BILLING**: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

    Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

    Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) (T) (T) (T) (T) (T)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 21
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)

(D)

Vintaged Power Charge Indifference Adjustment (per kWh) (T)

	Rate	
2009 Vintage	$0.01088	(I)
2010 Vintage	$0.01468	(I)
2011 Vintage	$0.01590	(I)
2012 Vintage	$0.01708	(I)
2013 Vintage	$0.01648	(I)
2014 Vintage	$0.01642	(I)
2015 Vintage	$0.01618	(I)
2016 Vintage	$0.01649	(I)
2017 Vintage	$0.01622	(I)
2018 Vintage	$0.01604	(I)
2019 Vintage	$0.01617	(I)
2020 Vintage	$0.01133	(I)
2021 Vintage	$0.02101	(I)
2022 Vintage	$0.02101	(I)

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE LS-2 Sheet 2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8
	$0.201	$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:			Per Lamp Per Month	
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	$4.688 (I)	$0.213 (I)
92	31	1,000	$7.266 (I)	$0.330 (I)
189	65	2,500	$15.235 (I)	$0.693 (I)
295	101	4,000**	$23.673 (I)	$1.076 (I)
405	139	6,000**	$32.580 (I)	$1.481 (I)
620	212	10,000**	$49.691 (I)	$2.259 (I)
860	294	15,000**	$68.911 (I)	$3.132 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	$4.219 (I)	$0.192 (I)
50	22	1,650	$5.157 (I)	$0.234 (I)
100	40	3,500	$9.376 (I)	$0.426 (I)
175	68	7,500	$15.939 (I)	$0.725 (I)
250	97	11,000	$22.736 (I)	$1.033 (I)
400	152	21,000	$35.627 (I)	$1.619 (I)
700	266	37,000	$62.348 (I)	$2.834 (I)
1,000	377	57,000	$88.365 (I)	$4.017 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	$3.516 (I)	$0.160 (I)
50	21	3,800	$4.922 (I)	$0.224 (I)
70	29	5,800	$6.797 (I)	$0.309 (I)
100	41	9,500	$9.610 (I)	$0.437 (I)
150	60	16,000	$14.063 (I)	$0.639 (I)
200	80	22,000	$18.751 (I)	$0.852 (I)
250	100	26,000	$23.439 (I)	$1.065 (I)
400	154	46,000	$36.096 (I)	$1.641 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	$5.625 (I)	$0.256 (I)
70	34	5,800	$7.969 (I)	$0.362 (I)
100	47	9,500	$11.016 (I)	$0.501 (I)
150	69	16,000	$16.173 (I)	$0.735 (I)
200	81	22,000	$18.986 (I)	$0.863 (I)
250	100	25,500	$23.439 (I)	$1.065 (I)
310	119	37,000	$27.892 (I)	$1.268 (I)
360	144	45,000	$33.752 (I)	$1.534 (I)
400	154	46,000	$36.096 (I)	$1.641 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	$4.922 (I)	$0.224 (I)
55	29	8,000	$6.797 (I)	$0.309 (I)
90	45	13,500	$10.548 (I)	$0.479 (I)
135	62	21,500	$14.532 (I)	$0.661 (I)
180	78	33,000	$18.282 (I)	$0.831 (I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 4
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	$7.032 (I)	$0.320 (I)
100	41	8,500	$9.610 (I)	$0.437 (I)
150	63	13,500	$14.767 (I)	$0.671 (I)
175	72	14,000	$16.876 (I)	$0.767 (I)
250	105	20,500	$24.611 (I)	$1.119 (I)
400	162	30,000	$37.971 (I)	$1.726 (I)
1,000	387	90,000	$90.709 (I)	$4.123 (I)
INDUCTION LAMPS:				
23	9	1,840	$2.110 (I)	$0.096 (I)
35	13	2,450	$3.047 (I)	$0.139 (I)
40	14	2,200	$3.281 (I)	$0.149 (I)
50	18	3,500	$4.219 (I)	$0.192 (I)
55	19	3,000	$4.453 (I)	$0.202 (I)
65	24	5,525	$5.625 (I)	$0.256 (I)
70	27	6,500	$6.329 (I)	$0.288 (I)
80	28	4,500	$6.563 (I)	$0.298 (I)
85	30	4,800	$7.032 (I)	$0.320 (I)
100	36	8,000	$8.438 (I)	$0.384 (I)
120	42	8,500	$9.730 (I)	$0.442 (I)
135	48	9,450	$11.251 (I)	$0.511 (I)
150	51	10,900	$11.954 (I)	$0.543 (I)
165	58	12,000	$13.595 (I)	$0.618 (I)
200	72	19,000	$16.876 (I)	$0.767 (I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	$0.211	(I)	$0.010	(I)
5.01-10.00	2.6	$0.609	(I)	$0.028	(I)
10.01-15.00	4.3	$1.008	(I)	$0.046	(I)
15.01-20.00	6.0	$1.406	(I)	$0.064	(I)
20.01-25.00	7.7	$1.805	(I)	$0.082	(I)
25.01-30.00	9.4	$2.203	(I)	$0.100	(I)
30.01-35.00	11.1	$2.602	(I)	$0.118	(I)
35.01-.40.00	12.8	$3.000	(I)	$0.136	(I)
40.01-45.00	14.5	$3.399	(I)	$0.155	(I)
45.01-50.00	16.2	$3.797	(I)	$0.173	(I)
50.01-55.00	17.9	$4.196	(I)	$0.191	(I)
55.01-60.00	19.6	$4.594	(I)	$0.209	(I)
60.01-65.00	21.4	$5.016	(I)	$0.228	(I)
65.01-70.00	23.1	$5.414	(I)	$0.246	(I)
70.01-75.00	24.8	$5.813	(I)	$0.264	(I)
75.01-80.00	26.5	$6.211	(I)	$0.282	(I)
80.01-85.00	28.2	$6.610	(I)	$0.300	(I)
85.01-90.00	29.9	$7.008	(I)	$0.319	(I)
90.01-95.00	31.6	$7.407	(I)	$0.337	(I)
95.01-100.00	33.3	$7.805	(I)	$0.355	(I)
100.01-105.00	35.0	$8.204	(I)	$0.373	(I)
105.01-110.00	36.7	$8.602	(I)	$0.391	(I)
110.01-115.00	38.4	$9.001	(I)	$0.409	(I)
115.01-120.00	40.1	$9.399	(I)	$0.427	(I)
120.01-125.00	41.9	$9.821	(I)	$0.446	(I)
125.01-130.00	43.6	$10.219	(I)	$0.465	(I)
130.01-135.00	45.3	$10.618	(I)	$0.483	(I)
135.01-140.00	47.0	$11.016	(I)	$0.501	(I)
140.01-145.00	48.7	$11.415	(I)	$0.519	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 6
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	$11.813	(I)	$0.537	(I)
150.01-155.00	52.1	$12.212	(I)	$0.555	(I)
155.01-160.00	53.8	$12.610	(I)	$0.573	(I)
160.01-165.00	55.5	$13.009	(I)	$0.591	(I)
165.01-170.00	57.2	$13.407	(I)	$0.609	(I)
170.01-175.00	58.9	$13.806	(I)	$0.628	(I)
175.01-180.00	60.6	$14.204	(I)	$0.646	(I)
180.01-185.00	62.4	$14.626	(I)	$0.665	(I)
185.01-190.00	64.1	$15.024	(I)	$0.683	(I)
190.01-195.00	65.8	$15.423	(I)	$0.701	(I)
195.01-200.00	67.5	$15.821	(I)	$0.719	(I)
200.01-205.00	69.2	$16.220	(I)	$0.737	(I)
205.01-210.00	70.9	$16.618	(I)	$0.755	(I)
210.01-215.00	72.6	$17.017	(I)	$0.774	(I)
215.01-220.00	74.3	$17.415	(I)	$0.792	(I)
220.01-225.00	76.0	$17.814	(I)	$0.810	(I)
225.01-230.00	77.7	$18.212	(I)	$0.828	(I)
230.01-235.00	79.4	$18.611	(I)	$0.846	(I)
235.01-240.00	81.1	$19.009	(I)	$0.864	(I)
240.01-245.00	82.9	$19.431	(I)	$0.883	(I)
245.01-250.00	84.6	$19.829	(I)	$0.901	(I)
250.01-255.00	86.3	$20.228	(I)	$0.919	(I)
255.01-260.00	88.0	$20.626	(I)	$0.938	(I)
260.01-265.00	89.7	$21.025	(I)	$0.956	(I)
265.01-270.00	91.4	$21.423	(I)	$0.974	(I)
270.01-275.00	93.1	$21.822	(I)	$0.992	(I)
275.01-280.00	94.8	$22.220	(I)	$1.010	(I)
280.01-285.00	96.5	$22.619	(I)	$1.028	(I)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 7
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
285.01-290.00	98.2	$23.017	(I)	$1.046	(I)
290.01-295.00	99.9	$23.416	(I)	$1.064	(I)
295.01-300.00	101.6	$23.814	(I)	$1.082	(I)
300.01-305.00	103.4	$24.236	(I)	$1.102	(I)
305.01-310.00	105.1	$24.634	(I)	$1.120	(I)
310.01-315.00	106.8	$25.033	(I)	$1.138	(I)
315.01-320.00	108.5	$25.431	(I)	$1.156	(I)
320.01-325.00	110.2	$25.830	(I)	$1.174	(I)
325.01-330.00	111.9	$26.228	(I)	$1.192	(I)
330.01-335.00	113.6	$26.627	(I)	$1.210	(I)
335.01-340.00	115.3	$27.025	(I)	$1.228	(I)
340.01-345.00	117.0	$27.424	(I)	$1.247	(I)
345.01-350.00	118.7	$27.822	(I)	$1.265	(I)
350.01-355.00	120.4	$28.221	(I)	$1.283	(I)
355.01-360.00	122.1	$28.619	(I)	$1.301	(I)
360.01-365.00	123.9	$29.041	(I)	$1.320	(I)
365.01-370.00	125.6	$29.439	(I)	$1.338	(I)
370.01-375.00	127.3	$29.838	(I)	$1.356	(I)
375.01-380.00	129.0	$30.236	(I)	$1.374	(I)
380.01-385.00	130.7	$30.635	(I)	$1.393	(I)
385.01-390.00	132.4	$31.033	(I)	$1.411	(I)
390.01-395.00	134.1	$31.432	(I)	$1.429	(I)
395.01-400.00	135.8	$31.830	(I)	$1.447	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES (T)

Total Energy Charge Rate ($ per kWh)	$0.23439	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.10289	(N)
Distribution**	$0.06798	(I)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00758	(I)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	
Energy Cost Recovery Amount	($0.00429)	
Wildfire Fund Charge	$0.00459	
New System Generation Charge**	$0.00164	
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02101	(N)

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 15
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing streetlight fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient streetlight fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive generation and delivery service solely from PG&E. The Customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

ELECTRIC SCHEDULE LS-2 Sheet 16
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING** (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T) (D) (D) (T)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01088	(I)
2010 Vintage	$0.01468	(I)
2011 Vintage	$0.01590	(I)
2012 Vintage	$0.01708	(I)
2013 Vintage	$0.01648	(I)
2014 Vintage	$0.01642	(I)
2015 Vintage	$0.01618	(I)
2016 Vintage	$0.01649	(I)
2017 Vintage	$0.01622	(I)
2018 Vintage	$0.01604	(I)
2019 Vintage	$0.01617	(I)
2020 Vintage	$0.01133	(I)
2021 Vintage	$0.02101	(I)
2022 Vintage	$0.02101	(I)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE LS-3 Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Customer Charge ($ per meter per day)	$0.24641	
Total Energy Rate ($ per kWh)	$0.23439	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)

Generation	$0.10289	(N)
Distribution**	$0.06798	(I)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00758	(I)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	
Energy Cost Recovery Amount	($0.00429)	
Wildfire Fund Charge	$0.00459	
New System Generation Charge**	$0.00164	
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02101	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) | | | | | (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) | | | | | | (T)

(D)
(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01088	(I)
2010 Vintage	$0.01468	(I)
2011 Vintage	$0.01590	(I)
2012 Vintage	$0.01708	(I)
2013 Vintage	$0.01648	(I)
2014 Vintage	$0.01642	(I)
2015 Vintage	$0.01618	(I)
2016 Vintage	$0.01649	(I)
2017 Vintage	$0.01622	(I)
2018 Vintage	$0.01604	(I)
2019 Vintage	$0.01617	(I)
2020 Vintage	$0.01133	(I)
2021 Vintage	$0.02101	(I)
2022 Vintage	$0.02101	(I)

8. **WILDFIRE FUND CHARGE**: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE OL-1 Sheet 1
OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: $7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500		$16.738	(I)	$0.761	(I)
400	152	21,000		$37.413	(I)	$1.701	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS**:							
70	29	5,800		$7.138	(I)	$0.324	(I)
100	41	9,500		$10.092	(I)	$0.459	(I)
200	81	22,000		$19.937	(I)	$0.906	(I)
250	100	25,500		$24.614	(I)	$1.119	(I)
400	154	46,000		$37.906	(I)	$1.723	(I)

* Closed for new installations as of June 8, 1978.
** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 2
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	$0.222	(I)	$0.010	
5.1-10.0	2.6	$0.640	(I)	$0.029	(I)
10.1-15.0	4.3	$1.058	(I)	$0.048	(I)
15.1-20.0	6.0	$1.477	(I)	$0.067	(I)
20.1-25.0	7.7	$1.895	(I)	$0.086	(I)
25.1-30.0	9.4	$2.314	(I)	$0.105	(I)
30.1-35.0	11.1	$2.732	(I)	$0.124	(I)
35.1-40.0	12.8	$3.151	(I)	$0.143	(I)
40.1-45.0	14.5	$3.569	(I)	$0.162	(I)
45.1-50.0	16.2	$3.987	(I)	$0.181	(I)
50.1-55.0	17.9	$4.406	(I)	$0.200	(I)
55.1-60.0	19.6	$4.824	(I)	$0.219	(I)
60.1-65.0	21.4	$5.267	(I)	$0.239	(I)
65.1-70.0	23.1	$5.686	(I)	$0.258	(I)
70.1-75.0	24.8	$6.104	(I)	$0.277	(I)
75.1-80.0	26.5	$6.523	(I)	$0.297	(I)
80.1-85.0	28.2	$6.941	(I)	$0.316	(I)
85.1-90.0	29.9	$7.360	(I)	$0.335	(I)
90.1-95.0	31.6	$7.778	(I)	$0.354	(I)
95.1-100.0	33.3	$8.196	(I)	$0.373	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 3
OUTDOOR AREA LIGHTING SERVICE

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LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
100.1-105.1	35.0	$8.615	(I)	$0.392	(I)
105.1-110.0	36.7	$9.033	(I)	$0.411	(I)
110.1-115.0	38.4	$9.452	(I)	$0.430	(I)
115.1-120.0	40.1	$9.870	(I)	$0.449	(I)
120.1-125.0	41.9	$10.313	(I)	$0.469	(I)
125.1-130.0	43.6	$10.732	(I)	$0.488	(I)
130.1-135.0	45.3	$11.150	(I)	$0.507	(I)
135.1-140.0	47.0	$11.569	(I)	$0.526	(I)
140.1-145.0	48.7	$11.987	(I)	$0.545	(I)
145.1-150.0	50.4	$12.405	(I)	$0.564	(I)
150.1-155.0	52.1	$12.824	(I)	$0.583	(I)
155.1-160.0	53.8	$13.242	(I)	$0.602	(I)
160.1-165.0	55.5	$13.661	(I)	$0.621	(I)
165.1-170.0	57.2	$14.079	(I)	$0.640	(I)
170.1-175.0	58.9	$14.498	(I)	$0.659	(I)
175.1-180.0	60.6	$14.916	(I)	$0.678	(I)
180.1-185.0	62.4	$15.359	(I)	$0.698	(I)
185.1-190.0	64.1	$15.778	(I)	$0.717	(I)
190.1-195.0	65.8	$16.196	(I)	$0.736	(I)
195.1-200.0	67.5	$16.614	(I)	$0.755	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 4
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
200.1-205.0	69.2	$17.033	(I)	$0.774	(I)
205.1-210.0	70.9	$17.451	(I)	$0.793	(I)
210.1-215.0	72.6	$17.870	(I)	$0.812	(I)
215.1-220.0	74.3	$18.288	(I)	$0.831	(I)
220.1-225.0	76.0	$18.707	(I)	$0.850	(I)
225.1-230.0	77.7	$19.125	(I)	$0.869	(I)
230.1-235.0	79.4	$19.544	(I)	$0.888	(I)
235.1-240.0	81.1	$19.962	(I)	$0.907	(I)
240.1-245.0	82.9	$20.405	(I)	$0.928	(I)
245.1-250.0	84.6	$20.823	(I)	$0.947	(I)
250.1-255.0	86.3	$21.242	(I)	$0.966	(I)
255.1-260.0	88.0	$21.660	(I)	$0.985	(I)
260.1-265.0	89.7	$22.079	(I)	$1.004	(I)
265.1-270.0	91.4	$22.497	(I)	$1.023	(I)
270.1-275.0	93.1	$22.916	(I)	$1.042	(I)
275.1-280.0	94.8	$23.334	(I)	$1.061	(I)
280.1-285.0	96.5	$23.753	(I)	$1.080	(I)
285.1-290.0	98.2	$24.171	(I)	$1.099	(I)
290.1-295.0	99.9	$24.589	(I)	$1.118	(I)
295.1-300.0	101.6	$25.008	(I)	$1.137	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 5
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
300.1-305.0	103.4	$25.451	(I)	$1.157	(I)
305.1-310.0	105.1	$25.869	(I)	$1.176	(I)
310.1-315.0	106.8	$26.288	(I)	$1.195	(I)
315.1-320.0	108.5	$26.706	(I)	$1.214	(I)
320.1-325.0	110.2	$27.125	(I)	$1.233	(I)
325.1-330.0	111.9	$27.543	(I)	$1.252	(I)
330.1-335.0	113.6	$27.962	(I)	$1.271	(I)
335.1-340.0	115.3	$28.380	(I)	$1.290	(I)
340.1-345.0	117.0	$28.798	(I)	$1.309	(I)
345.1-350.0	118.7	$29.217	(I)	$1.328	(I)
350.1-355.0	120.4	$29.635	(I)	$1.347	(I)
355.1-360.0	122.1	$30.054	(I)	$1.366	(I)
360.1-365.0	123.9	$30.497	(I)	$1.386	(I)
365.1-370.0	125.6	$30.915	(I)	$1.405	(I)
370.1-375.0	127.3	$31.334	(I)	$1.424	(I)
375.1-380.0	129.0	$31.752	(I)	$1.443	(I)
380.1-385.0	130.7	$32.170	(I)	$1.462	(I)
385.1-390.0	132.4	$32.589	(I)	$1.481	(I)
390.1-395.0	134.1	$33.007	(I)	$1.500	(I)
395.0-400.0	135.8	$33.426	(I)	$1.519	(I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES (T)

Total Energy Charge Rate ($ per kWh)	$0.24614	(I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)		
Generation	$0.10289	(N)
Distribution**	$0.06798	(I)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	
Reliability Services*	$0.00007	
Public Purpose Programs	$0.01933	(I)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	
Energy Cost Recovery Amount	($0.00429)	
Wildfire Fund Charge	$0.00459	
New System Generation Charge**	$0.00164	
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02101	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01088	(I)
2010 Vintage	$0.01468	(I)
2011 Vintage	$0.01590	(I)
2012 Vintage	$0.01708	(I)
2013 Vintage	$0.01648	(I)
2014 Vintage	$0.01642	(I)
2015 Vintage	$0.01618	(I)
2016 Vintage	$0.01649	(I)
2017 Vintage	$0.01622	(I)
2018 Vintage	$0.01604	(I)
2019 Vintage	$0.01617	(I)
2020 Vintage	$0.01133	(I)
2021 Vintage	$0.02101	(I)
2022 Vintage	$0.02101	(I)

ELECTRIC SCHEDULE S Sheet 4
STANDBY SERVICE

RATES: (Cont'd.)

TOTAL BUNDLED RATES (T)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$9.43	(R)	$9.43	(R)	$1.84	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.77123	(R)	$0.77374	(R)	$0.17407	(I)
Part-Peak Summer	$0.35890	(R)	$0.36141	(R)	$0.15383	(I)
Off-Peak Summer	$0.14822	(R)	$0.15073	(R)	$0.12705	(I)
Part-Peak Winter	$0.19105	(R)	$0.19356	(R)	$0.15701	(I)
Off-Peak Winter	$0.15942	(R)	$0.16193	(R)	$0.13644	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$0.60	(R)	$0.60	(R)	$0.50	(I)
Distribution**	$7.85	(R)	$7.85	(R)	$0.36	(R)
Transmission*	$0.98		$0.98		$0.98	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.13727	(N)	$0.13727	(N)	$0.11057	(N)
Part-Peak Summer	$0.11262	(N)	$0.11262	(N)	$0.09033	(N)
Off-Peak Summer	$0.08036	(N)	$0.08036	(N)	$0.06355	(N)
Part-Peak Winter	$0.11655	(N)	$0.11655	(N)	$0.09351	(N)
Off-Peak Winter	$0.09156	(N)	$0.09156	(N)	$0.07294	(N)
Distribution:**						
Peak Summer	$0.56610	(R)	$0.56610	(R)	$0.00000	
Part-Peak Summer	$0.17842	(R)	$0.17842	(R)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00664	(R)	$0.00664	(R)	$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE S Sheet 5
STANDBY SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components ($ per kWh) (Cont'd.)						
Transmission* (all usage)	$0.02120		$0.02120		$0.02120	
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167	
Reliability Services* (all usage)	$0.00005		$0.00005		$0.00005	
Public Purpose Programs (all usage)	$0.02085	(I)	$0.02194	(I)	$0.01723	(I)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges	$0.00017		$0.00017		$0.00017	
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)	
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459	
New System Generation Charge(all usage)**	$0.00386		$0.00386		$0.00386	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00146		$0.00288		$0.00072	
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01843	(N)	$0.01843	(N)	$0.01843	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE S Sheet 6
STANDBY SERVICE

RATES (Cont'd.)

Meter and Customer Charges:*
($/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	$0.16427		$0.12813
Agricultural	$0.90678		$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		$0.20107
PolyPhase Service	$0.82136		$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$6.42016	(I)	$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$71.30886	(I)	–
Primary	$48.83272	(I)	–
Secondary	$31.54779	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$164.02382	(I)	–
Primary	$60.18647	(I)	–
Secondary	$58.30343	(I)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

ELECTRIC SCHEDULE S Sheet 16
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (D) (T) (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (D) (D) (T)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.00955	(I)
2010 Vintage	$0.01288	(I)
2011 Vintage	$0.01395	(I)
2012 Vintage	$0.01499	(I)
2013 Vintage	$0.01446	(I)
2014 Vintage	$0.01441	(I)
2015 Vintage	$0.01420	(I)
2016 Vintage	$0.01447	(I)
2017 Vintage	$0.01423	(I)
2018 Vintage	$0.01407	(I)
2019 Vintage	$0.01419	(I)
2020 Vintage	$0.00994	(I)
2021 Vintage	$0.01843	(I)
2022 Vintage	$0.01843	(I)

(Continued)

ELECTRIC SCHEDULE SB Sheet 3
STANDBY SERVICE

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES (T)

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35	$0.35	$0.35
Total Reservation Charge Rate ($/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$10.18	$10.18	$1.82
Total Energy Rates ($ per kWh)			
Peak Summer	$0.78317 (R)	$0.78568 (R)	$0.16659 (R)
Part-Peak Summer	$0.42808 (R)	$0.43059 (R)	$0.15462 (R)
Off-Peak Summer	$0.15942 (R)	$0.16193 (R)	$0.14130 (R)
Peak Winter	$0.18608 (R)	$0.18859 (R)	$0.16189 (R)
Off-Peak Winter	$0.16058 (R)	$0.16309 (R)	$0.14254 (R)
Super Off-Peak Winter	$0.11643 (R)	$0.11894 (R)	$0.09832 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE SB Sheet 4
STANDBY SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$0.92	(I)	$0.92	(I)	$0.46	(I)
Distribution**	$8.28	(R)	$8.28	(R)	$0.38	(R)
Transmission*	$0.98		$0.98		$0.98	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.11329	(N)	$0.11329	(N)	$0.10309	(N)
Part-Peak Summer	$0.10100	(N)	$0.10100	(N)	$0.09112	(N)
Off-Peak Summer	$0.08733	(N)	$0.08733	(N)	$0.07780	(N)
Peak Winter	$0.10837	(N)	$0.10837	(N)	$0.09839	(N)
Off-Peak Winter	$0.08849	(N)	$0.08849	(N)	$0.07904	(N)
Super Off-Peak Winter	$0.04434	(N)	$0.04434	(N)	$0.03482	(N)
Distribution:**						
Peak Summer	$0.60202	(R)	$0.60202	(R)	$0.00000	
Part-Peak Summer	$0.25922	(R)	$0.25922	(R)	$0.00000	
Off-Peak Summer	$0.00423	(R)	$0.00423	(R)	$0.00000	
Peak Winter	$0.00985	(R)	$0.00985	(R)	$0.00000	
Off-Peak Winter	$0.00423	(R)	$0.00423	(R)	$0.00000	
Super Off-Peak Winter	$0.00423	(R)	$0.00423	(R)	$0.00000	

(L)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 5
STANDBY SERVICE

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage		
Energy Rate by Components ($ per kWh) (Cont'd)							(L)
Transmission* (all usage)	$0.02120		$0.02120		$0.02120		
Transmission Rate Adjustments* (all usage)	$0.00167		$0.00167		$0.00167		
Reliability Services* (all usage)	$0.00005		$0.00005		$0.00005		
Public Purpose Programs (all usage)	$0.02085	(I)	$0.02194	(I)	$0.01723	(I)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		
Competition Transition Charges	$0.00017		$0.00017		$0.00017		
Energy Cost Recovery Amount (all usage)	($0.00429)		($0.00429)		($0.00429)		
Wildfire Fund Charge (all usage)	$0.00459		$0.00459		$0.00459		
New System Generation Charge (all usage)**	$0.00386		$0.00386		$0.00386		
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		
Wildfire Hardening Charge (all usage)	$0.00146		$0.00288		$0.00072		(L)
Recovery Bond Charge (all usage)	$0.00548	(N)	$0.00548	(N)	$0.00548	(N)	
Recovery Bond Credit (all usage)	($0.00548)	(N)	($0.00548)	(N)	($0.00548)	(N)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01843	(N)	$0.01843	(N)	$0.01843	(N)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (L)
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE SB Sheet 6
STANDBY SERVICE

RATES: (Cont'd) Meter and Customer Charges:* (L)
($/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	$0.16427		–
Agricultural	$0.90678		–
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		–
PolyPhase Service	$0.82136		–
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$6.42016	(I)	–
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$71.30886	(I)	–
Primary	$48.83272	(I)	–
Secondary	$31.54779	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$164.02382	(I)	–
Primary	$60.18647	(I)	–
Secondary	$58.30343	(I)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 7
STANDBY SERVICE

RATES: (Cont'd.)

TYPES OF CHARGES: (L)

The customer's monthly charge for service under Schedule SB is the sum of the Reservation, Energy, Customer, and TOU Meter Charges.

a. The **Reservation Charge**, in dollars per kilowatt (kW), applies to the customer's Reservation Capacity, as defined in Special Condition 1.

b. The **Energy Charge** is the sum of Energy Charges from the peak, partial-peak and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated to times of day and time of year.

c. The **Customer Charge** will be paid monthly by all nonresidential customers. Residential customers will pay a Customer Charge only in months when the Customer Charge exceeds the customer's bill under Schedule SB.

d. The Customer Charge varies by class of service, Reservation Capacity, and Voltage Level (for customers with Reservation Capacity greater than 499 kW).

e. The **Load Profile Meter Charge** applies to customers electing to receive the back-up and maintenance portions of their total service requirements under the provisions of Special Condition 7. This charge will be paid in addition to the regular Schedule B-19, or Schedule B-20 monthly customer charge.

RATES: (Cont'd.)

DEFINITION OF TIME PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER - Service from June 1 through September 30:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Partial-peak:	2:00 p.m. to 4:00 pm AND 9:00 p.m. to 11:00 p.m.	Every day, including weekends and holidays
Off-peak:	All other Hours.	

WINTER - Service from October 1 through May 31:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day in March, April and May including weekends and holidays
Off-peak:	All other Hours.	

(L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 8
STANDBY SERVICE

RATES: (Cont'd.)

PHYSICAL ASSURANCE SERVICE: (L)

A distribution-level customer receiving standby service under Schedule SB may elect to execute a contract for Physical Assurance (PG&E Form 79-1050). This contract requires that the customer's load automatically and instantaneously drop in an amount equal to the energy shortfall arising from a reduction in the on-site generator's output. Customers fulfilling the performance requirements of the physical assurance agreement do not pay the Reservation Charge Rate for the amount of capacity designated under the contract for Physical Assurance.

a. ELIGIBILITY: To qualify for Physical Assurance service under Schedule SB, the customer must have an executed contract for Physical Assurance. The contract for physical assurance acts as a rider contract to the customer's existing contract for standby service (PG&E Form Contract, 79-285) and applies to customers who install, or have already installed, on-site generation. Existing standby customers with on-site generators qualify if they meet the conditions set forth in the contract for physical assurance.

   If the contract for Physical Assurance is terminated, the customer reverts to billing under its contract for standby service (Form 79-285) provided that it continues to meet the terms of that contract. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 9
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

1. **RESERVATION CAPACITY:** The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service as amended consistent with this Special Condition 1. For new or revised contracts, the Reservation Capacity shall be set as initially determined by the customer, except that during the first 12-month period following the date of initial specification, PG&E may review the specified Reservation Capacity on a monthly basis and make adjustments as warranted (consistent with the criteria specified below). Thereafter, PG&E may perform an annual review of the most recent 12 months of actual customer operation and make prospective adjustments to the Reservation Capacity as warranted and consistent with customer's historic operations. Any such adjusted Reservation Capacity shall be effective for a minimum of 12 months unless a documented material change of operation is provided to PG&E by the customer. The customer may provide PG&E with documentation of such material changes in operations as might call for an adjusted Reservation Capacity at any time. Upon receipt and review of such documentation, PG&E shall revise the Reservation Capacity effective for the billing period immediately following receipt of the documentation. (L)

   For purposes of the subsequent annual contract reviews and any resulting adjustment to the Reservation Capacity, the following criteria shall apply:

   a. For those customers who operate sufficient non-utility generating capacity so as to ordinarily satisfy all of the electric energy requirements at their site and so do not ordinarily require any service through facilities owned by PG&E, the Reservation Capacity shall not be any greater than the customer's hourly peak demand established during the most recent 12 months of actual customer operation;

   b. For customers with electric loads that exceed the capability of their non-utility generation so as to require the regular provision of supplemental power service through facilities owned by PG&E, the Reservation Capacity determination shall consider the number and size of the customer's non-utility generating unit(s), the outage diversity of the non-utility generating units serving the customer's load and any reduction of customer load commensurate with non-utility generator capacity outages; and

   c. For customers taking Extended Outage Service under Special Condition 8 to this tariff, the Reservation Capacity recorded during the period of Extended Outage Service shall be considered only for purposes of billing the customer for Extended Outage Service and shall not be considered in PG&E's determination of the customer's Reservation Capacity for purposes of other standby service taken under this tariff outside of Extended Outage Service periods. See Special Condition 7 of this tariff for the definition of Reservation Capacity for Supplemental Standby Service customers. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 10
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. **REACTIVE DEMAND CHARGE:** When the customer's non-utility generation equipment is operated in parallel with PG&E's system, the customer will design and attempt to operate its facilities in such a way that the reactive current requirements of that portion of the customer's load which ordinarily is supplied from the customer's generation is not supplied at any time from PG&E's system. If the customer does place a reactive demand on PG&E's system in any month, the customer's monthly bill will be adjusted as follows: (L)

   a. A monthly Reactive Demand Charge power factor is computed from the ratio of lagging maximum reactive kilovolt-amperes consumed in the month to the Reservation Capacity kilowatts. This power factor is rounded to the nearest whole percent.

   b. If the calculated monthly Reactive Demand Charge power factor is below 95 percent, the total monthly bill will be increased by the product of the maximum reactive kilovolt-amperes consumed in the month and the Reactive Demand Charge rate.

   Those customers operating synchronous generators who are otherwise obligated to comply with PG&E switching center voltage orders are exempt from the Reactive Demand Charge, provided that customer is in compliance with all valid PG&E switching center voltage orders. Those customers operating synchronous generators who are not otherwise obligated to comply with PG&E switching center voltage orders may elect to comply with voltage orders on a voluntary basis and thereby receive the same exemption from the Reactive Demand Charge as is received by customers subject to mandatory voltage order obligations.

   A customer who is operating under PG&E switching center voltage orders will become exempt from the Reactive Demand Charge after providing PG&E with the following written information:

   a. Notification requesting an exemption including the name, address, and telephone number of the party requesting the exemption;

   b. The location, telephone number, electronic mail address and Fax number of the entity to which PG&E switching center orders are to be transmitted; and

   c. The generator equipment limits for operating voltages and plus and minus VARs. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 11
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. REACTIVE DEMAND CHARGE (Cont'd) (L)

Customers operating synchronous generators subject to exemption from paying the Reactive Demand Charge must comply with valid PG&E switching center voltage orders, as defined below for the purposes of this Special Condition 2. Upon request, the customer shall provide PG&E with written documentation sufficient to confirm customer's compliance with valid PG&E switching center voltage orders. Failure of the customer to comply with a valid PG&E switching center voltage order shall result in the following actions by PG&E:

a. On the initial noncompliance occurrence or an occurrence of noncompliance following the imposition of a penalty, PG&E will provide to the customer in writing, through U.S. or electronic mail, the date and nature of the noncompliance and notice that another failure to comply within the next 12 months will result in assessment of a penalty.

b. On any second or further event of noncompliance within 12 months of the prior noncompliance occurrence, a penalty will be billed to the account, equal to the lesser of the number of months since the last noncompliance penalty and the number 12, multiplied by the highest created Reactive Demand in the most recent noncompliance period, multiplied by the current Reactive Demand Charge rate.

c. Customer eligibility for the exemption shall not be interrupted after a subsequent noncompliance occurrence (after a prior warning has been issued). However, a penalty for noncompliance as described here will be billed to the account.

A valid PG&E switching center voltage order shall specify the requested operating voltage, as measured at the customer's generator terminals (or some other mutually agreeable metering location), and shall request operation of the customer's generator within a power factor range that is no stricter than: (1) the customer's power factor range obligation as specified in a contractual agreement (if any); (2) the minimum power factor range specified by the applicable CAISO tariff; or (3) the customer specified generator equipment limits.

Notwithstanding any other provision of this Special Condition 2, a valid PG&E switching center voltage order request shall ordinarily allow operation of the customer's generator within a power factor range that does not require the generator to reduce its MW output in order to comply with such request, with exceptions only to occur on an emergency basis, such as an unexpected loss of a major transmission line or large generation facility, or under extreme weather and/or system peak load conditions. No such exceptional voltage order request need be treated as valid if compliance with such a request would conflict with any protections that might be afforded to the customer's load in those instances where a valid Essential Use Customer designation applies to the load at the site. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 12
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them: (L)

	Charge/Day
Small Light and Power (Reservation Capacity ≤ 75 kW)	
Single phase	$0.32854
Polyphase	$0.39359
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	
Primary	$4.59959
Secondary	$1.23433
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)	
Primary	$11.72698
Secondary	$7.91556
Transmission	$18.68945
Large Light and Power (Reservation Capacity ≥ 1000 kW)	
Primary	$8.44583
Secondary	$10.75515
Transmission	$24.52271

4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.

5. **CONTRACT:** This schedule is applicable only on a one-year contract (Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:

   a. Reservation Capacity exceeds 100,000 Kw per account;

   b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 Kw; and

   c. The service is of an unusual character, as determined by PG&E (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 13
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. **SUPPLEMENTAL STANDBY SERVICE (BACKUP REQUIREMENTS):** (L)

a. Schedule B-19 and Schedule B-20 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises may elect to receive the back-up portion of their total service requirement under Schedule SB if the appropriate metering is installed to separately record the net on-site generation and the on-site load. If the customer elects instead to receive all of their service under Schedule B-19 or B-20, however, Special Conditions 1 through 6 of this Schedule will apply to the back-up portion of their load, with a Reservation capacity as determined in accordance with Special Condition 1 of this tariff.

b. Supplemental standby service requires the installation of a load profile recorder. PG&E will install load profile recorders, subject to meter availability. The customer shall provide, install, own, and maintain all facilities necessary to accommodate metering equipment specified by PG&E. An additional charge applies for Supplemental Standby Service. A Supplemental Standby Service Meter Charge will be added to the standby customer's bill in addition to the TOU Energy Charges for back-up requirements, specified in the Rates Section. Supplemental standby service customers will also pay the appropriate rate Schedule B-19 or B-20 charges, including the Customer Charge, for their supplemental power use.

c. Back-up requirements are the portion of the customer's maximum demand and energy usage in any billing month caused by the nonoperation of the customer's alternative source of power. The customer's Reservation Capacity shall be determined in accordance with Special Condition 1 of this tariff.

The customer's metered reactive power usage will be prorated for the purpose of assigning such usage separately to the customer's bills for backup power and for supplemental power. The Reactive Demand Charge (see Special Condition 2) will be calculated by multiplying the customer's maximum measured reactive demand by the ratio of the current Reservation Capacity and the customer's maximum total kW of backup and supplemental load.

8. **EXTENDED OUTAGES:** If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule SB will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would not continue to apply to the customer's bill for the duration of the outage. However, all charges from the indicated otherwise-applicable tariff will apply. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 14
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

9. **NON-TIME-OF-USE METERING:** In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period. (L)

10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Public Utilities (PU) Code Sections 353.1, 353.2 and 353.3, provide for certain exemptions of standby reservation charges for qualifying "distributed energy resources." Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code Section 353.3, is made available. Once available, customers qualifying for the distributed energy resources exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

    See electric Rule 1 for the criteria to be considered a Distributed Energy Resources and for limitations on this standby service exemption.

11. **MULTIPLE TECHNOLOGIES:** Customers with generating facilities that are comprised of multiple generating units that apply different technologies, and with at least one generating unit that qualifies for a PG&E net energy metering tariff, and where all of the generating units are served through the same Point of Common Coupling as defined in PG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted only for the duration allowed by the applicable tariff schedule and in accordance with the California Public Utilities Code. The customer will be billed under its otherwise-applicable rate schedule, and Special Conditions 1 through 7 of this Schedule SB will not apply to the eligible generating portion qualifying for standby exemption. For the generating portion not qualifying for standby exemption, Special Conditions 1 through 7 of Schedule SB will apply. The Standby reservation capacity will be set at a level not to exceed the nominal rated capacity of the non-eligible generating unit(s). Qualification for and receipt of this exemption does not exempt customers with multiple technologies from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 15
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (L) (L)

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T)/(L) (T)/(L) (D) | (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC. (T)/(L) | | | | | | (T)/(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T)/(L) | | | | | | (T)/(L) (D) | | (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)/(L)
2009 Vintage	$0.00955	(I)	(L)
2010 Vintage	$0.01288	(I)	|
2011 Vintage	$0.01395	(I)	|
2012 Vintage	$0.01499	(I)	|
2013 Vintage	$0.01446	(I)	|
2014 Vintage	$0.01441	(I)	|
2015 Vintage	$0.01420	(I)	|
2016 Vintage	$0.01447	(I)	|
2017 Vintage	$0.01423	(I)	|
2018 Vintage	$0.01407	(I)	|
2019 Vintage	$0.01419	(I)	|
2020 Vintage	$0.00994	(I)	|
2021 Vintage	$0.01843	(I)	|
2022 Vintage	$0.01843	(I)	|

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. | | | | | | (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 16
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. (L)

15. **STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY:** Standby Service for Station Load Self-Supply permits customers operating an On-Site Self-Supply generating unit under the CAISO tariff, Station Power Protocol (SPP) subject to the conditions described below, to determine if transmission charges apply based on the CAISO meter registration in a calendar month. All other charges apply, including distribution charges, meter charges, applicable non-bypassable charges, and assessments. (See defined terms at the end of this special condition.) This Special Condition 15 does not apply to and does not modify other tariff charges or conditions on permitted netting as defined by CAISO, Federal Energy Regulatory Commission (FERC) Electric Tariff, Replacement Vol. No. 1, Section 10.1.3 (as amended from time to time).

    a. **Eligibility:** To be eligible for this Special Condition, a generating unit supplying Station Power must be:

        i. On-Site Self-Supply Only: Remote-Self-Supply and Third Party are not applicable; and

        ii. located in the CAISO control area, and

        iii. a part of a CAISO-approved Station Power Portfolio.

    b. **Charges:** If a generating unit in the station power portfolio requires the use of the CAISO-controlled transmission facilities and/or PG&E's distribution facilities, it will be subject to all applicable retail standby charges. Generating units that do not use either the CAISO-controlled transmission facilities and/or PG&E's facilities will be subject to all applicable retail charges (except for the Transmission Access Charge (TAC)) if, in a calendar month, deliveries to the grid exceed station power usage. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 17
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

15. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd) (L)

c. **Agreement:** Customers participating in the CAISO SPP must sign PG&E's Special Agreement for Electrical Standby Service for Station Self-Supply (Form 79-285).

d. **Commencement of Rate**: Customers requesting service under SPP are required to notify PG&E of their eligibility for this service by submitting the above agreement. Eligible customers shall be billed under this Special Condition 15 after written receipt and approval of the customer's SPP agreement, or on the date of verification by PG&E of customer's eligibility under the SPP.

e. **Eligibility Change Notice**: It is the customer's responsibility to notify PG&E if there is a change in the customer's eligibility status. The customer must notify PG&E within ten (10) business days from the date that there is any change in the customer's eligibility under Schedule SB, Special Condition 15. Customers shall be re-billed during periods of ineligibility under the provisions of retail standby service under Schedule SB.

f. Verification: Information provided by the customer is subject to verification by PG&E. Refusal or failure of a customer to provide eligibility information upon request by PG&E in the form of written approval or certification by the CAISO shall delay the provisions of service under Special Condition 15.

g. **Billing:** All customer usage will be based on metered data in a Netting Period.

Meter data allocated to On-Site Self-Supply load ID, Remote Self-Supply load ID, and Third Party Supply load ID, which is used for billing under Special Condition 15.

h. **Metering:** Prior to receiving service under Special Condition 15, the customer shall:

i. Provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E including any additional metering if the customer serves any non-Station Power load, and

ii. Provide consent to enable PG&E to receive the customer's metered data from the CAISO and shall be in acceptable format for billing under this Schedule. (L)

(Continued)

ELECTRIC SCHEDULE SB Sheet 18
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

15. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd) (L)

i. **Charges Subject to Change:** The charges applicable to CAISO SPP-certified generators are subject to change as directed by CAISO/FERC orders.

j. **Definitions:**

Net Output: The gross energy output from a generating unit less the Station Power requirements for such generating unit during the Netting Period, or the energy available to provide Remote Self-Supply from a generating facility in another control area during the monthly Netting Period.

Net Negative Output: The Net Output over the netting period is negative, that is, over the netting period either On-Site Self-Supply, or Remote Self-Supply provides less than all (<100%) of the customer's Station Power requiring it to draw on Third Party Supply.

Net Positive Output: The Net Output over the netting period is positive, that is, over the netting period the customer relies only on either On-Site Self-Supplies, or Remote Self-Supplies for all (100%) of its Station Power.

Netting Period: A calendar month representing the interval over which the Net Output of one or many generating resources in a Station Power Portfolio is available to be attributed to the self-supply of the Station Power in that Station Power Portfolio.

Station Power: Energy for operating electric equipment, or portions thereof, located on the generating unit site owned by the same entity that owns the generating unit, which electrical equipment is used exclusively for the production of energy and any useful thermal energy associated with the production of energy by the generating unit; and for the incidental heating, lighting, air conditioning and office equipment needs of buildings, or portions thereof that are owned by the same entity that owns the generating unit; located on the generating unit site; and used exclusively in connection with the production of energy and any useful thermal energy associated with the production of energy by the generating unit. Station Power includes the energy associated with motoring a hydroelectric generating unit to keep the unit synchronized at zero real power output to provide regulation or spinning reserve. Station Power does not include any energy used to power synchronous condensers; used for pumping at a pumped storage facility; or provided during a black start procedure. Station Power does not include energy used to serve loads outside the CAISO-controlled grid.

Station Power Portfolio: One or more generation resources eligible to self-supply Station Power, including generating units in the CAISO control area and generating facilities outside of the CAISO control area, all of which are owned by the same entity. (L)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Customer Charge Rate ($ per meter per day)	$0.49281	
Energy Rate ($ per kWh)	$0.25672	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.11077	(N)
Distribution**	$0.07383	(I)
Transmission*	$0.03439	
Transmission Rate Adjustments*	$0.00167	
Reliability Services*	$0.00008	
Public Purpose Programs	$0.00773	(I)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00022	
Energy Cost Recovery Amount	($0.00429)	
Wildfire Fund Charge	$0.00459	
New System Generation Charge**	$0.00195	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00548	(N)
Recovery Bond Credit (all usage)	($0.00548)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.02446	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. (T) (T) (D) (D)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T) (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS. (T) (T) (D) (D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01266	(R)
2010 Vintage	$0.01710	(R)
2011 Vintage	$0.01851	(R)
2012 Vintage	$0.01989	(R)
2013 Vintage	$0.01919	(R)
2014 Vintage	$0.01912	(R)
2015 Vintage	$0.01884	(R)
2016 Vintage	$0.01920	(R)
2017 Vintage	$0.01888	(R)
2018 Vintage	$0.01867	(R)
2019 Vintage	$0.01883	(R)
2020 Vintage	$0.01319	(R)
2021 Vintage	$0.02446	(R)
2022 Vintage	$0.02446	(R)

9. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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DAC-GT	Disadvantaged Community Green Tariff Program	45701,45702-E	
E-AMDS	Experimental Access to Meter Data Services	28367-E	
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E	
E-RSMART	Residential SMARTRATE Program	52873,52874,52875,52876,52877-E	
EE	Service to Company Employees	24091-E	
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	35599,35600,35601,35602,35603-E	
E-SDL	Split-Wheeling Departing Load	47531,28866,27457,47532,26511 24622*,24623*,26424*,24625*,24626-E*	
E-TOU-B	Residential Time-of-Use Service	47536, **53470**,47538,**53471**, 43413,36504,40864,47540-E	(T)
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102, **53472**, **53473**, **53474**,50176, **53475**, **53476**,43056,52500-E	(T) (T)
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays	46542, **53477**,46544, **53478**, **53479**-E	(T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335, 43418,36512,40873,44613-E	
EM	Master-Metered Multifamily Service	**53480**,**53481**,**53482**,50181, **53483**,52014 -E	(T)
EM-TOU	Residential Time of Use Service	52107, **53484**, **53485**, **53486**,52409, **53487**, **53488**,52412-E	(T)
ES	Multifamily Service	**53489**, **53490**, **53491**,50187, **53492**,47558-E	(T)
ESR	Residential RV Park and Residential Marina Service	**53493**, **53494**, **53495**,50190, **53496**,47561-E	(T)
ET	Mobilehome Park Service	**53497**, **53498**, **53499**,50193, **53500**,52018,47565-E	(T)

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules Commercial/Industrial		
A-1	Small General Service	50587,48886,50588,**53311**,**53312**, **53313**,45180,**53314**,**53315**,48892-E	(T) |
A-6	Small General Time-of-Use Service	50591,48906,52582,**53329**,**53330**, 45202,**53331**,47411,48911,47142,45207-E	| |
A-10	Medium General Demand-Metered Service	50589,48894,50590,**53316**,**53317**, **53318**,**53319**,**53320**,**53321**,**53322**,**53323**,**53324**,**53325**-E	| |
A-15	Direct-Current General Service	**53326**,**53327**,51577,**53328**-E	|
B-1	Small General Service	50601,48988,**53377**,**53378**,46860,**53379**,**53380**,46863, 48992,48993,48994-E	(T)
B-6	Small General Time-of-Use Service	50605,49057,**53414**,**53415**,49060,**53416**, **53417**,49063,49064,49065-E	(T) |
B-10	Medium General Demand-Metered Service	50602,48996,**53381**,**53382**,**53383**, **53384,53385,53386,53387,53388,53389,53390**,**53391**-E	| |
B-19	Medium General Demand-Metered Time-of-Use Service	50603,49008,49009,**53392**,**53393**, **53394,53395,53396,53397,53398,53399,53400**,52076,49020,49021, 49022,**53401**,**534012**,49025,49026,49027,49028,49029,49030,49031-E	| | (T)
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50604,49033, 49034,**53403**,**53404,53405,53406,53407,53408,53409,53410,53411**,49044, 49045,49046,**53412**,**53413**,49049,49050,49051,49052,49053,49054,49055-E	(T) |
E-19	Medium General Demand-Metered Time-of-Use Service	50606,49073,52662,45211,**53432**, **53433,53434,53435,53436,53437**,45218,37144,44803,44804*, 44805,**53438**,44807,49082,49083,49084,49085-E	| | (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50607,49087, 49088,**53439**,**53440,53441,53442,53443,53444,53445,** **53446,53447,53448,53449,53450,53451,53452,53453-**E	(T) (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	**53459**-E	(T)
E-CSAC	Commercial Smart A/C Program	32823,44497,44498-E	
E-PWF	Section 399.20 PPA	32735, 30264,30759-E	
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	49213,50804,49214,32739,49215, 48040,50805,49216,32744,48041,48042-E	
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E	
EDR	Economic Development Rate	43025,43026,44829*,43028,43029,43030,43031-E	
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	51660,51661*,51662-E	

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules		
	Lighting Rates		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	49684,**53508**,49686,**53509**,**53510**,**53511**,**53512**,**53513**,**53514**,52125,49688,49689,49690,30282,49691,49692,49693,49694,49695,**53515**,**53516**-E	(T) |
LS-2	Customer-Owned Street and Highway Lighting	33883,**53517**,**53518**,**53519**,**53520**,**53521**,**53522**,29870,**53523**,33887,29873,29874,29875,29876,**53524**,**53525**,49153-E	| (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	**53526**,24553,26984,26985,**53527**-E	(T)
OL-1	Outdoor Area Lighting Service	**53528**,**53529**,**53530**,**53531**,**53532**,**53533**,43266,49698,49699,**53534**-E	| |
TC-1	Traffic Control Service	**53555**,24558,26988,**53556**-E	(T)

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Rate Schedules		
	Other		
BEV	Business Electric Vehicle	46493,52647,46495,52648,47484,46498,46657-E	
S	Standby Service	40243,46370,40245,**53535**,**53536**,**53537**,52142,52143,52144,52145, 52146,52147,52148,52149,52150,**53538**,52152,52153,52154,52155-E	(T) |
SB	Standby Service	45639,45640,**53539**,**53540**,**53541**,**53542**,**53543**,**53544**,**53545**, **53546**,**53547**,**53548**,**53549**,**53550**,**53551**,**53552**,**53553**,**53554**-E	| (T)
E-BioMAT	Bioenergy Market Adjusting Tariff	43634,43635,41023,43636,43637,43638*, 43639,37749,37750,37751,41026,37753, 37754,42211,37756,41027,41028,41029, 43640,41030,46100,37763,43641-E	
E-CHP	Combined Heat and Power PPA	30809,30810,30811,30812, 30813-E	
E-CHPS	Combined Heat and Power Simplified PPA	30814,30815,30816, 30817-E	
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA	30825,30826,31679,31680,31681,31682-E	
E-DCG	DCG Departing Customer Generation, CG	52269,52270,52905, 52906,52907,52908,52909,52910,23253,28405,23255-E	
E-DEPART	Departing Customers	28859-E	
E-DRP	Demand Response Provider Services	35430,43626-E	
E-ECR	Enhanced Community Renewables (ECR) Program	45680,35739,**53460**, **53461**,**53462**,46522,46523,46524-E	(T) (T)
E-GT	Green Tariff (GT) Program	45682,**53467**,**53468**,**53469**,46532,46533-E	(T)
E-NMDL	New Municipal Departing Load	47526,32097,32098,52911,52912,52913,52914, 52275,52276,52277,52278,52279,52280-E	
E-NWDL	New WAPA Departing Load	47528,52281,52915,52916 52917,52918,52919, 52920,52921,52922-E	
E-LORMS	Limited Optional Remote Metering Services	20194-E	
E-SDL	Split-Wheeling Departing Load	28588,52284,52923, 52924, 52925, 27460,27461,27462,27463, 27464-E	
E-STORE	Station Service For Storage Devices	40238,40239,40240,40241,40242-E	
E-TMDL	Transferred Municipal Departing Load	47533,52286,52926, 52927,52928,52929,52930,52931,52932,52933,52934,52935-E	
NEM	Net Energy Metering Service	37636,36352,50612,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E	
NEM2	Net Energy Metering Service	50613,47174,50674,50675,46378,42931,42932,42933, 48532,42935,42936,42937,45725,42938,48533,37810,42939,38161, 38162,42940,47176,37816,42941,38165,37819,50614,50615,47178,45729, 45730,45731,45732,48534,45734,45735,45736,45737,45738,45739,47180-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773, 37774,37775,32446,32447,37824,38231-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	42055,42056,47184,31549,32806, 31551,33921,31553,42058,42059,31556,31557,31558,36565,31560, 42060,36566,32807,42061,31565,42062,33216,42063,44523-E	

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NEM2V	Virtual Net Energy Metering Service	42044,47343*,47181,37828,42045,37890, 37831,37832,42046,42047,37835,37836,48535,37838, 42048,37840,42049,37842,37843,47182,37845,42050*-E
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering	47185,33922*,47186,44525, 33924,33925,31630,36567,31632,31633,36568, 31635,44526,31637,47187,31639,42066,47188,44528-E
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s)	44518,42595,44519,37850,46197,42598,38176,38177,42599, 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties	42116,42117,42118,42119,42120,42668,47183,42123,42124, 42125,42126,42127,42128,46740,42130,42131,42132,42133-E
E-ERA	Energy Rate Adjustments	52394,44102,44103,44104-E
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer	47189,37783,37784,37785,37786, 37787,37788,37789,37790,37791,52982-E
E-OBF	On-Bill Financing Balance Account (OBFBA)	44030, 44031, 44032-E
E-OBR	On-Bill Repayment (OBR) Pilots	35604,35605,35606,35607,35608,35609,35610-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program	35105,47169-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1	40158,35261,34249,40159,35263-E
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2	37688,37689,37690,37691 37692,37693,37694,37695,37696,37697,37698-E
E-CMET	Community Microgrid Enablement Tariff	49632,49633,49634,49635,49636,49637,49638 49639,49640,49641,49642,49643,49644,49645-E
E-BTMM	Behind-the-Meter Microgrids	49666,49667,49668,49669-E
	Rate Schedules Agricultural	
AG	Time-of-Use Agricultural Power	48519,48912,48913,**53332**,**53333**,**53334**, (T) 48917,48918,52959,**53335**,**53336**,52962, (T) 52963,52964,52965,52966-E
AG-1	Agricultural Power	48927,48928,48929,48930,**53337**,**53338**, (T) **53339**,**53340**,**53341**,**53342**,**53343**-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	48971,48972,48973,52609, 52610,**53359**,**53360**,**53361**,**53362**,**53363**,**53364**,**53365**,**53366**,**53367**-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	48979,48980,48981,52614, 48983,**53368**,**53369**,**53370**,**53371**,**53372**,**53373**,**53374**,**53375**,**53376**-E (T)
AG-4	Time-of-Use Agricultural Power	48934,48935,48936,52593,48938, **53344**,**53345**,**53346**,48942,48943,48944,51991, (T) **53347**,48947-E |
AG-5	Large Time-of-Use Agricultural Power	48948,48949,48950,52598,48952,**53348**, | **53349**,**53350**,**53351**,**53352**,45824,45825,45826,45827, | **53353**,**53354**,46446,48959-E |
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power	46232,48960,48961,48962,**53355**, | **53356**,**53357**,48966,48967,48968,**53358**,07330,48970-E (T)

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	Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	52000,50654 ..... **53421**,**53422**,**53423**,52652-E	(T)
DA-CRS	Direct Access Cost Responsibility Surcharge	52004,47489 ..... **53425,53425,53426**,52008-E	(T)
E-CCA	Services to Community Choice Aggregator	52883,52884,35799,41757, ... 52885,52886,52887,52888-E	
E-CCAINFO	Information Release to Community Choice Aggregators	32786,40157,32788-32789-E	
E-CREDIT	Revenue Cycle Services Credits	52679, 52680, 52681, 52682, 52683, ... 52684, 52685, 52686, 52687, 52688, 52689, 52690-E	
E-DASR	Direct Access Services Request Fees	32791-E	
E-ESP	Services to Electric Service Providers	41771,41772,52889,52890,32799-E	
E-ESPNDSF	Electric Service Provider Non-Discretionary Service Fees	32800,52891-E	
E-EUS	End User Services	41774,41775,32703-E	
TBCC	Transitional Bundled Commodity Cost	40911,31836,31837,40582, ... 31839,31840,31841-31842-E	

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Energy Charge Rate		
E-FFS	Franchise Fee Surcharge	47167,**53495**,**53495**-E	(T)
E-RSAC	Residential Smart A/C Program	52777,52778,41741-E	

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Part E	CPUC Reimbursement Fee	21604-E	
Part G	Catastrophic Event Memorandum Account	18998,48069-E	
Part H	Interest	10579-E	
Part I	Rate Schedule Summary	**53301**,**53302**,**53303**,**53304**,48087,**53305**,**53306**-E	(T)
Part J	Income Tax Component of Contributions Provision	35869,11503-E	
Part K	Energy Commission Tax	34734-E	
Part M	California Alternate Rates for Energy Account	**53309**,**53310**-E	(T)
Part P	Customer Energy Efficiency Adjustment	30834,29485,30835,29730-E	
Part R	Affiliate Transfer Fees Account	24313-E	
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,37601-E	
Part Y	Electric and Magnetic Field Measurement Policy	13399-E	

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Part CG	Utility Generation Balancing Account	43449,44453-E	
Part CH	Utility Retained Generation Income Tax Memorandum Account	20502-E	
Part CJ	Negative Ongoing Transition Charge Memorandum Account	25999-E	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E	
Part CP	Energy Resource Recovery Account	47630,30255,43452,47631,50582, 46213,46214,51194,51195,51196-E	
Part CQ	Modified Transition Cost Balancing Account	43459,45688-E	
Part CZ	Distribution Revenue Adjustment Mechanism	**53294**,**53295**,**53296**,**53297**,**53298**-E	(T)

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	Preliminary Statements (Cont'd)		
Part DA	Public Purpose Program Revenue Adjustment Mechanism	**53299**-E	(T)
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM)	50583-E	
Part DG	DWR Power Charge Balancing Account	29736,29737-E	
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA)	30837,35291-E	
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)	26441-E	
Part DT	Energy Recovery Bond Balancing Account (ERBBA)	40548,22876,23404-E	
Part DX	Family Electric Rate Assistance Balancing Account (FERABA)	**53300**-E	(T)
Part DZ	Department of Energy Litigation Balancing Account	48720,35459-E	

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Part	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements (Cont'd)		
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E)	45750*****,45751*****-E	
Part IO	Wildfire Mitigation Balancing Account - Electric (*WMBA-E*)	50643, 50644-E	
Part IQ	Electric Reliability Memorandum Account (ERMA)	49679-E	
Part IU	AB 841 Memorandum Account (AB841MA)	52195,52196-E	
Part IX	Fixed Recovery Charge	,52899,52900,**53307**-E	(T)
Part IY	Fixed Recovery Charge Balancing Account (FRCBA)	52902-E	
Part JA	Customer Credit for Fixed Recovery Charge	52903,**53308**-E	(T)
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	51190**,** 51191**-**E	
Part JF	Wildfire Hardening Fixed Recovery Charge	52035,52036,52042-E	
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account	52038,52039-E	
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E)	52234-E	
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA)	52248,52249-E	
Part JJ	AB 1X Refund Balancing Account (AB1XBA)	52496-E	(P)
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E)	52262,52263-E	
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E)	52552-E	(P)
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E)	52553-E	(P)

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Rule 01	Definitions	25914,50028,50029,50030,50031,50032,50033,46391,46392, 43251,43252,43253,49255,50550,51171,52866,51206,51207, 51208,51209,51210,51211,51212,51213,51214,51215,51216, 51217,51218,51219, 51220,51222,51223-E
Rule 02	Description of Service	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, 27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, 27770,11278,51558,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service	27798,46817,46818-E
Rule 04	Contracts	34614-E
Rule 05	Special Information Required on Forms	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit	46819,46820-E
Rule 07	Deposits	46821,46822-E
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Rule 09	Rendering and Payment of Bills	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills	11308,11309,11310-E

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Advice 6603-E-A
May 31, 2022

Attachment 2

Redlined Tariffs

Attachment 2 of the Advice Letter Package includes the pages where language modification has occured and excludes pages of the tariffs where only location changes occur.

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 1
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. PURPOSE: The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts.

2. APPLICABILITY: The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the advice letter process.

4. DISTRIBUTION RATES: The distribution rates are included in the effective rates set forth in each rate schedule.

5. ACCOUNTING PROCEDURES: The following entries shall be made each month, or as applicable. Note that all debits and credits described below, except for item 5.v., include an allowance for Revenue Fees and Uncollectible (RF&U) account expense.

   a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.

   b. A debit or credit entry equal to the total of the distribution-related regulatory account balances at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.

   c. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission at the rates authorized in PG&E's most recent GRC.

   d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), ~~the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement)~~, the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement), and the SmartMeter Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement).

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 2
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CAREA) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.

f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.

g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.

h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.

i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.

j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.

~~k. A debit entry equal to one-twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.~~

~~l. A debit entry equal to one-twelfth of the current-year California Solar Initiative (CSI) revenue requirement authorized by the CPUC.~~

~~m~~k. A debit entry equal to one-twelfth of the electric portion of the Demand Response revenue requirement, as authorized by the CPUC.

~~n~~l. A credit or debit entry, as appropriate, to record any net activities resulting from bidding PG&E's Demand Response Programs into the CAISO. (T)

~~o~~m. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034.

~~p~~n. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for RF&U account expense.

~~q~~o. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 3
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

~~q~~p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.

~~r~~q. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065 at the rates authorized in PG&E's most recent GRC for the incremental administrative costs. (D) (D)

~~s~~r. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month. The costs that PG&E will reimburse DRA shall not exceed $240,000 (excluding an allowance for RF&U), subject to revision by the Commission. (T)

~~t~~s. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates. (T)

~~u~~t. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a. (T)

~~v~~u. A debit entry equal to one-twelfth of the authorized amount recorded in the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E). (T)

~~w~~v. A debit entry equal to one-twelfth of the annual revenue requirements recorded in the Smart Grid Line Sensor subaccount, Volt/VAR Optimization subaccount, and Detect & Locate Faults subaccount of the Smart Grid Pilot Deployment Project Balancing Account (SGPDPBA). (T)

~~x~~w. A credit entry equal to the amount of employee transfer fees allocated to PG&E's electric ratepayers. (T)

~~y~~x. A debit entry equal to one-twelfth of the authorized revenue requirement for the Residential Rate Reform Program. The corresponding credit entry is defined in PG&E's Electric Preliminary Statement Part GS, Residential Rate Reform Memorandum Account. (T)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 4
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

~~aa~~y. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights. (N)

~~bb~~z. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, and (5) the EV Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-01 (N)

~~cc~~aa. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U. (N)

~~dd~~bb. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U. (N)

~~ee~~cc. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the interim rate relief as authorized by the CPUC in D.19-04-039, D.20-10-026, or future interim rate relief Decisions as authorized by the Commission. (N)

~~ff~~dd. A debit entry equal to the costs to charge the battery associated with the Llagas Energy Storage Project. (N)

~~gg~~ee. A credit entry equal to the CAISO market revenues received, net of any related charges, for the Llagas Energy Storage Project. (N)

~~hh~~ff. A debit entry to record one-twelfth (or amortization period approved) of the adopted Critical Peak Pricing related revenue requirement for the implementation of the new event hours, inclusive of RF&U, over the period from when the adopted revenue requirement begins and the completion of the schedule of activities. A corresponding entry is included in DREBA, which excludes an allowance for RF&U. (N)

~~ii~~gg. A debit entry to record the delivery component of the customer bill savings from the Valley Clean Energy (VCE) Dynamic Rate Pilot. (N)

ELECTRIC PRELIMINARY STATEMENT PART CZ Sheet 5
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.) (L)

jjhh.. An entry equal to interest on the average balance in the account at the beginning of the montffand the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (L)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DA Sheet 1
PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM

DA. PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM (PPPRAM)

1. PURPOSE: The purpose of the PPPRAM is to record certain authorized Public Purpose Programs (PPP) revenue requirements and to assure full recovery of those amounts. The PPP revenue requirements recovered through this account are the electric public goods charge "legacy" portion of Energy Efficiency (EE) programs pursuant to D.11-12-038 ~~and~~ , the electric portion of Energy Savings Assistance (ESA), formerly Low-Income Energy Efficiency (LIEE) programs, the Self Generation Incentive Program (SGIP), the California Solar Initiative (CSI) program, and the Customer Energy Efficiency Incentive program~~,~~.

2. APPLICABILITY: The PPPRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up advice letter process, or as otherwise determined by the CPUC.

4. RATES: The PPPRAM rate equals the PPP rates included in the effective rates set forth in each rate schedule as a separate non-bypassable charge less the rates for: 1) California Alternate Rates for Energy Account (CAREA) surcharge; 2) Procurement Energy Efficiency; and 3) Electric Program Investment Charge shown in Preliminary Statement Part I.

5. ACCOUNTING PROCEDURES: The following entries will be made to this account each month or as applicable:

   a. A debit entry equal to one-twelfth of the annual Commission-authorized PPP revenue requirements recovered in this account, including an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

   b. A credit entry equal to the revenue from the PPPRAM rates as defined in the "Rates" section above.

   c. A debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this account.

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, as approved by the CPUC.

   e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

ELECTRIC PRELIMINARY STATEMENT PART DX Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT

DX. FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT (FERABA)

1. PURPOSE: The purpose of the electric FERABA is to record the revenue shortfalls and program administrative, marketing, and all other costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by Decisions 04-02-057, 07-09-004, 15-07-001, and 21-06-015, as well as Advice Letters 4689-E, 4805-E/E-A, and 5432-E

2. APPLICABILITY: The FERABA shall apply to all electric customers except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES: This account does not currently have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall make entries to the following subaccounts at the end of each month as follows:

   a) A debit entry equal to the FERA revenue shortfall in residential customer revenue resulting from the 18 percent line-item discount on monthly bills and 50 percent delivery minimum bill discount for all enrolled FERA customers. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the 18 percent line-item discount on monthly bills and 50 percent delivery minimum bill discount not been in place, assigned to each applicable FERA exemption, and on a residual basis to distribution based on the total revenue shortfall less the sum of revenues associated with FERA exemptions from the Recovery Bond Charge, and Recovery Bond Credit.

   b) A debit entry equal to all administrative, marketing, and all other costs associated with the FERA program.

   c) A credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC.

   d) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00131	
~~Distribution~~Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	$0.00016	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00409	(I)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	$0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000 $0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	$0.01174	
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	$0.00072	(N)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	$0.00034	(N)
Wildfire Fund Charge	DWR Refund	All rate schedules except CARE schedules and Medical Baseline usage, all customers.	($0.00193)	(N)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART M Sheet 1
CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT

M. CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (CAREA)

1. PURPOSE: The purpose of the CARE balancing account is to record the California Alternate Rates for Energy (CARE) Program revenue shortfall associated with the Low-Income Ratepayer Assistance program established by Decisions 89-07-062 and 89-09-044 as well as the expansion of the LIRA Program authorized by Decision 92-04-024. This account also records the CARE Program administrative costs, pursuant to Public Utilities Code Section 739.1 (b). The program was revised in Decision 94-12-049 and the name changed to CARE. This CARE balancing account is also used to record the revenue shortfall from Schedule E-FBD, Service for Qualified Food Banks, pursuant to Decision 18-08-013.

   Descriptions of the terms and definitions used in this section are found in Rule 1.

2. APPLICABILITY: The CARE shortfall applies to all non-CARE rate schedules and contracts subject to the jurisdiction of the California Public Utilities Commission (CPUC), except for those schedules and contracts specifically excluded by the CPUC.

3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. CAREA RATES: CAREA Rates are included in the effective rates set forth in each rate schedule, (see Preliminary Statement Part I) as applicable.

5. CARE ACCOUNTING PROCEDURE: PG&E shall maintain the CARE Subaccount by making entries to this account at the end of each month as follows:

   a. A debit entry equal to the revenue shortfall from Schedule E-FBD and the CARE revenue shortfall resulting from deliveries made on Schedules D-CARE and E-CARE during the current month less the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. The revenue shortfall can be computed by subtracting CARE customers' total monthly revenues from the total monthly revenues that would have been recovered from CARE customers had they been paying standard residential rates, assigned to each applicable CARE exemption, and on a residual basis to distribution based on the total revenue shortfall less the sum of revenues associated with CARE exemptions from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

   b. A debit entry equal to all monthly administrative costs allocated to the electric CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment.

   c. A debit entry equal to costs associated with PG&E's Cooling Center program.

   d. A credit entry equal to the CAREA revenue less the allowance for RF&U expense.

   e. A debit or credit entry, as appropriate, equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 6.a. through 6.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

   f. A debit or credit entry, as appropriate, equal to any amounts authorized by the Commission to be recorded in this account.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.33635	(I)
Winter	$0.27938	(I)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total TOU Energy Rates ($ per kWh)		
Peak Summer	$0.33965	(I)
Part-Peak Summer	$0.33965	(I)
Off-Peak Summer	$0.31493	(I)
Part-Peak Winter	$0.29205	(I)
Off-Peak Winter	$0.29148	(I)

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 5

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Summer	$0.16363	(I)
Winter	$0.12350	(I)
Distribution**		
Summer	$0.11328	(R)
Winter	$0.09644	
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01951	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
New System Generation Charge (all usage)**	$0.00195	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

RATES:
(Cont'd.)

ELECTRIC SCHEDULE A-1
UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.16693	(I)
Part-Peak Summer	$0.16693	(I)
Off-Peak Summer	$0.14221	(I)
Part-Peak Winter	$0.13617	(I)
Off-Peak Winter	$0.13560	(I)
Distribution:**		
Peak Summer	$0.11328	(R)
Part-Peak Summer	$0.11328	(R)
Off-Peak Summer	$0.11328	(R)
Part-Peak Winter	$0.09644	(R)
Off-Peak Winter	$0.09644	(R)
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01951	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
New System Generation Charge (all usage)**	$0.00195	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 8

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of T~~t~~otal R~~r~~ates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~ TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. TBS~~hese~~ customers shall pay all charges shown n the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the Generation charge. TBS customers shall also pay for the applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE A-1 Sheet 9

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the Generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)
2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)
2021 Vintage	$0.02458	(R)
2022 Vintage	$0.02458	(N)

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 4
SMALL GENERAL TIME-OF-USE SERVICE

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Peak Summer	$0.45147	(I)
Part-Peak Summer	$0.36060	(I)
Off-Peak Summer	$0.30973	(I)
Part-Peak Winter	$0.30068	(I)
Off-Peak Winter	$0.29964	(I)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.22971	(I)
Part-Peak Summer	$0.18035	(I)
Off-Peak Summer	$0.14821	(I)
Part-Peak Winter	$0.13883	(I)
Off-Peak Winter	$0.13812	(I)
Distribution:**		
Peak Summer	$0.16404	(I)
Part-Peak Summer	$0.12253	(I)
Off-Peak Summer	$0.10380	(I)
Part-Peak Winter	$0.10413	(I)
Off-Peak Winter	$0.10380	(I)
Transmission* (all usage)	$0.03439	
Wildfire Fund Charge (all usage)	$0.00459	(R)
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01779	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
New System Generation Charge (all usage)**	$0.00195	(R)
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive ~~supply~~ generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Ttotal Rrates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~
Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)
2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)
2021 Vintage	$0.02458	(R)
2022 Vintage	$0.02458	(N)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY (CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge ($ per meter per day)	$5.91042	$5.91042	$5.91042
Total Demand Rates ($ per kW)			
Summer	$18.45	$18.14	$12.98
Winter	$18.45	$18.14	$12.98
Total Energy Rates ($ per kWh)			
Summer	$0.23368	$0.21700	$0.16265
Winter	$0.19607	$0.18178	$0.14553

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	$0.00	$0.00	$0.00
Winter	$0.00	$0.00	$0.00
Distribution:**			
Summer	$7.39	$7.08	$1.92
Winter	$7.39	$7.08	$1.92
Transmission Maximum Demand*	$11.03	$11.03	$11.03
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03
Energy Rate by Components ($ per kWh)			
Generation:			
Summer	$0.16657	$0.15019	$0.13010
Winter	$0.14481	$0.13136	$0.11298
Distribution:**			
Summer	$0.04412	$0.04420	$0.01057
Winter	$0.02827	$0.02781	$0.01057
Transmission Rate Adjustments* (all usage)	$0.00167	$0.00167	$0.00167
Public Purpose Programs (all usage)	$0.01785	$0.01758	$0.01724
Nuclear Decommissioning (all usage)	($0.00013)	($0.00013)	($0.00013)
Competition Transition Charges (all usage)	$0.00024	$0.00024	$0.00024
Energy Cost Recovery Amount (all usage)	($0.00429)	($0.00429)	($0.00429)
Wildfire Fund Charge (all usage)	$0.00459	$0.00459	$0.00459
New System Generation Charge (all usage)**	$0.00186	$0.00186	$0.00186
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000
Wildfire Hardening Charge (all usage)	$0.00120	$0.00109	$0.00080
Recovery Bond Charge (all usage)	$0.00000	$0.00000	$0.00000
Recovery Bond Credit (all usage)	$0.00000	$0.00000	$0.00000
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDICAL GENERAL DEMAND-METERED SERVICE

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge ($ per meter per day)	$5.91042	$5.91042	$5.91042
Total Demand Rates ($ per kW)			
Summer	$18.45	$18.14	$12.98
Winter	$18.45	$18.14	$12.98
Total Energy Rates ($ per kWh)			
Peak Summer	$0.24715	$0.23090	$0.17780
Part-Peak Summer	$0.24715	$0.23090	$0.17780
Off-Peak Summer	$0.22037	$0.20558	$0.15315
Part-Peak Winter	$0.19668	$0.18178	$0.14592
Off-Peak Winter	$0.19597	$0.18111	$0.14526

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Rate by Components ($ per kW)			
Generation:			
Summer	$0.00	$0.00	$0.00
Winter	$0.00	$0.00	$0.00
Distribution:**			
Summer	$7.39	$7.08	$1.92
Winter	$7.39	$7.08	$1.92
Transmission Maximum Demand*	$11.03	$11.03	$11.03
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03
Energy Rate by Components ($ per kWh)			
Generation:			
Peak Summer	$0.18004	$0.16409	$0.14525
Part-Peak Summer	$0.18004	$0.16409	$0.14525
Off-Peak Summer	$0.15326	$0.13877	$0.12060
Part-Peak Winter	$0.14542	$0.13136	$0.11337
Off-Peak Winter	$0.14471	$0.13069	$0.11271
Distribution:**			
Summer	$0.04412	$0.04420	$0.01057
Winter	$0.02827	$0.02781	$0.01057
Transmission Rate Adjustments* (all usage)	$0.00167	$0.00167	$0.00167
Public Purpose Programs (all usage)	$0.01785	$0.01758	$0.01724
Competition Transition Charge (all usage)	$0.00024	$0.00024	$0.00024
Energy Cost Recovery Amount (all usage)	($0.00429)	($0.00429)	($0.00429)
Nuclear Decommissioning (all usage)	($0.00013)	($0.00013)	($0.00013)
Wildfire Fund Charge (all usage)	$0.00459	$0.00459	$0.00459
New System Generation Charge (all usage)**	$0.00186	$0.00186	$0.00186
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000
Wildfire Hardening Charge (all usage)	$0.00120	$0.00109	$0.00080
Recovery Bond Charge (all usage)	$0.00000	$0.00000	$0.00000
Recovery Bond Credit (all usage)	$0.00000	$0.00000	$0.00000
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 9
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS:

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Ttotal Rrates and conditions in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generaton Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00024~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01367	(R)
2010 Vintage	$0.01845	(R)
2011 Vintage	$0.01998	(R)
2012 Vintage	$0.02146	(R)
2013 Vintage	$0.02071	(R)
2014 Vintage	$0.02065	(R)
2015 Vintage	$0.02032	(R)
2016 Vintage	$0.02072	(R)
2017 Vintage	$0.02038	(R)
2018 Vintage	$0.02017	(R)
2019 Vintage	$0.02033	(R)
2020 Vintage	$0.01423	(R)
2021 Vintage	$0.02643	(R)
2022 Vintage	$0.02643	(N)

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 1
DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates		
Customer Charge ($ per meter per day)	$0.32854	
Facility Charge ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.33654	(I)
Winter	$0.29601	(I)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 2
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Summer	$0.15883	(I)
Winter	$0.13847	(I)
Distribution:**		
Summer	$0.11827	(R)
Winter	$0.09810	(R)
Transmission* (all usage)	$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01951	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00195	(R)
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Ttotal Rrates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)
2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)

ELECTRIC SCHEDULE A-15 Sheet 4
DIRECT-CURRENT GENERAL SERVICE

2021 Vintage	$0.02458	(R)
2022 Vintage	$0.02458	(N)

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE AG Sheet 4
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Customer Charge ($ per meter per day)	$0.68895	$0.68895	$0.91565	$1.43343
Total Demand Rates ($ per kW)				
Secondary Voltage				
Maximum Peak Demand Summer	—	—	—	$22.36
Maximum Demand Summer	$7.15	$13.06	$7.07	$12.69
Maximum Demand Winter	$7.15	$13.06	$7.07	$12.69
Primary Voltage				
Maximum Peak Demand Summer	—	—	—	$22.36
Maximum Demand Summer	—	—	$6.11	$11.36
Maximum Demand Winter	—	—	$6.11	$11.36
Transmission Voltage				
Maximum Peak Demand Summer	—	—	—	$22.36
Maximum Demand Summer	—	—	$2.37	$3.28
Maximum Demand Winter	—	—	$2.37	$3.28
Total Energy Rates ($ per kWh)				
Peak Summer	$0.45493	$0.38462	$0.44442	$0.20801
Off-Peak Summer	$0.28899	$0.21869	$0.27157	$0.16857
Peak Winter	$0.27862	$0.22558	$0.26750	$0.18022
Off-Peak Winter	$0.24933	$0.19629	$0.23824	$0.15453
Demand Charge Rate Limiter ($/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	$0.50
PDP Rates (Consecutive Day and Five-Hour Event Option)*				
PDP Charges ($ per kWh)				
All Usage During PDP Event	$0.60	$0.60	$0.60	$0.70
PDP Credits				
Demand ($ per kW)				
Peak Summer	—	-	—	($3.59)
Energy ($ per kWh)				
Peak Summer	($0.08997)	($0.08913)	($0.10121)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE AG Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	$0.25514	(I)	$0.25514	(I)	$0.27283	(I)	$0.13554	(I)
Off-Peak Summer	$0.13546	(I)	$0.13546	(I)	$0.14976	(I)	$0.10606	(I)
Peak Winter	$0.13214	(I)	$0.13214	(I)	$0.14442	(I)	$0.12090	(I)
Off-Peak Winter	$0.10569	(I)	$0.10569	(I)	$0.11822	(I)	$0.09538	(I)
Distribution*:								
Peak Summer	$0.14411	(I)	$0.07380	(I)	$0.11700	(R)	$0.02099	(R)
Off-Peak Summer	$0.09785	(I)	$0.02755	(I)	$0.06722	(R)	$0.01103	(R)
Peak Winter	$0.09080	(I)	$0.03776	(I)	$0.06849	(R)	$0.00784	(R)
Off-Peak Winter	$0.08796	(I)	$0.03492	(I)	$0.06543	(R)	$0.00767	(R)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02042	(R)	$0.02042	(R)	$0.01933	(R)	$0.01622	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE AG Sheet 6
TIME-OF-USE AGRICULTURAL POWER

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 10
TIME-OF-USE AGRICULTURAL POWER

11.DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1 or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E ~~bundled~~ portfolio service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE AG Sheet 11
TIME-OF-USE AGRICULTURAL POWER

12.BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~
~~CTC Charge (per kWh)~~	~~$0.00021~~

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	$0.01181
2010 Vintage	$0.01594
2011 Vintage	$0.01726
2012 Vintage	$0.01853
2013 Vintage	$0.01789
2014 Vintage	$0.01784
2015 Vintage	$0.01755
2016 Vintage	$0.01790
2017 Vintage	$0.01761
2018 Vintage	$0.01742
2019 Vintage	$0.01756
2020 Vintage	$0.01230
2021 Vintage	$0.02283
2022 Vintage	$0.02283

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 5
AGRICULTURAL POWER

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.87	(I)	–	
Connected Load Winter	$6.33	(I)	–	
Maximum Demand Summer	–		$12.86	(I)
Maximum Demand Winter	–		$8.89	(R)
Primary Voltage Discount Summer	–		$1.12	
Primary Voltage Discount Winter	–		$0.82	
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.29700	(I)	$0.23299	(I)
Winter	$0.24868	(I)	$0.17679	(I)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$2.54	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$3.97	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$6.33	(I)	–	
Connected Load Winter	$6.33	(I)	–	
Maximum Demand Summer	–		$8.89	(R)
Maximum Demand Winter	–		$8.89	(R)
Primary Voltage Discount Summer	–		$1.12	
Primary Voltage Discount Winter	–		$0.82	
Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.11932	(I)	$0.13127	(I)
Winter	$0.10601	(I)	$0.09878	(I)
Distribution**				
Summer	$0.12200	(I)	$0.04713	(R)
Winter	$0.08699	(R)	$0.02342	(I)
Transmission*	$0.02999		$0.02999	
Transmission Rate Adjustments*	$0.00167	(I)	$0.00167	(I)
Reliability Services*	$0.00007		$0.00007	
Public Purpose Programs	$0.02042	(R)	$0.01933	(R)
Nuclear Decommissioning	($0.00013)		($0.00013)	
Competition Transition Charges	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)	$0.00459	(R)
New System Generation Charge**	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 9
AGRICULTURAL POWER

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)
2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)
2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$0.76313		$2.15003	
Total Demand Rates ($ per kW)						
Connected Load Summer	$8.00	(I)	–		–	
Connected Load Winter	$6.00	(I)	–		–	
Maximum Demand Summer	–		$12.22	(I)	$8.28	(I)
Maximum Demand Winter	–		$8.58	(I)	$8.28	(I)
Maximum Peak Demand Summer	–		$3.72	(I)	$8.08	(I)
Maximum Part-Peak Demand Summer	–		–		$4.70	(I)
Maximum Part-Peak Demand Winter	–		–		$1.20	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.39	(I)	$0.82	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.53		$0.36	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$3.33	(I)
Maximum Part-Peak Demand Summer	–		–		$1.08	
Maximum Demand Summer	–		–		$6.21	(I)
Maximum Part-Peak Demand Winter	–		–		$1.20	
Maximum Demand Winter	–		–		$6.21	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.36914	(I)	$0.27994	(I)	$0.21566	(I)
Part-Peak Summer	–		–		$0.18834	(I)
Off-Peak Summer	$0.30670	(I)	$0.24644	(I)	$0.17879	(I)
Part-Peak Winter	$0.26172	(I)	$0.22594	(I)	$0.17588	(I)
Off-Peak Winter	$0.26100	(I)	$0.22525	(I)	$0.17517	(I)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 8
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.13731	(I)	$0.13668	(I)	$0.11355	(I)
Part-Peak Summer	–		–		$0.09844	(I)
Off-Peak Summer	$0.11473	(I)	$0.12392	(I)	$0.09294	(I)
Part-Peak Winter	$0.10367	(I)	$0.11493	(I)	$0.09306	(I)
Off-Peak Winter	$0.10296	(I)	$0.11424	(I)	$0.09235	(I)
Distribution:**						
Peak Summer	$0.17615	(I)	$0.08867	(I)	$0.04752	(I)
Part-Peak Summer	–		–		$0.03531	(I)
Off-Peak Summer	$0.13629	(I)	$0.06793	(I)	$0.03126	(I)
Part-Peak Winter	$0.10237	(I)	$0.05642	(I)	$0.02823	(I)
Off-Peak Winter	$0.10236	(I)	$0.05642	(I)	$0.02823	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02042	(R)	$0.01933	(R)	$0.01933	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 13
TIME-OF-USE AGRICULTURAL POWER

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)
2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)
2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 6
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$1.19446		$5.30871	
Total Demand Rates ($ per kW)						
Connected Load Summer	$13.31	(I)	–		–	
Connected Load Winter	$7.80	(I)	–		–	
Maximum Demand Summer	–		$17.65	(I)	$6.38	(I)
Maximum Demand Winter	–		$10.66	(I)	$6.38	(I)
Maximum Peak Demand Summer	–		$7.95	(I)	$13.90	(I)
Maximum Part-Peak Demand Summer	–		–		$9.68	(I)
Maximum Part-Peak Demand Winter	–		–		$1.50	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$2.58	(I)	$1.46	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.36		$0.56	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$5.62	(I)
Maximum Part-Peak Demand Summer	–		–		$1.86	(I)
Maximum Demand Summer	–		$8.78	(I)	$6.14	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$4.97	(I)	$6.14	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 7
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates ($ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	$0.28081	(I)	$0.21206	(I)	$0.17041	(I)
Part-Peak Summer	–		–		$0.15776	(I)
Off-Peak Summer	$0.24334	(I)	$0.18255	(I)	$0.15305	(I)
Part-Peak Winter	$0.21870	(I)	$0.17590	(I)	$0.15857	(I)
Off-Peak Winter	$0.21799	(I)	$0.17522	(I)	$0.15786	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.13935	(I)	$0.13311	(I)	$0.10770	(I)
Part-Peak Summer	–		–		$0.09505	(I)
Off-Peak Summer	$0.12055	(I)	$0.10900	(I)	$0.09034	(I)
Part-Peak Winter	$0.11158	(I)	$0.10508	(I)	$0.09236	(I)
Off-Peak Winter	$0.11087	(I)	$0.10440	(I)	$0.09165	(I)
Distribution:**						
Peak Summer	$0.08578	(I)	$0.02747	(I)	$0.01123	(I)
Part-Peak Summer	–		–		$0.01123	(I)
Off-Peak Summer	$0.06711	(I)	$0.02207	(I)	$0.01123	(I)
Part-Peak Winter	$0.05144	(I)	$0.01934	(I)	$0.01473	(I)
Off-Peak Winter	$0.05144	(I)	$0.01934	(I)	$0.01473	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02042	(R)	$0.01622	(R)	$0.01622	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)~~**Recovery**~~	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 15
LARGE TIME-OF-USE AGRICULTURAL POWER

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 16
LARGE TIME-OF-USE AGRICULTURAL POWER

13. BILLING: (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)
2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)
2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 5
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	**Rate A**	**Rate B**	**Rate C**
Customer Charge ($ per meter per day)	$0.68895	$0.91565	$1.43343
Total Demand Rates ($ per kW)			
Secondary Voltage			
Maximum Peak Demand Summer	—	—	$22.36
Maximum Demand Summer	$7.15	$7.07	$12.69
Maximum Demand Winter	$7.15	$7.07	$12.69
Primary Voltage			
Maximum Peak Demand Summer	—	—	$22.36
Maximum Demand Summer	—	$6.11	$11.36
Maximum Demand Winter	—	$6.11	$11.36
Transmission Voltage			
Maximum Peak Demand Summer	—	—	$22.36
Maximum Demand Summer	—	$2.37	$3.28
Maximum Demand Winter	—	$2.37	$3.28
Total Energy Rates ($ per kWh)			
Peak Summer	$0.49517	$0.46696	$0.23994
Off-Peak Summer	$0.29156	$0.27613	$0.19521
Peak Winter	$0.32607	$0.30402	$0.20891
Off-Peak Winter	$0.24565	$0.23569	$0.18096

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(Continued)

ELECTRIC SCHEDULE AG-F Sheet 7
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**		**Rate B**		**Rate C**	
Generation:						
Peak Summer	$0.22070	(I)	$0.24015	(I)	$0.15628	(I)
Off-Peak Summer	$0.14356	(I)	$0.15884	(I)	$0.12627	(I)
Peak Winter	$0.13336	(I)	$0.14678	(I)	$0.14186	(I)
Off-Peak Winter	$0.10691	(I)	$0.12033	(I)	$0.11541	(I)
Distribution**:						
Peak Summer	$0.21879	(I)	$0.17222	(R)	$0.03218	(I)
Off-Peak Summer	$0.09232	(I)	$0.06270	(R)	$0.01746	(I)
Peak Winter	$0.13703	(I)	$0.10265	(R)	$0.01557	(I)
Off-Peak Winter	$0.08306	(I)	$0.06077	(R)	$0.01407	(I)
Transmission* (all usage)	$0.02999		$0.02999		$0.02999	
Reliability Services* (all usage)	$0.00007		$0.00007		$0.00007	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.02042	(R)	$0.01933	(R)	$0.01622	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 11
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 11
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)
2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 6
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$7.45	(I)	–	
Connected Load Winter	$5.53	(I)	–	
Maximum Peak Demand Summer	–		$4.50	(I)
Maximum Demand Summer	–		$11.51	(I)
Maximum Demand Winter	–		$8.65	(I)
Primary Voltage Discount Summer	–		$0.42	
Primary Voltage Discount Winter	–		$0.48	
Total Energy Rates ($ per kWh)				
Peak Summer	$0.36067	(I)	$0.32467	(I)
Off-Peak Summer	$0.27513	(I)	$0.24964	(I)
Part-Peak Winter	$0.23524	(I)	$0.22415	(I)
Off-Peak Winter	$0.23453	(I)	$0.22344	(I)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$1.92	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.81	(I)
Maximum Demand Summer	–		$2.86	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$5.53	(I)	–	
Connected Load Winter	$5.53	(I)	–	
Maximum Peak Demand Summer	–		$3.69	
Maximum Demand Summer	–		$8.65	(I)
Maximum Demand Winter	–		$8.65	(I)
Primary Voltage Discount Summer	–		$0.42	
Primary Voltage Discount Winter	–		$0.48	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.16531	(I)	$0.15345	(I)
Off-Peak Summer	$0.11531	(I)	$0.10980	(I)
Part-Peak Winter	$0.10228	(I)	$0.10174	(I)
Off-Peak Winter	$0.10157	(I)	$0.10103	(I)
Distribution:**				
Peak Summer	$0.13968	(I)	$0.11663	(I)
Off-Peak Summer	$0.10414	(I)	$0.08525	(I)
Part-Peak Winter	$0.07728	(I)	$0.06782	(I)
Off-Peak Winter	$0.07728	(I)	$0.06782	(I)
Transmission* (all usage)	$0.02999		$0.02999	
Reliability Services* (all usage)	$0.00007		$0.00007	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.02042	(R)	$0.01933	(R)
Nuclear(R)**Decommissioning** (all usage)	($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 11
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 12
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)
2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)
2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 6
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$7.34	(I)	–	
Connected Load Winter	$5.32	(I)	–	
Maximum Peak Demand Summer	–		$4.05	(I)
Maximum Demand Summer	–		$11.56	(I)
Maximum Demand Winter	–		$8.91	(I)
Primary Voltage Discount Summer	–		$0.57	
Primary Voltage Discount Winter	–		$0.54	
Total Energy Rates ($ per kWh)				
Peak Summer	$0.35739	(I)	$0.30517	(I)
Off-Peak Summer	$0.27973	(I)	$0.23760	(I)
Part-Peak Winter	$0.23992	(I)	$0.21135	(I)
Off-Peak Winter	$0.23921	(I)	$0.21064	(I)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.02	(I)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.85	(I)
Maximum Demand Summer	–		$2.64	(I)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$5.32	(I)	–	
Connected Load Winter	$5.32	(I)	–	
Maximum Peak Demand Summer	–		$3.20	
Maximum Demand Summer	–		$8.92	(I)
Maximum Demand Winter	–		$8.91	(I)
Primary Voltage Discount Summer	–		$0.57	
Primary Voltage Discount Winter	–		$0.54	
Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.15442	(I)	$0.14337	(I)
Off-Peak Summer	$0.11209	(I)	$0.10562	(I)
Part-Peak Winter	$0.10050	(I)	$0.09546	(I)
	$0.09979	(I)	$0.09475	(I)
Distribution:**				
Peak Summer	$0.14729	(I)	$0.10721	(I)
Off-Peak Sumer	$0.11196	(I)	$0.07739	(I)
Part-Peak Winter	$0.08374	(I)	$0.06130	(I)
Off-Peak Winter	$0.08374	(I)	$0.06130	(I)
Transmission* (all usage)	$0.02999		$0.02999	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00007		$0.00007	
Public Purpose Programs (all usage)	$0.02042	(R)	$0.01933	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00021	(I)	$0.00021	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00187	(R)	$0.00187	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00128		$0.00128	
Recovery Bond Charge (all usage)	$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 12
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00021~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01181	(R)
2010 Vintage	$0.01594	(R)
2011 Vintage	$0.01726	(R)
2012 Vintage	$0.01853	(R)
2013 Vintage	$0.01789	(R)
2014 Vintage	$0.01784	(R)
2015 Vintage	$0.01755	(R)
2016 Vintage	$0.01790	(R)
2017 Vintage	$0.01761	(R)
2018 Vintage	$0.01742	(R)
2019 Vintage	$0.01756	(R)
2020 Vintage	$0.01230	(R)
2021 Vintage	$0.02283	(R)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 12
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

2022 Vintage	$0.02283	(N)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 3
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Bundled Time-of-Use Rates	B-1 Rates		B1-ST Rates	
Total Customer Charge Rates				
Customer Charge Single-phase ($ per meter per day)	$0.32854		$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136		$0.82136	
Demand Charge (for B1-ST only)				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		$4.60	(R)
Winter	---		$4.60	(R)
Total TOU Energy Rates ($ per kWh)				
Peak Summer	$0.38551	(I)	$0.44683	(I)
Part-Peak Summer	$0.33628	(I)	$0.30553	(I)
Off-Peak Summer	$0.31547	(I)	$0.25820	(I)
Peak Winter	$0.31009	(I)	$0.34888	(I)
Partial-Peak Winter (for B1-ST only)	---		$0.31938	(I)
Off-Peak Winter	$0.29397	(I)	$0.23033	(I)
Super Off-Peak Winter	$0.27755	(I)	$0.21391	(I)
PDP Rates (Consecutive Day and Five-Hour Event Option)*				
PDP Charges ($ per kWh)				
All Usage During PDP Event	$0.60			
PDP Credits				
Energy ($ per kWh)				
Peak Summer	($0.05667)	(R)		
Part-Peak Summer	($0.01683)	(R)		

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 4
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate		B1-ST Rate	
Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.				
Energy Rates by Components ($ per kWh)				
Generation:				
Peak Summer	$0.20780	(I)	$0.21251	(I)
Part-Peak Summer	$0.15857	(I)	$0.17005	(I)
Off-Peak Summer	$0.13776	(I)	$0.13430	(I)
Peak Winter	$0.15255	(I)	$0.16193	(I)
Partial-Peak Winter (For B1-ST Only)	---		$0.14959	(I)
Off-Peak Winter	$0.13643	(I)	$0.12759	(I)
Super Off-Peak Winter	$0.12001	(I)	$0.11117	(I)
Distribution:**				
Peak Summer	$0.11827	(R)	$0.17488	(R)
Part-Peak Summer	$0.11827	(R)	$0.07604	(R)
Off-Peak Summer	$0.11827	(R)	$0.06446	(R)
Peak Winter	$0.09810	(R)	$0.12751	(R)
Partial-Peak Winter (For B1-ST Only)	---		$0.11035	(R)
Off-Peak Winter	$0.09810	(R)	$0.04330	(R)
Super Off-Peak Winter	$0.09810	(R)	$0.04330	(R)
Transmission* (all usage)	$0.03439		$0.03439	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.01951	(R)	$0.01951	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)
New System Generation Charge (all usage)**	$0.00195	(R)	$0.00195	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145		$0.00145	
Recovery Bond Charge (all usage)	$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)* **				

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 4
SMALL GENERAL SERVICE

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 6
SMALL GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation supply and delivery services solely from PG&E. The customer's bill is based on the Unbundling of ~~total~~Total ~~rates~~Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 6
SMALL GENERAL SERVICE

2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)
2021 Vintage	$0.02458	(R)
2022 Vintage	$0.02458	(N)

(Continued)

ELECTRIC SCHEDULE B-1 Sheet 7
SMALL GENERAL SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 3
SMALL GENERAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.82136

Total Energy Rates ($ per kWh)

Peak Summer	$0.41465
Off-Peak Summer	$0.29671
Peak Winter	$0.30704
Off-Peak Winter	$0.28729
Super Off-Peak Winter	$0.27088

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges ($ per kWh)	
All Usage During PDP Event	$0.60
PDP Credits	
Energy ($ per kWh)	
Peak Summer	($0.06983)

** See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 4
SMALL GENERAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	Rates	
Generation:		
Peak Summer	$0.20997	(I)
Off-Peak Summer	$0.13881	(I)
Peak Winter	$0.14645	(I)
Off Peak Winter	$0.12939	(I)
Super Off-Peak Winter	$0.11298	(I)
Distribution:**		
Peak Summer	$0.14696	(I)
Off-Peak Summer	$0.10018	(I)
Peak Winter	$0.10287	(I)
Off Peak Winter	$0.10018	(I)
Super Off-Peak Winter	$0.10018	(I)
Transmission* (all usage)	$0.03439	
Wildfire Fund Charge (all usage)	$0.00459	(R)
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.01779	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
New System Generation Charge (all usage)**	$0.00195	(R)
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of ~~total~~Total ~~rates~~Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges[1], the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA /CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)
2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 6
SMALL GENERAL TIME-OF-USE SERVICE

2021 Vintage	$0.02458	(R)
2022 Vintage	$0.02458	(N)

(Continued)

ELECTRIC SCHEDULE B-6 Sheet 7
SMALL GENERAL TIME-OF-USE SERVICE

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 3
MEDIUM GENERAL DEMAND-METERED SERVICE

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge ($ per meter per day)	$5.91042	$5.91042	$5.91042
Total Demand Rates ($ per kW)			
Summer	$16.96	$16.73	$13.13
Winter	$16.96	$16.73	$13.13
Total Energy Rates ($ per kWh)			
Peak Summer	$0.31297	$0.29542	$0.22689
Part-Peak Summer	$0.25128	$0.23712	$0.17015
Off-Peak Summer	$0.21871	$0.20628	$0.14008
Peak Winter	$0.23670	$0.22256	$0.17384
Off-Peak Winter	$0.20122	$0.18893	$0.14100
Super Off-Peak Winter	$0.16488	$0.15259	$0.10466
PDP Rates (Consecutive Day and Five-Hour Event Option			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$0.90	$0.90	$0.90
PDP Credits			
Energy ($ per kWh)			
Peak Summer	($0.07825)	($0.07825)	($0.07825)
Part-Peak Summer	($0.02710)	($0.02710)	($0.02710)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Rate by Components ($ per kW)			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution:**			
Summer	$5.90	$5.67	$2.07
Winter	$5.90	$5.67	$2.07
Transmission Maximum Demand*	$11.03	$11.03	$11.03
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03
Energy Rate by Components ($ per kWh)			
Generation:			
Peak Summer	$0.23643	$0.21901	$0.19480
Part-Peak Summer	$0.17474	$0.16071	$0.13806
Off-Peak Summer	$0.14217	$0.12987	$0.10799
Peak Winter	$0.17838	$0.16437	$0.14175
Off-Peak Winter	$0.14290	$0.13074	$0.10891
Super Off-Peak Winter	$0.10656	$0.09440	$0.07257
Distribution:**			
Summer	$0.05355	$0.05380	$0.01011
Winter	$0.03533	$0.03558	$0.01011
Transmission Rate Adjustments* (all usage)	$0.00167	$0.00167	$0.00167
Public Purpose Programs (all usage)	$0.01785	$0.01758	$0.01724
Competition Transition Charge (all usage)	$0.00024	$0.00024	$0.00024
Energy Cost Recovery Amount (all usage)	($0.00429)	($0.00429)	($0.00429)
Nuclear Decommissioning (all usage)	($0.00013)	($0.00013)	($0.00013)
Wildfire Fund Charge (all usage)	$0.00459	$0.00459	$0.00459
New System Generation Charge (all usage)**	$0.00186	$0.00186	$0.00186
California Climate Credit (all usage)***	$0.00000	$0.00000	$0.00000
Wildfire Hardening Charge (all usage)	$0.00120	$0.00109	$0.00080
Recovery Bond Charge (all usage)	$0.00000	$0.00000	$0.00000
Recovery Bond Credit (all usage)	$0.00000	$0.00000	$0.00000
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000	$0.00000	$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of ~~total~~Total ~~rates~~Rates and conditions in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00024~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01367	(R)
2010 Vintage	$0.01845	(R)
2011 Vintage	$0.01998	(R)
2012 Vintage	$0.02146	(R)
2013 Vintage	$0.02071	(R)
2014 Vintage	$0.02065	(R)
2015 Vintage	$0.02032	(R)
2016 Vintage	$0.02072	(R)
2017 Vintage	$0.02038	(R)
2018 Vintage	$0.02017	(R)
2019 Vintage	$0.02033	(R)
2020 Vintage	$0.01423	(R)
2021 Vintage	$0.02643	(R)
2022 Vintage	$0.02643	(N)

CARE DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 4
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 ($ per meter per day)	$29.69217	$45.18407	$50.81693
Customer Charge Voluntary B-19 ($ per meter per day)	$5.91042	$5.91042	$5.91042
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$31.45	$27.80	$12.72
Maximum Part-Peak Demand Summer	$6.37	$5.69	$3.18
Maximum Demand Summer	$25.59	$21.05	$14.45
Maximum Peak Demand Winter	$2.24	$1.65	$1.22
Maximum Demand Winter	$25.59	$21.05	$14.45
Total Energy Rates ($ per kWh)			
Peak Summer	$0.19746	$0.17695	$0.16434
Part-Peak Summer	$0.15983	$0.14831	$0.15230
Off-Peak Summer	$0.13323	$0.12341	$0.12666
Peak Winter	$0.17356	$0.16142	$0.16595
Off-Peak Winter	$0.13312	$0.12358	$0.12700
Super Off-Peak Winter	$0.07886	$0.06972	$0.06970
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005
PDP Rates			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$0.90	$0.90	$0.90
PDP Credits			
Demand ($ per kW)			
Peak Summer	($6.78)	($5.31)	($4.14)
Part-Peak Summer	($0.99)	($0.78)	($1.04)
Energy ($ per kWh)			
Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Summer	$0.00000	$0.00000	$0.00000

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.17528	(I)	$0.15569	(I)	$0.14320	(I)
Part-Peak Summer	$0.13765	(I)	$0.12705	(I)	$0.13116	(I)
Off-Peak Summer	$0.11105	(I)	$0.10215	(I)	$0.10552	(I)
Peak Winter	$0.15138	(I)	$0.14016	(I)	$0.14481	(I)
Off-Peak Winter	$0.11094	(I)	$0.10232	(I)	$0.10586	(I)
Super Off-Peak Winter	$0.05668	(I)	$0.04846	(I)	$0.04856	(I)
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01724	(R)	$0.01642	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00186	(R)	$0.00186	(R)	$0.00186	(R)
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$29.69217	(I)	$45.18407	(I)	$50.81693	(I)
Customer Charge Voluntary B-19:	$5.91042	(I)	$5.91042	(I)	$5.91042	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$3.15	(R)	$2.91	(R)	$0.00	
Maximum Part-Peak Demand Summer	$0.91	(R)	$0.83	(R)	$0.00	
Maximum Demand Summer	$25.59	(R)	$21.05	(R)	$14.45	(I)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$25.59	(R)	$21.05	(R)	$14.45	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.40628	(I)	$0.38732	(I)	$0.26454	(I)
Part-Peak Summer	$0.22243	(I)	$0.21258	(I)	$0.18305	(I)
Off-Peak Summer	$0.16197	(I)	$0.15553	(I)	$0.14089	(I)
Peak Winter	$0.19071	(I)	$0.17681	(I)	$0.17479	(I)
Off-Peak Winter	$0.14840	(I)	$0.13916	(I)	$0.14111	(I)
Super Off-Peak Winter	$0.11258	(I)	$0.10334	(I)	$0.10529	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.30036	(I)	$0.27672	(I)	$0.24340	(I)
Part-Peak Summer	$0.16479	(I)	$0.15318	(I)	$0.16191	(I)
Off-Peak Summer	$0.12628	(I)	$0.11779	(I)	$0.11975	(I)
Peak Winter	$0.16853	(I)	$0.15555	(I)	$0.15365	(I)
Off-Peak Winter	$0.12622	(I)	$0.11790	(I)	$0.11997	(I)
Super Off-Peak Winter	$0.09040	(I)	$0.08208	(I)	$0.08415	(I)
Distribution:**						
Peak Summer	$0.08374	(I)	$0.08934	(I)	$0.00000	
Part-Peak Summer	$0.03546	(I)	$0.03814	(I)	$0.00000	
Off-Peak Summer	$0.01351	(I)	$0.01648	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01724	(R)	$0.01642	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00186	(R)	$0.00186	(R)	$0.00186	(R)
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$29.69217	(I)	$45.18407	(I)	$50.81693	(I)
Customer Charge Voluntary B-19:	$5.91042	(I)	$5.91042	(I)	$5.91042	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer (per day)	$0.60	(R)	$0.48	(R)	$0.16	(I)
Maximum Part-Peak Demand Summer (per day)	$0.05	(I)	$0.04			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.95	(R)	$2.03	(R)	$0.69	(I)
Maximum Demand Summer (per monthly billing)	$11.06		$11.06		$11.06	
Maximum Peak Demand Winter (per day)	$0.53	(R)	$0.40	(R)	$0.16	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.95	(R)	$2.03	(R)	$0.69	(I)
Maximum Demand Winter (per monthly billing)	$11.06		$11.06		$11.06	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.40628	(I)	$0.38732	(I)	$0.26454	(I)
Part-Peak Summer	$0.22243	(I)	$0.21258	(I)	$0.18305	(I)
Off-Peak Summer	$0.16197	(I)	$0.15553	(I)	$0.14089	(I)
Peak Winter	$0.19071	(I)	$0.17681	(I)	$0.17479	(I)
Off-Peak Winter	$0.14840	(I)	$0.13916	(I)	$0.14111	(I)
Super Off-Peak Winter	$0.11258	(I)	$0.10334	(I)	$0.10529	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 12
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.30036	(I)	$0.27672	(I)	$0.24340	(I)
Part-Peak Summer	$0.16479	(I)	$0.15318	(I)	$0.16191	(I)
Off-Peak Summer	$0.12628	(I)	$0.11779	(I)	$0.11975	(I)
Peak Winter	$0.16853	(I)	$0.15555	(I)	$0.15365	(I)
Off-Peak Winter	$0.12622	(I)	$0.11790	(I)	$0.11997	(I)
Super Off-Peak Winter	$0.09040	(I)	$0.08208	(I)	$0.08415	(I)
Distribution:**						
Peak Summer	$0.08374	(I)	$0.08934	(I)	$0.00000	
Part-Peak Summer	$0.03546	(I)	$0.03814	(I)	$0.00000	
Off-Peak Summer	$0.01351	(I)	$0.01648	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01724	(R)	$0.01642	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00186	(R)	$0.00186	(R)	$0.00186	(R)
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 12
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 17
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01278	(R)
2010 Vintage	$0.01725	(R)
2011 Vintage	$0.01868	(R)
2012 Vintage	$0.02006	(R)
2013 Vintage	$0.01936	(R)
2014 Vintage	$0.01931	(R)
2015 Vintage	$0.01900	(R)
2016 Vintage	$0.01938	(R)
2017 Vintage	$0.01906	(R)
2018 Vintage	$0.01886	(R)
2019 Vintage	$0.01901	(R)
2020 Vintage	$0.01331	(R)
2021 Vintage	$0.02471	(R)
2022 Vintage	$0.02471	(N)

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 18
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. ~~For CARE customers, no portion of the rates shall be used to pay the Wildfire Fund Charge.~~

15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES

See Electric Rule 14.

16. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

17. WILDFIRE FUND CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory B-20 ($ per meter per day)	$53.72582	(I)	$53.45785	(I)	$36.57149	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$31.13	(I)	$31.83	(I)	$22.85	(I)
Maximum Part-Peak Demand Summer	$6.34	(I)	$6.06	(I)	$5.44	(I)
Maximum Demand Summer	$26.29	(R)	$23.87	(R)	$13.54	
Maximum Peak Demand Winter	$2.34	(I)	$2.32	(I)	$3.05	(I)
Maximum Demand Winter	$26.29	(R)	$23.87	(R)	$13.54	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.18730	(I)	$0.18223	(I)	$0.15687	(I)
Part-Peak Summer	$0.15357	(I)	$0.14638	(I)	$0.13476	(I)
Off-Peak Summer	$0.12693	(I)	$0.12136	(I)	$0.11007	(I)
Peak Winter	$0.16721	(I)	$0.15941	(I)	$0.15580	(I)
Off-Peak Winter	$0.12672	(I)	$0.12143	(I)	$0.10560	(I)
Super Off-Peak Winter	$0.07247	(I)	$0.06754	(I)	$0.05546	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90	(R)	$0.90	(R)	$0.90	(R)
PDP Credits						
Demand ($ per kW)						
Peak Summer	($7.60)	(R)	($7.79)	(R)	($7.33)	(R)
Part-Peak Summer	($1.10)	(R)	($1.07)	(R)	($1.75)	(R)
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.16588	(I)	$0.16180	(I)	$0.13815	(I)
Part-Peak Summer	$0.13215	(I)	$0.12595	(I)	$0.11604	(I)
Off-Peak Summer	$0.10551	(I)	$0.10093	(I)	$0.09135	(I)
Peak Winter	$0.14579	(I)	$0.13898	(I)	$0.13708	(I)
Off-Peak Winter	$0.10530	(I)	$0.10100	(I)	$0.08688	(I)
Super Off-Peak Winter	$0.05105	(I)	$0.04711	(I)	$0.03674	(I)
Distribution:**						
Peak Summer	-		-		-	
Part-Peak Summer	-		-		-	
Off-Peak Summer	-		-		-	
Peak Winter	-		-		-	
Off-Peak Winter	-		-		-	
Super Off-Peak Winter	-		-		-	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01689	(R)	$0.01600	(R)	$0.01459	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021	(I)	$0.00020	(I)	$0.00019	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00155	(R)	$0.00155	(R)	$0.00155	(R)
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$53.72582 (I)	$53.45785 (I)	$36.57149 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$3.20 (R)	$2.91 (R)	$0.00
Maximum Part-Peak Demand Summer	$0.92 (R)	$0.82 (R)	$0.00
Maximum Demand Summer	$26.29 (R)	$23.87 (R)	$13.54
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$26.29 (R)	$23.87 (R)	$13.54
Total Energy Rates ($ per kWh)			
Peak Summer	$0.38816 (I)	$0.36705 (I)	$0.29367 (I)
Part-Peak Summer	$0.20534 (I)	$0.19589 (I)	$0.17504 (I)
Off-Peak Summer	$0.14630 (I)	$0.14331 (I)	$0.12479 (I)
Peak Winter	$0.18096 (I)	$0.17371 (I)	$0.17489 (I)
Off-Peak Winter	$0.13723 (I)	$0.13364 (I)	$0.12187 (I)
Super Off-Peak Winter	$0.10148 (I)	$0.09789 (I)	$0.08907 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.28616	(I)	$0.27676	(I)	$0.27495	(I)
Part-Peak Summer	$0.15341	(I)	$0.14787	(I)	$0.15632	(I)
Off-Peak Summer	$0.11595	(I)	$0.11316	(I)	$0.10607	(I)
Peak Winter	$0.15954	(I)	$0.15328	(I)	$0.15617	(I)
Off-Peak Winter	$0.11581	(I)	$0.11321	(I)	$0.10315	(I)
Super Off-Peak Winter	$0.08006	(I)	$0.07746	(I)	$0.07035	(I)
Distribution:**						
Peak Summer	$0.08058	(R)	$0.06986	(I)	$0.00000	
Part-Peak Summer	$0.03051	(R)	$0.02759	(I)	$0.00000	
Off-Peak Summer	$0.00893	(R)	$0.00972	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01689	(R)	$0.01600	(R)	$0.01459	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021	(I)	$0.00020	(I)	$0.00019	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00155	(R)	$0.00155	(R)	$0.00155	(R)
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 10
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$53.72582 (I)	$53.45785 (I)	$36.57149 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer (per day)	$0.57 (R)	$0.47 (R)	$0.02
Maximum Part-Peak Demand Summer (per day)	$0.05 (I)	$0.04 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$2.73 (R)	$2.22 (R)	$0.13
Maximum Demand Summer (per monthly billing)	$12.88	$12.88	$12.88
Maximum Peak Demand Winter (per day)	$0.50 (R)	$0.40 (R)	$0.02
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$2.73 (R)	$2.22 (R)	$0.13
Maximum Demand Winter (per billing month)	$12.88	$12.88	$12.88
Total Energy Rates ($ per kWh)			
Peak Summer	$0.38816 (I)	$0.36705 (I)	$0.29367 (I)
Part-Peak Summer	$0.20534 (I)	$0.19589 (I)	$0.17504 (I)
Off-Peak Summer	$0.14630 (I)	$0.14331 (I)	$0.12479 (I)
Peak Winter	$0.18096 (I)	$0.17371 (I)	$0.17489 (I)
Off-Peak Winter	$0.13723 (I)	$0.13364 (I)	$0.12187 (I)
Super Off-Peak Winter	$0.10148 (I)	$0.09789 (I)	$0.08907 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 9
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.28616	(I)	$0.27676	(I)	$0.27495	(I)
Part-Peak Summer	$0.15341	(I)	$0.14787	(I)	$0.15632	(I)
Off-Peak Summer	$0.11595	(I)	$0.11316	(I)	$0.10607	(I)
Peak Winter	$0.15954	(I)	$0.15328	(I)	$0.15617	(I)
Off-Peak Winter	$0.11581	(I)	$0.11321	(I)	$0.10315	(I)
Super Off-Peak Winter	$0.08006	(I)	$0.07746	(I)	$0.07035	(I)
Distribution:**						
Peak Summer	$0.08058	(R)	$0.06986	(I)	$0.00000	
Part-Peak Summer	$0.03051	(R)	$0.02759	(I)	$0.00000	
Off-Peak Summer	$0.00893	(R)	$0.00972	(I)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01689	(R)	$0.01600	(R)	$0.01459	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021	(I)	$0.00020	(I)	$0.00019	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00155	(R)	$0.00155	(R)	$0.00155	(R)
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 16
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	~~($0.00429)~~	~~(R)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	~~$0.00459~~	~~(R)~~	~~$0.00459~~	~~(R)~~
~~CTC Rate (per kWh)~~	~~$0.00021~~	~~(I)~~	~~$0.00020~~	~~(I)~~	~~$0.00019~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)						
2009 Vintage	$0.01183	(R)	$0.01154	(R)	$0.01107	(R)
2010 Vintage	$0.01596	(R)	$0.01558	(R)	$0.01494	(R)
2011 Vintage	$0.01729	(R)	$0.01687	(R)	$0.01618	(R)
2012 Vintage	$0.01856	(R)	$0.01811	(R)	$0.01738	(R)
2013 Vintage	$0.01791	(R)	$0.01748	(R)	$0.01677	(R)
2014 Vintage	$0.01786	(R)	$0.01743	(R)	$0.01672	(R)
2015 Vintage	$0.01757	(R)	$0.01715	(R)	$0.01645	(R)
2016 Vintage	$0.01793	(R)	$0.01750	(R)	$0.01678	(R)
2017 Vintage	$0.01763	(R)	$0.01721	(R)	$0.01651	(R)
2018 Vintage	$0.01745	(R)	$0.01703	(R)	$0.01634	(R)
2019 Vintage	$0.01759	(R)	$0.01716	(R)	$0.01646	(R)
2020 Vintage	$0.01231	(R)	$0.01202	(R)	$0.01153	(R)
2021 Vintage	$0.02286	(R)	$0.02231	(R)	$0.02140	(R)
2022 Vintage	$0.02286	(N)	$0.02231	(N)	$0.02140	(N)

(Continued)

ELECTRIC SCHEDULE B-20 Sheet 17
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. WILDFIRE FUND CHARGE

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 2
BUSINESS ELECTRIC VEHICLES

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

Total Energy Rates ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**	
Peak	$0.36773	(I)	$0.38195	(I)	$0.37377	(I)
Off-Peak	$0.17572	(I)	$0.16872	(I)	$0.16489	(I)
Super Off-Peak	$0.14906	(I)	$0.14545	(I)	$0.14223	(I)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	$12.41		$95.56		$85.98	
Subscription Charge ($ per kW)*	$1.24		$1.91		$1.72	
Overage Fee ($ per kW)	$2.48		$3.82		$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	**BEV-1**		**BEV-2-S (Secondary)**		**BEV-2-P (Primary / Transmission)**	
Generation:						
Peak	$0.29342	(I)	$0.31269	(I)	$0.30231	(I)
Off-Peak	$0.11086	(I)	$0.10933	(I)	$0.10633	(I)
Super Off-Peak	$0.08547	(I)	$0.08393	(I)	$0.08213	(I)
Distribution*:**						
Peak	$0.01487		$0.01261		$0.01573	
Off-Peak	$0.00542		$0.00274		$0.00283	
Super Off-Peak	$0.00415		$0.00487		$0.00437	
Transmission** (all usage)	$0.03439		$0.03439		$0.03439	
Transmission Rate Adjustments** (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.01951	(R)	$0.01724	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)***	$0.00195	(R)	$0.00186	(R)	$0.00186	(R)
Wildfire Hardening Charge (all usage)	$0.00145		$0.00102		$0.00092	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* $/kW for informational purposes only. This does not constitute an additional charge.
** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 3
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.

3. BILLING: A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive generation ~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for distribution, transmission, transmission rate adjustments, reliability services, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 4
BUSINESS ELECTRIC VEHICLES

SPECIAL CONDITIONS: (Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~
Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~			
	~~BEV-1~~		~~BEV-2~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~	~~$0.00022~~	~~(I)~~

Vintaged Power Charge Indifference Adjustment (per kWh)

	BEV-1		BEV-2	
2009	$0.01115	(R)	$0.01263	(R)
2010	$0.01505	(R)	$0.01705	(R)
2011	$0.01630	(R)	$0.01846	(R)
2012	$0.01750	(R)	$0.01982	(R)
2013	$0.01689	(R)	$0.01913	(R)
2014	$0.01685	(R)	$0.01908	(R)
2015	$0.01657	(R)	$0.01877	(R)
2016	$0.01691	(R)	$0.01915	(R)
2017	$0.01663	(R)	$0.01883	(R)
2018	$0.01645	(R)	$0.01864	(R)
2019	$0.01658	(R)	$0.01878	(R)
2020	$0.01161	(R)	$0.01315	(R)
2021	$0.02156	(R)	$0.02442	(R)
2022	$0.02156	(N)	$0.02442	(N)

(Continued)

ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

A.	D-CARE Discount:	34.944 % (Percent)	(R)
B.	Delivery Minimum Bill Discount:	50.000 % (Percent)	
C.	Master-Meter D-CARE Discount:	34.944 % (Percent)	(R)
D.	Master-Meter Delivery Minimum Bill Discount:	50.000 % (Percent)	

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31465	(I)
101% - 400% of Baseline	$0.39454	(I)
High Usage Over 400% of Baseline	$0.49318	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 2
RESIDENTIAL SERVICES

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.15086	(I)
Distribution:**	$0.12329	(I)
Conservation Incentive Adjustment:		
Baseline Usage	($0.03350)	(R)
101% - 400% of Baseline	$0.04639	(I)
High Usage Over 400% of Baseline	$0.14503	(I)
Transmission* (all usage)	$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.01954	(R)
Nuclear Decommissioning (all usage)	($0.00013)	
Competition Transition Charges (all usage)	$0.00023	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00299	(R)
Wildfire Hardening Charge (all usage)	$0.00141	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX	(N) (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) (N)

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

SPECIAL CONDITIONS: (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of~~total~~ Total ~~rates~~ Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) Customers ~~take transitional bundled service~~ (TBS) as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. ~~These~~ TBS customers shall pay all charges s shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS,~~ including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	~~DA /CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	(D)
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 5
RESIDENTIAL SERVICES

2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates $ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.41896	(R)	$0.37375	(I)	$0.29686	(I)
Over 100% of Baseline	$0.50914	(R)	$0.46393	(I)	$0.38704	(I)
Winter						
Baseline Usage	–		$0.29804	(I)	$0.28719	(I)
Over 100% of Baseline	–		$0.38822	(I)	$0.37737	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 3
RESIDENTIAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK		
Generation:							
Summer	$0.28020	(I)	$0.19727	(I)	$0.12709	(I)	
Winter	–		$0.16456	(I)	$0.13076	(I)	
Distribution:**							
Summer	$0.32319	(R)	$0.14969	(I)	$0.09974	(I)	
Winter	–		$0.12175	(R)	$0.10277	(I)	
Conservation Incentive Adjustment:							
Summer							
Baseline Usage	($0.25843)	(R)	($0.04721)	(R)	($0.00397)	(R)	
Over 100% of Baseline	($0.16825)	(R)	$0.04297	(R)	$0.08621	(R)	
Winter							
Baseline Usage	–		($0.06227)	(R)	($0.02034)	(R)	
Over 100% of Baseline	–		$0.02791	(I)	$0.06984	(I)	
Transmission* (all usage)	$0.04787		$0.04787		$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	$0.01954	(R)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	$0.00299	(R)	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141		
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000		
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000		
Bundled Power Charge Indifference Adjustment (all usage)*	$X.XXXXX		$X.XXXXX		$X.XXXXX		(N) (N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 6
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) ~~Customers~~ take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~ TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

ELECTRIC SCHEDULE E-6 Sheet 7
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING (Cont'd):

	DA / CCA CRS	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	(T)
2009 Vintage	$0.01321	(R)
2010 Vintage	$0.01782	(R)
2011 Vintage	$0.01931	(R)
2012 Vintage	$0.02073	(R)
2013 Vintage	$0.02001	(R)
2014 Vintage	$0.01995	(R)
2015 Vintage	$0.01963	(R)
2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

ELECTRIC SCHEDULE E-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 ($ per meter per day)	$29.69217 (I)	$45.18407 (I)	$50.81693 (I)
Customer Charge Voluntary E-19:			
Customer Charge Voluntary E-19 ($ per meter per day)	$5.91042 (I)	$5.91042 (I)	$5.91042 (I)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$16.99 (I)	$14.46 (I)	$11.80 (I)
Maximum Part-Peak Demand Summer	$14.28 (I)	$12.42 (I)	$11.80 (I)
Maximum Demand Summer	$28.39 (I)	$23.73 (I)	$14.45 (I)
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$28.39 (I)	$23.73 (I)	$14.45 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.14102 (I)	$0.12810 (I)	$0.11861 (I)
Part-Peak Summer	$0.14102 (I)	$0.12810 (I)	$0.11861 (I)
Off-Peak Summer	$0.13504 (I)	$0.12238 (I)	$0.11295 (I)
Part-Peak Winter	$0.13245 (I)	$0.11991 (I)	$0.11052 (I)
Off-Peak Winter	$0.13174 (I)	$0.11924 (I)	$0.10986 (I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.11884	(I)	$0.10684	(I)	$0.09747	(I)
Part-Peak Summer	$0.11884	(I)	$0.10684	(I)	$0.09747	(I)
Off-Peak Summer	$0.11286	(I)	$0.10112	(I)	$0.09181	(I)
Part-Peak Winter	$0.11027	(I)	$0.09865	(I)	$0.08938	(I)
Off-Peak Winter	$0.10956	(I)	$0.09798	(I)	$0.08872	(I)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01724	(R)	$0.01642	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00186	(R)	$0.00186	(R)	$0.00186	(R)
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-19 ($ per meter per day)	$29.69217	(I)	$45.18407	(I)	$50.81693	(I)
Customer Charge Voluntary E-19:						
Customer Charge Voluntary E-19 ($ per meter per day)	$5.91042	(I)	$5.91042	(I)	$5.91042	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.17		$0.94		$0.00	
Maximum Part-Peak Demand Summer	$0.49		$0.44	(I)	$0.00	
Maximum Demand Summer	$28.39	(I)	$23.73	(I)	$14.45	(I)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$28.39	(I)	$23.73	(I)	$14.45	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.24817	(I)	$0.22903	(I)	$0.18729	(I)
Part-Peak Summer	$0.21459	(I)	$0.19988	(I)	$0.17369	(I)
Off-Peak Summer	$0.16297	(I)	$0.15081	(I)	$0.15099	(I)
Part-Peak Winter	$0.16038	(I)	$0.14834	(I)	$0.14856	(I)
Off-Peak Winter	$0.15967	(I)	$0.14767	(I)	$0.14790	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.18747	(I)	$0.17095	(I)	$0.16615	(I)
Part-Peak Summer	$0.17010	(I)	$0.15551	(I)	$0.15255	(I)
Off-Peak Summer	$0.14079	(I)	$0.12955	(I)	$0.12985	(I)
Part-Peak Winter	$0.13820	(I)	$0.12708	(I)	$0.12742	(I)
Off-Peak Winter	$0.13749	(I)	$0.12641	(I)	$0.12676	(I)
Distribution:**						
Peak Summer	$0.03852	(I)	$0.03682	(I)	$0.00000	
Part-Peak Summer	$0.02231	(I)	$0.02311	(I)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01724	(R)	$0.01642	(R)	$0.01642	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00022	(I)	$0.00022	(I)	$0.00022	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00186	(R)	$0.00186	(R)	$0.00186	(R)
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00102		$0.00092		$0.00080	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING: (Cont'd.)

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~ charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01278	(R)
2010 Vintage	$0.01725	(R)
2011 Vintage	$0.01868	(R)
2012 Vintage	$0.02006	(R)
2013 Vintage	$0.01936	(R)
2014 Vintage	$0.01931	(R)
2015 Vintage	$0.01900	(R)
2016 Vintage	$0.01938	(R)
2017 Vintage	$0.01906	(R)
2018 Vintage	$0.01886	(R)
2019 Vintage	$0.01901	(R)
2020 Vintage	$0.01331	(R)
2021 Vintage	$0.02471	(R)
2022 Vintage	$0.02471	(N)

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 16
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 4
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$53.72582	(I)	$53.45785	(I)	$36.57149	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$17.06	(I)	$17.11	(I)	$15.02	(I)
Maximum Part-Peak Demand Summer	$13.90	(I)	$14.56	(I)	$15.02	(I)
Maximum Demand Summer	$28.61	(I)	$26.15	(I)	$13.55	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$28.61	(I)	$26.15	(I)	$13.55	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.13402	(I)	$0.12932	(I)	$0.11401	(I)
Part-Peak Summer	$0.13402	(I)	$0.12932	(I)	$0.11401	(I)
Off-Peak Summer	$0.12810	(I)	$0.12356	(I)	$0.10834	(I)
Part-Peak Winter	$0.12551	(I)	$0.12109	(I)	$0.10591	(I)
Off-Peak Winter	$0.12480	(I)	$0.12042	(I)	$0.10525	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$11.80	(I)	$12.61	(I)	$15.02	(I)
Maximum Part-Peak Demand Summer	$11.80	(I)	$12.61	(I)	$15.02	(I)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$5.26	(I)	$4.50	(I)	$0.00	
Maximum Part-Peak Demand Summer	$2.10		$1.95	(I)	$0.00	
Maximum Demand Summer	$15.73	(I)	$13.27	(I)	$0.67	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$15.73	(I)	$13.27	(I)	$0.67	
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	
Energy Rates by Component ($ per kWh)						
Generation:						
Peak Summer	$0.11260	(I)	$0.10889	(I)	$0.09529	(I)
Part-Peak Summer	$0.11260	(I)	$0.10889	(I)	$0.09529	(I)
Off-Peak Summer	$0.10668	(I)	$0.10313	(I)	$0.08962	(I)
Part-Peak Winter	$0.10409	(I)	$0.10066	(I)	$0.08719	(I)
Off-Peak Winter	$0.10338	(I)	$0.09999	(I)	$0.08653	(I)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage**)**	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01689	(R)	$0.01600	(R)	$0.01459	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021	(I)	$0.00020	(I)	$0.00019	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00155	(R)	$0.00155	(R)	$0.00155	(R)
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)*	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 5
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 6
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$53.72582	(I)	$53.45785	(I)	$36.57149	(I)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$1.31		$1.13	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.53	(I)	$0.49		$0.00	
Maximum Demand Summer	$28.61	(I)	$26.15	(I)	$13.55	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$28.61	(I)	$26.15	(I)	$13.55	
Total Energy Rates ($ per kWh)						
Peak Summer	$0.22914	(I)	$0.22512	(I)	$0.18332	(I)
Part-Peak Summer	$0.19698	(I)	$0.19305	(I)	$0.16588	(I)
Off-Peak Summer	$0.14986	(I)	$0.14612	(I)	$0.13846	(I)
Part-Peak Winter	$0.14727	(I)	$0.14365	(I)	$0.13603	(I)
Off-Peak Winter	$0.14656	(I)	$0.14298	(I)	$0.13537	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$1.31		$1.13	(I)	$0.00	
Maximum Part-Peak Demand Summer	$0.53	(I)	$0.49		$0.00	
Maximum Demand Summer	$15.73	(I)	$13.27	(I)	$0.67	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$15.73	(I)	$13.27	(I)	$0.67	
Transmission Maximum Demand*	$12.85		$12.85		$12.85	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	
Energy Rates by Component ($ per kWh)						
Generation:						
Peak Summer	$0.17045	(I)	$0.17090	(I)	$0.16460	(I)
Part-Peak Summer	$0.15548	(I)	$0.15343	(I)	$0.14716	(I)
Off-Peak Summer	$0.12844	(I)	$0.12569	(I)	$0.11974	(I)
Part-Peak Winter	$0.12585	(I)	$0.12322	(I)	$0.11731	(I)
Off-Peak Winter	$0.12514	(I)	$0.12255	(I)	$0.11665	(I)
Distribution:**						
Peak Summer	$0.03727	(R)	$0.03379	(R)	$0.00000	
Part-Peak Summer	$0.02008	(R)	$0.01919	(R)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Public Purpose Programs (all usage)	$0.01689	(R)	$0.01600	(R)	$0.01459	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charge (all usage)	$0.00021	(I)	$0.00020	(I)	$0.00019	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00155	(R)	$0.00155	(R)	$0.00155	(R)
Wildfire Hardening Charge (all usage)	$0.00093		$0.00084		$0.00055	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)*	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 7
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~hese customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

~~DA / CCA CRS~~	Secondary Voltage		Primary Voltage		Transmission Voltage	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	~~($0.00429)~~	~~(R)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	~~$0.00459~~	~~(R)~~	~~$0.00459~~	~~(R)~~
~~CTC Rate (per kWh)~~	~~$0.00021~~	~~(I)~~	~~$0.00020~~	~~(I)~~	~~$0.00019~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)						
2009 Vintage	$0.01183	(R)	$0.01154	(R)	$0.01107	(R)
2010 Vintage	$0.01596	(R)	$0.01558	(R)	$0.01494	(R)
2011 Vintage	$0.01729	(R)	$0.01687	(R)	$0.01618	(R)
2012 Vintage	$0.01856	(R)	$0.01811	(R)	$0.01738	(R)
2013 Vintage	$0.01791	(R)	$0.01748	(R)	$0.01677	(R)
2014 Vintage	$0.01786	(R)	$0.01743	(R)	$0.01672	(R)
2015 Vintage	$0.01757	(R)	$0.01715	(R)	$0.01645	(R)
2016 Vintage	$0.01793	(R)	$0.01750	(R)	$0.01678	(R)
2017 Vintage	$0.01763	(R)	$0.01721	(R)	$0.01651	(R)
2018 Vintage	$0.01745	(R)	$0.01703	(R)	$0.01634	(R)
2019 Vintage	$0.01759	(R)	$0.01716	(R)	$0.01646	(R)
2020 Vintage	$0.01231	(R)	$0.01202	(R)	$0.01153	(R)
2021 Vintage	$0.02286	(R)	$0.02231	(R)	$0.02140	(R)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 11
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

2022 Vintage	$0.02286	(N)	$0.02231	(N)	$0.02140	(N)

(Continued)

ELECTRIC SCHEDULE E-20 Sheet 12
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

12. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

13. ELECTRIC EMER-GENCY PLAN ROTATING BLOCK OUTAGES:

See Electric Rule 14.

14. STANDBY APPLICA-BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)

ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution		PPP		Wildfire Fund		Wildfire Hardening	Recovery Bond Charge		Recovery Bond Credit		Total Discount	
A-1/B-1	$0.09184	(I)	$0.01174		$0.00459	(R)	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.10962	(I)
A-6/B-6	$0.08714	(I)	$0.01174		$0.00459	(R)	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.10492	(I)
A-15	$0.09184	(I)	$0.01174		$0.00459	(R)	$0.00145	$0.00548	(N)	($0.00548)	(N)	$0.10962	(I)
A-10S/B-10S	$0.08441	(I)	$0.01174		$0.00459	(R)	$0.00120	$0.00548	(N)	($0.00548)	(N)	$0.10194	(I)
A-10P/B-10P	$0.08441	(I)	$0.01174		$0.00459	(R)	$0.00109	$0.00548	(N)	($0.00548)	(N)	$0.10183	(I)
A-10T/B-10T	$0.08441	(I)	$0.01174		$0.00459	(R)	$0.00080	$0.00548	(N)	($0.00548)	(N)	$0.10154	(I)
E-19S/B-19S	$0.07236	(I)	$0.01174		$0.00459	(R)	$0.00102	$0.00548	(N)	($0.00548)	(N)	$0.08971	(I)
E-19P/B-19P	$0.07236	(I)	$0.01174		$0.00459	(R)	$0.00092	$0.00548	(N)	($0.00548)	(N)	$0.08961	(I)
E-19T/B-19T	$0.07236	(I)	$0.01174		$0.00459	(R)	$0.00080	$0.00548	(N)	($0.00548)	(N)	$0.08949	(I)
E-20S/B-20S	$0.05541	(I)	$0.01174		$0.00459	(R)	$0.00093	$0.00548	(N)	($0.00548)	(N)	$0.07267	(I)
E-20P/B-20P	$0.05541	(I)	$0.01174		$0.00459	(R)	$0.00084	$0.00548	(N)	($0.00548)	(N)	$0.07258	(I)
E-20T/B-20T	$0.05541	(I)	$0.01174		$0.00459	(R)	$0.00055	$0.00548	(N)	($0.00548)	(N)	$0.07229	(I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after ~~with~~ the ~~additional~~ waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-~~E~~FFS and ~~any applicable portions of the applicable Cost Responsibility Surcharge (CRS)~~the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA ~~Cost Responsibility Surcharge (~~CRS~~) and DA CRS~~ (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-FERA Sheet 1
FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a total gross annual household income of between 200%+$1 and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive an 18 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 18 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after FERA customers are exempted from the Recovery Bond Charge, and the Recovery Bond Credit. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

For master-metered customers, the FERA discount is equal to 18 percent of the total non-CARE portion of bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31465	(I)
101% - 400% of Baseline	$0.39454	(I)
High Usage Over 400% of Baseline	$0.49318	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.15086	(I)	
Distribution:**	$0.12329	(I)	
Conservation Incentive Adjustment:			
Baseline Usage	($0.03350)	(R)	
101% - 400% of Baseline	$0.04639	(I)	
High Usage Over 400% of Baseline	$0.14503	(I)	
Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		|
Bundled Power Charge Indifference Adjustment (all usage)****	$.XXXXX		| (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	~~DA CRS/CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	(D)
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	|
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	
2019 Vintage	$0.01964	(R)	
2020 Vintage	$0.01375	(R)	

(Continued)

ELECTRIC SCHEDULE EM Sheet 5
MASTER-METERED MULTIFAMILY SERVICE

2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	$0.41896	(R)	$0.37375	(I)	$0.29686	(I)
Over100%ofBaseline	$0.50914	(R)	$0.46393	(I)	$0.38704	(I)
Winter						
Baseline Usage	–		$0.29804	(I)	$0.28719	(I)
Over100%ofBaseline	–		$0.38822	(I)	$0.37737	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 3
RESIDENTIAL TIME OF USE SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK		
Generation:							
Summer	$0.28020	(I)	$0.19727	(I)	$0.12709	(I)	
Winter	–		$0.16456	(I)	$0.13076	(I)	
Distribution:**							
Summer	$0.32319	(R)	$0.14969	(I)	$0.09974	(I)	
Winter	–		$0.12175	(R)	$0.10277	(I)	
Conservation Incentive Adjustment:							
Summer							
Baseline Usage	($0.25843)	(R)	($0.04721)	(R)	($0.00397)	(R)	
Over 100% of Baseline	($0.16825)	(R)	$0.04297	(R)	$0.08621	(R)	
Winter							
Baseline Usage	–		($0.06227)	(R)	($0.02034)	(R)	
Over 100% of Baseline	–		$0.02791	(I)	$0.06984	(I)	
Transmission* (all usage)	$0.04787		$0.04787		$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	$0.01954	(R)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	$0.00299	(R)	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141		
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000		↓
Bundled Power Charge Indifference Adjustment (all usage)***	$X.XXXXX		$X.XXXXX		$X.XXXXX		(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) ↓ (N)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 6
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.

8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.

9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.

10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission,~~ (T)

ELECTRIC SCHEDULE EM-TOU Sheet 7
RESIDENTIAL TIME OF USE SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING (Cont'd):
~~transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01321	(R)
2010 Vintage	$0.01782	(R)
2011 Vintage	$0.01931	(R)
2012 Vintage	$0.02073	(R)
2013 Vintage	$0.02001	(R)
2014 Vintage	$0.01995	(R)
2015 Vintage	$0.01963	(R)
2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31465	(I)
101% - 400% of Baseline	$0.39454	(I)
High Usage Over 400% of Baseline	$0.49318	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
Total Discount ($ per dwelling unit per day)	$0.02858	(R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.15086	(I)	
Distribution:**	$0.12329	(I)	
Conservation Incentive Adjustment:			
Baseline Usage	($0.03350)	(R)	
101% - 400% of Baseline	$0.04639	(I)	
High Usage Over 400% of Baseline	$0.14503	(I)	
Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		↓
Bundled Power Charge Indifference Adjustment (all usage)**	$X.XXXXX		(N)

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.04540	(I)
Competition Transition Charges	$0.00023	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00299	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below~~. (T)

Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	~~DA CRS/ CCA CRS~~		
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	(D)
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	
2019 Vintage	$0.01964	(R)	

(Continued)

ELECTRIC SCHEDULE ES Sheet 5
MULTIFAMILY SERVICE

2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILIT: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31465	(I)
101% - 400% of Baseline	$0.39454	(I)
High Usage Over 400% of Baseline	$0.49318	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

ELECTRIC SCHEDULE ESR Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.15086	(I)	
Distribution:**	$0.12329	(I)	
Conversation Incentive Adjustment:			
Baseline Usage	($0.03350)	(R)	
101% - 400% of Baseline	$0.04639	(I)	
High Usage Over 400% of Baseline	$0.14503	(I)	
Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		↓
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX		(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) ↓ (N)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	~~DA / CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	(D)
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	
2019 Vintage	$0.01964	(R)	
2020 Vintage	$0.01375	(R)	
2021 Vintage	$0.02554	(R)	

(Continued)

ELECTRIC SCHEDULE ESR Sheet 5
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

2022 Vintage $0.02554 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)		
Baseline Usage	$0.31465	(I)
101% - 400% of Baseline	$0.39454	(I)
High Usage Over 400% of Baseline	$0.49318	(I)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)
Total Discount ($ per dwelling unit per day)	$0.11466	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

RATES: (Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.15086	(I)	
Distribution:**	$0.12329	(I)	
Conservation Incentive Adjustment:			
Baseline Usage	($0.03350)	(R)	
101% - 400% of Baseline	$0.04639	(I)	
High Usage Over 400% of Baseline	$0.14503	(I)	
Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		|
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX		(N)

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.04540	(I)
Competition Transition Charges	$0.00023	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00299	(R)

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

SPECIAL CONDITIONS: (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule~~. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	~~DA / CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	(D)
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	

(Continued)

ELECTRIC SCHEDULE ET Sheet 5
MOBILEHOME PARK SERVICE

2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE E-TOU-B Sheet 2
RESIDENTIAL TIME-OF-USE SERVICE

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.49052	(I)	$0.36746	(I)
Winter (all usage)	$0.35390	(I)	$0.31510	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.27093	(I)	$0.14787	(I)
Winter (all usage)	$0.16494	(I)	$0.12614	(I)
Distribution**				
Summer (all usage)	$0.14559	(I)	$0.14559	(I)
Winter (all usage)	$0.11496	(I)	$0.11496	(I)

Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000		(N)
Recovery Bond Credit (all usage)	$0.00000		|
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX		(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-B Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Cont'd.):

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T) (T)

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T) (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) (T)

	~~DA / CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	

(Continued)

ELECTRIC SCHEDULE E-TOU-B Sheet 4
RESIDENTIAL TIME-OF-USE SERVICE

2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.48814	(I)	$0.42470	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.09018)	(R)	($0.09018)	(R)
Winter				
Total Usage	$0.39106	(I)	$0.37373	(I)
Baseline Credit (Applied to Baseline Usage Only)	($0.09018)	(R)	($0.09018)	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($39.30)	(R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	$0.20066	(I)	$0.14722	(I)
Winter (all usage)	$0.15189	(I)	$0.13687	(I)
Distribution:**				
Summer (all usage)	$0.14925	(R)	$0.13925	(R)
Winter (all usage)	$0.10092	(R)	$0.09862	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.02595)	(I)	
Conservation Incentive Adjustment (Over Baseline Usage)	$0.06423	(I)	
Transmission* (all usage)	$0.04787		
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	
Reliability Services* (all usage)	$0.00012		
Public Purpose Programs (all usage)	$0.01954	(R)	
Nuclear Decommissioning (all usage)	($0.00013)		
Competition Transition Charges (all usage)	$0.00023	(I)	
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	
Wildfire Fund Charge (all usage)	$0.00459	(R)	
New System Generation Charge (all usage)**	$0.00299	(R)	
Wildfire Hardening Charge (all usage)	$0.00141		
Recovery Bond Charge (all usage)	$0.00000	(R)	
Recovery Bond Credit (all usage)	$0.00000		
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX		(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N) | (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 6
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T) (T)

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, and customers who opt-in to E-TOU-C from another Time-of-Use rate plan. PG&E will continue to offer bill protection to existing tiered customers that opt into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

(a) Customer stops or transfers service.

(b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.

(c) Customer transitions to Net Energy Metering Successor Tariff.

(d) Customer opts out of Smart Meter™.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 7
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL CONDITIONS: (Cont'd.)

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T) (T)

Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider. (T) (T)

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T) (T)

	~~DA / CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321		
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	
2019 Vintage	$0.01964	(R)	
2020 Vintage	$0.01375	(R)	
2021 Vintage	$0.02554	(R)	
2022 Vintage	$0.02554	(N)	

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.47208	(I)	$0.33712	(I)
Winter (all usage)	$0.38248	(I)	$0.34387	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.23010	(I)	$0.12514	(I)
Winter (all usage)	$0.18923	(I)	$0.15415	(I)
Distribution**				
Summer (all usage)	$0.16798	(I)	$0.13798	(I)
Winter (all usage)	$0.11925	(I)	$0.11572	(I)
Transmission* (all usage)			$0.04787	
Transmission Rate Adjustments* (all usage)			$0.00167	(I)
Reliability Services* (all usage)			$0.00012	
Public Purpose Programs (all usage)			$0.01954	(R)
Nuclear Decommissioning (all usage)			($0.00013)	
Competition Transition Charges (all usage)			$0.00023	(I)
Energy Cost Recovery Amount (all usage)			($0.00429)	(R)
Wildfire Fund Charge (all usage)			$0.00459	(R)
New System Generation Charge (all usage)**			$0.00299	(R)
Wildfire Hardening Charge (all usage)			$0.00141	
Recovery Bond Charge (all usage)			$0.00000	(N)
Recovery Bond Credit (all usage)			$0.00000	|
Bundled Power Charge Indifference Adjustment (all usage)****			$X.XXXXX	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 4
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

   Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

   Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~ TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

   Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

	~~DA / CCA CRS~~		(D)
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	|
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	|
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	(D)

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate		(T)
2009 Vintage	$0.01321	(R)	
2010 Vintage	$0.01782	(R)	
2011 Vintage	$0.01931	(R)	
2012 Vintage	$0.02073	(R)	
2013 Vintage	$0.02001	(R)	
2014 Vintage	$0.01995	(R)	
2015 Vintage	$0.01963	(R)	
2016 Vintage	$0.02002	(R)	
2017 Vintage	$0.01969	(R)	
2018 Vintage	$0.01949	(R)	
2019 Vintage	$0.01964	(R)	
2020 Vintage	$0.01375	(R)	
2021 Vintage	$0.02554	(R)	
2022 Vintage	$0.02554	(N)	

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES (T)

Rate A

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.60355	(I)	$0.35944	(I)	$0.24689	(I)
Winter Usage	$0.42148	(R)	$0.28947	(I)	$0.21774	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)	(R)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.31212	(I)	$0.16865	(I)	$0.12227	(I)
Winter Usage	$0.11819	(I)	$0.09334	(I)	$0.09334	(I)
Distribution:**						
Summer Usage	$0.21743	(R)	$0.11679	(R)	$0.05062	(I)
Winter Usage	$0.22929	(R)	$0.12213	(R)	$0.05040	(I)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.01954	(R)	$0.01954	(R)	$0.01954	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00299	(R)	$0.00299	(R)	$0.00299	(R)
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$X.XXXXX		$X.XXXXX		$X.XXXXX	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE EV Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL BUNDLED RATES (T)

Rate B

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.60057	(I)	$0.35646	(I)	$0.24391	(I)
Winter Usage	$0.41855	(R)	$0.28654	(I)	$0.21481	(I)
Total Meter Charge Per Day			$0.04928			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	$0.31212	(I)	$0.16865	(I)	$0.12227	(I)
Winter	$0.11819	(I)	$0.09334	(I)	$0.09334	(I)
Distribution:**						
Summer	$0.21445	(R)	$0.11381	(R)	$0.04764	(I)
Winter	$0.22636	(R)	$0.11920	(R)	$0.04747	(I)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.01954	(R)	$0.01954	(R)	$0.01954	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00299	(R)	$0.00299	(R)	$0.00299	(R)
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	(N)
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$X.XXXXX		$X.XXXXX		$X.XXXXX	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (N)

(Continued)

ELECTRIC SCHEDULE EV Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

   All Year:

   Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

   Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

   Off-Peak: All other hours.

   HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

   DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

   Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)

ELECTRIC SCHEDULE EV Sheet 5
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~		
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~	
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~	
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~	

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01321	(R)
2010 Vintage	$0.01782	(R)
2011 Vintage	$0.01931	(R)
2012 Vintage	$0.02073	(R)
2013 Vintage	$0.02001	(R)
2014 Vintage	$0.01995	(R)
2015 Vintage	$0.01963	(R)
2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES (T)

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.55731	(I)	$0.44682	(I)	$0.24480	(I)
Winter Usage	$0.43020	(I)	$0.41350	(I)	$0.24480	(I)
Delivery Minimum Bill Amount ($ per meter per day)			$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($39.30)	(R)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.21818	(I)	$0.17347	(I)	$0.13233	(I)
Winter Usage	$0.16130	(I)	$0.14882	(I)	$0.12534	(I)
Distribution:**						
Summer Usage	$0.26513	(I)	$0.19935	(I)	$0.03847	(I)
Winter Usage	$0.19490	(I)	$0.19068	(I)	$0.04546	(I)
Transmission* (all usage)	$0.04787		$0.04787		$0.04787	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.01954	(R)	$0.01954	(R)	$0.01954	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges (all usage)	$0.00023	(I)	$0.00023	(I)	$0.00023	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00299	(R)	$0.00299	(R)	$0.00299	(R)
Wildfire Hardening Charge (all usage)	$0.00141		$0.00141		$0.00141	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	(N)
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	↓
Bundled Power Charge Indifference Adjustment (all usage)****	$X.XXXXX		$X.XXXXX		$X.XXXXX	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
(N)
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.
↓
(N)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

   All Year:

   Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.

   Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.

   Off-Peak: All other hours.

2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

   Bundled Service Customers receive generation~~supply~~ and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~ (T)

   Transitional Bundled Service (TBS) Customers take TBS~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~These~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 4
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL CONDITIONS: (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00023~~	~~(I)~~

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.01321	(R)
2010 Vintage	$0.01782	(R)
2011 Vintage	$0.01931	(R)
2012 Vintage	$0.02073	(R)
2013 Vintage	$0.02001	(R)
2014 Vintage	$0.01995	(R)
2015 Vintage	$0.01963	(R)
2016 Vintage	$0.02002	(R)
2017 Vintage	$0.01969	(R)
2018 Vintage	$0.01949	(R)
2019 Vintage	$0.01964	(R)
2020 Vintage	$0.01375	(R)
2021 Vintage	$0.02554	(R)
2022 Vintage	$0.02554	(N)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 9
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.22551	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.12005	(I)
Distribution**	$0.06332	(R)
Transmission*	$0.02997	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00721	(R)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge	$0.00164	(R)
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 20
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **TEMPORARY DISCOUNTINUANCE OF SERVICE**: (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual fixtures provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards

15. **CONTRACT**: Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

16. **MINIMUM SERVICE PERIOD**: Temporary services will be installed under electric Rule 13.

17. **BILLING**: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

Bundled Service Customers receive ~~supply~~ generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 21
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00018~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01052	(R)
2010 Vintage	$0.01419	(R)
2011 Vintage	$0.01537	(R)
2012 Vintage	$0.01650	(R)
2013 Vintage	$0.01593	(R)
2014 Vintage	$0.01588	(R)
2015 Vintage	$0.01563	(R)
2016 Vintage	$0.01594	(R)
2017 Vintage	$0.01568	(R)
2018 Vintage	$0.01551	(R)
2019 Vintage	$0.01564	(R)
2020 Vintage	$0.01095	(R)
2021 Vintage	$0.02033	(R)
2022 Vintage	$0.02033	(N)

ELECTRIC SCHEDULE LS-1 Sheet 21
PG&E-OWNED STREET AND HIGHWAY LIGHTING

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.22551	(I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.12005	(I)
Distribution**	$0.06332	(R)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	(I)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00721	(R)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00164	(R)
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 15
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing streetlight fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient streetlight fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive generation~~supply~~ and delivery service solely from PG&E. The c~~C~~ustomer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule ~~set forth above~~. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

ELECTRIC SCHEDULE LS-2 Sheet 16
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL CONDITIONS: (Cont'd.)

15. **BILLING** (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to ~~the CRS~~charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00018~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01052	(R)
2010 Vintage	$0.01419	(R)
2011 Vintage	$0.01537	(R)
2012 Vintage	$0.01650	(R)
2013 Vintage	$0.01593	(R)
2014 Vintage	$0.01588	(R)
2015 Vintage	$0.01563	(R)
2016 Vintage	$0.01594	(R)
2017 Vintage	$0.01568	(R)
2018 Vintage	$0.01551	(R)
2019 Vintage	$0.01564	(R)
2020 Vintage	$0.01095	(R)
2021 Vintage	$0.02033	(R)
2022 Vintage	$0.02033	(N)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge ($ per meter per day)	$0.24641	
Total Energy Rate ($ per kWh)	$0.22551	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)

Generation	$0.12005	(I)
Distribution**	$0.06332	(R)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	(I)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00721	(R)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00164	(R)
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Charge Adjustment (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS: (Cont'd.)

7. **BILLING**: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive ~~supply~~ generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take TBS ~~transitional bundled service~~ as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. ~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00018~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01052	(R)
2010 Vintage	$0.01419	(R)
2011 Vintage	$0.01537	(R)
2012 Vintage	$0.01650	(R)
2013 Vintage	$0.01593	(R)
2014 Vintage	$0.01588	(R)
2015 Vintage	$0.01563	(R)
2016 Vintage	$0.01594	(R)
2017 Vintage	$0.01568	(R)
2018 Vintage	$0.01551	(R)
2019 Vintage	$0.01564	(R)

ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

2020 Vintage	$0.01095	(R)
2021 Vintage	$0.02033	(R)
2022 Vintage	$0.02033	(N)

8. **WILDFIRE FUND CHARGE**: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.23726	(I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)		
Generation	$0.12005	(I)
Distribution**	$0.06332	(R)
Transmission*	$0.02997	
Transmission Rate Adjustments*	$0.00167	(I)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.01896	(R)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00018	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00164	(R)
Wildfire Hardening Charge (all usage)	$0.00123	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive ~~supply~~ generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00018~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01052	(R)
2010 Vintage	$0.01419	(R)
2011 Vintage	$0.01537	(R)
2012 Vintage	$0.01650	(R)
2013 Vintage	$0.01593	(R)
2014 Vintage	$0.01588	(R)
2015 Vintage	$0.01563	(R)
2016 Vintage	$0.01594	(R)
2017 Vintage	$0.01568	(R)
2018 Vintage	$0.01551	(R)

ELECTRIC SCHEDULE OL-1 Sheet 10
OUTDOOR AREA LIGHTING SERVICE

2019 Vintage	$0.01564	(R)
2020 Vintage	$0.01095	(R)
2021 Vintage	$0.02033	(R)
2022 Vintage	$0.02033	(N)

ELECTRIC SCHEDULE S Sheet 4
STANDBY SERVICE

RATES: (Cont'd.)

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$9.96	(I)	$9.96	(I)	$2.06	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.81032	(I)	$0.81269	(I)	$0.17335	(I)
Part-Peak Summer	$0.37202	(I)	$0.37439	(I)	$0.15319	(I)
Off-Peak Summer	$0.14907	(I)	$0.15144	(I)	$0.12651	(I)
Part-Peak Winter	$0.19291	(I)	$0.19528	(I)	$0.15636	(I)
Off-Peak Winter	$0.16044	(I)	$0.16281	(I)	$0.13587	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$0.61	(I)	$0.61	(I)	$0.49	(I)
Distribution**	$8.37	(I)	$8.37	(I)	$0.59	
Transmission*	$0.98		$0.98		$0.98	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.15781	(I)	$0.15781	(I)	$0.12851	(I)
Part-Peak Summer	$0.13278	(I)	$0.13278	(I)	$0.10835	(I)
Off-Peak Summer	$0.10001	(I)	$0.10001	(I)	$0.08167	(I)
Part-Peak Winter	$0.13677	(I)	$0.13677	(I)	$0.11152	(I)
Off-Peak Winter	$0.11138	(I)	$0.11138	(I)	$0.09103	(I)
Distribution:**						
Peak Summer	$0.60345	(I)	$0.60345	(I)	$0.00000	
Part-Peak Summer	$0.19018	(I)	$0.19018	(I)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00708	(I)	$0.00708	(I)	$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE S Sheet 5
STANDBY SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components ($ per kWh) (Cont'd.)						
Transmission* (all usage)	$0.02120		$0.02120		$0.02120	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00005		$0.00005		$0.00005	
Public Purpose Programs (all usage)	$0.02048	(R)	$0.02143	(R)	$0.01700	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges	$0.00017	(I)	$0.00017	(I)	$0.00017	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge(all usage)**	$0.00386	(R)	$0.00386	(R)	$0.00386	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00146		$0.00288		$0.00072	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE S
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation~~supply~~ and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~ TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00017~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.00951	(R)
2010 Vintage	$0.01283	(R)
2011 Vintage	$0.01389	(R)
2012 Vintage	$0.01491	(R)
2013 Vintage	$0.01439	(R)
2014 Vintage	$0.01435	(R)
2015 Vintage	$0.01412	(R)
2016 Vintage	$0.01441	(R)
2017 Vintage	$0.01417	(R)
2018 Vintage	$0.01402	(R)
2019 Vintage	$0.01413	(R)
2020 Vintage	$0.00990	(R)
2021 Vintage	$0.01837	(R)
2022 Vintage	$0.01837	(N)

(Continued)

ELECTRIC SCHEDULE SB Sheet 3
STANDBY SERVICE

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$10.18	(I)	$10.18	(I)	$1.82	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.80486	(I)	$0.80723	(I)	$0.17723	(I)
Part-Peak Summer	$0.44633	(I)	$0.44870	(I)	$0.16208	(I)
Off-Peak Summer	$0.17383	(I)	$0.17620	(I)	$0.14522	(I)
Peak Winter	$0.20640	(I)	$0.20877	(I)	$0.17128	(I)
Off-Peak Winter	$0.17531	(I)	$0.17768	(I)	$0.14679	(I)
Super Off-Peak Winter	$0.11878	(I)	$0.12115	(I)	$0.09082	(I)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE SB Sheet 4
STANDBY SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$0.40	(I)	$0.40	(I)	$0.23	(I)
Distribution**	$8.80	(R)	$8.80	(R)	$0.61	(I)
Transmission*	$0.98		$0.98		$0.98	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.15022	(I)	$0.15022	(I)	$0.13239	(I)
Part-Peak Summer	$0.13449	(I)	$0.13449	(I)	$0.11724	(I)
Off-Peak Summer	$0.11698	(I)	$0.11698	(I)	$0.10038	(I)
Peak Winter	$0.14393	(I)	$0.14393	(I)	$0.12644	(I)
Off-Peak Winter	$0.11846	(I)	$0.11846	(I)	$0.10195	(I)
Super Off-Peak Winter	$0.06193	(I)	$0.06193	(I)	$0.04598	(I)
Distribution:**						
Peak Summer	$0.60558	(R)	$0.60558	(R)	$0.00000	
Part-Peak Summer	$0.26278	(R)	$0.26278	(R)	$0.00000	
Off-Peak Summer	$0.00779	(R)	$0.00779	(R)	$0.00000	
Peak Winter	$0.01341	(R)	$0.01341	(R)	$0.00000	
Off-Peak Winter	$0.00779	(R)	$0.00779	(R)	$0.00000	
Super Off-Peak Winter	$0.00779	(R)	$0.00779	(R)	$0.00000	
Transmission* (all usage)	$0.02120		$0.02120		$0.02120	
Transmission Rate Adjustments* (all usage)	$0.00167	(I)	$0.00167	(I)	$0.00167	(I)
Reliability Services* (all usage)	$0.00005		$0.00005		$0.00005	
Public Purpose Programs (all usage)	$0.02048	(R)	$0.02143	(R)	$0.01700	(R)
Nuclear Decommissioning (all usage)	($0.00013)		($0.00013)		($0.00013)	
Competition Transition Charges	$0.00017	(I)	$0.00017	(I)	$0.00017	(I)
Energy Cost Recovery Amount (all usage)	($0.00429)	(R)	($0.00429)	(R)	($0.00429)	(R)
Wildfire Fund Charge (all usage)	$0.00459	(R)	$0.00459	(R)	$0.00459	(R)
New System Generation Charge (all usage)**	$0.00386	(R)	$0.00386	(R)	$0.00386	(R)
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00146		$0.00288		$0.00072	
Recovery Bond Charge (all usage)	$0.00000		$0.00000		$0.00000	
Recovery Bond Credit (all usage)	$0.00000		$0.00000		$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

ELECTRIC SCHEDULE SB Sheet 4
STANDBY SERVICE

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE SB Sheet 14
STANDBY SERVICE

SPECIAL CONDITIONS: (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation ~~supply~~ and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. ~~These~~TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00017~~	~~(I)~~
Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	$0.00951	(R)
2010 Vintage	$0.01283	(R)
2011 Vintage	$0.01389	(R)
2012 Vintage	$0.01491	(R)
2013 Vintage	$0.01439	(R)
2014 Vintage	$0.01435	(R)
2015 Vintage	$0.01412	(R)
2016 Vintage	$0.01441	(R)
2017 Vintage	$0.01417	(R)
2018 Vintage	$0.01402	(R)
2019 Vintage	$0.01413	(R)
2020 Vintage	$0.00990	(R)
2021 Vintage	$0.01837	(R)
2022 Vintage	$0.01837	(N)

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California

(Continued)

ELECTRIC SCHEDULE SB Sheet 14
STANDBY SERVICE

Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate ($ per meter per day)	$0.49281	
Energy Rate ($ per kWh)	$0.25282	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.13401	(I)
Distribution**	$0.07154	(I)
Transmission*	$0.03439	
Transmission Rate Adjustments*	$0.00167	(I)
Reliability Services*	$0.00008	
Public Purpose Programs	$0.00734	(R)
Nuclear Decommissioning	($0.00013)	
Competition Transition Charge	$0.00022	(I)
Energy Cost Recovery Amount	($0.00429)	(R)
Wildfire Fund Charge	$0.00459	(R)
New System Generation Charge**	$0.00195	(R)
Wildfire Hardening Charge (all usage)	$0.00145	
Recovery Bond Charge (all usage)	$0.00000	
Recovery Bond Credit (all usage)	$0.00000	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. **BILLING**: (Cont'd.)

Bundled Service Customers receive ~~supply~~ generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and c~~C~~onditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

Transitional Bundled Service (TBS) Customers take ~~transitional bundled service~~TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23.1. TBS ~~hese~~ customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the ~~for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and~~ short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider.~~Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.~~ Exemptions to charges for DA and CCA customers ~~the CRS~~ are set forth in Schedules DA CRS and CCA CRS.

	~~DA / CCA CRS~~	
~~Energy Cost Recovery Amount Charge (per kWh)~~	~~($0.00429)~~	~~(R)~~
~~Wildfire Fund Charge (per kWh)~~	~~$0.00459~~	~~(R)~~
~~CTC Charge (per kWh)~~	~~$0.00022~~	~~(I)~~
	Rate	
Vintaged Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	$0.01271	(R)
2010 Vintage	$0.01716	(R)
2011 Vintage	$0.01859	(R)
2012 Vintage	$0.01996	(R)
2013 Vintage	$0.01926	(R)
2014 Vintage	$0.01921	(R)
2015 Vintage	$0.01890	(R)
2016 Vintage	$0.01928	(R)
2017 Vintage	$0.01896	(R)
2018 Vintage	$0.01876	(R)
2019 Vintage	$0.01891	(R)
2020 Vintage	$0.01324	(R)
2021 Vintage	$0.02458	(R)

ELECTRIC SCHEDULE TC-1 Sheet 4
TRAFFIC CONTROL SERVICE

2022 Vintage	$0.02458	(N)

9. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy