

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6568E
As of May 18, 2022

Subject: Revising Departing Load Tariffs and Electric Preliminary Statements Pursuant to Decision 21-05-015

Division Assigned: Energy

Date Filed: 04-22-2022

Date to Calendar: 04-27-2022

Authorizing Documents: D2105015

Disposition:	Accepted
Effective Date:	05-22-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

pgeTariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

April 22, 2022

Advice 6568-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revising Departing Load Tariffs and Electric Preliminary Statements
Pursuant to Decision 21-05-015**

Purpose

Pursuant to Ordering Paragraphs (OP) 15 and 19 of Decision (D.) 21-05-015 (the Financing Order), Pacific Gas and Electric Company (PG&E) submits this Advice Letter to revise PG&E's Electric Preliminary Statement Parts IX, IY, and JA that established the Fixed Recovery Charge (FRC), the Fixed Recovery Charge Balancing Account (FRCBA), and the Customer Credit, and to revise PG&E's Departing Load Tariffs. OP 15 required that departing load consumers (DL Consumers), as defined in the Financing Order, be subject to pay the FRC and FRCBA rates, including any Fixed Recovery Tax Amounts (FRTAs), and entitled to receive the Customer Credit to the same extent as other consumers.¹

Background

On April 23, 2021, the Commission issued D.21-04-030, finding that \$7.5 billion of PG&E's 2017 catastrophic wildfire costs and expenses are Stress Test Costs that may be financed through issuance of Recovery Bonds. Subsequently, on May 11, 2021, the Commission issued the Financing Order, approving PG&E's application for authorization to issue the Recovery Bonds.

OP 19 of the Financing Order required that PG&E submit the FRC tariff based on the pro forma tariff contained in Chapter 8 of the testimony supporting Application 20-04-023.² Consistent with the Financing Order, PG&E previously submitted Preliminary Statement

¹ The Customer Credit is described in Electric Preliminary Statement Part JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE), which was submitted as part of Advice Letter 6199-E, submitted May 21, 2021, and approved via disposition letter dated October 5, 2021. For customers who would be municipal departing load as a result of a municipalization proceeding after issuance of the Financing Order, the applicability of the Customer Credit will be determined by the Commission in the municipalization proceeding.

² D.21-05-015 at 104 ¶ 19 (OP 19).

Part IX (FIXED RECOVERY CHARGE), effective as of June 20, 2021.³ In addition, PG&E previously submitted Preliminary Statement Part JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE), also effective as of June 20, 2021.⁴ PG&E proposes to add language to these two Preliminary Statements to explain that, consistent with the bill presentation approved in the Financing Order, the Fixed Recovery Charge will appear on Consumers' bills as "Recovery Bond Charge" and the Customer Credit will appear on Consumers' bills as "Recovery Bond Credit."⁵ Further, PG&E proposes two additional clarifying edits to Electric Preliminary Statement Part JA as set forth below.

As set forth in Advice 6199-E, the FRC for each series of Recovery Bonds will not be effective until the Issuance Advice Letter is submitted establishing the initial FRC rate for that series of Recovery Bonds. The Issuance Advice Letter will establish the amounts of the FRC rate and the Customer Credit.

In addition, OP 15 of the Financing Order required that DL Consumers, as defined in the Financing Order, are subject to paying the FRC and FRTAs⁶ and entitled to receive the Customer Credit.⁷ Pursuant to the Financing Order, DL Consumers shall pay the FRC and any FRTAs (and be eligible to receive the associated Customer Credit) based on one of the following:

- (i) the last 12 months of the Consumer's recorded pre-departure use;
- (ii) an average derived from the last three years of recorded use; or
- (iii) actual use.⁸

In the event of a municipalization, residents of a municipality that no longer take transmission and distribution retail service from PG&E would pay the FRC and any FRTAs based on one of the following: (i) the last 12 months of the Consumer's recorded pre-departure use; or (2) actual use.⁹ Pursuant to the Financing Order, the determination of the Customer Credit applicable to such new municipal consumers will be determined by the Commission in a future proceeding, if any, regarding municipalization.¹⁰ PG&E

³ See Advice Letter 6199-E, submitted May 21, 2021 and approved via disposition letter dated October 5, 2021.

⁴ *Id.*

⁵ See D.21-05-015 at 54-55. Similar bill presentation language was included in Preliminary Statement Part JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)) related to the Wildfire Hardening Recovery Bonds authorized by the Commission in D.21-06-030.

⁶ Any FRTAs would be charged or credited through the FRCBA rates.

⁷ D.21-05-015 at 102-103 ¶ 15 (OP 15).

⁸ *Id.*

⁹ *See id.*

¹⁰ *See id.* at 90 ¶ 60 (Conclusion of Law 60). *See also* Electric Preliminary Statement Part JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE): "For customers who would be municipal departing load as a result of a municipalization proceeding after the effective date of the Financing Order, May 14, 2021, the applicability of the Customer Credit will be determined by the California Public Utilities Commission in the municipalization proceeding."

proposes revisions to Departing Load Tariffs to incorporate the FRC, FRCBA rates, and Customer Credit.

Tariff Revisions

PG&E proposes to modify existing Departing Load Tariffs and applicable Electric Forms as listed below to add language describing the FRC, FRCBA and Customer Credit and to reference Preliminary Statement IY established by Advice Letter 6199-E.¹¹

This advice letter proposes revisions to the following Departing Load Tariffs and Electric Forms:

- Electric Schedule E-DCG: Departing Customer Generation CG
- Electric Schedule E-NMDL: New Municipal Departing Load
- Electric Schedule E-TMDL: Transferred Municipal Departing Load
- Electric Schedule E-SDL: Split-Wheeling Departing Load
- Electric Schedule E-NWDL: New WAPA Departing Load
- Electric Sample Form No. 79-1002: Customer Generation Departing Nonbypassable Charge Statement
- Electric Sample Form No. 79-1006: Transferred Municipal Departing Nonbypassable Charge Statement

In addition, PG&E proposes modifications to Electric Preliminary Statement Part IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA)) to add a section titled “Departing Load Consumers”¹² that for information purposes only will set forth rates that will be used to credit or recover FRCBA balances from DL Consumers. This section also notes that for consumers that are not DL Consumers, the FRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules. PG&E will submit a Tier 1 advice letter to update Electric Preliminary Statement Part IY to include the final rate values when the FRCBA balances are implemented for recovery in rates.

Lastly, PG&E proposes to add language to Electric Preliminary Statements Parts IX (FIXED RECOVERY CHARGE) and JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE) to explain how the FRC and Customer Credit will be displayed on Consumers’ bills.¹³ PG&E further proposes to update Electric Preliminary Statement Part JA to

¹¹ Advice Letter 6199-E was submitted by PG&E on May 21, 2021 and approved via disposition letter on October 5, 2021.

¹² A similar section was included in Preliminary Statement Part JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)) related to the Wildfire Hardening Recovery Bonds authorized by the Commission in D.21-06-030.

¹³ As set forth above, the proposed additional language is consistent with the bill presentation approved by the Commission in the Financing Order. See D.21-05-015 at 54-55 (explaining that the back of the bill shall display the FRC as “Recovery Bond Charge” and the Customer Credit as “Recovery Bond Credit”).

conform to the Departing Load Tariffs by referencing the date of issuance of the Financing Order, rather than effective date, and to add language clarifying, consistent with D.21-04-030,¹⁴ that the repayment of shortfalls in the Customer Credit, if any, would include the amount of any FRTAs charged on shortfalls, to the extent described therein.

PG&E's revisions to the Departing Load Tariffs, Electric Preliminary Statement Part IX, IY, and JA and Forms are provided as Attachment 1 and redlined Departing Load Tariffs, Electric Preliminary Statement Part IY and Forms are provided as Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 12, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, May 22, 2022, which is 30 calendar days after the date of submittal.

¹⁴ See D.21-04-030 at 92 ¶ 11 (OP 11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.20-04-023 and A.21-01-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Tariffs
- Attachment 2 – Redline Tariffs

cc: Service List A.20-04-023
Service List A.21-01-004



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6568-E

Tier Designation: 2

Subject of AL: Revising Departing Load Tariffs and Electric Preliminary Statements Pursuant to Decision 21-05-015

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-05-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/22/22

No. of tariff sheets: 44

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52897-E	Electric Sample Form No. 79-1002 Customer Generation Departing Nonbypassable Charge Sheet 1	52266-E
52898-E	Electric Sample Form No. 79-1006 Transferred Municipal Departing Load Nonbypassable Charge Statement Sheet 1	52267-E
52899-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 1	49997-E
52900-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 2	49998-E
52901-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	
52902-E	ELECTRIC PRELIMINARY STATEMENT PART IY FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) Sheet 2	
52903-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 1	50001-E
52904-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	50002-E
52905-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 3	37148-E
52906-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 4	50610-E
52907-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 5	47515-E
52908-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 6	36595-E
52909-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 7	47516-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52910-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 8	23252-E*
52911-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	52271-E
52912-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 5	52272-E
52913-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 6	52273-E
52914-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 7	52274-E
52915-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	52282-E
52916-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 4	52283-E
52917-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 5	27448-E
52918-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 6	27449-E
52919-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 7	27450-E
52920-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 8	27451-E
52921-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 9	27452-E
52922-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 10	
52923-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 3	28867-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52924-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 4	52285-E
52925-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 5	27459-E
52926-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 3	52287-E
52927-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 4	47535-E
52928-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 5	28961-E
52929-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 6	30659-E
52930-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 7	28608-E
52931-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 8	25887-E*
52932-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 9	25888-E
52933-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 10	25889-E
52934-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 11	25890-E
52935-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 12	25891-E
52936-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52892-E
52937-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52767-E
52938-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52869-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52939-E	ELECTRIC TABLE OF CONTENTS Sheet 28	52291-E
52940-E	ELECTRIC TABLE OF CONTENTS Sheet 30	52292-E



Electric Sample Form No. 79-1002
Customer Generation Departing Nonbypassable Charge

Sheet 1

**Please Refer to Attached
Sample Form**

(Continued)

Advice 6568-E
Decision 21-06-030

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted April 22, 2022
Effective _____
Resolution _____

**PACIFIC GAS AND ELECTRIC COMPANY
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE
STATEMENT FOR**

Customer name: _____

Service address: _____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Customer's reference period billing determinants:

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

(2) Applicable PG&E rate schedule and service voltage level: _____.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.

(3) Where customer has claimed an exemption:

Exemption(s) asserted by Customer:

Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: _____

(4) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Competition Transition Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Public Purpose Program Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Trust Transfer Amount Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Fund Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
DWR Power Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Regulatory Asset Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Recovery Bond Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Fixed Recovery Charge BA:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Recovery Bond Credit:	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____



Electric Sample Form No. 79-1006

Sheet 1

Transferred Municipal Departing Load Nonbypassable Charge Statement

**Please Refer to Attached
Sample Form**



TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: _____

Service Address: _____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:
_____.

(1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy.
The Privacy Policy is available at pge.com/privacy.



TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) **Applicable PG&E electric rate schedule and service voltage level:** _____

(3) **Payment obligations related to applicable nonbypassable charges:**

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Recovery Bond Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Fixed Recovery Charge BA:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Recovery Bond Credit ¹ :	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

Cost Responsibility Surcharge:

Regulatory Asset Charge (RA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Competition Transition Charge (CTC):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Fund Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
DWR Power Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Power Charge Indifference Adjustment	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

¹ See exclusions in PG&E's Electric Schedule E-TMDL (TRANSFERRED MUNICIPAL DEPARTING LOAD) Rates Section 9.



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 1

IX. Fixed Recovery Charge

1. PURPOSE:

The purpose of this section is to establish a Fixed Recovery Charge, as mandated by Article 5.8, Chapter 4, Part 1, Division 1 of the California Public Utilities Code (Article 5.8). Article 5.8 authorizes PG&E to recover a portion of its costs associated with catastrophic wildfires ignited in 2017 (Catastrophic Wildfire Amounts) through the issuance of Recovery Bonds. The Fixed Recovery Charge is defined by Article 5.8 as a nonbypassable, separate charge that is authorized by the Commission in a Financing Order to recover the Catastrophic Wildfire Amounts and financing costs associated with the Recovery Bonds. The Fixed Recovery Charge will be composed of the following costs: (1) interest and principal on the Recovery Bonds, (2) administration and servicing fees, (3) Bond Trustee fees and other expenses, (4) any credit enhancements, (5) allowance for uncollectibles, (6) replenishing the capital subaccount, (7) authorized rate of return on PG&E's equity contribution to the Special Purpose Entity (SPE), and (8) other financing costs. A separate Fixed Recovery Charge will apply to each series of Recovery Bonds issued. The aggregate amount of applicable Fixed Recovery Charges will appear on customers' bills under one line item called "Recovery Bond Charge (RBC)."

(N)
I
(N)

The rights in and to the Fixed Recovery Charge established pursuant to the Financing Order constitute "recovery property" as defined in the legislation and have been established pursuant to a Financing Order (Decision (D.) 21-05-015) issued by the California Public Utilities Commission.

Concurrently with the effectiveness of the Fixed Recovery Charge, PG&E has sold all of its rights with respect to such recovery property to [(SPE)], a Delaware Limited Liability Company (SPE). The recovery property includes the right, title, and interest of PG&E 1) in and to the Fixed Recovery Charges, including all rights to obtain adjustments to the Fixed Recovery Charges as provided in the Financing Order, and 2) to be paid the amount that is determined in the Financing Order that PG&E is lawfully entitled to receive pursuant to the provisions of Article 5.8 and the proceeds thereof, and all revenues, collections, claims, payments, money, or proceeds of or arising from Fixed Recovery Charges that are subject of the Financing Order. PG&E has no rights to the recovery property, Fixed Recovery Charge or any amounts payable thereunder.

2. APPLICABILITY:

This Fixed Recovery Charge shall apply to all customers¹ except for those customers participating in the California Alternate Rates for Energy or Family Electric Rate Assistance programs pursuant to Section 850.1(i).

¹ References to "customer" include the term "consumer" as defined in Section 850(b)(3) and as used in Section 850.1(b). See Pub. Util. Code § 850(b)(3) ("Consumer" means any individual, governmental body, trust, business entity, or nonprofit organization that consumes electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those electric transmission or distribution facilities are owned by the consumer, the electrical corporation, or any other party.")

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE ² (cents/kWh):	(T)/(L)
FIXED RECOVERY BOND Series 1.....XXXX	(L)

²Displayed as Recovery Bond Charge on Consumers' bills.

(N)

(Continued)

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Resolution	_____



ELECTRIC PRELIMINARY STATEMENT PART IY
FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA)

Sheet 2

IY. Fixed Recovery Charge Balancing Account (FRCBA) (Cont'd)

6. DEPARTING LOAD CONSUMERS:

(N)

For information purposes, the rates below will be used to credit or recover FRCBA balances from departing load consumers (DL Consumers), as defined in the FO and the applicable Departing Load Tariffs, for each series of Recovery Bonds. For consumers that are not DL Consumers, the FRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

FIXED RECOVERY BOND (cents/kWh).....XXXXX

(N)

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 1

JA. Customer Credit for Fixed Recovery Charge

1. PURPOSE:

The purpose of this section is to establish a Customer Credit in connection with the Fixed Recovery Charge established in Preliminary Statement IX pursuant to a Financing Order (Decision (D.) 21-05-015) issued by the California Public Utilities Commission. As described in the Financing Order, PG&E will provide a Customer Credit in an amount equal to the Fixed Recovery Charge in each billing period to the extent sufficient funds are available from the Customer Credit Trust (defined below) and other sources, as set forth below. The Customer Credit will appear on customers' bills under one line item called "Recovery Bond Credit."

(N)
(N)

2. APPLICABILITY:

The Customer Credit shall apply to all customers¹ except for those customers participating in the California Alternate Rates for Energy or Family Electric Rate Assistance programs pursuant to Section 850.1(i). For customers who would be municipal departing load as a result of a municipalization proceeding after the issuance date of the Financing Order, May 11, 2021, the applicability of the Customer Credit will be determined by the California Public Utilities Commission in the municipalization proceeding.

(T)

3. FUNDING OF CUSTOMER CREDIT:

The Customer Credit will be an amount equal to the Fixed Recovery Charge in each billing period to the extent sufficient funds are available. The Customer Credit will be funded from (1) a trust established pursuant to D.21-04-030 to hold and invest shareholder assets contributed to the trust for purposes of funding the Customer Credit (Customer Credit Trust), and (2) payments that PG&E will receive from the Special Purpose Entity (SPE) that issued the Recovery Bonds authorized by the Financing Order for servicing and administration associated with the Recovery Bonds and for the authorized return on PG&E's equity contribution to the SPE. The portion of the Customer Credit specified in item (2) will be funded outside of the Customer Credit Trust and provided to applicable customers regardless of the balance of the Customer Credit Trust.

If there are insufficient funds in the Customer Credit Trust to fund the portion of the Customer Credit specified in item (1) above, PG&E will adjust the Customer Credit to be an amount less than the Fixed Recovery Charge, as set forth below. Any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge.

¹ References to "customer" include the term "consumer" as defined in Section 850(b)(3) and as used in Section 850.1(b). See Pub. Util. Code § 850(b)(3) ("Consumer" means any individual, governmental body, trust, business entity, or nonprofit organization that consumes electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those electric transmission or distribution facilities are owned by the consumer, the electrical corporation, or any other party.")

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

(T)
(T)

2. CUSTOMER CREDIT² (cents/kWh):

(T)

CUSTOMER CREDIT.....XXXX

² Displayed as Recovery Bond Credit on Consumers' bills.

(N)

(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 3

RATES:
(Cont'd.)

9. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become Customer Generation Departing Load FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if they become a Customer Generation Departing Load FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).
- PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE).

(Continued)

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**ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG**

Sheet 4

SPECIAL
CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

(L)

a. Customer Generation: Customer Generation means cogeneration, renewable technologies, or any other type of generation that: (1) is dedicated wholly or in part to serve all or a portion of a specific customer's load; and (2) relies on non-PG&E or dedicated PG&E distribution wires rather than PG&E's utility grid to serve the customer, the customer's affiliates and/or tenants, and/or not more than two other persons or corporations, provided that those two persons or corporations are located on site or adjacent to the real property on which the generator is located. For the purpose of applying this tariff, county and municipal water district self-generation which is used to serve the district's own loads, whether on-site or off-site, is also considered to be Customer Generation, pursuant to Commission Decision by Decision 05-06-041. County and municipal water district generation serving off-site loads other than the district's own loads is not considered to be Customer Generation under this tariff, unless the service is provided over-the-fence in accordance with Public Utility Code Section 218.

b. Customer Generation Departing Load: Customer Generation Departing Load is that portion of a PG&E electric customer's load for which the customer, on or after December 20, 1995: (1) discontinues or reduces its purchases of bundled or direct access or Community Choice Aggregation electricity service from PG&E; (2) purchases or consumes electricity supplied and delivered by Customer Generation to replace the PG&E or direct access purchases; and (3) remains physically located at the same location or elsewhere within PG&E's service area as it existed on April 3, 2003. Reductions in load are classified as Customer Generation Departing Load only to the extent that such load is subsequently served with electricity from a source other than PG&E. New customer load not specifically excluded below shall be deemed Customer Generation Departing Load for purposes of this schedule.

Customer Generation Departing Load specifically excludes:

- (1) Changes in usage occurring in the normal course of business resulting from changes in business cycles, termination of operations, departure from the utility service territory, weather, reduced production, modifications to production equipment or operations, changes in production or manufacturing processes, fuel switching, enhancement or increased efficiency of equipment or performance of existing Customer Generation equipment, replacement of existing Customer Generation equipment with new power generation equipment of similar size, installation of demand-side management equipment or facilities, energy conservation efforts, or other similar factors.
- (2) New customer load or incremental load of an existing customer where the load is being met through a direct transaction with Customer Generation and the transaction does not otherwise require the use of transmission or distribution facilities owned by PG&E.
- (3) Load temporarily taking service from a back-up generation unit during emergency conditions called by PG&E, the California Independent System Operator, or any successor system operator. This exclusion also applies to dispatchable backup generation used in connection with the dispatch of a load management program sponsored by the Commission, California Energy Commission or California Independent System Operator, or any successor system operator.

(L)

(Continued)

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ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR CUSTOMER GENERATION DEPARTING LOAD: (L)
- Customers are obligated to notify PG&E of their intent to become Customer Generation Departing Load in accordance with the following procedure: |
- a. Customer Notice to PG&E: Customers shall notify PG&E, in writing or by |
- reasonable means through a designated PG&E representative authorized to |
- receive such notification, of their intention to take steps that will qualify their |
- load or some portion thereof as Customer Generation Departing Load at least |
- 30 days in advance of discontinuation or reduction of electric service from |
- PG&E. The customer shall specify in its notice the following: |
- (1) The date of the departure or reduction of load (Date of Departure); |
- (2) A description of the load that will depart or be reduced; |
- (3) The PG&E account number assigned to this load; |
- (4) The type of Customer Generation technology; and |
- (5) An identification of any exemptions that the customer believes are |
- applicable to the load. |
- Failure to provide notice will constitute a violation of this tariff and breach of |
- the customer's obligations to PG&E. (L)

1. Liability of New Customers at Existing Premises:

New customers taking service at premises where Customer Generation serves or served Customer Generation Departing Load are obligated to notify a PG&E representative authorized to accept such notification of their assumption of responsibility for the payment of non-bypassable charges for the Customer Generation Departing Load at the premises. New customers taking service at such premises are obligated to pay non-bypassable charges including the Customer Generation CRS with any exceptions authorized by the CEC for that Customer Generation Departing Load, commencing no later than the date on which the customer is responsible for energy service payments related to electric usage on the site.

(Continued)



**ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD**

Sheet 4

RATES
(Cont'd.):

8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA Rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become NMDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an NMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

9. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become NMDL FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New Municipal Departing Load Consumers are subject to these charges if they become an NMDL FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's OAS were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(N)

(N)

(Continued)

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**ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS (Cont'd):

- b. New Municipal Departing Load that began taking service from a POU prior to January 1, 2000, is exempt from the RA Charge, and the ECRA Charge. In addition, New Municipal Departing Load is exempt from the RA Charge and the ECRA Charge if it is taking service at a location that, as of December 19, 2003, was no longer part of PG&E's service area.
- c. New Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report (referenced in D.04-11-014) is excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. PG&E's 2000 Bypass Report included areas served by the following POU's:
 - Modesto Irrigation District
 - Merced irrigation District
 - South San Joaquin Irrigation District Condemnation Area
 - Laguna Irrigation District Condemnation Area
 - Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas

- d. In addition to the unlimited exemption described in 2.c, New Municipal Departing Load that is served by POU's that were in existence on or prior to July 10, 2003, and serving at least 100 consumers, may be eligible to be excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. The following entities have been found by the Commission to meet these two criteria:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Stockton, Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon

Municipal Utility Districts: Lassen, Sacramento, San Francisco

Public Utility Districts: Trinity, Truckee-Donner

Irrigation Districts: Imperial, Merced, Modesto, Turlock

The exemptions described in this section are capped at a total of 80 MW for the combined service areas of PG&E and Southern California Edison, and will be administered pursuant to the protocols adopted in D.07-05-013.

- e. New Municipal Departing Load taking service from a POU without the use of transmission and distribution facilities owned by PG&E, is exempt from ongoing CTC.
- f. Pursuant to D. 08-09-012, OP 2, and Resolution E-4226, any customer taking service on this schedule will not be responsible for paying the new world generation D.04-12-048 or D.06-07-029 nonbypassable charges (NBC), with the exception of large municipalizations as defined in D.08-09-012. Pursuant to D.08-09-012, Appendix C, new generation includes generation from both fossil fueled and renewable resources contracted for or constructed by the investor-owned utilities subsequent to January 1, 2003.

(L)

(L)

(L)
(L)

(Continued)

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**ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

- 2. EXEMPTIONS AND EXCEPTIONS (Cont'd): (L)
- g. A large municipalization is defined as any portion of PG&E's service territory that has been taken control of or annexed by a POU where the amount of load departing PG&E's service territories due to the municipalization is of such a large magnitude that it cannot reasonably be assumed to have been reflected as part of the historical NMDL trends used in developing the adopted long term procurement plan (LTTP) load forecasts. PG&E will be required to file a separate application with the Commission for the collection of D.04-12-048 charges from customers departing due to a large municipalization. (L)

- 3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: Consumers are obligated to notify PG&E of their intent to begin taking electric service from a POU in a manner that would qualify their load as New Municipal Departing Load in accordance with the following procedures:

- a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all consumers subject to this tariff. The PG&E Notice will be mailed to the consumer's service address.

Consumer Notice to PG&E: Consumers shall notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load as New Municipal Departing Load within 30 days of receipt of PG&E's Notice to consumer or as soon as the consumer contracts with the POU for service, whichever is later. The Consumer shall specify in its notice the following:

- 1) The date on which the Consumer will take or started taking electric service from the POU;
- 2) A description of the load that will or does qualify as New Municipal Departing Load;
- 3) The service address for this load;
- 4) The name of the POU from which the Consumer will take or is currently taking service; and
- 5) Whether or not the Consumer is, or will be, taking natural gas service from PG&E.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the Consumer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Condition 3.e., "Dispute Resolution," and 3.f., "Opportunity to Cure") to collect the applicable Nonbypassable Charges from the Consumer on a lump sum basis. With the consumer's permission, notice or required information may be provided by the POU.

(Continued)

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**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement. (L)/(T)
 - b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
 - c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, the Wildfire Hardening Fixed Recovery Charge BA, the Recovery Bond Charge, the Fixed Recovery Charge Balancing Account, and the Recovery Bond Credit. (L)/(T)
 - d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity. (L)
 - e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period). (L)
 - f. WAPA: The Western Area Power Administration. (L)
 - g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶161,255 (2004).
2. EXEMPTIONS: The following exemptions apply:
 - a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the Wildfire Fund Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load.
 - b. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

(Continued)



**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:

(L)

a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all customers subject to this tariff. The PG&E Notice will be mailed to the customer's service address.

Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load within 30 days of receipt of PG&E's notice to customer or 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:

- 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
- 2) A description of the load that will qualify as New WAPA Departing Load;
- 3) The PG&E account number assigned to this load; and

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Conditions 3.e., "Dispute Resolution", and 3.f., "Opportunity to Cure") to collect the applicable Non-bypassable Charges from the customer on a lump sum basis.

(L)

New WAPA Departing Load Non-bypassable Charge Statement:

No later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a New WAPA Departing Load Non-bypassable Charge Statement containing any applicable confirmation of the customer's exemption claim. If the New WAPA Departing Load Non-bypassable Charge Statement does not confirm the customer's claimed exemption, it will set forth the reason for rejecting the claimed exemption. The New WAPA Departing Load Non-bypassable Charge Statement shall identify the method of measuring the customer's New WAPA Departing Load usage that results in the lower cost to the customer, as described in Special Condition 5 below.

If PG&E fails to provide a customer with a New WAPA Departing Load Non-bypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay New WAPA Departing Load Non-bypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's New WAPA Departing Load Non-bypassable Charge Statement.

(L)
(L)

(Continued)



**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

(L)

Change of Party:

- 1) Notice and Procedure for Customers with New WAPA Departing Load: Customers with New WAPA Departing Load that intend to take action such that they will no longer be responsible for Non-bypassable Charges for New WAPA Departing Load, in whole or in part, at the customer's premises shall give PG&E not less than 30 days notice of the proposed action, including the date on which the termination of liability is intended to become effective, and the reason for termination of liability, subject to approval by PG&E. Reasons for termination of liability may include vacating the property, change of ownership, or return to PG&E bundled service.
 - a) If the notice of termination of liability is approved by PG&E, PG&E will stop billing the customer for Non-bypassable Charges on the effective date of the termination of liability.
 - b) If the notice of termination of liability is not approved by PG&E, PG&E will advise the customer in writing and state the reason(s) for such disapproval.
 - c) If a customer does not agree with PG&E's response to the notice of termination of liability, the customer may invoke the dispute resolution provisions of Electric Preliminary Statement Part BB.4.f.
 - d) If necessary for the computation of Non-bypassable Charges under the provisions of Special Condition 5, PG&E will utilize the existing customer's historic New WAPA Departing Load usage and bills along with the new party's usage at the premises to compute the new party's Non-bypassable Charges.

- 2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service at a premises with New WAPA Departing Load, the new party taking over the premises shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the New WAPA Departing Load.
 - a) The new party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior New WAPA Departing Load Customer or the relevant PG&E account number(s).
 - b) PG&E will send the new party a notice describing the method of measuring New WAPA Departing Load, as provided in Special Condition 5.
 - c) PG&E will issue a bill for the time period beginning with the date the new party began to consume electricity at the premises.

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(Continued)



**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

d. Customer Obligation to Make New WAPA Departing Load Payments: PG&E will issue monthly bills in accordance with the provisions of this schedule. New WAPA Departing Load Customers shall pay Non-bypassable Charges in full to PG&E within 20 days of receipt of the bill.

e. Dispute Resolution: If a customer believes that its New WAPA Departing Load Nonbypassable Charge Statement does not comply with the terms and conditions provided for in this Schedule, the customer must notify PG&E of the basis for this disagreement in writing, within 20 days after receipt of the New WAPA Departing Load Nonbypassable Charge Statement provided by PG&E. If PG&E does not accept the customer's position, it will respond in writing within 5 days after receipt of such notice. If the customer is not satisfied with PG&E's response, within 14 days of receiving PG&E's response, the customer shall notify PG&E in writing or by reasonable means through a designated PG&E account representative authorized to receive such notification that the customer wishes to pursue informal dispute resolution. If the customer makes a timely request for informal dispute resolution, PG&E and the customer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the customer's request to pursue informal dispute resolution, the customer may file a complaint with the Commission within the next 20 days. (PG&E and the customer may also agree to extend this 20-day period, in order to allow for further negotiations or other resolution techniques.) In such events, the customer shall continue to be responsible for making the monthly CRS and other nonbypassable charge payments described in Special Condition 3.d. above on a timely basis, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the customer's New WAPA Departing Load Nonbypassable Charge Statement.

Failure to file a complaint with the Commission within the specified period shall constitute agreement with the acceptance of such New WAPA Departing Load Nonbypassable Charge Statement.

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(Continued)



**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

(L)

h. Return of Deposit: If a customer deposit has been paid under the provisions of Special Condition 3.g. or a letter of credit has been supplied in substitution for that deposit, PG&E will review the customer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the customer has made all payments on a timely basis subsequent to the cure of the original breach, PG&E will either refund the deposit or release the letter of credit, or at the customer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this Schedule shall include interest computed using the same rates as are applicable to all other customer deposits and utility balancing accounts.

i. Demand for Lump Sum Payment: PG&E may issue a Demand for Lump Sum Payment of default New WAPA Departing Load Payments to a Customer under any one of the following four conditions: (1) failure to provide notice and subsequent failure to cure as specified; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments, to such an extent that the account has once again become to least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

Default Lump Sum Nonbypassable Charge Payment Responsibility shall be, for each rate component, an amount equal to the Net Present Value of the NWDL customer's current and future CRS and other NBCs obligations using the most recent Commission adopted value of the IOU's weighted cost of capital as the discount rate for the period from when the Customer's account began being in arrears and PG&E's estimated date of the expiration of the Customer's obligation to pay that rate component.

If a lump sum payment for a component is demanded and received, no subsequent customer at the same premises shall be responsible for that component.

j. Enforceability: Failure to make New WAPA Departing Load Nonbypassable Charge payments or provide notice as specified herein constitute a breach of the Customer's continuing legal obligations to PG&E and a breach and violation of this tariff. PG&E may enforce the payment obligations specified herein by filing suit to enforce this tariff in any court of competent jurisdiction. If PG&E has elected to issue a Demand for Lump Sum Payment of Default Departing Load Charge Responsibility and the Customer has not paid within 30 days of issuance, then PG&E may enforce this obligation by filing suit to enforce this tariff in any court of competent jurisdiction.

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**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 3

- RATES: (Cont'd.)
- 7. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become SDL FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if they become an SDL FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's OAS were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE). (N)
 - 8. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)
 - 9. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)
 - 10. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (L)
(L)

(Continued)



**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below: (L)
 - a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service. (L)
 - b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement. (L)
 - c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A. (L)
 - d. Non-Bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, the Wildfire Hardening Fixed Recovery Charge BA, the Recovery Bond Charge, the Fixed Recovery Charge Balancing Account, and the Recovery Bond Credit. (T)
 - e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity. (T)
 - f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A. (L)
 - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge. (L)
 - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load. (L)

(Continued)

Advice 6568-E
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**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

- 2. EXEMPTIONS: The following exemptions apply: (L)
 - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the Wildfire IFund Charge, and the Power Charge Indifference Adjustment. |
 - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge. |
 - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load. | (L)

- 3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: The following procedures apply to Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E:
 - a. Customer Notice to PG&E: Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as Split-Wheeling Departing Load at least 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:
 - 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
 - 2) A description of the load that will qualify as Split-Wheeling Departing Load;
 - 3) The PG&E account number assigned to this load; and

(Continued)

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ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

RATES: (Cont'd.) 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd):

Transferred Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a TMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

9. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become TMDL FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Transferred Municipal Departing Load Consumers are subject to these charges if they become a TMDL FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's OAS were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE). With the exception of FO Consumers who become TMDL FO Consumers in the Service Territory as a result of a municipalization proceeding after the date of issuance of the FO, TMDL FO Consumers in the Service Territory subject to the Recovery Bond Charge are entitled to receive the Recovery Bond Credit to the same extent as other FO Consumers. For FO Consumers who become TMDL FO Consumers in the Service Territory as a result of a municipalization proceeding after the date of issuance of the FO, the applicability of the Recovery Bond Credit will be determined by the Commission in the municipalization proceeding.

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(L)

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**ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS (Cont'd): (L)
- b. Load That Was Forecasted In PG&E's August 2000 Bypass Report (referenced in D.04-11-014). (Cont'd)
- South San Joaquin Irrigation District Condemnation Area – 21,605 MWh
- Laguna Irrigation District Condemnation Area – 35,583 MWh
- Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas – 151,506 MWh
- c. Load Eligible for Leftover Exceptions (referenced in D.04-11-014). To the extent any of those entities specifically named in Special Condition 2.b, above, does not utilize its allotted annual DWR Power Charge exception or PCIA exception, the exception shall be made available on an annual first-come, first-served basis to TMDL of POUs that have been in existence on or prior to July 10, 2003, and serving at least 100 customers. The following entities have been found by the Commission to qualify for these Leftover Exceptions:
- Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Glendale, Gridley, Hercules, Healdsburg, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Redding, Riverside, Roseville, San Francisco, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon
- Municipal Utility Districts: Lassen, Sacramento
- Public Utility Districts: Trinity, Truckee-Donner
- Irrigation Districts: Imperial, Merced, Modesto, Turlock
- Other: Port of Stockton
- For determining the assignment of any unused portion of the allotted exception to such other TMDL entities under the Bypass Report, priority shall first be given to load transferring specifically from PG&E bundled service. (L)
- d. RA Charge/ECRA Charge Exemptions. Transferred Municipal Departing Load that departed prior to January 1, 2000, is exempt from the RA Charge and ECRA Charge. In addition, Municipal Departing Load is exempt from the RA Charge and ECRA Charge if it departed from a location that subsequently, as of December 19, 2003, was no longer part of PG&E's service area. (L)

(Continued)



ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)
- a. PG&E Notice to Customer (PG&E Notice) and Customer Notice to PG&E (Notice of Departure or NOD): (Cont'd.)
- If, at the time the PG&E Notice is due, PG&E has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the PG&E Notice and Notice of Departure procedures described above may be suspended until such time as PG&E and the POU, or POU customer, reach agreement on the applicable Nonbypassable Charges or PG&E determines that a bilateral agreement will not be feasible. If a bilateral agreement is reached that resolves the applicable Nonbypassable Charges, then the PG&E Notice and Notice of Departure procedures described above are extinguished. If the applicable Nonbypassable Charges are not resolved through bilateral negotiations, then PG&E shall send the PG&E Notice described above within 15 days of concluding such bilateral negotiations.
- b. Transferred Municipal Departing Load Nonbypassable Charge Statement:
- By no later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a Transferred Municipal Departing Load Nonbypassable Charge Statement containing any of the customer's applicable exemption(s) identified by PG&E.
- If PG&E fails to provide a customer with a Transferred Municipal Departing Load Nonbypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay Transferred Municipal Departing Load Nonbypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's Transferred Municipal Departing Load Nonbypassable Charge Statement.
- c. Notice to PG&E for Change of Party:
- 1) Notice and Procedure for Customer with Transferred Municipal Departing Load: Customers with Transferred Municipal Departing Load that intend to take action such that they will no longer be responsible for Nonbypassable Charges for Transferred Municipal Departing Load, in whole or in part, at the customer's premises shall give notice to PG&E as soon as practicable. With the customer's permission, notice may also be given by the POU. Transferred Municipal Departing Load customers shall be liable for applicable CRS and other NBC charges until PG&E receives notice from the customer or until PG&E has actual notice that the customer no longer occupies or is responsible for the Transferred Municipal Departing Load at the premises.
- a) The customer must state the date on which the termination of liability is intended to become effective, and the reason for termination of liability. Reasons for termination of liability may include vacating the property, change of ownership or Change of Party.
- b) PG&E will stop billing the customer for Nonbypassable Charges on the effective date of the termination of liability. (L)

(Continued)

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ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

- 3. PROCEDURES FOR MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)
- c. Notice to PG&E for Change of Party (Cont'd):
 - 1) Notice and Procedure for Customer with Transferred Municipal Departing Load (Cont'd):
 - c) If PG&E disputes the notice of termination, PG&E will advise the customer in writing and state the reason(s) for such disapproval and may invoke the dispute resolution provisions outlined in Special Condition 3.e. below.
 - 2) Notice to PG&E From New Party at the Existing Premises: At least two days in advance of taking electric service from a Publicly Owned Utility at a premises with Transferred Municipal Departing Load, the New Party shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the Municipal Departing Load. With the customer's permission, notice may also be given by the POU.
 - a) The New Party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior Transferred Municipal Departing Load customer or the relevant PG&E account number(s).
 - b) PG&E will utilize the existing customer's Reference Period Load Profile as the Reference Period Load Profile for the New Party at the same premises unless: (1) the New Party provides PG&E with metered data, made available in a manner acceptable to PG&E, to calculate the applicable CRS and other NBC charges; or (2) the existing customer requests at the time of termination that its historic metered usage data not be released. PG&E will estimate the New Party's usage if PG&E determines that the existing customer's usage is inappropriate for the New Party.
 - c) PG&E will issue a bill for the time period beginning with the date the New Party began to consume electricity at the premises.
 - d. Customer Obligation to Make Transferred Municipal Departing Load Payments, PG&E Periodic Reminders, and Payment Plans: PG&E will issue monthly bills in accordance with the provisions of this Schedule. Transferred Municipal Departing Load Customers shall pay Nonbypassable Charges in full to PG&E within 20 days of receipt of the bill. PG&E shall periodically remind Transferred Municipal Departing Load Customers of their notice and/or payment obligations under this tariff and of the substantial penalties that could result for failure to comply with the requirements of this tariff. PG&E will arrange for payment plans for any Transferred Municipal Departing Load Customer who indicates that it would otherwise have difficulty paying the amount owed. (L)

(Continued)

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TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR TRANSFERRED MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

e. Dispute Resolution: If a customer believes that its Transferred Municipal Departing Load Nonbypassable Charge Statement does not comply with the terms and conditions provided for in this Schedule, the customer must notify PG&E of the basis for this disagreement in writing, within 20 days after receipt of the Transferred Municipal Departing Load Nonbypassable Charge Statement provided by PG&E. If PG&E does not accept the customer's position, it will respond in writing within 5 days after receipt of such notice. If the customer is not satisfied with PG&E's response, within 14 days of receiving PG&E's response, the customer shall notify PG&E in writing or by reasonable means through a designated PG&E account representative authorized to receive such notification that the customer wishes to pursue informal dispute resolution. If the customer makes a timely request for informal dispute resolution, PG&E and the customer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the customer's request to pursue informal dispute resolution, the customer may file a complaint with the Commission within the next 20 days. (PG&E and the customer may also agree to extend this 20 day period, in order to allow for further negotiations or other resolution techniques.) In such events, the customer shall continue to be responsible for making the monthly CRS and other nonbypassable charge payments described in the Rates Section above on a timely basis, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the customer's Transferred Municipal Departing Load Nonbypassable Charge Statement.

Failure to file a complaint with the Commission within the specified period shall constitute agreement with and acceptance of such Transferred Municipal Departing Load Nonbypassable Charge Statement.

f. Opportunity to Cure: If a customer fails to provide the notice specified in Special Condition 3.a. or 3.c., or fails to make Transferred Municipal Departing Load Payments as specified in Special Condition 3.d., then PG&E shall send the customer a notice specifying its failure to comply with this tariff, which shall specify the amount due and payable by the customer, and providing the customer with not less than 20 days from the date of the notice within which to take action curing its breach of its obligations to PG&E.

1) If the breach was a failure to provide notice, to cure the breach the customer must provide the notice required above, and pay any amounts that would have been assessed had the customer provided PG&E with a timely notice.

2) If the breach was a failure to pay two (2) or more consecutive monthly Transferred Municipal Departing Load Payments as specified in Special Condition 3.d, to cure the breach, the TMDL customer must pay all such delinquent monthly TMDL payments plus a deposit equal to two (2) times the monthly TMDL payment.

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ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR TRANSFERRED MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

g. Demand for Deposit: If a customer's outstanding balance for Transferred Municipal Departing Load Payments are at least two months in arrears, and if the customer has failed to cure this breach after receiving at least one notice of Opportunity to Cure as specified in Special Condition 3.f., then PG&E may issue a Demand for Deposit applying to future Transferred Municipal Departing Load payment responsibility. Such deposit shall be equal to twice the total amount of the last two outstanding unpaid monthly Transferred Municipal Departing Load payment amounts. In order to cure the outstanding breach pursuant to the provisions of this paragraph, the customer must pay to PG&E the entire amount of its outstanding unpaid account balance, together with either making payment for or supplying a letter of credit in the amount of the aforementioned deposit. These payments and deposit arrangements must all be made within 30 days of the customer's receipt of Demand for Deposit. Failure to pay the unpaid balance and establish the deposit within the 30 day period shall render the customer responsible instead for the default lump sum payment responsibility specified in Special Condition 3.i.

The provisions of this Special Condition will not apply in instances where the breach was a failure to provide notice as required under Special Condition 3.a. Moreover the customer deposit procedure provided for in this Special Condition can only be exercised once; future breaches for nonpayment would be treated under the rules described in Special Condition 3.i. "Demand for Lump Sum Payment."

h. Return of Deposit: If a customer deposit has been paid under the provisions of Special Condition 3.g., or a letter of credit has been supplied in substitution for that deposit, PG&E will review the customer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the customer has made all payments on a timely basis subsequent to the cure of the original breach, PG&E will either refund the deposit or release the letter of credit, or at the customer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this Schedule shall include interest computed using the same rates as are applicable to all other customer deposits and utility balancing accounts.

(L)

i. Demand for Lump Sum Payment: PG&E may issue a Demand for Lump Sum Payment of default Transferred Municipal Departing Load Payments to a customer under any one of the following four conditions: (1) failure to provide notice and subsequent failure to cure as specified; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments, to such an extent that the account has once again become at least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 11

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR TRANSFERRED MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

i. Demand for Lump Sum Payment (Cont'd)

Default Lump Sum Nonbypassable Charge Payment Responsibility shall be, for each rate component, an amount equal to the Net Present Value of the TMDL customer's current and future CRS and other NBCs obligations using the most recent Commission adopted value of the IOU's weighted cost of capital as the discount rate for the period from when the customer's account began being in arrears and PG&E's estimated date of the expiration of the customer's obligation to pay that rate component.

If a lump sum payment for a component is demanded and received, no subsequent consumer at the same premises shall be responsible for that component.

(L)

j. Enforceability: Failure to make Transferred Municipal Departing Load Nonbypassable Charge payments or provide notice as specified herein constitute a breach of the customer's continuing legal obligations to PG&E and a breach and violation of this tariff. PG&E may enforce the payment obligations specified herein by filing suit to enforce this tariff in any court of competent jurisdiction. If PG&E has elected to issue a Demand for Lump Sum Payment of default Transferred Municipal Departing Load Payments and the customer has not paid within 30 days of issuance, then PG&E may enforce this obligation by filing suit to enforce this tariff in any court of competent jurisdiction.

4. SERVICE VOLTAGE OR SCHEDULE CHANGES: If the customer has switched between applicable rate schedules or service voltages during the 36-month period prior to the Date of Departure, the Transferred Municipal Departing Load Nonbypassable Charge Statement will nonetheless be based on the customer's final applicable rate schedule and service voltage.

5. MEASUREMENT OF MUNICIPAL DEPARTING LOAD:

a. Reference Period Load Profile: For customers who have occupied a premises and consumed load in a bona fide manner for a period of at least 12 months prior to customer's notice of departure, the customer's reference period billing determinants will be based upon the lower of: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 12

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. MEASUREMENT OF MUNICIPAL DEPARTING LOAD (Cont'd): (L)
 - a. Reference Period Load Profile (Cont'd):

At the customer's election, metered consumption data can be substituted on a prospective basis for TMDL charge billing purposes rather than using the historical billing determinants as described above. Metered consumption data must be provided to PG&E on a timely basis. This data can be provided by either the customer, or with the customer's permission, the POU. If the POU does not provide PG&E with the metered consumption data in a manner acceptable to PG&E, or alternatively, if the customer does not provide metered data consumption data to PG&E either: (1) by allowing PG&E to read the customer's meter; or (2) by submitting meter-read data to PG&E, the customer's TMDL usage for billing purposes will be based upon the customer's 12-month or 36-month Reference Period Load Profile, as described above.
 - b. Reference Period Annual Bill: The customer's Reference Period Annual Bill will be calculated by multiplying the customer's applicable reference period billing determinants (as determined according to Special Condition 5.a.) by the Nonbypassable Charge rates under the customer's Otherwise Applicable Schedule and service voltage options. (L)
- 6. BILATERAL AGREEMENTS:

Bilateral agreements between PG&E and the respective POU's or POU customer can be used as an alternative in place of this tariff schedule.
- 7. EXPIRATION:

This schedule will expire on the date on which all Commission-authorized charges for Transferred Municipal Departing Load Customers have expired.



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Sheet 6

Table with columns: SCHEDULE, TITLE OF SHEET, and CAL P.U.C. SHEET NO. Includes entries for BEV, S, SB, E-BioMAT, E-CHP, E-CHPS, E-CHPSA, E-DCG, E-DEPART, E-DRP, E-ECR, E-GT, E-NMDL, E-NWDL, E-LORMS, E-SDL, E-STORE, E-TMDL, NEM, NEM2, NEMFC, NEMBIO, NEMCCSF, NEMV.

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Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part IQ	Electric Reliability Memorandum Account (ERMA)	49679-E
Part IU	AB 841 Memorandum Account (AB841MA)	52195,52196-E
Part IX	Fixed Recovery Charge.....	52900, 52901-E (T)
Part IY	Fixed Recovery Charge Balancing Account (FRCBA)	52902-E (T)
Part JA	Customer Credit for Fixed Recovery Charge.....	52903, 52904-E (T)
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge	52035,52036,52042-E
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Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E)	52234-E
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA)	52248,52249-E
Part JJ	AB 1X Refund Balancing Account (AB1XBA)	52496-E (P)
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E)	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E).....	52552-E (P)
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FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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79-978-02	Interconnection Agreement for Net Energy Metering (NEM2) of Solar or Wind Electric Generating Facilities of 1,000 Kilowatts or Less, Other than Facilities of 30 Kilowatts or Less	51238-E
79-997	Interconnection Agreement for Net Energy Metering of Biogas Digester Generating Facilities	50581-E
79-999	Agreement for Limited Optional Remote Metering Service	48710-E
79-1002	Customer Generation Departing Nonbypassable Charge.....	52897-E
79-1010	Interconnection Agreement for Net Energy Metering of Fuel Cell Generating Facilities	50565-E
79-1069	Generating Facility Interconnection Agreement (Eligible/Non-Eligible Net Generating Facility Export)	51227-E
79-1069-02	Generating Facility Interconnection Agreement (Multiple Tariff NEM2MT)	51228-E
79-1109	Net Energy Metering Application and Interconnection Agreement for the Building Owner of a Multifamily Affordable Solar Housing Facility with a Solar Generating Facility of 1 Megawatt or Less	48598-E
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79-1114	NEM 2010 Early True-up Request Form	48603-E
79-1124	Eligible Low Income Development Virtual NEM Application and Interconnection Agreement for Multi-Family Affordable Housing with Solar Generation Totaling 1 Megawatt or Less.....	48609-E
79-1124-02	Eligible Low Income Development Virtual NEM (NEM2VMSH) Application and Interconnection Agreement for Multifamily Affordable Housing with Solar Generation Totaling 1 MW or Less...	48610-E
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79-1130	Customer Request Form not to Receive Net Surplus Compensation.....	48616-E
79-1131	NEM Application and Interconnection Agreement for an Eligible Generating Facility of 1MW or Less Serving Multiple Tenants	48617-E
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79-1142	NEMV Interconnection Application for a Renewable Electrical Generation Facility of 1 Megawatt or Less	48624-E
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79-1151A-02	Agreement And Customer Authorization - Net Energy Metering (NEM2) Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	51230-E
79-1151B	Application – Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	51231-E
79-1151B-02	Application - Net Energy Metering (NEM2) Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	51232-E
79-1153	NEM Load Aggregation Appendix	48635-E
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79-1155	Schedules NEM, NEMV, NEMVMASH, NSE Renewable Energy Credits Compensation	48638-E
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(T)

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79-1154	Agreement for Economic Development Rate on Electric Service	48637-E
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79-285	Special Agreement for Electrical Standby Service (Schedule S)	48685-E
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62-4527	Agreement to Perform Tariff Schedule Related Work	48554-E
62-4778	Cancellation of Contract.....	48555-E
79-847	Transmission Load Operating Agreement	48689-E
79-861	Electric Data Interchange (EDI) - Trading Partner Agreement	48691-E
79-936	Deed of Conveyance	48693-E
79-937	Assignment Agreement.....	48694-E
79-954	Departing Load Competition Transition Charge Agreement	48697-E
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79-957	Electric Distribution Service Line Lease Agreement	48699-E
79-961	Dual Socket Metering Agreement	48700-E
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Attachment 2

Redline Tariffs

**PACIFIC GAS AND ELECTRIC COMPANY
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE
STATEMENT FOR**

Customer name: _____

Service address: _____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: _____.

(1) Customer's reference period billing determinants:

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

(2) Applicable PG&E rate schedule and service voltage level: _____.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.

(3) Where customer has claimed an exemption:

Exemption(s) asserted by Customer:

Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: _____

(4) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Competition Transition Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Public Purpose Program Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Trust Transfer Amount Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Fund Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
DWR Power Charge	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Regulatory Asset Charge	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Recovery Bond Charge:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Fixed Recovery Charge BA:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Recovery Bond Credit:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____



TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: _____

Service Address: _____

PG&E Electric Service ID number(s): _____

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:
_____.

(1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy.
The Privacy Policy is available at pge.com/privacy.



TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: _____

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Recovery Bond Charge:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Fixed Recovery Charge BA:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
<u>Recovery Bond Credit¹:</u>	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

Cost Responsibility Surcharge:

Regulatory Asset Charge (RA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Competition Transition Charge (CTC):	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Wildfire Fund Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
DWR Power Charge:	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
Power Charge Indifference Adjustment	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: _____

Print Name: _____

PG&E Title: _____

Phone: _____

Dated: _____

¹ See exclusions in PG&E's Electric Schedule E-TMDL (TRANSFERRED MUNICIPAL DEPARTING LOAD) Rates Section 9.



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 1

IX. Fixed Recovery Charge

1. PURPOSE:

The purpose of this section is to establish a Fixed Recovery Charge, as mandated by Article 5.8, Chapter 4, Part 1, Division 1 of the California Public Utilities Code (Article 5.8). Article 5.8 authorizes PG&E to recover a portion of its costs associated with catastrophic wildfires ignited in 2017 (Catastrophic Wildfire Amounts) through the issuance of Recovery Bonds. The Fixed Recovery Charge is defined by Article 5.8 as a nonbypassable, separate charge that is authorized by the Commission in a Financing Order to recover the Catastrophic Wildfire Amounts and financing costs associated with the Recovery Bonds. The Fixed Recovery Charge will be composed of the following costs: (1) interest and principal on the Recovery Bonds, (2) administration and servicing fees, (3) Bond Trustee fees and other expenses, (4) any credit enhancements, (5) allowance for uncollectibles, (6) replenishing the capital subaccount, (7) authorized rate of return on PG&E's equity contribution to the Special Purpose Entity (SPE), and (8) other financing costs. A separate Fixed Recovery Charge will apply to each series of Recovery Bonds issued. The aggregate amount of applicable Fixed Recovery Charges will appear on customers' bills under one line item called "Recovery Bond Charge (RBC)."

The rights in and to the Fixed Recovery Charge established pursuant to the Financing Order constitute "recovery property" as defined in the legislation and have been established pursuant to a Financing Order (Decision (D.) 21-05-015) issued by the California Public Utilities Commission.

Concurrently with the effectiveness of the Fixed Recovery Charge, PG&E has sold all of its rights with respect to such recovery property to [(SPE)], a Delaware Limited Liability Company (SPE). The recovery property includes the right, title, and interest of PG&E 1) in and to the Fixed Recovery Charges, including all rights to obtain adjustments to the Fixed Recovery Charges as provided in the Financing Order, and 2) to be paid the amount that is determined in the Financing Order that PG&E is lawfully entitled to receive pursuant to the provisions of Article 5.8 and the proceeds thereof, and all revenues, collections, claims, payments, money, or proceeds of or arising from Fixed Recovery Charges that are subject of the Financing Order. PG&E has no rights to the recovery property, Fixed Recovery Charge or any amounts payable thereunder.

2. APPLICABILITY:

This Fixed Recovery Charge shall apply to all customers¹ except for those customers participating in the California Alternate Rates for Energy or Family Electric Rate Assistance programs pursuant to Section 850.1(i).

¹ References to "customer" include the term "consumer" as defined in Section 850(b)(3) and as used in Section 850.1(b). See Pub. Util. Code § 850(b)(3) ("Consumer" means any individual, governmental body, trust, business entity, or nonprofit organization that consumes electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those electric transmission or distribution facilities are owned by the consumer, the electrical corporation, or any other party.")

(Continued)

<i>Advice</i>	6199-E	<i>Issued by</i>	<i>Submitted</i>	May 21, 2021
<i>Decision</i>	D.21-05-015	Robert S. Kenney	<i>Effective</i>	June 20, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 2

IX. Fixed Recovery Charge (Cont'd)

3. ISSUANCE ADVICE LETTER:

PG&E shall submit an Issuance Advice Letter no later than one business day after each series of Recovery Bonds is priced. The Issuance Advice Letter will include the final issuance details and a request that the Fixed Recovery Charge be set based on the actual amount, price, and other terms of that series of Recovery Bonds. Unless before noon on the fourth business day after pricing the Commission staff rejects the Issuance Advice Letter based on the arithmetic accuracy of the calculations or compliance with (i) Article 5.8, (ii) the Financing Order or (iii) the requirements of the Issuance Advice Letter (including the attached Finance Team approval letter), the Fixed Recovery Charges established by the Issuance Advice Letter will be effective automatically at noon on the fourth business day after pricing and the Recovery Property, established pursuant to Section 850.1(h) and the Financing Order, will come into being simultaneously with the sale of the Recovery Property to the SPE.

4. FIXED RECOVERY CHARGE ADJUSTMENTS:

PG&E will submit a Routine True-Up Mechanism Advice Letter at least annually, or more often if necessary, as described in the Financing Order to adjust the Fixed Recovery Charge to ensure timely recovery of Recovery Bond principal, interest, and other Financing Costs. All true-up adjustments to the Fixed Recovery Charges shall ensure that the Fixed Recovery Charges generate sufficient revenues to timely pay all scheduled (or legally due) payments of principal (including, if any, prior scheduled but unpaid principal payments), interest, and other recovery costs to be paid with Fixed Recovery Charge revenues. The adjustment will be based on the following:

- (1) the most recent sales forecast; (2) the projected amortization schedule; (3) estimated ongoing financing costs; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will adjust the Fixed Recovery Charge for each series of Fixed Recovery Bonds issued and become effective on 1) March 1, in the case of an annual Routine True-Up, 2) September 1, in the case of a semi-annual Routine True-Up, and 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up.

In addition to the Routine True-Up Mechanism, PG&E may also make changes to the Fixed Recovery Charge based on changes to the logic, structure, and components of the cash flow model not specified above. In this case, PG&E will submit a Non-Routine True-Up Mechanism Advice Letter at least 90 days before the date when the proposed changes would become effective.

5. FIXED RECOVERY CHARGE² (cents/kWh):

FIXED RECOVERY BOND Series 1.....XXXX

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART IY
FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA)

Sheet 1

(N)
(N)

IY. Fixed Recovery Charge Balancing Account (FRCBA)

(N)

1. PURPOSE:

(N)

The purpose of the FRCBA is to record the benefits and costs associated with Recovery Bonds that are not recovered from or provided to customers through the Fixed Recovery Charge or Customer Credit to charge those costs to or return those benefits to customers. Recovery Bonds are authorized by the Commission in D.21-05-015 to provide the funds necessary to allow for the recovery of costs in accordance with Article 5.8 of the Public Utilities Code.

2. REVISION DATE:

Disposition of the amounts in the FRCBA shall be determined in the Annual Electric True-up (AET) Advice Letter, or any other proceeding as authorized by the Commission. Any balance in the FRCBA shall be transferred to the Distribution Revenue Adjustment Mechanism (DRAM).

3. FRCBA Rates:

The FRCBA does not have a rate component.

4. TIME PERIOD:

The FRCBA will become effective with the issuance of the first Recovery Bonds and will expire after all Recovery Bonds are fully repaid and any remaining balance is returned to or recovered from customers.

5. ACCOUNTING Procedures: PG&E shall maintain the FRCBA by making entries at the end of each month as follows:

- a. A debit entry equal to federal income and state franchise tax accruals on net revenues (i.e., the Fixed Recovery Charge minus the Customer Credit) received to fund the Recovery Bond repayment and the Customer Credit.
- b. A debit entry equal to the estimated Revenue Fees and Uncollectibles (RF&U) requirements on the Fixed Recovery Charge revenues received from customers.
- c. A credit entry equal to the estimated RF&U requirements on the Customer Credit returned to customers.
- d. An entry equal to interest on the average balance in the FRCBA at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- e. A debit or credit entry, as applicable, to transfer the December 31 balance in the FRCBA to DRAM in conjunction with the AET submittal.

(N)

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates below will be used to credit or recover FRCBA

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART IY
FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA)

Sheet 1

(N)

(N)

balances from departing load consumers (DL Consumers), as defined in the FO and the applicable Departing Load Tariffs, for each series of Recovery Bonds. For consumers that are not DL Consumers, the FRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

FIXED RECOVERY BOND (cents/kWh).....XXXXX

e-

(Continued)

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

May 21, 2021
June 20, 2021



**ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE**

Sheet 1

JA. Customer Credit for Fixed Recovery Charge

1. PURPOSE:

The purpose of this section is to establish a Customer Credit in connection with the Fixed Recovery Charge established in Preliminary Statement IX pursuant to a Financing Order (Decision (D.) 21-05-015) issued by the California Public Utilities Commission. As described in the Financing Order, PG&E will provide a Customer Credit in an amount equal to the Fixed Recovery Charge in each billing period to the extent sufficient funds are available from the Customer Credit Trust (defined below) and other sources, as set forth below. The Customer Credit will appear on customers' bills under one line item called "Recovery Bond Credit."

2. APPLICABILITY:

The Customer Credit shall apply to all customers¹ except for those customers participating in the California Alternate Rates for Energy or Family Electric Rate Assistance programs pursuant to Section 850.1(i). For customers who would be municipal departing load as a result of a municipalization proceeding after the effective issuance date of the Financing Order, May 114, 2021, the applicability of the Customer Credit will be determined by the California Public Utilities Commission in the municipalization proceeding.

3. FUNDING OF CUSTOMER CREDIT:

The Customer Credit will be an amount equal to the Fixed Recovery Charge in each billing period to the extent sufficient funds are available. The Customer Credit will be funded from (1) a trust established pursuant to D.21-04-030 to hold and invest shareholder assets contributed to the trust for purposes of funding the Customer Credit (Customer Credit Trust), and (2) payments that PG&E will receive from the Special Purpose Entity (SPE) that issued the Recovery Bonds authorized by the Financing Order for servicing and administration associated with the Recovery Bonds and for the authorized return on PG&E's equity contribution to the SPE. The portion of the Customer Credit specified in item (2) will be funded outside of the Customer Credit Trust and provided to applicable customers regardless of the balance of the Customer Credit Trust.

If there are insufficient funds in the Customer Credit Trust to fund the portion of the Customer Credit specified in item (1) above, PG&E will adjust the Customer Credit to be an amount less than the Fixed Recovery Charge, as set forth below. Any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge.

¹ References to "customer" include the term "consumer" as defined in Section 850(b)(3) and as used in Section 850.1(b). See Pub. Util. Code § 850(b)(3) ("Consumer" means any individual, governmental body, trust, business entity, or nonprofit organization that consumes electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those electric transmission or distribution facilities are owned by the consumer, the electrical corporation, or any other party.")

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE**

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT ²(cents/kWh):

CUSTOMER CREDITXXXX

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)

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ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 2

RATES:
(Cont'd.)

5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.
8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become Customer Generation Departing Load FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a FO Consumer in the Service Territory, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

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**ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG**

Sheet 2

9. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become Customer Generation Departing Load FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if they become a Customer Generation Departing Load FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE).

(Continued)

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**ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG**

Sheet 3

SPECIAL
CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. Customer Generation: Customer Generation means cogeneration, renewable technologies, or any other type of generation that: (1) is dedicated wholly or in part to serve all or a portion of a specific customer's load; and (2) relies on non-PG&E or dedicated PG&E distribution wires rather than PG&E's utility grid to serve the customer, the customer's affiliates and/or tenants, and/or not more than two other persons or corporations, provided that those two persons or corporations are located on site or adjacent to the real property on which the generator is located. For the purpose of applying this tariff, county and municipal water district self-generation which is used to serve the district's own loads, whether on-site or off-site, is also considered to be Customer Generation, pursuant to Commission Decision by Decision 05-06-041. County and municipal water district generation serving off-site loads other than the district's own loads is not considered to be Customer Generation under this tariff, unless the service is provided over-the-fence in accordance with Public Utility Code Section 218.
 - b. Customer Generation Departing Load: Customer Generation Departing Load is that portion of a PG&E electric customer's load for which the customer, on or after December 20, 1995: (1) discontinues or reduces its purchases of bundled or direct access or Community Choice Aggregation electricity service from PG&E; (2) purchases or consumes electricity supplied and delivered by Customer Generation to replace the PG&E or direct access purchases; and (3) remains physically located at the same location or elsewhere within PG&E's service area as it existed on April 3, 2003. Reductions in load are classified as Customer Generation Departing Load only to the extent that such load is subsequently served with electricity from a source other than PG&E. New customer load not specifically excluded below shall be deemed Customer Generation Departing Load for purposes of this schedule.

Customer Generation Departing Load specifically excludes:

- (1) Changes in usage occurring in the normal course of business resulting from changes in business cycles, termination of operations, departure from the utility service territory, weather, reduced production, modifications to production equipment or operations, changes in production or manufacturing processes, fuel switching, enhancement or increased efficiency of equipment or performance of existing Customer Generation equipment, replacement of existing Customer Generation equipment with new power generation equipment of similar size, installation of demand-side management equipment or facilities, energy conservation efforts, or other similar factors.
- (2) New customer load or incremental load of an existing customer where the load is being met through a direct transaction with Customer Generation and the transaction does not otherwise require the use of transmission or distribution facilities owned by PG&E.
- (3) Load temporarily taking service from a back-up generation unit during emergency conditions called by PG&E, the California Independent System Operator, or any successor system operator. This exclusion also applies to dispatchable backup generation used in connection with the dispatch of a load management program sponsored by the Commission, California Energy Commission or California Independent System Operator, or any successor system operator.

(Continued)



**ELECTRIC SCHEDULE E-NWDL
NEW WAPA DEPARTING LOAD**

Sheet 4

SPECIAL
CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.
 - b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
 - c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, ~~and~~ the Wildfire Hardening Fixed Recovery Charge BA, ~~the Recovery Bond Charge, the Fixed Recovery Charge Balancing Account, and the Recovery Bond Credit.~~
 - d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.
 - e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period).
 - f. WAPA: The Western Area Power Administration.
 - g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).
2. EXEMPTIONS: The following exemptions apply:
 - a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the Wildfire Fund Charge and from either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), for that portion of the New WAPA Departing Load.
 - b. Departing customers which leave PG&E's service to be served by an entity which must impose a Public Purpose Programs surcharge pursuant to Public Utilities Code Section 385 shall not thereafter be required to pay PG&E's Public Purpose Programs charge.

(L)/(T)

(L)/(T)

(L)/(T)

(L)

(L)

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

RATES:
(Cont'd.)

3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
5. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
6. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become SDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an SDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

Advice 6448-E
Decision 21-06-030

Issued by
Robert S. Kenney
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December 30, 2021
January 29, 2022



**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

7. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become SDL FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if they become an SDL FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's OAS were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE).

(Continued)

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		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) **86.** REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges. (T)

97. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (T)

108. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to Split-Wheeling Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA). (T)

SPECIAL
CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. Contract 2948A: Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.
 - b. Split-Wheeling Customer: A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.
 - c. Split-Wheeling Departing Load: Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A.

(Continued)

Advice 3518-E-A
Decision Resolution E-4289

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

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**ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD**

Sheet 4

SPECIAL
CONDITIONS:

1. DEFINITIONS: (Cont'd.)

- d. Non-Bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, ~~and~~ the Wildfire Hardening Fixed Recovery Charge BA, the Recovery Bond Charge, the Fixed Recovery Charge Balancing Account, and the Recovery Bond Credit. (T)
| (T)
- e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
- f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.
- g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge.
- h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.

2. EXEMPTIONS: The following exemptions apply:

- a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the Wildfire Fund Charge, and the Power Charge Indifference Adjustment.
- b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
- c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.

(Continued)

Advice 6448-E
Decision 21-06-030

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

RATES: (Cont'd.) 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd):

Transferred Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a TMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

9. RECOVERY BOND CHARGE, FIXED RECOVERY CHARGE BALANCING ACCOUNT (FRCBA) RATES, and RECOVERY BOND CREDIT: The Recovery Bond Charge recovers costs related to Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to certain catastrophic wildfires. In addition, costs and benefits resulting from the issuance of the Recovery Bonds are recorded in the FRCBA and recovered in the FRCBA rates. There may be multiple issuances of Recovery Bonds, and each series of Recovery Bonds will have its own Recovery Bond Charge and FRCBA Rates. By statute, and as set forth in the FO, these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become TMDL FO Consumers after the date of issuance of the FO, whether those facilities are owned by the consumer, PG&E, or any other party. The date of issuance of the FO was May 11, 2021. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Transferred Municipal Departing Load Consumers are subject to these charges if they become a TMDL FO Consumer in the Service Territory after the date of issuance of the FO, unless sales under the Consumer's OAS were CARE or FERA. The Recovery Bond Charge and FRCBA Rates for each series of Recovery Bonds are separately shown in Preliminary Statements IX (FIXED RECOVERY CHARGE) and IY (FIXED RECOVERY CHARGE BALANCING ACCOUNT).

PG&E will provide a Recovery Bond Credit in connection with the Recovery Bond Charge, which will be an amount equal to the Recovery Bond Charge in each billing period to the extent sufficient funds are available. The Recovery Bond Credit is described in Preliminary Statement JA (CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE). With the exception of FO Consumers who become TMDL FO Consumers in the Service Territory as a result of a municipalization proceeding after the date of issuance of the FO, TMDL FO Consumers in the Service Territory subject to the Recovery Bond Charge are entitled to receive the Recovery Bond Credit to the same extent as other FO Consumers. For FO Consumers who become TMDL FO Consumers in the Service Territory as a result of a municipalization proceeding after the date of issuance of the FO, the applicability of the Recovery Bond Credit will be determined by the Commission in the municipalization proceeding.

(Continued)



ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

SPECIAL
CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
 - a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.
 - b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.
 - c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, ~~and~~ the Wildfire Hardening Fixed Recovery Charge BA, the Recovery Bond Charge, the Fixed Recovery Charge Balancing Account, and the Recovery Bond Credit.
 - d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.
 - e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.
 - f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.
 - g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

(Continued)

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Uplight
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy