

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6566E**  
**As of June 7, 2022**

Subject: Illustrative Electric Rate Changes Pursuant to Decision 21-11-016 in PG&E's 2020 General Rate Case Phase 2 Proceeding

Division Assigned: Energy

Date Filed: 04-18-2022

Date to Calendar: 04-22-2022

Authorizing Documents: D2111016

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>06-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
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- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
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The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



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Pacific Gas and Electric Company  
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April 18, 2022

**Advice 6566-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Illustrative Electric Rate Changes Pursuant to Decision 21-11-016 in PG&E's 2020 General Rate Case Phase 2 Proceeding**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to present illustrative electric rates which collect present March 1, 2022 revenue requirements and implement the initial rate changes pursuant to Decision (D.) 21-11-016 in Phase 2 of PG&E's 2020 General Rate Case (GRC) (Application (A.) 19-11-019), which adopted marginal costs, revenue allocation, and rate design changes for PG&E's electric rates.

Attachment 1 contains a revenue and average rate summary table. Attachment 2 contains updated Power Charge Indifference Adjustment (PCIA) and Competition Transition Charge (CTC) rates reflecting the revised generation allocation factors. Attachment 3 contains a detailed table of illustrative rates. Attachment 4 contains tariff text changes that will be required to implement certain changes adopted by D.21-11-016. PG&E intends that the rate changes pursuant to D.21-11-016 will be consolidated with other approved changes and implemented in PG&E's next consolidated rate change, which PG&E expects to occur on June 1, 2022. Accordingly, the rates presented in this advice letter are illustrative only. PG&E will submit a separate consolidated rate change advice letter prior to rate implementation.

**Background**

On November 19, 2021, the California Public Utilities Commission (CPUC or Commission) issued D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. D.21-11-016 adopted an overall revenue allocation settlement contingent on litigated marginal costs, as well as rate design settlements for residential, commercial, agricultural, streetlight, and economic development rates. The marginal costs adopted by D.21-11-016 are used for revenue allocation and rate design purposes and as marginal cost floors

used to evaluate certain discounted rates.<sup>1</sup> Appendix A to this advice letter sets forth the applicable marginal costs that result from the principles adopted in D.21-11-016.

PG&E implemented certain limited electric rate design items approved by D.21-11-016 in electric rates effective March 1, 2022, in Advice Letters 6509-E and 6509-E-A, as well as residential gas baseline quantities implemented April 1, 2022 in Advice Letter 4589-G.<sup>2</sup> D.21-11-016 also adopted a number of items that PG&E intends to implement in its next consolidated rate change, expected to occur on June 1, 2022, including changes to marginal costs, revenue allocation, and rate design as described in the following sections.

### ***Summary of Marginal Costs***

Ordering Paragraphs (OP) 1 through 9 of D.21-11-016 adopted methodologies for calculating the various marginal costs that are used for revenue allocation and rate design. The marginal cost calculation methodologies that underlie the revenue allocation changes being implemented in this advice letter are summarized below:

1. **Marginal Connection Equipment Costs (MCEC):** In compliance with OP 1 of D.21-11-016, PG&E has used the Real Economic Carrying Charge (RECC) method to calculate the Marginal Connection Equipment Costs. As required, PG&E has modified the RECC methodology so that it accounts for the remaining lives of the assets in place and the differentials in customer growth rates. New connection equipment is valued using the RECC method, but existing equipment has been valued by using the “replacement cost new less depreciation” method.
2. **Revenue Cycle Services (RSC) Costs:** In compliance with OP 2 of D.21-11-016, PG&E has utilized its proposed methodology to determine the RCS costs. PG&E utilizes a top-down, activity-based accounting model that captures various cost drivers including: account setup, billing and payments, credits and collections, meter reading, and meter services.
3. **Marginal Distribution Capacity Costs:** In compliance with OP 3 of D.21-11-016, PG&E has utilized its proposed methodology to calculate the marginal distribution capacity costs. These costs are estimated using the forecasted peak demand growth and corresponding investments based on the Discounted Total Investment Method. Additionally, as ordered by OP 5 of D.21-11-016, PG&E has modified the method used to calculate incremental load growth as it relates to marginal distribution capacity costs by calculating only the absolute positive changes.

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<sup>1</sup> It is particularly noteworthy that D.21-11-016 adopted fully litigated marginal cost issues for the first time since PG&E’s 1996 GRC Phase 2 case.

<sup>2</sup> Also see Advice Letters 6532-E, dated March 18, 2022, and 6532-E-A, dated April 4, 2022, that addressed Schedule B-19, B-20, E-19, and E-20 solar Option R program megawatt caps and reservation system requirements, as directed in D.21-11-016.

4. **Marginal Energy Costs:** In compliance with OP 6 of D.21-11-016, PG&E has utilized its proposed methodology to determine the marginal energy costs with an adjusted renewable energy credit value of \$17.35 per megawatt-hour. As presented in PG&E's testimony, the Marginal Energy Costs used for setting rates are calculated based on hourly power price forecasts at the PG&E Default Load Aggregation Point, plus appropriate losses.<sup>3</sup>
5. **Marginal Generation Capacity Costs:** In compliance with OP 9 of D.21-11-016, PG&E has calculated Marginal Generation Capacity Costs using a six-year discounted average Marginal Generation Capacity Cost in 2021 of \$68.56 per kilowatt-year for 2021 through 2026 at transmission voltage. In addition, PG&E has included a property tax factor of 1.25 percent as adopted by OP 2 of D.22-03-012, which updated the six-year discounted average figure to \$76.35, for revenue allocation and rate design purposes. PG&E clarifies that it was unable to implement the customer class and other revenue allocation changes adopted in D.21-11-016 until the Marginal Generation Capacity Cost property tax issue was resolved in D.22-03-012, and therefore is doing so now.

### ***Revenue Allocation Changes***

On April 8, 2021, PG&E submitted a Revenue Allocation Settlement Agreement<sup>4</sup> (RA Settlement) which was ultimately adopted by D.21-11-016.<sup>5</sup> Among other items, the RA Settlement (1) prescribes revised revenue allocation treatment for certain existing programs, (2) creates a new revenue allocation treatment for Wildfire Mitigation, Catastrophic Events Memo Account (CEMA), and Hazardous Substance Mechanism (HSM) revenue requirements, (3) separates bundled PCIA revenue from bundled generation revenue, and (4) creates a process to mitigate the impact of re-allocating the revenue requirement among customer classes and schedules to implement the adopted marginal costs. Each of these items is described in more detail in the following sections.

#### ***Allocation Changes for Existing Programs***

In accordance with the RA Settlement, PG&E has modified the revenue allocation treatment for the following programs:

1. **Self-Generation Incentive Program (SGIP):** SGIP revenues have been moved from Distribution to Public Purpose Programs (PPP). PG&E has maintained the existing Commission-approved allocation method.
2. **California Solar Initiative (CSI):** CSI revenues have been moved from Distribution to PPP and have been allocated using the Equal Percent of Total Revenue (EPT) allocation method.

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<sup>3</sup> See PG&E Prepared Testimony, Exhibit (PG&E-2), p. 2-3, dated July 16, 2020.

<sup>4</sup> See Motion of Pacific Gas and Electric Company for Adoption of Revenue Allocation Supplemental Settlement Agreement dated April 8, 2021.

<sup>5</sup> See D.21-11-016, OP 15.

3. **Demand Response (DR) Programs:** DR programs have remained in Distribution rates, but the revenues have been allocated using the EPT allocation method.
4. **Energy Efficiency Incentives (EEI) Programs:** EEI programs have been moved from Distribution to PPP and have been allocated using the EPT allocation method.
5. **Miscellaneous Non-CARE PPP Programs:** All remaining non-CARE PPP programs that do not have a separately specified allocation have been allocated using the EPT allocation method.

PG&E has made certain language changes to its tariffs in redline form to effectuate these changes in Attachment 4.

#### *Revenue Allocation Changes for Wildfire Mitigation, CEMA, and HSM Revenue Requirements*

The RA Settlement adopted a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements. This methodology modifies the allocation of these revenue requirements based on the total combined revenue requirement effective in rates for these three programs. The first \$500 million in combined revenue requirement is to be allocated by a 50 percent / 50 percent weighted average of the standard Distribution allocation and EPT allocation, respectively. All revenue requirement in excess of \$500 million for these three cost categories is to be allocated by a 12.5 percent / 87.5 percent weighted average of the standard Distribution allocation and EPT allocation, respectively. As presented in Table 1, the total revenue requirement effective in rates as of March 1, 2022, that meets the criteria set forth in the RA Settlement is \$980.5 million. The illustrative rates presented in this advice letter reflect the re-allocation of this revenue requirement based on the rules set forth in the RA Settlement.

**Table 1**  
**Wildfire Mitigation, CEMA, and HSM Revenue Requirements**

<b>Proceeding</b>	<b>Authority</b>	<b>Revenue Requirement</b>
Vegetation Management Balancing Account (Enhanced Vegetation Management)	D.20-12-005	\$ 460,734,023
Wildfire Mitigation Balancing Account (WMBA)	D.20-12-005	\$ 157,480,044
2020 WMCE Interim Rate Relief	D.20-10-026	\$ 318,940,600
Wildfire Hardening Fixed Recovery Charge	D.21-06-030	\$ 81,682,707
Wildfire Hardening Fixed Recovery Charge Balancing Account	D.21-06-030	\$ (77,344,219)
Hazardous Substance Mitigation (HSM)	Prelim. Part S	\$ 38,998,195
<b>Total</b>		<b>\$ 980,491,350</b>

In addition, it is important to note that the first \$500 million in wildfire revenue requirements will be reallocated before any capping is applied to changes in revenue allocation by customer class. However, all wildfire revenue requirements in excess of \$500 million will be reallocated after capping is applied, and thus are not subject to the cap.<sup>6</sup>

### *Unbundling of PCIA*

The RA Settlement adopted separate treatment of Bundled PCIA revenue from Bundled Generation revenue. PG&E has removed Bundled PCIA revenue from each customer classes' revenue at present rates based on the most recent vintage PCIA rates implemented March 1, 2022, in accordance with D.22-02-002 in the 2022 Energy Resource and Recovery Account (ERRA) Forecast proceeding.<sup>7</sup> PG&E has then recalculated all PCIA rates to reflect the new generation allocation factors being implemented in this advice letter as described further in the rate design section below.<sup>8</sup> The Bundled PCIA rates will be presented separately in PG&E's tariffs from commensurately reduced bundled generation rates and combined for billing and bill presentment purposes. The Schedule B-1 tariff has been updated to illustrate the tariff changes required to separate the Bundled PCIA rate component and is included in Attachment 4. PG&E will implement similar changes to all rate schedule tariffs in its upcoming consolidated rate change advice letter.

### *Mitigation of Revenue Allocation Changes*

The RA Settlement prescribes a process to re-allocate the total authorized revenue requirement among the customer classes and schedules based on the adopted marginal costs and other revenue allocation changes. This re-allocation of revenue among the customer classes consists of revising the class and schedule level responsibility for distribution, generation, and PPP rates. The RA Settlement also details a mitigation procedure to limit the average rate impact of these changes. Appendix B provides a detailed walk of the revenue allocation changes that will be implemented in PG&E's next consolidated rate change.

Further, PG&E clarifies that the 2020 GRC Phase 2 design is first based on May 1, 2020 sales and revenue requirements. Rates are then escalated to recover March 1, 2022 revenue requirement and sales levels using specified rate design guidelines for implementing revenue requirement changes subsequent to the 2020

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<sup>6</sup> See Motion of Pacific Gas and Electric Company for Adoption of Revenue Allocation Supplemental Settlement Agreement dated April 8, 2021, pages 9, 12-13.

<sup>7</sup> See A.21-06-001.

<sup>8</sup> The PCIA rate calculation workpapers apply the current generation allocation to design PCIA rates through the use of Generation Rate Ratios.

GRC Phase 2 proceeding, for illustrative purposes in this advice letter.<sup>9</sup> The same approach will be used upon actual implementation for final June 1, 2022 rates and revenue requirement levels.

### **Rate Design**

In addition to the changes in revenue allocation, PG&E intends to implement the following rate design changes on June 1, 2022. These rate design changes were outlined in various settlement agreements which were adopted by D.21-11-016 in OP 16 through OP 20. A summary of the rate design items being implemented in the next consolidated rate change are described below:

#### **1. Revised Residential Baseline Quantities:**

In accordance with the Residential Rate Design Settlement Agreement<sup>10</sup> (Residential Settlement) adopted by D.21-11-016, PG&E has adjusted residential rates to implement updated baseline quantities for applicable individually-metered and master-metered residential rate schedules. These updated baseline quantities will go into effect during the next seasonal crossover scheduled for June 1, 2022. The updated baseline quantities are outlined in Table 2, below.

**Table 2  
Daily Electric Baseline Quantities (kWh/day)**

Individually-Metered					Master-Metered				
	Basic		All Electric			Basic		All Electric	
BT	Summer	Winter	Summer	Winter	BT	Summer	Winter	Summer	Winter
P	13.5	11.0	15.2	26.0	P	4.6	4.8	8.4	15.3
Q	9.8	11.0	8.5	26.0	Q	5.1	4.8	6.9	15.3
R	17.7	10.4	19.9	26.7	R	7.5	4.9	9.1	12.9
S	15.0	10.2	17.8	23.7	S	6.4	5.0	9.3	12.4
T	6.5	7.5	7.1	12.9	T	3.6	4.1	4.8	8.6
V	7.1	8.1	10.4	19.1	V	4.0	4.6	6.0	10.6
W	19.2	9.8	22.4	19.0	W	7.8	5.0	11.1	11.2
X	9.8	9.7	8.5	14.6	X	5.1	5.4	6.9	12.3
Y	10.5	11.1	12.0	24.0	Y	7.6	7.6	6.7	13.7
Z	5.9	7.8	6.7	15.7	Z	4.3	5.2	4.2	9.0

<sup>9</sup> See Motion of Pacific Gas and Electric Company for Adoption of Revenue Allocation Supplemental Settlement Agreement dated April 8, 2021, page 9, which specifies that “the rules given in Exhibit (PG&E-3), Chapter 2, Attachment A, “Rate Design Guidelines to Implement Revenue Requirement Changes” will be used for any revenue amount that does not have a special allocation rule specified in this settlement.”

<sup>10</sup> See Motion of Pacific Gas and Electric Company for Adoption of Residential Rate Design Supplemental Settlement Agreement, dated March 29, 2021.

In addition, several changes in peak-to-off-peak price (POPP) differentials or tiered rate relationships across various residential TOU and non-TOU rate schedules were previously implemented in rates effective March 1, 2022, in Advice Letters 6509-E and 6509-E-A and will remain in effect. The net master meter discounts on Schedules ES and ET were also updated in Advice Letters 6509-E and 6509-E-A, effective March 1, 2022, in compliance with D.21-11-016.

## **2. Updating the Demand Charge Rate Limiter (DCRL) Rate Adder for Agricultural Schedule AG-C**

In accordance with the Agricultural Rate Design Settlement Agreement<sup>11</sup> (Agricultural Settlement) adopted by D.21-11-016 and consistent with PG&E's Prepared Testimony submitted in A.19-11-019, PG&E has updated the DCRL Rate Adder applied to all distribution energy charges for Schedule AG-C to reflect a rate value of \$0.00423 per kWh, which has increased from the existing rate value of \$0.00189 per kWh adopted in PG&E's 2019 Rate Design Window (A.18-11-013).<sup>12</sup> This DCRL Rate Adder recovers the estimated revenue shortfall attributable to the adopted 50 cent per kilowatt-hour DCRL.

## **3. Intra-class Revenue Capping between Agricultural Rate Schedules**

In accordance with the Agricultural Settlement, PG&E has applied intra-class revenue capping between the three agricultural groups: AG-A, AG-B, and AG-C. This constraint applies the capped percentage changes outlined in the RA Settlement as described in the Revenue Allocation section above to each agricultural group rather than applying the change at the class average level. In doing so, the percentage change to average rates resulting from the revenue allocation changes is equal among the three agricultural groups. The revenues and resulting average rates for each group are then subject to additional revenue balancing adjustments to maintain rate relationships.<sup>13</sup>

## **4. Schedule SB Rate Design Changes**

In accordance with the Commercial and Industrial Rate Design Settlement Agreement<sup>14</sup> (C&I Settlement) adopted by D.21-11-016, and as supported by PG&E's Prepared Testimony, PG&E has made certain changes to the rate design

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<sup>11</sup> See Motion of Pacific Gas and Electric Company for Adoption of Agricultural Rate Design Supplemental Settlement Agreement, dated April 8, 2021.

<sup>12</sup> See PG&E Prepared Testimony, Exhibit (PG&E-2), p. 5-5, dated July 16, 2020, and agricultural rate design workpapers supporting Chapter 5.

<sup>13</sup> Section B of the Agricultural Settlement outlines revenue balancing adjustments to establish break-even annual irrigation pumping hours such that Schedule AG-A2 is generally better than Schedule AG-A1 above 1,300 annual pumping hours, and Schedule AG-C is generally better than Schedule AG-B above 1,500 pumping hours. In addition, wildfire revenue requirements above \$500 million are allocated to class after the capped revenue allocation stage, and after the agricultural intra-class caps have been applied.

<sup>14</sup> See Motion of Pacific Gas and Electric Company For Adoption of Commercial and Industrial Rate Design Supplemental Settlement Agreement, dated April 13, 2021.

for Schedule SB. The parties who signed the C&I Settlement agreed to support the Schedule SB rate design proposal submitted by PG&E in its Prepared Testimony.<sup>15</sup> PG&E proposed two changes to Schedule SB rate design in its Prepared Testimony. First, PG&E proposed to use the capacity-related share of the assigned generation revenue for Schedule SB to set the generation component of the standby reservation charge.<sup>16</sup> Because the capacity-related share of the generation cost has increased relative to the level of those costs currently recovered in the reservation charge, this has resulted in an increase in the reservation charge, with commensurate reductions to generation energy rates. Second, for future changes to Distribution and Energy rates, PG&E proposed to continue to change reservation and energy charges by the equal percentage necessary to collect the assigned revenue. However, PG&E proposed a modification so that the equal percentage change to energy rates be implemented by changing each energy rate on an equal cent per kilowatt-hour basis to retain the rate relationships.<sup>17</sup> PG&E has implemented each of these rate design changes in this advice letter.

#### **5. Schedule B-19 and B-20 Rate Design Changes**

In accordance with the C&I Settlement, PG&E has applied the rules outlined in the settlement to modify the generation and distribution demand charges, and associated energy charges for generation rates, based on changes in marginal cost.<sup>18</sup> For generation demand charges, PG&E has adjusted the generation peak demand charge by up to 10 percent above or 10 percent below the level that would result from applying the guidelines for changing rates as outlined in Exhibit (PG&E-3), Chapter 4, Attachment A of PG&E's Prepared testimony, provided the revised level of peak demand charge is supported by the adopted marginal cost. In the case where the peak demand charge is being reduced, it has been reduced by half the amount supported by the fully-scaled marginal cost, up to a total adjustment of 10 percent. The other TOU demand charges have been adjusted by the same percentage, and the residual revenues have been collected through the energy charges. Similarly, for distribution demand charges, PG&E has adjusted the distribution peak demand charge by up to 10 percent above or 10 percent below the level that would result from applying the guidelines for changing rates as outlined in Exhibit (PG&E-3), Chapter 4, Attachment A of PG&E's Prepared Testimony, provided the revised level of peak demand charge is supported by the adopted marginal cost. In the case where the peak demand charge is being reduced, it has been reduced by half the amount supported by the fully-scaled marginal cost, up to a total adjustment of 10 percent. The other TOU demand

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<sup>15</sup> See C&I Settlement Agreement, Section IV.A, p. 5.

<sup>16</sup> See PG&E Prepared Testimony, Exhibit (PG&E-3), p. 4-13, line 28 to p. 4-14, line 2, dated July 16, 2020.

<sup>17</sup> See PG&E Prepared Testimony, Exhibit (PG&E-3), p. 4-13, line 14 to p. 4-14, line 9.

<sup>18</sup> See C&I Settlement Agreement, Section IV.C, p. 6.

charges have been adjusted by the same percentage, and the residual revenues have been collected through the maximum demand charge.

#### **6. Schedule TC-1 Rate Design Changes**

In accordance with the C&I Settlement, PG&E has modified the intra-class allocation of Small Light and Power rate schedules so that Schedule TC-1 now receives the same percentage change as do Schedules B-1 and B-6.<sup>19</sup>

#### **7. Recalculating PCIA and CTC Rates based on Updated Generation Allocation Factors**

PCIA and CTC rate components applicable to each customer class are calculated using the generation allocation factors. This is accomplished by multiplying the system average PCIA rate or CTC rate by Generation Rate Ratios which are specific to each customer class. These Generation Rate Ratios are calculated for each customer class by taking the ratio of the class average generation rate to the system average generation rate. Accordingly, the changes to generation allocation approved by D.21-11-016 impact the rate calculation for PCIA and CTC rate components. PG&E has recalculated these rate components using the updated generation allocation factors in conjunction with the workpapers presented in the 2022 ERRR Forecast proceeding which underly the currently effective PCIA and CTC rates. While the authorized PCIA and CTC revenue requirements have not changed, the rates applicable to each customer class have changed to reflect the updated generation allocation factors.

Attachment 2 presents the updated PCIA and CTC rates. Table 1 presents the updated Base PCIA rates, where the latest vintage applies to Bundled customers. Table 2 presents updated PCIA Undercollection Balancing Account (PUBA) rate adders. As adopted by D.22-02-002 in PG&E's 2022 ERRR Forecast proceeding, these PUBA rate adders are applied on top of the Base PCIA rates to determine PCIA rates applicable to PCIA-eligible DA/CCA customers. The final PCIA rates applicable to DA/CCA customers are presented in Table 3. Finally, the updated CTC rates applicable to all CTC-eligible customers are presented in Table 4.

#### ***Rate Design Items to be Implemented in Future Rate Changes***

PG&E plans to implement the following rate structure changes / new rate schedules that were adopted by D.21-11-016 in future separate advice letters incorporating the required tariff changes: 1) new rate Schedules E-ELEC, B-10 Option R, AG-A3, and AG-B2, 2) revisions to DA/CCA fees, 3) modifications to Schedule EDR economic development rates, and 4) eliminating the 50 percent discount on the residential delivery minimum bill amount for CARE, FERA, and Medical Baseline customers. As contemplated in each of the rate design settlement agreements, PG&E will implement these rate structure changes / new rate schedules as soon as practicable. Making the

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<sup>19</sup> See C&I Settlement Agreement, Section IV.H, p. 8.

billing system changes needed to implement rate design mandates continues to be a high priority for PG&E. Additional time is needed for the items listed above due to the volume of rate structure changes / new rate schedules in the pipeline that have already, or will soon be, mandated, and PG&E's multi-year billing modernization initiative which limits the amount of rate structure changes and new rate schedules that can be programmed in the billing system at the same time. PG&E held several meetings with Energy Division staff and settlement parties in late 2021 to provide a briefing on the planned upgrades to PG&E's billing systems and the current pipeline of rate structure / new rate schedule projects. This timeline is currently in flux, as PG&E awaits decisions in the Net Billing (Net Metering Successor) proceeding and on the Percentage of Income Payment Plan (PIPP) program. PG&E expects to be able to provide updated implementation timing for all mandated rate design changes after those decisions are issued. In the meantime, the parties to the rate design settlements have agreed to an initial meet and confer with PG&E on the status of implementation and options for resolution prior to contacting the Commission.

In addition, D.21-11-016 also adopted other items to be implemented at specified times as outlined in the respective settlement agreements. This includes modifications to PG&E's agricultural sales forecasting regression models to be submitted in PG&E's 2023 ERRR Forecast proceeding, changes to the Time-of-Use rate differentials for Schedule B-6 to be implemented by November 1, 2022, and a second update to the master meter discounts that is required once the residential High Usage Charge (HUC) is eliminated, and other requirements. PG&E will satisfy these requirements through separate advice letter submissions or within the respective proceedings as required by the settlement agreements.

### **Tariff Revisions**

PG&E has attached the following tariffs in redlined form:

1. **Schedule B-1** has been modified to illustrate the changes that will be applied to all applicable rate schedule tariffs to present the bundled PCIA rate separately from the bundled generation rates
2. **Preliminary Statement Part CZ** (Distribution Revenue Adjustment Mechanism) has been modified to remove references to the programs that are moving from Distribution rate recovery to PPP rate recovery.
3. **Preliminary Statement Part DA** (Public Purpose Programs Revenue Adjustment Mechanism) has been modified to include the programs that are moving from Distribution rate recovery to PPP rate recovery.
4. **Preliminary Statement Part I** (Rate Summary) has been modified to identify the CEE Incentive Rate as part of the PPP billed component.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 9, 2022, which is 21 days after the date of this submittal.<sup>20</sup> Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1 to 21 of D.21-11-016, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective June 1, 2022 upon consolidation with PG&E's final advice letter for June 1, 2022 effective rate and tariff changes.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-11-019, A.20-09-019, A.21-02-020, and A.18-03-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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<sup>20</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

- Appendix A – Adopted PG&E 2020 GRC Phase 2 Marginal Costs
- Appendix B – Revenue Allocation Process
- Attachment 1 – Revenue and Average Rate Summary
- Attachment 2 – PCIA and CTC Rates
- Attachment 3 – Table of Illustrative Rates
- Attachment 4 – Redlined Tariffs

cc: Service List A.19-11-019, A.20-09-019, A.21-02-020, and A.18-03-015



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6566-E

Tier Designation: 1

Subject of AL: Illustrative Electric Rate Changes Pursuant to Decision 21-11-016 in PG&E's 2020 General Rate Case Phase 2 Proceeding

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-11-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 6/1/22

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

# **APPENDIX A**

## **Adopted Marginal Costs to be Used for Revenue Allocation, Rate Design, and Schedule E-31 and Schedule EDR Purposes**

### **PG&E 2020 General Rate Case Phase 2 Adopted Marginal Costs Appendix A**

Decision 21-11-016 adopts the marginal costs shown in Tables 1 through 7, below, for the purpose of revenue allocation, rate design, and the purpose of establishing costs where needed for customer specific contract analysis, including as required by Schedule E-31 and for analysis of contribution to margin for customers taking service under Schedule EDR.

**Table 1: Marginal Connection Equipment Costs (MCEC)**

<b>Customer Class</b>	<b>NEM Indicator</b>	<b>MCEC (\$/Customer-Year)</b>
Residential	N	\$52.22
	Y	\$52.22
Ag A	N	\$302.16
	Y	\$302.16
Ag B - Small	N	\$1,053.53
	Y	\$1,053.53
Ag B - Large	N	\$1,059.55
	Y	\$1,059.55
Small Commercial - Single Phase	N	\$167.66
	Y	\$167.66
Small Commercial - Poly Phase	N	\$721.32
	Y	\$721.32
A-10-S/E-19VS	N	\$1,972.79
	Y	\$1,972.79
A-10-P/E-19VP	N	\$2,056.60
	Y	\$2,056.60
E-19-S	N	\$2,942.35
	Y	\$2,942.35
E-19-P	N	\$2,220.91
	Y	\$2,220.91
E-19-T	N	\$2,617.77
	Y	\$2,617.77
E-20-S	N	\$3,393.59
	Y	\$3,393.59
E-20-P	N	\$2,241.94
	Y	\$2,241.94
E-20-T	N	\$2,258.64
	Y	\$2,258.64
LS1	N	\$31.40
LS2	N	\$17.85
LS3	N	\$52.58
OL1	N	\$0.00
Traffic Control	N	\$199.96

**Table 2: Revenue Cycle Service Costs (RCS)**

<b>Customer Class</b>	<b>NEM Indicator</b>	<b>RCS (\$/Customer-Year)</b>
Residential	N	\$31.34
	Y	\$104.68
Ag A	N	\$82.59
	Y	\$543.07
Ag B - Small	N	\$145.05
	Y	\$832.92
Ag B - Large	N	\$201.46
	Y	\$887.51
Small Commercial - Single Phase	N	\$41.19
	Y	\$437.21
Small Commercial - Poly Phase	N	\$49.27
	Y	\$578.80
A-10-S/E-19VS	N	\$147.76
	Y	\$698.44
A-10-P/E-19VP	N	\$147.76
	Y	\$698.44
E-19-S	N	\$1,346.40
	Y	\$1,504.09
E-19-P	N	\$1,346.40
	Y	\$1,504.09
E-19-T	N	\$1,346.40
	Y	\$1,504.09
E-20-S	N	\$1,346.40
	Y	\$1,504.09
E-20-P	N	\$1,346.40
	Y	\$1,504.09
E-20-T	N	\$1,346.40
	Y	\$1,504.09
LS1	N	\$13.34
LS2	N	\$7.82
LS3	N	\$13.09
OL1	N	\$14.76
Traffic Control	N	\$31.56

**Table 3: Marginal Customer Access Costs (MCEC + RCS)**

<b>Customer Class</b>	<b>NEM Indicator</b>	<b>MCAC (\$/Customer-Year)</b>
Residential	N	\$83.56
	Y	\$156.90
Ag A	N	\$384.75
	Y	\$845.23
Ag B - Small	N	\$1,198.58
	Y	\$1,886.45
Ag B - Large	N	\$1,261.01
	Y	\$1,947.06
Small Commercial - Single Phase	N	\$208.85
	Y	\$604.87
Small Commercial - Poly Phase	N	\$770.59
	Y	\$1,300.12
A-10-S/E-19VS	N	\$2,120.55
	Y	\$2,671.23
A-10-P/E-19VP	N	\$2,204.36
	Y	\$2,755.04
E-19-S	N	\$4,288.75
	Y	\$4,446.44
E-19-P	N	\$3,567.31
	Y	\$3,725.00
E-19-T	N	\$3,964.17
	Y	\$4,121.86
E-20-S	N	\$4,739.99
	Y	\$4,897.68
E-20-P	N	\$3,588.34
	Y	\$3,746.03
E-20-T	N	\$3,605.04
	Y	\$3,762.73
LS1	N	\$44.74
LS2	N	\$25.67
LS3	N	\$65.67
OL1	N	\$14.76
Traffic Control	N	\$231.52

**Table 4: Marginal Energy Costs**

<b>Voltage and TOU Period</b>	<b>Marginal Energy Costs (\$/kWh)</b>
<b>Transmission</b>	
Summer Peak	\$0.06462
Summer Partial-Peak	\$0.04999
Summer Off-Peak	\$0.03404
Winter Partial-Peak	\$0.05634
Winter Off-Peak	\$0.03542
Spring Super Off-Peak	\$0.00580
<b>Primary Distribution</b>	
Summer Peak	\$0.06572
Summer Partial-Peak	\$0.05081
Summer Off-Peak	\$0.03456
Winter Partial-Peak	\$0.05728
Winter Off-Peak	\$0.03597
Spring Super Off-Peak	\$0.00579
<b>Secondary Distribution</b>	
Summer Peak	\$0.06866
Summer Partial-Peak	\$0.05302
Summer Off-Peak	\$0.03597
Winter Partial-Peak	\$0.05981
Winter Off-Peak	\$0.03745
Spring Super Off-Peak	\$0.00577

**Table 5: Marginal Generation Capacity Costs**

<b>Voltage</b>	<b>Marginal Generation Capacity Costs (\$/kW-yr) with 15% Planning Reserve Margin</b>
Transmission	\$87.80
Primary Distribution	\$90.38
Secondary Distribution	\$95.79

**Table 6: Marginal Transmission Capacity Costs**

<b>Marginal Transmission Capacity Costs (\$/kW-yr)</b>
\$52.45

**Table 7: Marginal Distribution Capacity Costs**

<b>Division</b>	<b>Primary Distribution (\$/PCAF kW-yr)</b>	<b>New Business Primary (\$/FLT kW-yr)</b>	<b>Secondary Distribution (\$/FLT kW-yr)</b>
Central Coast	\$42.51	\$22.81	\$1.66
De Anza	\$44.84	\$33.38	\$2.20
Diablo	\$69.63	\$40.88	\$2.68
East Bay	\$40.86	\$22.91	\$1.84
Fresno	\$48.47	\$27.51	\$2.01
Humboldt	\$43.54	\$31.13	\$1.40
Kern	\$51.00	\$29.28	\$2.20
Los Padres	\$63.38	\$33.09	\$1.82
Mission	\$43.83	\$44.30	\$2.23
North Bay	\$52.95	\$31.40	\$2.06
North Valley	\$63.36	\$30.18	\$1.73
Peninsula	\$48.18	\$29.13	\$2.02
Sacramento	\$46.65	\$34.94	\$2.23
San Francisco	\$48.93	\$42.93	\$2.36
San Jose	\$46.29	\$33.17	\$2.45
Sierra	\$43.89	\$33.26	\$1.88
Sonoma	\$43.15	\$52.24	\$1.84
Stockton	\$44.06	\$27.41	\$1.99
Yosemite	\$67.14	\$25.65	\$1.85
System	\$47.96	\$28.10	\$1.99

\* Additional MDCC detail at the Distribution Planning Area (DPA) level is provided in PG&E's A.19-11-019 Ex. 2 Ch. 7 Workpaper, "GRC-2020-PhII\_WP\_PGE\_20200720\_Ex02Ch07\_ERRATA\_DTIM\_Model\_PROP.xlsm"

## **Appendix B**

### **Revenue Allocation Process**

## Appendix B – Detailed Walk of Revenue Allocation Process

Section 4 of the RA Settlement outlined a step-by-step process to implement the marginal costs adopted by D.21-11-016 and to mitigate the impact that the changing marginal costs have to the various customer classes through the revenue allocation process.

PG&E has applied the following steps to mitigate the changes in revenue allocation:

- a. Move SGIP, CSI, and EE Incentive revenues to PPP, using the allocations specified for each.
- b. Allocate all PPP revenues that do not have a special allocation using the EPT method.
- c. Reallocate the programs as specified in Subsection 1 above.
- d. Reallocate the programs [subject to the special allocation for Wildfire Mitigation, CEMA, and HSM revenue requirements], up to a maximum of \$500 million.
- e. Remove Bundled PCIA revenue from Generation according to present rates where bundled customers rates are imputed to have the same PCIA rate by customer class as the latest vintage for DA/CCA customers.
- f. Move each class' share of Distribution revenue, for all revenue that does not have a previously defined allocation method, 10 percent of the way towards its share of MC. The resulting class shares become the new standard Distribution allocation.
- g. Move each bundled class' share of Generation revenue, for all revenue that does not have a previously defined allocation method, 10 percent of the way towards its share of MC. The resulting class shares become the new standard Generation allocation.
- h. Calculate the new Generation allocators to be used to allocate PCIA. Reallocate PCIA to both Bundled and Direct Access/Community Choice Aggregation (DA/CCA) customers, keeping the total PCIA RRQ constant.
- i. Rebalance the CARE discount.
- j. Look at the resulting average rate impact to DA/CCA customers by class (and by voltage for E-20). If any class is receiving an average rate increase of more than 3 percent, remove Distribution revenue from that class until the increase is only 3 percent. Apply any removed Distribution revenue to all classes that are below a 3 percent increase in proportion to Distribution Marginal Cost Revenue (MCR).
- k. Look at the resulting average rate impact to Bundled customers by class (and by voltage for E-20). If any class is receiving an average rate increase of more than 1.5 percent, remove Generation revenue from that class until the increase is only 1.5 percent. Apply any removed Generation revenue to all classes that are below a 1.5 percent increase in proportion to Generation MCR.
- l. If steps (j) and (k) did not result in any changes, go to step (m). Otherwise repeat steps (h) through (l).

- m. Reallocate the programs [subject to the special allocation for Wildfire Mitigation, CEMA, and HSM revenue requirements], for any amount in excess of \$500 million.

## **Attachment 1**

### **Revenue and Average Rate Summary**

**Pacific Gas & Electric Company**  
**2020 GRC Phase 2 Illustrative Rates**  
**Tuesday, March 1, 2022**

Class/Schedule	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																				
E-1	\$2,558,288,107	\$960,508,344	\$364,842,681	\$31,173,709	-\$18,445,079	\$0	\$887,588	\$885,995,589	\$165,911,982	-\$1,014,866	\$32,906,398	\$10,746,893	\$1,762,140	-\$32,665,047	\$22,759,934	\$0	-\$104,855,697	\$17,742,834	\$196,034,700	\$2,534,292,100
D-CARE	\$851,668,884	\$513,390,557	\$195,008,025	\$16,662,314	-\$9,858,875	\$0	\$474,410	\$98,597,296	\$40,526,140	-\$542,450	\$0	\$0	\$941,864	-\$17,459,470	\$12,165,186	\$0	-\$51,523,657	-\$81,411,652	\$104,780,561	\$841,750,250
TOTAL RES	\$3,409,956,990	\$1,473,898,901	\$559,850,706	\$47,836,023	-\$28,303,955	\$0	\$1,361,998	\$984,592,885	\$206,438,122	-\$1,557,317	\$32,906,398	\$10,746,893	\$2,704,004	-\$50,124,517	\$34,925,120	\$0	-\$156,379,354	(\$43,668,819)	\$300,815,261	\$3,376,042,350
<b>SMALL L&amp;P</b>																				
B-1	\$597,310,762	\$223,460,917	\$63,710,094	\$7,577,291	-\$4,483,385	\$0	\$154,994	\$228,046,899	\$36,490,272	-\$246,680	\$8,477,250	\$2,679,639	\$412,308	-\$7,939,770	\$3,608,589	-\$13,570,503	-\$86,547	\$0	\$45,322,614	\$593,633,981
B-6	\$140,339,642	\$53,561,704	\$15,733,235	\$1,870,370	-\$1,106,674	\$0	\$38,276	\$49,157,762	\$8,209,692	-\$60,890	\$2,096,211	\$662,808	\$101,774	-\$1,959,944	\$890,740	-\$852,552	-\$20,209	\$0	\$11,187,383	\$139,509,585
A-15	\$10,993	\$1,988	\$399	\$47	-\$28	\$0	\$1	\$10,167	\$29	-\$2	\$17	\$3	\$3	-\$50	\$23	-\$1,572	\$0	\$0	\$28	\$10,970
TC-1	\$3,768,357	\$1,329,696	\$412,808	\$49,099	-\$29,051	\$0	\$1,004	\$1,559,746	\$90,580	-\$1,598	\$55,067	\$2,672	-\$51,448	\$23,383	\$0	\$0	\$0	\$0	\$293,679	\$3,753,043
TOTAL SMALL	\$741,429,754	\$278,353,714	\$79,856,535	\$9,496,807	-\$5,619,138	\$0	\$194,275	\$278,774,574	\$44,790,773	-\$309,170	\$10,628,582	\$3,359,671	\$516,756	-\$9,951,112	\$4,522,735	-\$14,424,627	-\$86,756	\$0	\$56,803,960	\$736,907,578
<b>MEDIUM L&amp;P</b>																				
B-10 T	\$171,358	\$78,630	\$27,663	\$3,481	-\$2,060	\$0	\$67	\$28,026	\$14,845	-\$113	\$3,904	\$681	\$204	-\$3,648	\$1,582	\$0	\$0	\$0	\$22,076	\$175,339
B-10 P	\$5,352,055	\$2,168,962	\$892,304	\$78,522	-\$46,461	\$0	\$2,153	\$1,409,168	\$342,167	-\$2,556	\$86,068	\$20,927	\$4,595	-\$82,279	\$35,675	\$0	\$0	\$0	\$497,939	\$5,395,374
B-10 S	\$657,719,311	\$281,195,454	\$93,461,803	\$9,036,946	-\$5,347,044	\$0	\$25,497	\$178,741,029	\$39,910,460	-\$294,199	\$10,100,999	\$2,642,402	\$528,789	-\$9,469,252	\$4,105,727	-\$272,152	-\$203,373	\$0	\$57,306,502	\$659,659,567
TOTAL MEDIUM	\$663,241,724	\$283,443,046	\$94,381,770	\$9,118,949	-\$5,395,564	\$0	\$27,716	\$178,178,223	\$40,267,472	-\$296,869	\$10,192,971	\$2,684,010	\$533,567	-\$9,555,178	\$4,142,984	-\$272,152	-\$217,183	\$0	\$57,826,517	\$665,240,279
<b>B-19 CLASS</b>																				
B-19 FIRM T	\$1,187,297	\$668,214	\$254,899	\$23,669	-\$14,004	\$0	\$615	\$223,203	\$96,041	-\$771	\$26,546	\$4,630	\$1,295	-\$24,801	\$10,753	\$0	\$0	\$0	\$141,786	\$1,249,342
B-19 V T	\$1,643,271	\$904,787	\$257,034	\$34,111	-\$20,183	\$0	\$620	\$129,791	\$139,490	-\$1,110	\$38,257	\$6,672	\$1,866	-\$35,743	\$15,497	\$0	\$0	\$0	\$204,339	\$1,674,988
Total B-19 T	\$2,830,568	\$1,573,001	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$352,995	\$235,990	-\$1,881	\$64,803	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	\$0	\$0	\$346,125	\$2,924,331
B-19 FIRM P	\$60,750,039	\$27,257,245	\$8,740,774	\$1,001,252	-\$592,428	\$0	\$21,089	\$14,329,029	\$4,085,905	-\$32,596	\$1,122,966	\$225,220	\$54,767	-\$1,049,149	\$454,896	\$0	\$0	\$0	\$5,997,954	\$61,410,984
B-19 V P	\$23,391,400	\$10,732,073	\$3,303,338	\$408,129	-\$241,485	\$0	\$7,970	\$5,008,110	\$1,660,886	-\$13,287	\$455,747	\$91,404	\$22,324	-\$427,653	\$185,424	\$0	\$0	\$0	\$2,444,882	\$23,637,853
Total B-19 P	\$84,141,439	\$37,989,318	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$19,337,130	\$5,746,792	-\$45,883	\$1,578,713	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	\$0	\$0	\$8,442,836	\$85,048,838
B-19 FIRM S	\$221,247,668	\$103,510,703	\$25,529,731	\$3,431,210	-\$2,030,203	\$0	\$61,596	\$53,162,302	\$14,702,439	-\$111,703	\$3,848,315	\$855,705	\$187,682	-\$3,595,351	\$1,568,891	\$0	\$0	\$0	\$20,554,515	\$221,419,645
B-19 V S	\$474,746,294	\$222,274,243	\$51,756,047	\$7,545,793	-\$4,464,748	\$0	\$124,873	\$115,098,944	\$32,259,041	-\$245,654	\$8,436,723	\$1,875,976	\$412,742	-\$7,906,766	\$3,428,256	-\$310,956	-\$0	\$0	\$45,202,741	\$475,487,257
TOTAL B-19 S	\$695,993,962	\$325,784,946	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$168,261,246	\$46,961,481	-\$357,358	\$12,285,038	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$65,757,257	\$696,906,902
B-19 T	\$2,830,568	\$1,573,001	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$352,995	\$235,990	-\$1,881	\$64,803	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	\$0	\$0	\$346,125	\$2,924,331
B-19 P	\$84,141,439	\$37,989,318	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$19,337,130	\$5,746,792	-\$45,883	\$1,578,713	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	\$0	\$0	\$8,442,836	\$85,048,838
B-19 S	\$695,993,962	\$325,784,946	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$168,261,246	\$46,961,481	-\$357,358	\$12,285,038	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$65,757,257	\$696,906,902
TOTAL B-19	\$782,965,968	\$365,347,265	\$89,841,824	\$12,444,164	-\$7,363,051	\$0	\$216,763	\$187,951,370	\$52,943,362	-\$405,121	\$13,928,554	\$3,059,608	\$680,675	-\$13,039,463	\$5,653,718	-\$310,956	-\$614,859	\$0	\$74,546,217	\$784,880,071
<b>STREETLIGHTS</b>	\$25,428,617	\$7,355,712	\$2,142,916	\$292,412	-\$173,016	\$0	\$5,213	\$14,119,847	\$553,420	-\$9,520	\$327,958	\$87,938	\$13,151	-\$306,400	\$117,540	\$0	\$0	\$0	\$1,501,894	\$26,029,064
<b>STANDBY</b>																				
STANDBY T	\$47,634,689	\$22,903,556	\$10,850,635	\$1,047,303	-\$619,676	\$0	\$26,221	\$5,458,094	\$4,381,434	-\$34,095	\$1,174,616	\$184,366	\$42,552	-\$1,097,404	\$989,661	\$0	\$0	\$0	\$4,719,831	\$47,855,950
STANDBY P	\$2,595,877	\$816,383	\$346,739	\$28,838	-\$17,063	\$0	\$838	\$2,120,963	\$152,881	-\$939	\$32,344	\$20,307	\$1,172	-\$30,218	\$27,251	\$0	\$0	\$0	\$129,965	\$2,372,287
STANDBY S	\$1,294,754	\$447,509	\$126,771	\$18,436	-\$10,908	\$0	\$307	\$523,430	\$93,150	-\$600	\$20,677	\$6,681	\$749	-\$19,318	\$17,422	-\$1,431	-\$57,915	\$0	\$83,086	\$1,247,944
TOTAL STANDBY	\$51,525,320	\$24,167,448	\$11,324,145	\$1,094,578	-\$647,648	\$0	\$27,365	\$8,102,487	\$4,627,464	-\$35,634	\$1,227,637	\$211,254	\$44,473	-\$1,146,940	\$1,034,334	-\$1,431	-\$3,486,233	\$0	\$4,932,881	\$51,476,181
<b>AGRICULTURE</b>																				
AG-A	\$154,552,602	\$42,314,226	\$11,416,375	\$1,557,052	-\$921,288	\$0	\$27,771	\$78,721,890	\$7,866,472	-\$50,690	\$1,746,331	\$487,293	\$78,665	-\$1,631,538	\$710,376	-\$2,490,491	-\$9,037	\$0	\$8,753,279	\$148,576,686
AG-B	\$288,334,456	\$94,275,617	\$21,466,300	\$2,927,738	-\$1,732,305	\$0	\$52,218	\$132,528,487	\$14,010,965	-\$95,313	\$3,283,640	\$916,260	\$147,914	-\$3,067,794	\$1,335,726	-\$516,204	-\$9,753	\$0	\$16,458,858	\$281,982,355
AG-C	\$884,183,099	\$375,593,021	\$103,471,019	\$14,112,167	-\$8,349,986	\$0	\$251,698	\$254,813,417	\$56,519,697	-\$459,423	\$15,827,671	\$4,416,522	\$712,971	-\$14,787,260	\$6,438,416	-\$300,494	-\$188,710	\$0	\$79,334,343	\$887,405,069
TOTAL AG	\$1,327,070,156	\$512,182,864	\$136,353,694	\$18,596,957	-\$11,003,579	\$0	\$331,687	\$466,063,795	\$78,397,134	-\$605,426	\$20,857,641	\$5,820,075	\$939,550	-\$19,486,592	\$8,484,519	-\$3,307,189	-\$207,500	\$0	\$104,546,480	\$1,317,964,110
<b>B-20 CLASS</b>																				
B-20 FIRM T	\$272,166,441	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,219,739	\$22,904,323	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	\$0	\$0	\$4,110,571	\$33,397,344
FPP T	\$272,166,441	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,219,739	\$22,904,323	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	\$0	\$0	\$4,110,571	\$33,397,344
TOTAL	\$272,166,441	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,219,739	\$22,904,323	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	\$0	\$0	\$4,110,571	\$33,397,344
B-20 FIRM P	\$372,686,498	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$68,609,280	\$27,868,755	-\$229,817	\$7,917,475	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	\$0	\$0	\$38,362,254	\$377,301,474
FPP P	\$372,686,498	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$68,609,280	\$27,868,755	-\$229,817	\$7,917,475	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	\$0	\$0	\$38,362,254	\$377,301,474
TOTAL	\$372,686,498	\$187,992																		

**Pacific Gas & Electric Company  
2020 GRC Phase 2 Illustrative Rates  
Tuesday, March 1, 2022**

**BDLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Residential & Small Business													Total Proposed Rates	Percent Change								
			Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates			NSGC Rates	AB32 Creditrate	Credit & I Rates	CIA Rates	PCIA Rates			
<b>RESIDENTIAL</b>																									
E-1	7,621,948.072	\$0.33565	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.11624	\$0.02177	-\$0.00013	\$0.00432	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01376	\$0.00233	\$0.02572	\$0.33250	-0.9%			
D-CARE	4,073,931.793	\$0.20905	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02420	\$0.00995	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01265	-\$0.01507	\$0.02572	\$0.20662	-1.2%			
TOTAL RES	11,695,879.865	\$0.29155	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.08418	\$0.01765	-\$0.00013	\$0.00281	\$0.00092	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01337	-\$0.00373	\$0.02572	\$0.28865	-1.0%			
<b>SMALL L&amp;P</b>																									
B-1	1,852,638.350	\$0.32241	\$0.12062	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12309	\$0.01970	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00732	-\$0.00004	\$0.00000	\$0.02446	\$0.32043	-0.6%			
B-6	457,303.143	\$0.30689	\$0.11713	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10749	\$0.01795	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00186	-\$0.00004	\$0.00000	\$0.02446	\$0.30507	-0.6%			
A-15	11,608	\$0.94689	\$0.12045	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.87583	\$0.01973	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.13539	\$0.00000	\$0.00000	\$0.02446	\$0.94500	-0.2%			
TC-1	12,004.618	\$0.31391	\$0.11077	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12993	\$0.00755	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000	\$0.00000	\$0.00000	\$0.02446	\$0.31263	-0.4%			
TOTAL SMALL	2,321,957.719	\$0.31931	\$0.11988	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12006	\$0.01929	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00621	-\$0.00004	\$0.00000	\$0.02446	\$0.31736	-0.6%			
<b>MEDIUM L&amp;P</b>																									
B-10 T	851,163	\$0.20132	\$0.09238	\$0.03250	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.03293	\$0.01744	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02594	\$0.20600	2.3%			
B-10 P	19,198.641	\$0.27877	\$0.11297	\$0.04648	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.07340	\$0.01782	-\$0.00013	\$0.00459	\$0.00109	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	-\$0.00072	\$0.00000	\$0.02594	\$0.28103	0.8%			
B-10 S	2,209,522.176	\$0.29767	\$0.12727	\$0.04230	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07999	\$0.01806	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02594	\$0.29856	0.3%			
TOTAL MEDIUM	2,229,571.981	\$0.29747	\$0.12713	\$0.04233	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07992	\$0.01806	-\$0.00013	\$0.00457	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00010	\$0.00000	\$0.02594	\$0.29837	0.3%			
<b>B-19 CLASS</b>																									
B-19 FIRM T	5,786.937	\$0.20517	\$0.11547	\$0.04405	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.03857	\$0.01660	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.02812	\$0.00000	\$0.02450	\$0.21589	5.2%			
B-19 V T	8,340.056	\$0.19703	\$0.10849	\$0.03082	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01556	\$0.01667	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.20084	1.9%			
Total B-19 T	14,126.994	\$0.20037	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02499	\$0.01664	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20700	3.3%			
B-19 FIRM P	244,804.800	\$0.24816	\$0.11134	\$0.03571	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.05853	\$0.01669	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00084	\$0.00000	\$0.02450	\$0.25086	1.1%			
B-19 V P	99,787.163	\$0.23441	\$0.10755	\$0.03310	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05019	\$0.01664	-\$0.00013	\$0.00457	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.23688	1.1%			
Total B-19 P	344,591.963	\$0.24418	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05612	\$0.01668	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00600	\$0.00000	\$0.02450	\$0.24681	1.1%			
B-19 FIRM S	838,926.763	\$0.26373	\$0.12338	\$0.03043	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06337	\$0.01753	-\$0.00013	\$0.00459	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00029	\$0.00000	\$0.02450	\$0.26393	0.1%			
B-19 V S	1,844,937.150	\$0.25732	\$0.12048	\$0.02805	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06239	\$0.01749	-\$0.00013	\$0.00457	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00017	\$0.00000	\$0.00000	\$0.02450	\$0.25773	0.2%			
Total B-19 S	2,683,863.913	\$0.25933	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06269	\$0.01750	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.25967	0.1%			
B-19 T	14,126.994	\$0.20037	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02499	\$0.01664	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20700	3.3%			
B-19 P	344,591.963	\$0.24418	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05612	\$0.01668	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00600	\$0.00000	\$0.02450	\$0.24681	1.1%			
B-19 S	2,683,863.913	\$0.25933	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06269	\$0.01750	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.25967	0.1%			
TOTAL B-19	3,042,582.870	\$0.25734	\$0.12008	\$0.02953	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06177	\$0.01740	-\$0.00013	\$0.00458	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00010	-\$0.00020	\$0.00000	\$0.02450	\$0.25797	0.2%			
<b>STREETLIGHTS</b>	71,494.354	\$0.35567	\$0.10289	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19750	\$0.00774	-\$0.00013	\$0.00459	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000	\$0.00000	\$0.02101	\$0.36407	2.4%			
<b>STANDBY</b>																									
STANDBY T	256,064.404	\$0.18603	\$0.08944	\$0.04237	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.02132	\$0.01711	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.00848	\$0.00000	\$0.01843	\$0.18689	0.5%			
STANDBY P	7,050.967	\$0.36816	\$0.11578	\$0.04918	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.30080	\$0.02168	-\$0.00013	\$0.00459	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.17830	\$0.00000	\$0.01843	\$0.33645	-8.6%			
STANDBY S	4,507.630	\$0.28724	\$0.09928	\$0.02812	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.11612	\$0.02066	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00032	-\$0.01285	\$0.00000	\$0.01843	\$0.27685	-3.6%			
TOTAL STANDBY	267,623.002	\$0.19253	\$0.09030	\$0.04231	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.03028	\$0.01729	-\$0.00013	\$0.00459	\$0.00079	\$0.00017	-\$0.00429	\$0.00386	-\$0.00001	-\$0.01303	\$0.00000	\$0.01843	\$0.19235	-0.1%			
<b>AGRICULTURE</b>																									
AG-A	380,697.410	\$0.40597	\$0.11115	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20678	\$0.02066	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00654	-\$0.00002	\$0.00000	\$0.02299	\$0.39028	-3.9%			
AG-B	715,828.308	\$0.40280	\$0.13170	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.18514	\$0.01957	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00072	-\$0.00001	\$0.00000	\$0.02299	\$0.39392	-2.2%			
AG-C	3,450,407.620	\$0.25625	\$0.10885	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.07385	\$0.01638	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00009	-\$0.00005	\$0.00000	\$0.02299	\$0.25719	0.4%			
TOTAL AG	4,546,933.338	\$0.29186	\$0.11264	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.10250	\$0.01724	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00073	-\$0.00005	\$0.00000	\$0.02299	\$0.28986	-0.7%			
<b>B-20 CLASS</b>																									
B-20 FIRM T	1,558,405.758	\$0.17464	\$0.10501	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00784	\$0.01470	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264	\$0.00000	\$0.02143	\$0.18145	3.9%			
FPP T	1,558,405.758	\$0.17464	\$0.10501	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00784	\$0.01470	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.004										

**Pacific Gas & Electric Company**  
**2020 GRC Phase 2 Illustrative Rates**  
**Tuesday, March 1, 2022**

**DACCA RESULTS**

	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																			
E-1	\$2,802,548,903	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,598,546,080	\$295,498,327	-\$1,807,533	\$60,507,716	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$81,944,387	\$261,509,217	\$2,768,391,637
D-CARE	\$190,194,514	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$311,313	\$63,622,776	\$26,592,973	-\$355,952	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$38,275,568	\$46,997,031	\$184,907,380
TOTAL RES	\$2,992,743,417	\$777,767,716	\$66,455,778	-\$39,321,023	\$0	\$1,892,159	\$1,662,168,856	\$322,091,300	-\$2,163,485	\$60,507,716	\$19,140,805	\$3,756,535	-\$69,635,444	\$48,519,694	\$0	-\$250,056,658	\$43,668,819	\$308,506,248	\$2,953,299,016
<b>SMALL L&amp;P</b>																			
B-1	\$848,578,006	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$514,164,777	\$87,271,306	-\$589,858	\$20,275,308	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,148,606	\$843,552,765
B-6	\$134,768,622	\$25,159,803	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$79,367,106	\$13,068,034	-\$97,371	\$3,323,812	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,787	\$0	\$13,411,997	\$133,900,362
A-15	\$206,697	\$12,816	\$1,524	-\$902	\$0	\$31	\$206,185	\$7,352	-\$50	\$1,701	\$540	\$83	-\$1,597	\$726	\$0	\$0	\$0	\$8,025	\$206,267
TC-1	\$5,157,603	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,323,917	\$201,878	-\$3,562	\$122,730	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$495,086	\$5,089,202
TOTAL SMALL	\$988,708,929	\$178,429,793	\$21,220,640	-\$12,555,978	\$0	\$434,084	\$597,061,985	\$100,548,569	-\$690,841	\$23,723,551	\$7,501,005	\$1,154,692	-\$22,235,785	\$10,106,063	-\$17,814,215	-\$198,678	\$0	\$96,063,713	\$982,748,597
<b>MEDIUM L&amp;P</b>																			
B-10 T	\$118,581	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$39,835	\$18,019	-\$138	\$4,739	\$827	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,529	\$123,046
B-10 P	\$5,036,109	\$1,384,360	\$137,874	-\$81,578	\$0	\$3,340	\$2,314,370	\$597,305	-\$4,488	\$153,271	\$627	\$0,067	-\$144,469	\$62,640	\$0	\$0	\$0	\$659,362	\$5,126,473
B-10 S	\$806,962,011	\$198,125,538	\$21,571,338	-\$12,763,481	\$0	\$480,433	\$404,461,610	\$95,242,662	-\$702,258	\$24,101,772	\$6,304,979	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$98,777,887	\$824,450,254
TOTAL MEDIUM	\$812,116,701	\$200,549,572	\$21,713,438	-\$12,847,560	\$0	\$483,869	\$406,815,814	\$95,957,987	-\$706,884	\$24,259,782	\$6,342,225	\$1,270,495	-\$22,752,157	\$9,864,998	-\$492,775	-\$116,791	\$0	\$99,457,758	\$829,699,772
<b>B-19 CLASS</b>																			
B-19 FIRM T	\$524,773	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$173,524	\$86,796	-\$696	\$23,990	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$97,794	\$570,765
B-19 V T	\$622,197	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$10,874	\$143,951	-\$1,150	\$39,606	\$6,907	\$1,932	-\$37,003	\$16,044	\$0	\$0	\$0	\$158,377	\$645,995
Total B-19 T	\$1,146,970	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$280,399	\$230,746	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,216,760
B-19 FIRM P	\$57,647,473	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$25,570,700	\$8,235,418	-\$65,699	\$2,263,413	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	-\$57,790	\$0	\$7,407,220	\$58,761,951
B-19 V P	\$22,561,079	\$6,187,725	\$763,633	-\$451,832	\$0	\$14,929	\$9,553,915	\$3,117,167	-\$24,860	\$856,462	\$121,771	\$41,769	-\$800,163	\$346,939	\$0	\$0	\$0	\$3,189,631	\$22,967,086
Total B-19 P	\$80,208,552	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$35,124,615	\$11,352,585	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,596,851	\$81,729,036
B-19 FIRM S	\$344,662,872	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$165,065,023	\$49,251,364	-\$374,784	\$12,881,364	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$42,926,591	\$349,051,514
B-19 V S	\$773,943,266	\$168,460,523	\$27,129,293	-\$16,052,051	\$0	\$406,447	\$373,339,994	\$115,833,962	-\$883,197	\$30,204,706	\$9,731,844	\$1,483,328	-\$28,427,094	\$12,325,586	-\$515,980	\$0	\$0	\$94,834,247	\$784,872,287
Total B-19 S	\$1,118,606,138	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$538,405,017	\$165,085,326	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,133,923,800
B-19 T	\$1,146,970	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$280,399	\$230,746	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,216,760
B-19 P	\$80,208,552	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$35,124,615	\$11,352,585	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,596,851	\$81,729,036
B-19 S	\$1,118,606,138	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$538,405,017	\$165,085,326	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,133,923,800
TOTAL B-19	\$1,199,961,660	\$268,368,306	\$41,479,996	-\$24,543,176	\$0	\$647,496	\$573,810,030	\$176,668,657	-\$1,350,386	\$46,269,541	\$10,233,032	\$2,268,887	-\$43,464,301	\$18,845,476	-\$515,980	-\$461,843	\$0	\$148,613,860	\$1,216,869,596
<b>STREETLIGHTS</b>																			
	\$29,280,634	\$4,727,202	\$645,051	-\$381,668	\$0	\$11,500	\$20,687,619	\$1,183,322	-\$21,000	\$723,465	\$193,969	\$29,011	-\$675,909	\$259,289	\$0	\$0	\$0	\$2,470,478	\$29,852,349
<b>STANDBY</b>																			
STANDBY T	\$4,403,206	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$2,586,054	\$609,311	-\$4,741	\$163,350	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$493,176	\$5,464,059
STANDBY P	\$2,591,015	\$330,060	\$29,469	-\$17,437	\$0	\$797	\$2,064,048	\$156,225	-\$959	\$33,052	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$29,126	\$2,391,565
STANDBY S	\$449,639	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$294,450	\$37,791	-\$243	\$8,389	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,391	\$419,814
TOTAL STANDBY	\$7,443,860	\$1,916,675	\$182,594	-\$108,038	\$0	\$4,632	\$4,944,552	\$803,326	-\$5,944	\$204,790	\$49,060	\$7,419	-\$191,329	\$172,544	-\$803	-\$251,732	\$0	\$547,692	\$8,275,439
<b>AGRICULTURE</b>																			
AG-A	\$31,046,986	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$21,888,853	\$2,246,466	-\$14,472	\$498,540	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,830,047	\$29,200,461
AG-B	\$61,180,411	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$41,708,421	\$4,774,876	-\$32,480	\$1,118,969	\$312,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,044,490	\$59,002,976
AG-C	\$136,172,561	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$63,062,603	\$17,908,240	-\$145,619	\$5,016,748	\$1,399,863	\$225,984	-\$4,686,978	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,860,148	\$136,913,724
TOTAL AG	\$228,399,959	\$43,370,602	\$5,915,214	-\$3,499,955	\$0	\$105,501	\$126,659,877	\$24,929,581	-\$192,571	\$6,634,257	\$1,851,216	\$298,847	-\$6,198,183	\$2,698,707	-\$739,655	-\$450,960	\$0	\$23,734,685	\$225,117,161
<b>B-20 CLASS</b>																			
B-20 FIRM T	\$179,513,414	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$14,942,090	\$55,229,483	-\$500,353	\$14,784,212	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$200,405,208
FPP T	\$4,492,127	\$0	\$0	\$0	\$0	\$0	\$2,212,819	\$3,874,612	-\$20,289	\$0	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,213,563
TOTAL	\$184,005,541	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$17,154,909	\$59,104,095	-\$540,643	\$14,784,212	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$206,618,771
B-20 FIRM P	\$418,113,439	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$178,893,492	\$71,630,482	-\$590,695	\$20,350,122	\$3,726,488	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,258,731	\$432,761,913
FPP P	\$744,513	\$0	\$0	\$0	\$0	\$0	\$502,641	\$269,384	-\$2,520	\$0	\$15,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$785,405
TOTAL	\$418,857,952	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$179,396,133	\$71,899,865	-\$593,215	\$20,350,122	\$3,742,388	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,258,731	\$433,547,318
B-20 FIRM S	\$174,724,216	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$77,481,072	\$28,804,748	-\$225,115	\$7,755,470	\$1,572,333	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$19,891,566	\$178,307,644
FPP S	\$4,282,760	\$0	\$0	\$0	\$0	\$0	\$2,847,344	\$1,488,784	-\$13,113	\$0	\$91,592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,414,606
TOTAL	\$179,006,976	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$80,328,416	\$30,293,532	-\$238,228	\$7,755,470	\$1,663,925	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$19,891,566	\$182,722,250
B-20 T	\$184,005,541	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$17,154,908	\$59,104,095	-\$540,643	\$14,784,212	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$206,618,771
B-20 P	\$418,857,952	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$179,396,133	\$71,899,865	-\$593,215	\$2									

**Pacific Gas & Electric Company**  
**2020 GRC Phase 2 Illustrative Rates**  
**Tuesday, March 1, 2022**

**DACCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
																AB32 Credit Rates							
<b>RESIDENTIAL</b>																							
E-1	13,575,132,901	\$0.20645	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.11776	\$0.02177	-\$0.00013	\$0.00446	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000			-\$0.01521	\$0.00604	\$0.01926	\$0.20393	-1.2%
D-CARE	2,673,358,721	\$0.07114	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02380	\$0.00995	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000			-\$0.01629	\$0.01432	\$0.01758	\$0.06917	-2.8%
<b>TOTAL RES</b>	<b>16,248,491,622</b>	<b>\$0.18419</b>	<b>\$0.04787</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00012</b>	<b>\$0.10230</b>	<b>\$0.01982</b>	<b>-\$0.00013</b>	<b>\$0.00372</b>	<b>\$0.00118</b>	<b>\$0.00023</b>	<b>-\$0.00429</b>	<b>\$0.00299</b>	<b>\$0.00000</b>			<b>-\$0.01539</b>	<b>\$0.00269</b>	<b>\$0.01899</b>	<b>\$0.18176</b>	<b>-1.3%</b>
<b>SMALL L&amp;P</b>																							
B-1	4,430,007,855	\$0.19155	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11606	\$0.01970	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00378			-\$0.00003	\$0.00000	\$0.01854	\$0.19042	-0.6%
B-5	731,295,082	\$0.18429	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10853	\$0.01787	-\$0.00013	\$0.00455	\$0.00144	\$0.00022	-\$0.00429	\$0.00195	-\$0.00143			-\$0.00010	\$0.00000	\$0.01834	\$0.18310	-0.6%
A-15	372,702	\$0.55459	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.55322	\$0.01973	-\$0.00013	\$0.00456	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.08094			\$0.00000	\$0.00000	\$0.02163	\$0.55344	-0.2%
TC-1	26,754,968	\$0.19277	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12424	\$0.00755	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000			\$0.00000	\$0.00000	\$0.01850	\$0.19022	-1.3%
<b>TOTAL SMALL</b>	<b>5,188,420,608</b>	<b>\$0.19056</b>	<b>\$0.03439</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00008</b>	<b>\$0.11508</b>	<b>\$0.01938</b>	<b>-\$0.00013</b>	<b>\$0.00457</b>	<b>\$0.00145</b>	<b>\$0.00022</b>	<b>-\$0.00429</b>	<b>\$0.00195</b>	<b>-\$0.00343</b>			<b>-\$0.00004</b>	<b>\$0.00000</b>	<b>\$0.01852</b>	<b>\$0.18941</b>	<b>-0.6%</b>
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,033,148	\$0.11478	\$0.03840	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03856	\$0.01744	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01987	\$0.11910	3.8%
B-10 P	33,709,986	\$0.14940	\$0.04107	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.06966	\$0.01772	-\$0.00013	\$0.00455	\$0.00106	\$0.00024	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01956	\$0.15208	1.8%
B-10 S	5,274,165,892	\$0.15300	\$0.03775	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.07689	\$0.01906	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009			-\$0.00002	\$0.00000	\$0.01873	\$0.15632	2.2%
<b>TOTAL MEDIUM</b>	<b>5,308,909,027</b>	<b>\$0.15297</b>	<b>\$0.03778</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00009</b>	<b>\$0.07663</b>	<b>\$0.01806</b>	<b>-\$0.00013</b>	<b>\$0.00457</b>	<b>\$0.00119</b>	<b>\$0.00024</b>	<b>-\$0.00429</b>	<b>\$0.00186</b>	<b>-\$0.00009</b>			<b>-\$0.00002</b>	<b>\$0.00000</b>	<b>\$0.01873</b>	<b>\$0.15628</b>	<b>2.2%</b>
<b>B-19 CLASS</b>																							
B-19 FIRM T	5,229,878	\$0.10034	\$0.03585	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03318	\$0.01660	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01870	\$0.10914	8.8%
B-19 V T	8,634,045	\$0.07206	\$0.02265	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.01238	\$0.01667	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01834	\$0.07482	3.8%
<b>Total B-19 T</b>	<b>13,863,923</b>	<b>\$0.08273</b>	<b>\$0.02763</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00007</b>	<b>\$0.02023</b>	<b>\$0.01664</b>	<b>-\$0.00013</b>	<b>\$0.00459</b>	<b>\$0.00080</b>	<b>\$0.00022</b>	<b>-\$0.00429</b>	<b>\$0.00186</b>	<b>\$0.00000</b>			<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.01848</b>	<b>\$0.08776</b>	<b>6.1%</b>
B-19 FIRM P	493,420,583	\$0.11683	\$0.03077	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05182	\$0.01669	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			-\$0.00012	\$0.00000	\$0.01501	\$0.11909	1.9%
B-19 V P	186,707,305	\$0.12084	\$0.03314	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05117	\$0.01670	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01708	\$0.12301	1.8%
<b>Total B-19 P</b>	<b>680,127,888</b>	<b>\$0.11793</b>	<b>\$0.03142</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00008</b>	<b>\$0.05164</b>	<b>\$0.01669</b>	<b>-\$0.00013</b>	<b>\$0.00459</b>	<b>\$0.00092</b>	<b>\$0.00022</b>	<b>-\$0.00429</b>	<b>\$0.00186</b>	<b>\$0.00000</b>			<b>-\$0.00008</b>	<b>\$0.00000</b>	<b>\$0.01558</b>	<b>\$0.12017</b>	<b>1.9%</b>
B-19 FIRM S	2,814,737,478	\$0.12245	\$0.02777	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05864	\$0.01750	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			-\$0.00014	\$0.00000	\$0.01525	\$0.12401	1.3%
B-19 V S	6,633,079,029	\$0.16988	\$0.02540	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05628	\$0.01746	-\$0.00013	\$0.00455	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00008			\$0.00000	\$0.00000	\$0.01430	\$0.11833	1.4%
<b>Total B-19 S</b>	<b>9,447,816,507</b>	<b>\$0.11840</b>	<b>\$0.02610</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00006</b>	<b>\$0.05699</b>	<b>\$0.01747</b>	<b>-\$0.00013</b>	<b>\$0.00456</b>	<b>\$0.00102</b>	<b>\$0.00022</b>	<b>-\$0.00429</b>	<b>\$0.00186</b>	<b>-\$0.00005</b>			<b>-\$0.00004</b>	<b>\$0.00000</b>	<b>\$0.01458</b>	<b>\$0.12002</b>	<b>1.4%</b>
B-19 T	13,863,923	\$0.08273	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.02023	\$0.01664	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.00000	\$0.00000	\$0.01848	\$0.08776	6.1%
B-19 P	680,127,888	\$0.11793	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05164	\$0.01669	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			-\$0.00008	\$0.00000	\$0.01558	\$0.12017	1.9%
B-19 S	9,447,816,507	\$0.11840	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05699	\$0.01747	-\$0.00013	\$0.00456	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005			-\$0.00004	\$0.00000	\$0.01458	\$0.12002	1.4%
<b>TOTAL B-19</b>	<b>10,141,808,317</b>	<b>\$0.11832</b>	<b>\$0.02646</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00006</b>	<b>\$0.05658</b>	<b>\$0.01742</b>	<b>-\$0.00013</b>	<b>\$0.00456</b>	<b>\$0.00101</b>	<b>\$0.00022</b>	<b>-\$0.00429</b>	<b>\$0.00186</b>	<b>-\$0.00005</b>			<b>-\$0.00005</b>	<b>\$0.00000</b>	<b>\$0.01465</b>	<b>\$0.11999</b>	<b>1.4%</b>
<b>STREETLIGHTS</b>	<b>157,714,232</b>	<b>\$0.18566</b>	<b>\$0.02997</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00007</b>	<b>\$0.13117</b>	<b>\$0.00750</b>	<b>-\$0.00013</b>	<b>\$0.00459</b>	<b>\$0.00123</b>	<b>\$0.00018</b>	<b>-\$0.00429</b>	<b>\$0.00164</b>	<b>\$0.00000</b>			<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.01566</b>	<b>\$0.18928</b>	<b>2.0%</b>
<b>STANDBY</b>																							
STANDBY T	35,609,987	\$0.12365	\$0.04317	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07262	\$0.01711	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000			\$0.00000	\$0.00000	\$0.01385	\$0.15344	24.1%
STANDBY P	7,205,190	\$0.35960	\$0.04581	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.28647	\$0.02168	-\$0.00013	\$0.00459	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000			-\$0.03494	\$0.00000	\$0.00404	\$0.33192	-7.7%
STANDBY S	1,828,750	\$0.24587	\$0.02705	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.16101	\$0.02066	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00044			\$0.00000	\$0.00000	\$0.01388	\$0.22956	-6.6%
<b>TOTAL STANDBY</b>	<b>44,643,927</b>	<b>\$0.16674</b>	<b>\$0.04293</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00010</b>	<b>\$0.11076</b>	<b>\$0.01799</b>	<b>-\$0.00013</b>	<b>\$0.00459</b>	<b>\$0.00110</b>	<b>\$0.00017</b>	<b>-\$0.00429</b>	<b>\$0.00386</b>	<b>-\$0.00002</b>			<b>-\$0.00564</b>	<b>\$0.00000</b>	<b>\$0.01227</b>	<b>\$0.18537</b>	<b>11.2%</b>
<b>AGRICULTURE</b>																							
AG-A	108,685,880	\$0.28566	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20140	\$0.02067	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00544			-\$0.00005	\$0.00000	\$0.01684	\$0.26867	-5.9%
AG-B	243,933,451	\$0.25081	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.17098	\$0.01957	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00046			-\$0.00004	\$0.00000	\$0.01658	\$0.24188	-3.6%
AG-C	1,093,643,175	\$0.12451	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05766	\$0.01637	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00003			-\$0.00040	\$0.00000	\$0.01633	\$0.12519	0.5%
<b>TOTAL AG</b>	<b>1,446,262,506</b>	<b>\$0.15792</b>	<b>\$0.02999</b>	<b>\$0.00409</b>	<b>-\$0.00242</b>	<b>\$0.00000</b>	<b>\$0.00007</b>	<b>\$0.08758</b>	<b>\$0.01724</b>	<b>-\$0.00013</b>	<b>\$0.00459</b>	<b>\$0.00128</b>	<b>\$0.00021</b>	<b></b>									

## **Attachment 2**

### **PCIA and CTC Rates**

**Table 1**  
**PCIA BASE RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE)**  
**(\$/KWH)**

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.01113	\$0.01550	\$0.01662	\$0.01739	\$0.01742	\$0.01728	\$0.01717	\$0.01742	\$0.01724	\$0.01721	\$0.01777	\$0.01387	\$0.02572	\$0.02572
2	Small L&P	\$0.01059	\$0.01475	\$0.01581	\$0.01655	\$0.01657	\$0.01644	\$0.01633	\$0.01657	\$0.01640	\$0.01637	\$0.01691	\$0.01319	\$0.02447	\$0.02447
3	Medium L&P	\$0.01122	\$0.01563	\$0.01676	\$0.01754	\$0.01756	\$0.01743	\$0.01732	\$0.01757	\$0.01738	\$0.01736	\$0.01792	\$0.01398	\$0.02594	\$0.02594
4	E19	\$0.01061	\$0.01477	\$0.01583	\$0.01657	\$0.01659	\$0.01646	\$0.01636	\$0.01659	\$0.01642	\$0.01640	\$0.01693	\$0.01321	\$0.02450	\$0.02450
5	Streetlights	\$0.00910	\$0.01267	\$0.01358	\$0.01421	\$0.01423	\$0.01412	\$0.01403	\$0.01423	\$0.01408	\$0.01406	\$0.01452	\$0.01133	\$0.02101	\$0.02101
6	Standby	\$0.00799	\$0.01112	\$0.01191	\$0.01247	\$0.01249	\$0.01239	\$0.01231	\$0.01249	\$0.01236	\$0.01234	\$0.01274	\$0.00994	\$0.01844	\$0.01844
7	Agriculture	\$0.00995	\$0.01386	\$0.01486	\$0.01555	\$0.01557	\$0.01545	\$0.01535	\$0.01557	\$0.01541	\$0.01539	\$0.01589	\$0.01240	\$0.02300	\$0.02300
8	B20/E20 T (Excluding FPP)	\$0.00928	\$0.01292	\$0.01385	\$0.01450	\$0.01451	\$0.01440	\$0.01431	\$0.01452	\$0.01437	\$0.01435	\$0.01481	\$0.01156	\$0.02143	\$0.02143
9	B20/E20 P (Excluding FPP)	\$0.00962	\$0.01340	\$0.01436	\$0.01503	\$0.01505	\$0.01494	\$0.01484	\$0.01506	\$0.01490	\$0.01488	\$0.01536	\$0.01199	\$0.02223	\$0.02223
10	B20/E20 S (Excluding FPP)	\$0.00982	\$0.01367	\$0.01465	\$0.01533	\$0.01535	\$0.01524	\$0.01514	\$0.01536	\$0.01520	\$0.01518	\$0.01567	\$0.01222	\$0.02267	\$0.02267
11	BEV1	\$0.00900	\$0.01254	\$0.01344	\$0.01407	\$0.01408	\$0.01398	\$0.01389	\$0.01409	\$0.01394	\$0.01392	\$0.01437	\$0.01121	\$0.02080	\$0.02080
12	BEV2	\$0.01049	\$0.01461	\$0.01566	\$0.01639	\$0.01641	\$0.01628	\$0.01618	\$0.01641	\$0.01624	\$0.01622	\$0.01675	\$0.01307	\$0.02424	\$0.02424
13	System Average PCIA Rate by Vintage	\$0.01064	\$0.01483	\$0.01590	\$0.01664	\$0.01666	\$0.01653	\$0.01643	\$0.01667	\$0.01649	\$0.01647	\$0.01700	\$0.01329	\$0.02456	\$0.02456

**Table 2**  
**PUBA RATE ADDERS BY CLASS AND VINTAGE**  
**(\$/KWH)**

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.00219	\$0.00247	\$0.00285	\$0.00351	\$0.00277	\$0.00282	\$0.00264	\$0.00277	\$0.00262	\$0.00242	\$0.00203	\$0.00000	\$0.00000	\$0.00000
2	Small L&P	\$0.00208	\$0.00235	\$0.00271	\$0.00334	\$0.00263	\$0.00268	\$0.00251	\$0.00263	\$0.00249	\$0.00230	\$0.00193	\$0.00000	\$0.00000	\$0.00000
3	Medium L&P	\$0.00220	\$0.00249	\$0.00287	\$0.00354	\$0.00279	\$0.00284	\$0.00266	\$0.00279	\$0.00264	\$0.00244	\$0.00204	\$0.00000	\$0.00000	\$0.00000
4	E19	\$0.00208	\$0.00236	\$0.00271	\$0.00335	\$0.00264	\$0.00269	\$0.00251	\$0.00263	\$0.00250	\$0.00231	\$0.00193	\$0.00000	\$0.00000	\$0.00000
5	Streetlights	\$0.00178	\$0.00202	\$0.00232	\$0.00287	\$0.00226	\$0.00230	\$0.00215	\$0.00226	\$0.00214	\$0.00198	\$0.00166	\$0.00000	\$0.00000	\$0.00000
6	Standby	\$0.00157	\$0.00177	\$0.00204	\$0.00252	\$0.00198	\$0.00202	\$0.00189	\$0.00198	\$0.00188	\$0.00173	\$0.00145	\$0.00000	\$0.00000	\$0.00000
7	Agriculture	\$0.00195	\$0.00221	\$0.00254	\$0.00314	\$0.00247	\$0.00252	\$0.00236	\$0.00247	\$0.00234	\$0.00216	\$0.00181	\$0.00000	\$0.00000	\$0.00000
8	B20/E20 T (Excluding FPP)	\$0.00182	\$0.00206	\$0.00237	\$0.00293	\$0.00230	\$0.00235	\$0.00220	\$0.00230	\$0.00218	\$0.00202	\$0.00169	\$0.00000	\$0.00000	\$0.00000
9	B20/E20 P (Excluding FPP)	\$0.00189	\$0.00214	\$0.00246	\$0.00304	\$0.00239	\$0.00244	\$0.00228	\$0.00239	\$0.00226	\$0.00209	\$0.00175	\$0.00000	\$0.00000	\$0.00000
10	B20/E20 S (Excluding FPP)	\$0.00193	\$0.00218	\$0.00251	\$0.00310	\$0.00244	\$0.00249	\$0.00232	\$0.00244	\$0.00231	\$0.00213	\$0.00179	\$0.00000	\$0.00000	\$0.00000
11	BEV1	\$0.00177	\$0.00200	\$0.00230	\$0.00284	\$0.00224	\$0.00228	\$0.00213	\$0.00224	\$0.00212	\$0.00196	\$0.00164	\$0.00000	\$0.00000	\$0.00000
12	BEV2	\$0.00206	\$0.00233	\$0.00268	\$0.00331	\$0.00261	\$0.00266	\$0.00248	\$0.00261	\$0.00247	\$0.00228	\$0.00191	\$0.00000	\$0.00000	\$0.00000
13	System Average PUBA Rate Adder by Vintage	\$0.00208	\$0.00235	\$0.00271	\$0.00334	\$0.00263	\$0.00268	\$0.00251	\$0.00263	\$0.00249	\$0.00230	\$0.00193	\$0.00000	\$0.00000	\$0.00000

**Table 3**  
**FINAL PCIA RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE)**  
**(\$/KWH)**

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.01332	\$0.01798	\$0.01946	\$0.02091	\$0.02018	\$0.02010	\$0.01981	\$0.02018	\$0.01986	\$0.01964	\$0.01980	\$0.01387	\$0.02572	\$0.02572
2	Small L&P	\$0.01267	\$0.01710	\$0.01851	\$0.01989	\$0.01920	\$0.01912	\$0.01884	\$0.01920	\$0.01889	\$0.01868	\$0.01883	\$0.01319	\$0.02447	\$0.02447
3	Medium L&P	\$0.01343	\$0.01813	\$0.01963	\$0.02109	\$0.02035	\$0.02027	\$0.01997	\$0.02035	\$0.02002	\$0.01980	\$0.01997	\$0.01398	\$0.02594	\$0.02594
4	E19	\$0.01269	\$0.01713	\$0.01854	\$0.01992	\$0.01923	\$0.01915	\$0.01887	\$0.01923	\$0.01892	\$0.01871	\$0.01886	\$0.01321	\$0.02450	\$0.02450
5	Streetlights	\$0.01088	\$0.01469	\$0.01590	\$0.01708	\$0.01649	\$0.01642	\$0.01618	\$0.01649	\$0.01622	\$0.01604	\$0.01617	\$0.01133	\$0.02101	\$0.02101
6	Standby	\$0.00955	\$0.01289	\$0.01395	\$0.01499	\$0.01447	\$0.01441	\$0.01420	\$0.01447	\$0.01423	\$0.01408	\$0.01419	\$0.00994	\$0.01844	\$0.01844
7	Agriculture	\$0.01191	\$0.01607	\$0.01740	\$0.01869	\$0.01804	\$0.01797	\$0.01771	\$0.01805	\$0.01775	\$0.01756	\$0.01770	\$0.01240	\$0.02300	\$0.02300
8	B20/E20 T (Excluding FPP)	\$0.01110	\$0.01498	\$0.01622	\$0.01742	\$0.01682	\$0.01675	\$0.01651	\$0.01682	\$0.01655	\$0.01636	\$0.01650	\$0.01156	\$0.02143	\$0.02143
9	B20/E20 P (Excluding FPP)	\$0.01151	\$0.01554	\$0.01682	\$0.01807	\$0.01744	\$0.01737	\$0.01712	\$0.01744	\$0.01716	\$0.01697	\$0.01711	\$0.01199	\$0.02223	\$0.02223
10	B20/E20 S (Excluding FPP)	\$0.01174	\$0.01585	\$0.01716	\$0.01843	\$0.01779	\$0.01772	\$0.01746	\$0.01779	\$0.01750	\$0.01731	\$0.01745	\$0.01222	\$0.02267	\$0.02267
11	BEV1	\$0.01077	\$0.01454	\$0.01574	\$0.01691	\$0.01632	\$0.01626	\$0.01602	\$0.01632	\$0.01606	\$0.01588	\$0.01601	\$0.01121	\$0.02080	\$0.02080
12	BEV2	\$0.01255	\$0.01694	\$0.01834	\$0.01970	\$0.01902	\$0.01894	\$0.01866	\$0.01902	\$0.01871	\$0.01850	\$0.01866	\$0.01307	\$0.02424	\$0.02424
13	System Average PCIA Rate by Vintage	\$0.01272	\$0.01718	\$0.01860	\$0.01999	\$0.01929	\$0.01922	\$0.01894	\$0.01930	\$0.01898	\$0.01877	\$0.01893	\$0.01329	\$0.02456	\$0.02456

**Table 4**  
**CTC RATES BY CUSTOMER CLASS**  
**(\$/KWH)**

Customer Class	Rate Value
Residential	\$0.00023
Small L&P	\$0.00022
Medium L&P	\$0.00024
E19	\$0.00022
Streetlights	\$0.00019
Standby	\$0.00017
Agriculture	\$0.00021
B20/E20 T (Excluding FPP)	\$0.00019
B20/E20 P (Excluding FPP)	\$0.00020
B20/E20 S (Excluding FPP)	\$0.00021
BEV1	\$0.00022
BEV2	\$0.00022

## **Attachment 3**

### **Table of Illustrative Rates**



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
83	<b>EM</b>																			
84																				
85	<b>ENERGY CHARGE (\$/kWh)</b>																			
96	Tier 1 (0% - 100%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	(.03560)	.31036	
97	Tier 2 (101% - 400%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.04285	.38881	
98	Tier 3 (> 400%) - HUS	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.14005	.48601	
99																				
100	<b>MINIMUM DELIVERY RATE</b>																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.34810	10.60
102	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141						
103	TRA (\$/kWh)	.00167																	.17405	5.30
104	(Medical)																			
105	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
106																				
107	<b>CRS Wildfire Fund Charge</b>																		.00459	
108	<b>CRS Ongoing CTC</b>																		.00023	
109	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
110																				
111																				
112	<b>EM TOU</b>																			
113																				
114	<b>ENERGY CHARGE (\$/kWh)</b>																			
115	<b>Summer</b>																			
116	<b>Peak</b>																			
117	Tier 1 (0% - 100%)	.04787	.00012	.31649	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28121	(.25926)	.41467	
118	Tier 2 (> 100%)	.04787	.00012	.31649	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28121	(.16994)	.50399	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.04787	.00012	.14299	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19828	(.04804)	.36946	
121	Tier 2 (> 100%)	.04787	.00012	.14299	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19828	.04128	.45878	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.04787	.00012	.09304	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12810	(.00480)	.29257	
124	Tier 2 (> 100%)	.04787	.00012	.09304	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12810	.08452	.38189	
125																				
126	<b>Winter</b>																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.04787	.00012	.11729	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16535	(.06512)	.29375	
129	Tier 2 (> 100%)	.04787	.00012	.11729	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16535	.02419	.38306	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.04787	.00012	.09831	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13155	(.02319)	.28290	
132	Tier 2 (> 100%)	.04787	.00012	.09831	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13155	.06613	.37222	
133																				
134	<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	-			-					.25298	7.70
135																				
136	<b>MINIMUM DELIVERY RATE</b>																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.34810	10.60
138	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141						
139	TRA (\$/kWh)	.00167																	.17405	5.30
140	(Medical)																			
141	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
142																				
143	<b>CRS Wildfire Fund Charge</b>																		.00459	
144	<b>CRS Ongoing CTC</b>																		.00023	
145	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
148	<b>ES</b>																			
149																				
150	<b>ENERGY CHARGE (\$/kWh)</b>																			
151	Tier 1 (0% - 100%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	(.03560)	.31036	
152	Tier 2 (101% - 400%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.04285	.38881	
153	Tier 3 (> 400%) HUS	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.14005	.48601	
154																				
155	<b>MINIMUM DELIVERY RATE</b>																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
157	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
158	TRA (\$/kWh)	.00167																		
159	(FERA or Medical)																		.17405	5.30
160	<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.02858	-	-	-	-	-	-	-			-					.02858	0.87
161																				
162	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
163																				
164	<b>MARL (\$/kWh)</b>	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540		.04892	
165																				
166	<b>CRS Wildfire Fund Charge</b>																		.00459	
167	<b>CRS Ongoing CTC</b>																		.00023	
168	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
169																				
170	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																		.00000	
171	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																		-	
172																				
173																				
174	<b>ESR</b>																			
175																				
176	<b>ENERGY CHARGE (\$/kWh)</b>																			
177	Tier 1 (0% - 100%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	(.03560)	.31036	
178	Tier 2 (101% - 400%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.04285	.38881	
179	Tier 3 (> 400%) HUS	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.14005	.48601	
180																				
181	<b>MINIMUM DELIVERY RATE</b>																			
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
183	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
184	TRA (\$/kWh)	.00167																		
185	(FERA or Medical)																		.17405	5.30
186	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
187																				
188	<b>CRS Wildfire Fund Charge</b>																		.00459	
189	<b>CRS Ongoing CTC</b>																		.00023	
190	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
191																				
192	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																		.00000	
193	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																		-	
194																				
195																				
196	<b>ET</b>																			
197																				
198	<b>ENERGY CHARGE (\$/kWh)</b>																			
199	Tier 1 (0% - 100%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	(.03560)	.31036	
200	Tier 2 (101% - 400%)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.04285	.38881	
201	Tier 3 (> 400%) HUS	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15174	.14005	.48601	
202																				
203	<b>MINIMUM DELIVERY RATE</b>																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
205	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
206	TRA (\$/kWh)	.00167																		
207	(FERA or Medical)																		.17405	5.30
208	<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.11466	-	-	-	-	-	-	-			-					.11466	3.49
209																				
210	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
211																				
212	<b>MARL (\$/kWh)</b>	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540		.04892	
213																				
214	<b>CRS Wildfire Fund Charge</b>																		.00459	
215	<b>CRS Ongoing CTC</b>																		.00023	
216	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
217																				
218	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																		.00000	
219	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																		-	
220																				
221																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	Impacts From 2020 GRC Revenue Allocation & Baseline																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
222	<b>E-6</b>																				
223																					
224	<b>ENERGY CHARGE (\$/kWh)</b>																				
225	<b>Summer</b>																				
226	<b>Peak</b>																				
227	Tier 1 (0% - 100%)	.04787	.00012	.31649	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28121	(.25926)	.41467		
228	Tier 2 (> 100%)	.04787	.00012	.31649	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28121	(.16994)	.50399		
229	<b>Part-Peak</b>																				
230	Tier 1 (0% - 100%)	.04787	.00012	.14299	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19828	(.04804)	.36946		
231	Tier 2 (> 100%)	.04787	.00012	.14299	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19828	.04128	.45878		
232	<b>Off-Peak</b>																				
233	Tier 1 (0% - 100%)	.04787	.00012	.09304	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12810	(.00480)	.29257		
234	Tier 2 (> 100%)	.04787	.00012	.09304	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12810	.08452	.38189		
235																					
236	<b>Winter</b>																				
237	<b>Part-Peak</b>																				
238	Tier 1 (0% - 100%)	.04787	.00012	.11729	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16535	(.06512)	.29375		
239	Tier 2 (> 100%)	.04787	.00012	.11729	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16535	.02419	.38306		
240	<b>Off-Peak</b>																				
241	Tier 1 (0% - 100%)	.04787	.00012	.09831	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13155	(.02319)	.28290		
242	Tier 2 (> 100%)	.04787	.00012	.09831	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13155	.06613	.37222		
243																					
244	<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.25298	7.70	
245																					
246	<b>MINIMUM DELIVERY RATE</b>																				
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
248	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60	
249	TRA (\$/kWh)	.00167																			
250	(FERA or Medical)																			.17405	5.30
251	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
252																					
253	<b>CRS Wildfire Fund Charge</b>																			.00459	
254	<b>CRS Ongoing CTC</b>																			.00023	
255	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
256																					
257	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
258	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
259																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	<b>Pacific Gas &amp; Electric Company</b>																					
2	Impacts From 2020 GRC Revenue Allocation & Baseline																					
3	June 1, 2022																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg		
260	<b>EVA</b>																					
261																						
262	<b>ENERGY CHARGE (\$/kWh)</b>																					
263	<b>Summer</b>																					
264	Peak	.04787	.00012	.21206	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.31325			.60154		
265	Part-Peak	.04787	.00012	.11142	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16978			.35743		
266	Off-Peak	.04787	.00012	.04525	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12340			.24488		
267																						
268	<b>Winter</b>																					
269	Peak	.04787	.00012	.22402	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.11879			.41904		
270	Part-Peak	.04787	.00012	.11686	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09394			.28703		
271	Off-Peak	.04787	.00012	.04513	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09394			.21530		
272																						
273	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-			-						.00000	0.00	
274																						
275	<b>TRA (\$/kWh) - Regular Chg</b>	.00167	-	-	-	-	-	-	-	-	-			-								
276																						
277	<b>MINIMUM DELIVERY RATE</b>																					
278	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						.34810	10.60	
279	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141								
280	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-			-								
281																						
282	<b>CRS Wildfire Fund Charge</b>																				.00459	
283	<b>CRS Ongoing CTC</b>																				.00023	
284	<b>CRS Energy Cost Recovery Amount</b>																				(.00429)	
285																						
286																						
287	<b>EVB</b>																					
288																						
289	<b>ENERGY CHARGE (\$/kWh)</b>																					
290	<b>Summer</b>																					
291	Peak	.04787	.00012	.20907	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.31325			.59855		
292	Part-Peak	.04787	.00012	.10843	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16978			.35444		
293	Off-Peak	.04787	.00012	.04226	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12340			.24189		
294																						
295	<b>Winter</b>																					
296	Peak	.04787	.00012	.22109	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.11879			.41611		
297	Part-Peak	.04787	.00012	.11393	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09394			.28410		
298	Off-Peak	.04787	.00012	.04220	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09394			.21237		
299																						
300	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-			-							.00000	0.00
301																						
302	<b>METER CHARGE (\$/meter/day)</b>	-	-	.04928	-	-	-	-	-	-	-			-							.04928	1.50
303																						
304	<b>TRA (\$/kWh) - Regular Chg</b>	.00167	-	-	-	-	-	-	-	-	-			-								
305																						
306																						
307	<b>CRS Wildfire Fund Charge</b>																					.00459
308	<b>CRS Ongoing CTC</b>																					.00023
309	<b>CRS Energy Cost Recovery Amount</b>																					(.00429)
310																						
311																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	Impacts From 2020 GRC Revenue Allocation & Baseline																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
312	<b>EVZA</b>																				
313																					
314	<b>ENERGY CHARGE (\$/kWh)</b>																				
315	Summer																				
316	Peak	.04787	.00012	25889	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.21905		.55417		
317	Part-Peak	.04787	.00012	19311	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.17434		.44368		
318	Off-Peak	.04787	.00012	.03224	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13320		.24167		
319																					
320	Winter																				
321	Peak	.04787	.00012	18865	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16218		.42706		
322	Part-Peak	.04787	.00012	18444	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.14969		.41036		
323	Off-Peak	.04787	.00012	.03923	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12621		.24167		
324																					
325	<b>Customer Charge</b>			.00000															.00000	0.00	
326																					
327	TRA (\$/kWh) - Regular Chg	.00167																			
328																					
329	<b>MINIMUM DELIVERY RATE</b>																				
330	(\$/meter/day)																			.34810	10.60
331	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141							
332	TRA (\$/kWh)	.00167																			
333	(FERA)																			.17405	5.30
334	<b>CRS Wildfire Fund Charge</b>																			.00459	
335	<b>CRS Ongoing CTC</b>																			.00023	
336	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
337																					
338																					
339	<b>ETOU D</b>																				
340																					
341	<b>ENERGY CHARGE (\$/kWh)</b>																				
342	Summer																				
343	Peak	.04787	.00012	16174	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.23097		.46894		
344	Off-Peak	.04787	.00012	.13174	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12601		.33398		
345																					
346	Winter																				
347	Peak	.04787	.00012	.11301	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19010		.37934		
348	Off-Peak	.04787	.00012	.10948	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15502		.34073		
349																					
350	<b>MINIMUM DELIVERY RATE</b>																				
351	(\$/meter/day)																			.34810	10.60
352	(\$/kWh)	0.04787	0.00012	0.11799	0.02177	(0.00013)	0.00459	0.00023	(0.00429)	0.00299	-			0.00141							
353	TRA (\$/kWh)	0.00167																			
354	(FERA or Medical)																			.17405	5.30
355	TRA (\$/kWh) - Regular Chg	0.00167																			
356																					
357	<b>CRS Wildfire Fund Charge</b>																			.00459	
358	<b>CRS Ongoing CTC</b>																			.00023	
359	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
360																					
361																					
362	<b>E TOU C tiered</b>																				
363																					
364	<b>ENERGY CHARGE (\$/kWh)</b>																				
365	Summer																				
366	Peak	.04787	.00012	.14393	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.20154	.06129	.48299		
367	Off-Peak	.04787	.00012	.13393	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.14810	.06129	.41955		
368	Baseline Credit																			(.11504)	(.11504)
369																					
370	Winter																				
371	Peak	.04787	.00012	.09561	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15277	.06129	.38590		
372	Off-Peak	.04787	.00012	.09331	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13775	.06128	.36857		
373	Baseline Credit																			(.11504)	(.11504)
374																					
375	<b>MINIMUM DELIVERY RATE</b>																				
376	(\$/meter/day)																			.34810	10.60
377	(\$/kWh)	.04787	.00012	.11799	.02177	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141							
378	TRA (\$/kWh)	.00167																			
379	(FERA or Medical)																			.17405	5.30
380	TRA (\$/kWh) - Regular Chg	.00167																			
381																					
382	<b>CRS Wildfire Fund Charge</b>																			.00459	
383	<b>CRS Ongoing CTC</b>																			.00023	
384	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
385																					
386	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
387	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
388																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
389	<b>Residential SmartRate Program (E-RSMART)</b>			Tiered	Non-Tiered															
390	ENERGY CHARGES (\$/kWh)	SmartDay High-Price Period	SmartRate Non-High-Price Period	SmartRate Participation	SmartRate Participation															
391	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
392	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
393																				
394																				
395																				
396																				
397																				
398																				
399	<b>Other Residential Rates/Rate factors</b>																			
400	AB32 Bi Annual Climate Credit (\$/households)	(39.30)	(not currently being imported automatically)					(in April and October bill cycles)												
401	Residential FERA Discount percentage	.18	(not currently being imported automatically)					(50% on Delivery portion of MinBill)												
402	Medical >200% baseline discount (\$/kWh)	.04						(applies to non-CARE rates only)												
403	Employee Discount	.25	(not currently being imported automatically)					( up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)												
404																				
405	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
406	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
407	c) Schedule EV is not eligible to participate in the SmartRate program.																			
408	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
409	e) Schedule E-19 and E-20 'Option R' customers are not eligible to simultaneously participate in PDP.																			
410																				
411																				
412																				
413																				
414																				
415																				
416																				
417	<b>A-1</b>																			
418																				
419	<b>ENERGY CHARGE (\$/kWh)</b>																			
420	Summer	.03439	.00008	.11198	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.16272		.33436	
421	Winter	.03439	.00008	.09514	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.12258		.27738	
422																				
423	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
424	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
425	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
426																				
427	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
428																				
429	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000									.00000
430																				
431	<b>CRS Wildfire Fund Charge</b>																			.00459
432	<b>CRS Ongoing CTC</b>																			.00022
433	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
434																				
435																				
436	<b>A-1 TOU</b>																			
437																				
438	<b>ENERGY CHARGE (\$/kWh)</b>																			
439	Summer																			
440	Peak	.03439	.00008	.11198	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.16595		.33759	
441	Part-Peak	.03439	.00008	.11198	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.16595		.33759	
442	Off-Peak	.03439	.00008	.11198	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.14124		.31288	
443	Winter																			
444	Part-Peak	.03439	.00008	.09514	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.13520		.29000	
445	Off-Peak	.03439	.00008	.09514	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.13462		.28942	
446																				
447	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
448	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
449	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
450																				
451	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452																				
453	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000									.00000
454																				
455	<b>CRS Wildfire Fund Charge</b>																			.00459
456	<b>CRS Ongoing CTC</b>																			.00022
457	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
458																				
459																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
460	<b>A-6</b>																			
461																				
462	<b>ENERGY CHARGE (\$/kWh)</b>																			
463	<b>Summer</b>																			
464	Peak	.03439	.00008	.16274	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.22902		.44965	
465	Part-Peak	.03439	.00008	.12123	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.17966		.35878	
466	Off-Peak	.03439	.00008	.10250	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.14752		.30791	
467	<b>Winter</b>																			
468	Part-Peak	.03439	.00008	.10283	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13814		.29886	
469	Off-Peak	.03439	.00008	.10250	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13743		.29782	
470																				
471	<b>METER CHARGE (\$/meter/day)</b>																			
472	Rate A-6	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
473	Rate W	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
474	Rate X	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
475																				
476	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
477	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
478	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
480																				
481																				
482																				
483	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
484																				
485	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
486																				
487	<b>CRS Wildfire Fund Charge</b>																		.00459	
488	<b>CRS Ongoing CTC</b>																		.00022	
489	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
490																				
491																				
492	<b>A-10</b>																			
493																				
494	<b>DEMAND CHARGE (\$/kW)</b>																			
495	<b>Transmission</b>																			
496	Summer	11.03	.03	2.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.40	
497	Winter	11.03	.03	2.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.40	
498	<b>Primary</b>																			
499	Summer	11.03	.03	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.43	
500	Winter	11.03	.03	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.43	
501	<b>Secondary</b>																			
502	Summer	11.03	.03	7.73	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.79	
503	Winter	11.03	.03	7.73	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.79	
504																				
505	<b>ENERGY CHARGE (\$/kWh)</b>																			
506	<b>Transmission</b>																			
507	Summer	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.13053		.16554	
508	Winter	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.11341		.14842	
509	<b>Primary</b>																			
510	Summer	-	-	.04568	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.14923		.21776	
511	Winter	-	-	.02930	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.13041		.18256	
512	<b>Secondary</b>																			
513	Summer	-	-	.04581	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.16366		.23271	
514	Winter	-	-	.02996	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.14190		.19510	
515																				
516	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
517																				
518																				
519																				
520																				
521	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
522																				
523	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
524	Transmission										.00000								.00000	
525	Primary										.00000								.00000	
526	Secondary										.00000								.00000	
527																				
528	<b>CRS Wildfire Fund Charge</b>																		.00459	
529	<b>CRS Ongoing CTC</b>																		.00024	
530	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
531																				
532																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	Impacts From 2020 GRC Revenue Allocation & Baseline																				
3	June 1, 2022																				
4																					
5	<b>A-10 TOU</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
533																					
534																					
535	<b>DEMAND CHARGE (\$/kW)</b>																				
536	<b>Transmission</b>																				
537	Summer	11.03	.03	2.34	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.40	
538	Winter	11.03	.03	2.34	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.40	
539	<b>Primary</b>																				
540	Summer	11.03	.03	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.43	
541	Winter	11.03	.03	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.43	
542	<b>Secondary</b>																				
543	Summer	11.03	.03	7.73	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.79	
544	Winter	11.03	.03	7.73	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.79	
545																					
546	<b>ENERGY CHARGE (\$/kWh)</b>																				
547	<b>Transmission</b>																				
548	Summer																				
549	Peak	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.14568			.18069	
550	Part-Peak	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.14568			.18069	
551	Off-Peak	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.12103			.15604	
552	Winter																				
553	Part-Peak	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.11379			.14880	
554	Off-Peak	-	-	.01283	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.11313			.14814	
555	<b>Primary</b>																				
556	Summer																				
557	Peak	-	-	.04568	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.16314			.23167	
558	Part-Peak	-	-	.04568	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.16314			.23167	
559	Off-Peak	-	-	.04568	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13782			.20635	
560	Winter																				
561	Part-Peak	-	-	.02930	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13040			.18255	
562	Off-Peak	-	-	.02930	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.12973			.18188	
563	<b>Secondary</b>																				
564	Summer																				
565	Peak	-	-	.04581	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.17713			.24618	
566	Part-Peak	-	-	.04581	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.17713			.24618	
567	Off-Peak	-	-	.04581	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.15035			.21940	
568	Winter																				
569	Part-Peak	-	-	.02996	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.14252			.19572	
570	Off-Peak	-	-	.02996	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.14181			.19501	
571																					
572	<b>CUSTOMER CHARGE (\$/meter/day)</b>			6.18311																6.18311	188.20
573																					
574																					
575																					
576																					
577	<b>TRA (\$/kWh)</b>	.00167																			
578																					
579	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																				
580	Transmission										.00000									.00000	
581	Primary										.00000									.00000	
582	Secondary										.00000									.00000	
583																					
584	<b>CRS Wildfire Fund Charge</b>																			.00459	
585	<b>CRS Ongoing CTC</b>																			.00024	
586	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
587																					
588																					
589	<b>A-15</b>																				
590																					
591	<b>ENERGY CHARGE (\$/kWh)</b>																				
592	Summer	.03439	.00008	.11698	.01973	(.00013)	.00459	.00022	(.00429)	0.00195	-	-	-	0.00145	-	-	0.15787			.33451	
593	Winter	.03439	.00008	.09681	.01973	(.00013)	.00459	.00022	(.00429)	0.00195	-	-	-	0.00145	-	-	0.13751			.29398	
594																					
595	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			.32854	10.00
596	<b>FACILITY CHARGE (\$/meter/day)</b>																			.82136	25.00
597																					
598	<b>TRA (\$/kWh)</b>	.00167																			
599																					
600	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000	
601																					
602	<b>CRS Wildfire Fund Charge</b>																			.00459	
603	<b>CRS Ongoing CTC</b>																			.00022	
604	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
605																					
606																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
6	<b>E-19 Secondary</b>																			
607	<b>FIRM</b>																			
608																				
609																				
610	<b>DEMAND CHARGES (\$/kW)</b>																			
611	Summer																			
612	Peak	-	-	4.79	-	-	-	-	-	-	-	-	-	-	-	-	12.18	-	16.97	-
613	Part-Peak	-	-	2.02	-	-	-	-	-	-	-	-	-	-	-	-	12.18	-	14.20	-
614	Maximum	11.03	.03	17.74	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.80	-
615	Winter																			
616	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
617	Maximum	11.03	.03	17.74	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.80	-
618																				
619	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
620	Summer																			
621	Peak	-	-	1.20	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.20	-
622	Part-Peak	-	-	.50	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.50	-
623	Maximum	11.03	.03	17.74	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.80	-
624	Winter																			
625	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
626	Maximum	11.03	.03	17.74	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.80	-
627																				
628	<b>ENERGY CHARGES (\$/kWh)</b>																			
629	Summer																			
630	Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11768	-	.14015	-
631	Part-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11768	-	.14015	-
632	Off-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11170	-	.13417	-
633	Winter																			
634	Part-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10911	-	.13158	-
635	Off-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10840	-	.13087	-
636																				
637	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
638	Summer																			
639	Peak	-	-	.03923	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.18593	-	.24763	-
640	Part-Peak	-	-	.02302	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.16856	-	.21405	-
641	Off-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13925	-	.16172	-
642	Winter																			
643	Part-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13666	-	.15913	-
644	Off-Peak	-	-	.00000	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13595	-	.15842	-
645																				
646	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
647	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
648																				
649	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
650	E-19	-	-	30.40386	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30.40386	925.42
651	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
652	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
653	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
654																				
655	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
656	E-19	-	-	30.40386	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30.40386	925.42
657	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
658	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
659	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
660																				
661																				
662																				
663																				
664	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
665																				
666	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000									.00000
667																				
668	<b>CRS Wildfire Fund Charge</b>																			.00459
669	<b>CRS Ongoing CTC</b>																			.00022
670	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
671																				
672																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
673	<b>E-19 Primary</b>																			
674	<b>FIRM</b>																			
675																				
676	<b>DEMAND CHARGES (\$/kW)</b>																			
677	Summer																			
678	Peak	-	-	3.93	-	-	-	-	-	-	-	-	-	-	-	-	10.71	-	14.64	
679	Part-Peak	-	-	1.81	-	-	-	-	-	-	-	-	-	-	-	-	10.71	-	12.52	
680	Maximum	11.03	.03	13.20	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	24.26	
681	Winter																			
682	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	
683	Maximum	11.03	.03	13.20	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	24.26	
684																				
685	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
686	Summer																			
687	Peak	-	-	.98	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.98	
688	Part-Peak	-	-	.45	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.45	
689	Maximum	11.03	.03	13.20	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	24.26	
690	Winter																			
691	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	
692	Maximum	11.03	.03	13.20	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	24.26	
693																				
694	<b>ENERGY CHARGES (\$/kWh)</b>																			
695	Summer																			
696	Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10685	-	.12838	
697	Part-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10685	-	.12838	
698	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10113	-	.12266	
699	Winter																			
700	Part-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.09866	-	.12019	
701	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.09799	-	.11952	
702																				
703	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
704	Summer																			
705	Peak	-	-	.03805	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.17107	-	.23065	
706	Part-Peak	-	-	.02434	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.15563	-	.20150	
707	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.12967	-	.15120	
708	Winter																			
709	Part-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.12720	-	.14873	
710	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.12653	-	.14806	
711																				
712	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
713	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
714																				
715	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
716	E-19	-	-	47.07161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.07161	1,432.74
717	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
718	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
719	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
720																				
721	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
722	E-19	-	-	47.07161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.07161	1,432.74
723	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
724	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
725	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
726																				
727																				
728																				
729																				
730	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731																				
732	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000								.00000	
733																				
734	<b>CRS Wildfire Fund Charge</b>																		.00459	
735	<b>CRS Ongoing CTC</b>																		.00022	
736	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
737																				
738																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
739	<b>E-19 Transmission</b>																			
740	<b>Firm</b>																			
741																				
742	<b>DEMAND CHARGES (\$/kW)</b>																			
743	Summer																			
744	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.84		11.84	
745	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.84		11.84	
746	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.67	
747	Winter																			
748	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
749	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.67	
750																				
751	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
752	Summer																			
753	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
754	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
755	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.67	
756	Winter																			
757	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
758	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.67	
759																				
760	<b>ENERGY CHARGES (\$/kWh)</b>																			
761	Summer																			
762	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09751		.11883	
763	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09751		.11883	
764	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09185		.11317	
765	Winter																			
766	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.08942		.11074	
767	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.08876		.11008	
768																				
769	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
770	Summer																			
771	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.16635		.18767	
772	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.15275		.17407	
773	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.13005		.15137	
774	Winter																			
775	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.12762		.14894	
776	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.12696		.14828	
777																				
778	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
780																				
781	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
782	E-19	-	-	69.12442	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69.12442	2,103.97
783	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
784	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
785	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
786																				
787	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
788	E-19	-	-	69.12442	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69.12442	2,103.97
789	Rate V	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
790	Rate W	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
791	Rate X	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
792																				
793																				
794																				
795																				
796	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
797																				
798	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000									.00000
799																				
800	<b>CRS Wildfire Fund Charge</b>																			.00459
801	<b>CRS Ongoing CTC</b>																			.00022
802	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
803																				
804																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
805	<b>E-20 Secondary</b>																			
806	<b>Firm</b>																			
807																				
808	<b>DEMAND CHARGES (\$/kW)</b>																			
809	Summer																			
810	Peak	-	-	5.50	-	-	-	-	-	-	-	-	-	-	-	-	11.69	-	17.19	-
811	Part-Peak	-	-	2.20	-	-	-	-	-	-	-	-	-	-	-	-	11.69	-	13.89	-
812	Maximum	12.85	.03	16.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	29.34	-
813	Winter																			
814	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
815	Maximum	12.85	.03	16.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	29.34	-
816																				
817	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
818	Summer																			
819	Peak	-	-	1.38	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.38	-
820	Part-Peak	-	-	.55	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.55	-
821	Maximum	12.85	.03	16.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	29.34	-
822	Winter																			
823	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
824	Maximum	12.85	.03	16.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	29.34	-
825																				
826	<b>ENERGY CHARGES (\$/kWh)</b>																			
827	Summer																			
828	Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.11162	-	.13319	-
829	Part-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.11162	-	.13319	-
830	Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.10570	-	.12727	-
831	Winter																			
832	Part-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.10311	-	.12468	-
833	Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.10240	-	.12397	-
834																				
835	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
836	Summer																			
837	Peak	-	-	.03859	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.16921	-	.22937	-
838	Part-Peak	-	-	.02140	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.15424	-	.19721	-
839	Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.12720	-	.14877	-
840	Winter																			
841	Part-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.12461	-	.14618	-
842	Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-	-	0.00093	-	-	-	.12390	-	.14547	-
843																				
844	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
846																				
847	<b>CUSTOMER CHARGE(\$/meter/day)</b>	-	-	56.22643	-	-	-	-	-	-	-	-	-	-	-	-	-	-	56.22643	1.711.39
848																				
849																				
850																				
851																				
852	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
853																				
854	<b>CRS Wildfire Fund Charge</b>																			.00459
855	<b>CRS Ongoing CTC</b>																			.00021
856	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
857																				
858																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
859	<b>E-20 Primary</b>																			
860	<b>Firm</b>																			
861																				
862	<b>DEMAND CHARGES (\$/kW)</b>																			
863	Summer																			
864	Peak	-	-	4.89	-	-	-	-	-	-	-	-	-	-	-	-	12.55	-	17.44	-
865	Part-Peak	-	-	2.11	-	-	-	-	-	-	-	-	-	-	-	-	12.55	-	14.66	-
866	Maximum	12.85	.03	14.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	27.29	-
867	Winter																			
868	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
869	Maximum	12.85	.03	14.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	27.29	-
870																				
871	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
872	Summer																			
873	Peak	-	-	1.22	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.22	-
874	Part-Peak	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.53	-
875	Maximum	12.85	.03	14.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	27.29	-
876	Winter																			
877	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
878	Maximum	12.85	.03	14.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	27.29	-
879																				
880	<b>ENERGY CHARGES (\$/kWh)</b>																			
881	Summer																			
882	Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.10841	-	.12899	-
883	Part-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.10841	-	.12899	-
884	Off-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.10265	-	.12323	-
885	Winter																			
886	Part-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.10018	-	.12076	-
887	Off-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.09951	-	.12009	-
888																				
889	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
890	Summer																			
891	Peak	-	-	.03602	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.17028	-	.22688	-
892	Part-Peak	-	-	.02142	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.15281	-	.19481	-
893	Off-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.12507	-	.14565	-
894	Winter																			
895	Part-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.12260	-	.14318	-
896	Off-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-	-	-	0.00084	-	-	.12193	-	.14251	-
897																				
898	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
900																				
901	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	58.07184	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.07184	1.767.56
902																				
903																				
904																				
905																				
906	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907																				
908	<b>CRS Wildfire Fund Charge</b>																			.00459
909	<b>CRS Ongoing CTC</b>																			.00020
910	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
911																				
912																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
913	<b>E-20 Transmission</b>																			
914	<b>Firm</b>																			
915																				
916	<b>DEMAND CHARGES (\$/kW)</b>																			
917	Summer																			
918	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
919	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
920	Maximum	12.85	.03	2.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.82	
921	Winter																			
922	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
923	Maximum	12.85	.03	2.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.82	
924																				
925	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
926	Summer																			
927	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
928	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
929	Maximum	12.85	.03	2.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.82	
930	Winter																			
931	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
932	Maximum	12.85	.03	2.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.82	
933																				
934	<b>ENERGY CHARGES (\$/kWh)</b>																			
935	Summer																			
936	Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.09531		.11414	
937	Part-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.09531		.11414	
938	Off-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08964		.10847	
939	Winter																			
940	Part-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08721		.10604	
941	Off-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08655		.10538	
942																				
943	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
944	Summer																			
945	Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.16463		.18346	
946	Part-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.14719		.16602	
947	Maximum	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11977		.13860	
948	Winter																			
949	Part-Peak	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11734		.13617	
950	Maximum	-	-	.00000	.01470	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11668		.13551	
951																				
952	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
953	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
954																				
955	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	161.13132	-	-	-	-	-	-	-	-	-	-	-	-	-	-	161.13132	4,904.43
956																				
957																				
958																				
959																				
960	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
961																				
962	<b>CRS Wildfire Fund Charge</b>																			.00459
963	<b>CRS Ongoing CTC</b>																			.00019
964	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
965																				
966																				
967	<b>E-CARE (\$/kWh)</b>																			
968																				
969	<b>A-1</b>			(.09107)	(.01174)		(.00459)							(.00145)						(.10885)
970	<b>A-6</b>			(.08643)	(.01174)		(.00459)							(.00145)						(.10421)
971	<b>A-15</b>			(.09107)	(.01174)		(.00459)							(.00145)						(.10885)
972	<b>A10 Secondary</b>			(.08452)	(.01174)		(.00459)							(.00120)						(.10205)
973	<b>A10 Primary</b>			(.08452)	(.01174)		(.00459)							(.00109)						(.10194)
974	<b>A10 Transmission</b>			(.08452)	(.01174)		(.00459)							(.00080)						(.10165)
975	<b>E19 Secondary</b>			(.07241)	(.01174)		(.00459)							(.00102)						(.08976)
976	<b>E19 Primary</b>			(.07241)	(.01174)		(.00459)							(.00092)						(.08966)
977	<b>E19 Transmission</b>			(.07241)	(.01174)		(.00459)							(.00080)						(.08954)
978	<b>E20 Secondary</b>			(.05654)	(.01174)		(.00459)							(.00093)						(.07380)
979	<b>E20 Primary</b>			(.05654)	(.01174)		(.00459)							(.00084)						(.07371)
980	<b>E20 Transmission</b>			(.05654)	(.01174)		(.00459)							(.00055)						(.07342)
981																				
982																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
983	<b>LS-1</b>																			
984																				
985	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06542	.00740	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12390		.23165	
986																				
987	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
988																				
989	CRS Wildfire Fund Charge																			.00459
990	CRS Ongoing CTC																			.00018
991	CRS Energy Cost Recovery Amount																			(.00429)
992																				
993																				
994	<b>LS-2</b>																			
995																				
996	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06542	.00740	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12390		.23165	
997																				
998	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
999																				
1000	CRS Wildfire Fund Charge																			.00459
1001	CRS Ongoing CTC																			.00018
1002	CRS Energy Cost Recovery Amount																			(.00429)
1003																				
1004																				
1005	<b>LS-3</b>																			
1006																				
1007	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06542	.00740	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12390		.23165	
1008																				
1009	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-									.24641
1010																				7.50
1011	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
1012																				
1013	CRS Wildfire Fund Charge																			.00459
1014	CRS Ongoing CTC																			.00018
1015	CRS Energy Cost Recovery Amount																			(.00429)
1016																				
1017																				
1018	<b>TC-1</b>																			
1019																				
1020	ENERGY CHARGE (\$/kWh)																			
1021	Summer	.03439	.00008	.06884	.00755	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13523		.25155	
1022	Winter	.03439	.00008	.06884	.00755	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13523		.25155	
1023																				
1024	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-									.49281
1025																				15.00
1026	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
1027																				
1028	CRS Wildfire Fund Charge																			.00459
1029	CRS Ongoing CTC																			.00022
1030	CRS Energy Cost Recovery Amount																			(.00429)
1031																				
1032																				
1033	<b>OL-1</b>																			
1034																				
1035	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06542	.01914	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12390		.24339	
1036																				
1037	BASE CHARGE, per lamp per month																			
1038	MV 175	-	-	7.126	-	-	-	-	-	-	-									7.126
1039	MV 400	-	-	7.126	-	-	-	-	-	-	-									7.126
1040	HPSV 70	-	-	7.126	-	-	-	-	-	-	-									7.126
1041	HPSV 100	-	-	7.126	-	-	-	-	-	-	-									7.126
1042	HPSV 200	-	-	7.126	-	-	-	-	-	-	-									7.126
1043																				
1044	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
1045																				
1046	CRS Wildfire Fund Charge																			.00459
1047	CRS Ongoing CTC																			.00018
1048	CRS Energy Cost Recovery Amount																			(.00429)
1049																				
1050																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>Standby Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1051																				
1052																				
1053	RESERVATION CHARGE (\$/kW)	.98	.00	7.50	-	-	-	-	-	-	-	-	-	-	-	-	.60		9.08	
1054	(per kW per month applied to 85% of the Reservation Capacity)																			
1055																				
1056	ENERGY CHARGE (\$/kWh)																			
1057	Summer																			
1058	Peak	.02120	.00005	.54117	.02066	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.15570		.74611	
1059	Part-Peak	.02120	.00005	.17056	.02066	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.13105		.35085	
1060	Off-Peak	.02120	.00005	.00000	.02066	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.09879		.14803	
1061	Winter																			
1062	Part-Peak	.02120	.00005	.00635	.02066	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.13498		.19057	
1063	Off-Peak	.02120	.00005	.00000	.02066	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.10999		.15923	
1064																				
1065	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1066																				
1067	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1068																				
1069	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1070																				
1071	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1072																				
1073	CRS Wildfire Fund Charge																			.00459
1074	CRS Ongoing CTC																			.00017
1075	CRS Energy Cost Recovery Amount																			(.00429)
1076																				
1077																				
1078	<b>Standby Primary</b>																			
1079																				
1080	RESERVATION CHARGE (\$/kW)	.98	.00	7.50	-	-	-	-	-	-	-	-	-	-	-	-	.60		9.08	
1081	(per kW per month applied to 85% of the Reservation Capacity)																			
1082																				
1083	ENERGY CHARGE (\$/kWh)																			
1084	Summer																			
1085	Peak	.02120	.00005	.54117	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.15570		.74855	
1086	Part-Peak	.02120	.00005	.17056	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13105		.35329	
1087	Off-Peak	.02120	.00005	.00000	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.09879		.15047	
1088	Winter																			
1089	Part-Peak	.02120	.00005	.00635	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13498		.19301	
1090	Off-Peak	.02120	.00005	.00000	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.10999		.16167	
1091																				
1092	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093																				
1094	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1095																				
1096	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1097																				
1098	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1099																				
1100	CRS Wildfire Fund Charge																			.00459
1101	CRS Ongoing CTC																			.00017
1102	CRS Energy Cost Recovery Amount																			(.00429)
1103																				
1104																				
1105	<b>Standby Transmission</b>																			
1106																				
1107	RESERVATION CHARGE (\$/kW)	.98	.00	.33	-	-	-	-	-	-	-	-	-	-	-	-	.50		1.81	
1108	(per kW per month applied to 85% of the Reservation Capacity)																			
1109																				
1110	ENERGY CHARGE (\$/kWh)																			
1111	Summer																			
1112	Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.12900		.17395	
1113	Part-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.10876		.15371	
1114	Off-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.08198		.12693	
1115	Winter																			
1116	Part-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.11194		.15689	
1117	Off-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.09137		.13632	
1118																				
1119	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1120																				
1121	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1122																				
1123	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1124																				
1125	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1126																				
1127	CRS Wildfire Fund Charge																			.00459
1128	CRS Ongoing CTC																			.00017
1129	CRS Energy Cost Recovery Amount																			(.00429)
1130																				
1131																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1132	<b>Standby</b>																			
1133	<b>Customer &amp; Meter Charges</b>																			
1134																				
1135	<b>Residential</b>																			
1136	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1137	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1138																				
1139	<b>Agricultural</b>																			
1140	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1141	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1142																				
1143	<b>Small Light and Power</b>																			
1144	(Reservation Capacity < 75 kW)																			
1145	Single Phase Service																			
1146	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1147	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1148	PolyPhase Service																			
1149	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1150	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1151																				
1152	<b>Medium Light and Power</b>																			
1153	(Reservation Capacity > 75 kW and < 500 kW)																			
1154	Customer Charge	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311	188.20
1155	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1156																				
1157	<b>Medium Light and Power</b>																			
1158	(Reservation Capacity > 500 kW and < 1000 kW)																			
1159	Transmission Customer Charge	-	-	69.12442	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69.12442	2,103.97
1160	Primary Customer Charge	-	-	47.07161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.07161	1,432.74
1161	Secondary Customer Charge	-	-	30.40386	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30.40386	925.42
1162																				
1163	<b>Large Light and Power</b>																			
1164	(Reservation Capacity > 1000 kW)																			
1165	Transmission Customer Charge	-	-	161.13132	-	-	-	-	-	-	-	-	-	-	-	-	-	-	161.13132	4,904.43
1166	Primary Customer Charge	-	-	58.07184	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.07184	1,787.56
1167	Secondary Customer Charge	-	-	56.22643	-	-	-	-	-	-	-	-	-	-	-	-	-	-	56.22643	1,711.39
1168																				
1169	<b>Supplemental Standby Service</b>																			
1170	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1171																				
1172																				
1173	<b>Standby</b>																			
1174	<b>Reduced Basic Service Fee</b>																			
1175																				
1176	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
1177	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1178	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1179																				
1180																				
1181	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
1182	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1183	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1184																				
1185																				
1186	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
1187	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1188	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1189	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1190																				
1191	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
1192	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1193	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1194	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1195																				
1196																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1197	<b>AG-1</b>																			
1198																				
1199	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1200	<b>Rate A</b>																			
1201	Summer	-	-	5.79	-	-	-	-	-	-	-	-	-	-	-	-	2.57	-	8.36	-
1202	Winter	-	-	5.79	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.79	-
1203																				
1204	<b>DEMAND CHARGE (\$/kW)</b>																			
1205	<b>Rate B</b>																			
1206	<b>Maximum</b>																			
1207	Summer	-	-	8.70	-	-	-	-	-	-	-	-	-	-	-	-	3.99	-	12.69	-
1208	Winter	-	-	8.70	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.70	-
1209																				
1210	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1211	Summer	-	-	1.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.05	-
1212	Winter	-	-	.77	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.77	-
1213																				
1214	<b>ENERGY CHARGE (\$/kWh)</b>																			
1215	<b>Rate A</b>																			
1216	Summer	.02999	.00007	.11225	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.12062	-	.28885	-
1217	Winter	.02999	.00007	.07755	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10732	-	.24085	-
1218	<b>Rate B</b>																			
1219	Summer	.02999	.00007	.04631	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13200	-	.23316	-
1220	Winter	.02999	.00007	.02334	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09939	-	.17758	-
1221																				
1222	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1223	Rate A	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1224	Rate B	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1225																				
1226	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1227																				
1228	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1229	Rate A										.00000								.00000	
1230	Rate B										.00000								.00000	
1231																				
1232	<b>CRS Wildfire Fund Charge</b>																			.00459
1233	<b>CRS Ongoing CTC</b>																			.00021
1234	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1235																				
1236																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1237	<b>AG-R</b>																			
1238																				
1239	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1240	<b>Rates A and D</b>																			
1241	Summer	-	-	5.08	-	-	-	-	-	-	-	-	-	-	-	-	1.94	-	7.02	
1242	Winter	-	-	5.08	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.08	
1243																				
1244	<b>DEMAND CHARGE (\$/kW)</b>																			
1245	<b>Rates B and E</b>																			
1246	Summer																			
1247	Peak	-	-	3.49	-	-	-	-	-	-	-	-	-	-	-	-	.82	-	4.31	
1248	Maximum	-	-	8.16	-	-	-	-	-	-	-	-	-	-	-	-	2.88	-	11.04	
1249	Winter																			
1250	Maximum	-	-	8.16	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.16	
1251																				
1252	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1253	Summer	-	-	.40	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.40	
1254	Winter	-	-	.45	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.45	
1255																				
1256	<b>ENERGY CHARGE (\$/kWh)</b>																			
1257	<b>Rates A and D</b>																			
1258	Summer																			
1259	Peak	.02999	.00007	.13146	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.16660	-	.35397	
1260	Off-Peak	.02999	.00007	.09592	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11660	-	.26843	
1261	Winter																			
1262	Part-Peak	.02999	.00007	.06906	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10357	-	.22854	
1263	Off-Peak	.02999	.00007	.06906	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10286	-	.22783	
1264	<b>Rates B and E</b>																			
1265	Summer																			
1266	Peak	.02999	.00007	.11203	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.15406	-	.32090	
1267	Off-Peak	.02999	.00007	.08065	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11041	-	.24587	
1268	Winter																			
1269	Part-Peak	.02999	.00007	.06322	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10235	-	.22038	
1270	Off-Peak	.02999	.00007	.06322	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10164	-	.21967	
1271																				
1272	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1273	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1274	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1275																				
1276	<b>METER CHARGE (\$/meter/day)</b>																			
1277	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1278	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1279	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1280	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1281																				
1282	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1283																				
1284	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1285	Rate A and D										.00000								.00000	
1286	Rate B and E										.00000								.00000	
1287																				
1288	<b>CRS Wildfire Fund Charge</b>																		.00459	
1289	<b>CRS Ongoing CTC</b>																		.00021	
1290	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
1291																				
1292																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>AG-V</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1293																				
1294																				
1295	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1296	<b>Rates A and D</b>																			
1297	Summer	-	-	4.88	-	-	-	-	-	-	-	-	-	-	-	-	2.04	-	6.92	-
1298	Winter	-	-	4.88	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	4.88	-
1299																				
1300	<b>DEMAND CHARGE (\$/kW)</b>																			
1301	<b>Rates B and E</b>																			
1302	Summer																			
1303	Peak	-	-	3.02	-	-	-	-	-	-	-	-	-	-	-	-	.85	-	3.87	-
1304	Maximum	-	-	8.41	-	-	-	-	-	-	-	-	-	-	-	-	2.66	-	11.07	-
1305	Winter																			
1306	Maximum	-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.40	-
1307																				
1308	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1309	Summer	-	-	.54	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.54	-
1310	Winter	-	-	.51	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.51	-
1311																				
1312	<b>ENERGY CHARGE (\$/kWh)</b>																			
1313	<b>Rates A and D</b>																			
1314	Summer																			
1315	Peak	.02999	.00007	.13827	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.15567	-	.34985	-
1316	Off-Peak	.02999	.00007	.10294	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11334	-	.27219	-
1317	Winter																			
1318	Part-Peak	.02999	.00007	.07472	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10175	-	.23238	-
1319	Off-Peak	.02999	.00007	.07472	.02065	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10104	-	.23167	-
1320	<b>Rates B and E</b>																			
1321	Summer																			
1322	Peak	.02999	.00007	.10289	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.14396	-	.30166	-
1323	Off-Peak	.02999	.00007	.07307	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10621	-	.23409	-
1324	Winter																			
1325	Part-Peak	.02999	.00007	.05698	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09605	-	.20784	-
1326	Off-Peak	.02999	.00007	.05698	.01955	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09534	-	.20713	-
1327																				
1328	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1329	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1330	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1331																				
1332	<b>METER CHARGE (\$/meter/day)</b>																			
1333	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1334	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1335	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1336	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1337																				
1338	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1339																				
1340	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1341	Rate A and D										.00000								.00000	
1342	Rate B and E										.00000								.00000	
1343																				
1344	<b>CRS Wildfire Fund Charge</b>																		.00459	
1345	<b>CRS Ongoing CTC</b>																		.00021	
1346	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
1347																				
1348																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1349	<b>AG-4</b>																			
1350																				
1351	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1352	<b>Rates A and D</b>																			
1353	Summer	-	-	5.45	-	-	-	-	-	-	-	-	-	-	-	-	2.02	-	7.47	-
1354	Winter	-	-	5.45	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.45	-
1355																				
1356	<b>DEMAND CHARGE (\$/kW)</b>																			
1357	<b>Rates B and E</b>																			
1358	Summer																			
1359	Peak	-	-	2.59	-	-	-	-	-	-	-	-	-	-	-	-	98	-	3.57	-
1360	Maximum	-	-	8.13	-	-	-	-	-	-	-	-	-	-	-	-	3.66	-	11.79	-
1361	Winter																			
1362	Maximum	-	-	8.13	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.13	-
1363																				
1364	<b>Rates C and F</b>																			
1365	Summer																			
1366	Peak	-	-	3.08	-	-	-	-	-	-	-	-	-	-	-	-	4.86	-	7.94	-
1367	Part-Peak	-	-	1.03	-	-	-	-	-	-	-	-	-	-	-	-	3.64	-	4.67	-
1368	Maximum	-	-	7.86	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	7.86	-
1369	Winter																			
1370	Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.14	-
1371	Maximum	-	-	7.86	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	7.86	-
1372																				
1373	<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1374	Summer	-	-	.46	-	-	-	-	-	-	-	-	-	-	-	-	.90	-	1.36	-
1375	Winter	-	-	.50	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.50	-
1376																				
1377	<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>																			
1378	Summer (\$/kW of Peak Demand)	-	-	.41	-	-	-	-	-	-	-	-	-	-	-	-	.38	-	.79	-
1379	Winter (\$/kW of Max Demand)	-	-	.34	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.34	-
1380																				
1381	<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>																			
1382	Summer (\$/kW)																			
1383	Peak	-	-	2.52	-	-	-	-	-	-	-	-	-	-	-	-	.68	-	3.20	-
1384	Part-Peak	-	-	1.03	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.03	-
1385	Max	-	-	5.89	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.89	-
1386	Winter (\$/kW)																			
1387	Part-Peak	-	-	1.14	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.14	-
1388	Max	-	-	5.89	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.89	-
1389																				
1390	<b>ENERGY CHARGE (\$/kWh)</b>																			
1391	<b>Rates A and D</b>																			
1392	Summer																			
1393	Peak	.02999	.00007	16417	.02068	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13859	-	35870	-
1394	Off-Peak	.02999	.00007	12431	.02068	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11601	-	29626	-
1395	Winter																			
1396	Part-Peak	.02999	.00007	.09039	.02068	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10495	-	.25128	-
1397	Off-Peak	.02999	.00007	.09038	.02068	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10424	-	.25056	-
1398																				
1399	<b>Rates B and E</b>																			
1400	Summer																			
1401	Peak	.02999	.00007	.08513	.01958	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13736	-	27733	-
1402	Off-Peak	.02999	.00007	.06439	.01958	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.12460	-	24383	-
1403	Winter																			
1404	Part-Peak	.02999	.00007	.05288	.01958	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11561	-	.22333	-
1405	Off-Peak	.02999	.00007	.05288	.01958	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11492	-	.22264	-
1406																				
1407	<b>Rates C and F</b>																			
1408	Summer																			
1409	Peak	.02999	.00007	.04587	.01953	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11409	-	21475	-
1410	Part-Peak	.02999	.00007	.03366	.01953	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09898	-	.18743	-
1411	Off-Peak	.02999	.00007	.02961	.01953	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09348	-	.17788	-
1412	Winter																			
1413	Part-Peak	.02999	.00007	.02658	.01953	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09360	-	.17497	-
1414	Off-Peak	.02999	.00007	.02658	.01953	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09289	-	.17426	-

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1415																				
1416																				
1417	<b>AG-4 (continued)</b>																			
1418																				
1419	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1420	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1421	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1422	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1423																				
1424	<b>METER CHARGE (\$/meter/day)</b>																			
1425	Rate A	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
1426	Rates B and C	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
1427	Rate D	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
1428	Rates E and F	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
1429																				
1430	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-									
1431																				
1432	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1433	Rates A and D										.00000								.00000	
1434	Rates B and E										.00000								.00000	
1435	Rates C and F										.00000								.00000	
1436																				
1437	<b>CRS Wildfire Fund Charge</b>																			.00459
1438	<b>CRS Ongoing CTC</b>																			.00021
1439	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1440																				
1441																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
1443	AG-5	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1444	CONNECTED LOAD CHARGE (\$/hp)																			
1445	Rates A and D																			
1446	Summer	-	-	7.34	-	-	-	-	-	-	-	-	-	-	-	-	5.58		12.92	
1447	Winter	-	-	7.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.34	
1448																				
1449	DEMAND CHARGE (\$/kW)																			
1450	Rates B and E																			
1451	Summer																			
1452	Peak	-	-	5.66	-	-	-	-	-	-	-	-	-	-	-	-	2.19		7.85	
1453	Maximum	-	-	10.45	-	-	-	-	-	-	-	-	-	-	-	-	7.02		17.47	
1454	Winter																			
1455	Maximum	-	-	10.45	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.45	
1456																				
1457	Rates C and F																			
1458	Summer																			
1459	Peak	-	-	4.29	-	-	-	-	-	-	-	-	-	-	-	-	9.84		14.13	
1460	Part-Peak	-	-	1.94	-	-	-	-	-	-	-	-	-	-	-	-	7.86		9.80	
1461	Maximum	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1462	Winter																			
1463	Part-Peak	-	-	1.57	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.57	
1464	Maximum	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1465																				
1466	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1467	Primary																			
1468	Summer	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	2.21		2.58	
1469	Winter	-	-	.36	-	-	-	-	-	-	-	-	-	-	-	-	.00		.36	
1470	Transmission																			
1471	Summer	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	3.83		8.70	
1472	Winter	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.87	
1473																				
1474	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1475	Summer (\$/kW of Peak Demand)	-	-	.68	-	-	-	-	-	-	-	-	-	-	-	-	.81		1.49	
1476	Winter (\$/kW of Max Demand)	-	-	.59	-	-	-	-	-	-	-	-	-	-	-	-	.00		.59	
1477																				
1478	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1479	Summer (\$/kW)																			
1480	Peak	-	-	4.29	-	-	-	-	-	-	-	-	-	-	-	-	1.52		5.81	
1481	Part-Peak	-	-	1.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.94	
1482	Max	-	-	6.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.41	
1483	Winter (\$/kW)																			
1484	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1485	Max	-	-	6.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.41	
1486																				
1487	ENERGY CHARGE (\$/kWh)																			
1488	Rates A and D																			
1489	Summer																			
1490	Peak	.02999	.00007	.08196	.02062	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.14071		.27855	
1491	Off-Peak	.02999	.00007	.06329	.02062	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.12191		.24108	
1492	Winter																			
1493	Part-Peak	.02999	.00007	.04762	.02062	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11294		.21644	
1494	Off-Peak	.02999	.00007	.04762	.02062	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11223		.21573	
1495																				
1496	Rates B and E																			
1497	Summer																			
1498	Peak	.02999	.00007	.02704	.01640	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13373		.21243	
1499	Off-Peak	.02999	.00007	.02164	.01640	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10962		.18292	
1500	Winter																			
1501	Part-Peak	.02999	.00007	.01891	.01640	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10570		.17627	
1502	Off-Peak	.02999	.00007	.01891	.01640	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10502		.17559	
1503																				
1504																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	<b>Pacific Gas &amp; Electric Company</b>																					
2	Impacts From 2020 GRC Revenue Allocation & Baseline																					
3	June 1, 2022																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg		
1505	<b>AG-5 (continued)</b>																					
1506																						
1507	<b>Rates C and F</b>																					
1508	Summer																					
1509		.02999	.00007	.01178	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.10822			.17162		
1510		Part-Peak	.02999	.00007	.01178	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-		0.00128			.09567			.15897		
1511		Off-Peak	.02999	.00007	.01178	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-		0.00128			.09086			.15426		
1512	Winter																					
1513		Part-Peak	.02999	.00007	.01528	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-		0.00128			.09288			.15978		
1514		Off-Peak	.02999	.00007	.01528	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-		0.00128			.09217			.15907		
1515																						
1516																						
1517																						
1518																						
1519	<b>CUSTOMER CHARGE (\$/meter/day)</b>																					
1520				.57400																.57400	17.47	
1521				1.19446																	1.19446	36.36
1522				5.30871																	5.30871	161.58
1523																						
1524	<b>METER CHARGE (\$/meter/day)</b>																					
1525				.00000																	.00000	0.00
1526				.00000																	.00000	0.00
1527				.00000																	.00000	0.00
1528				.00000																	.00000	0.00
1529																						
1530		.00167																				
1531																						
1532	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																					
1533											.00000										.00000	
1534											.00000										.00000	
1535											.00000										.00000	
1536																						
1537	<b>CRS Wildfire Fund Charge</b>																					
1538	<b>CRS Ongoing CTC</b>																					
1539	<b>CRS Energy Cost Recovery Amount</b>																					
1540																						
1541																						
1542	<b>DEPARTING LOAD RATES</b>																					
1543		RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S											
1544		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000											
1545		.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459											
1546		.00023	.00022	.00024	.00022	.00018	.00017	.00021	.00019	.00020	.00021											
1547		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000											
1548		(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)											
1549		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000											
1550		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000											
1551	<b>END DEPARTING</b>																					
1552																						
1553																						
1554	<b>DEPARTING WILDFIRE BOND</b>																					
1555		Financial Order 1		Financial Order 1 - BA																		
1556		EffectiveDate	6/24/2021	6/24/2021																		
1557		Residential	.00141	(.00134)																		
1558		Small L&P/BEV1	.00145	(.00137)																		
1559		A10S/B10S	.00120	(.00114)																		
1560		A10P/B10P	.00109	(.00103)																		
1561		A10T/B10T	.00080	(.00076)																		
1562		E19S/B19S/BEV2S	.00102	(.00097)																		
1563		E19P/B19P/BEV2P	.00092	(.00087)																		
1564		E19T/B19T	.00080	(.00076)																		
1565		Streetlight	.00123	(.00116)																		
1566		Standby S - STOUS/SBS	.00146	(.00138)																		
1567		Standby P - STOUP/SBP	.00286	(.00273)																		
1568		Standby T - STOUT/STB	.00072	(.00068)																		
1569		Agriculture	.00128	(.00121)																		
1570		E20S/B20S	.00093	(.00088)																		
1571		E20P/B20P	.00084	(.00080)																		
1572		E20T/B20T	.00055	(.00052)																		
1573	<b>END DEPARTING</b>																					
1574																						
1575																						
1576	<b>DA/CCA Customers (for Revenue tracking)</b>																					
1577		WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc															
1578		.00459	.00023	(.00429)	.00000	.00053				.00023												
1579		Small L&P (A1, A6, A15, TC1)	.00459	.00022	(.00429)	.00000	.00052			.00022												
1580		Medium L&P (A10, all voltages)	.00459	.00024	(.00429)	.00000	.00054			.00024												
1581		E-19 Class (E-25)	.00459	.00022	(.00429)	.00000	.00053			.00022												
1582		Streetlights	.00459	.00018	(.00429)	.00000	.00049			.00018												
1583		Standby	.00459	.00017	(.00429)	.00000	.00047			.00017												
1584		Agriculture (also include E-36, E-37)	.00459	.00021	(.00429)	.00000	.00051			.00021												
1585		E20T	.00459	.00019	(.00429)	.00000	.00050			.00019												
1586		E20P	.00459	.00020	(.00429)	.00000	.00050			.00020												
1587		E20S	.00459	.00021	(.00429)	.00000	.00051			.00021												
1588																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1588	<b>DAVCCA Vintaged PCIA Rates (with DWR FF)</b>																			
1589	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1591	Residential	.00000	.01332	.01798	.01946	.02081	.02018	.02010	.01981	.02018	.01986	.01964	.01980	.01387	.02572	.02572				
1592	Small L&P	.00000	.01267	.01710	.01851	.01989	.01920	.01912	.01884	.01920	.01889	.01868	.01883	.01319	.02447	.02447				
1593	Medium L&P	.00000	.01343	.01813	.01963	.02109	.02035	.02027	.01997	.02035	.02002	.01980	.01997	.01398	.02594	.02594				
1594	E19	.00000	.01269	.01713	.01854	.01992	.01923	.01915	.01887	.01923	.01892	.01871	.01886	.01321	.02450	.02450				
1595	Streetlights	.00000	.01088	.01469	.01590	.01708	.01649	.01642	.01618	.01649	.01622	.01604	.01617	.01133	.02101	.02101				
1596	Standby	.00000	.00955	.01289	.01395	.01499	.01447	.01441	.01420	.01447	.01423	.01408	.01419	.00994	.01844	.01844				
1597	Agriculture	.00000	.01191	.01607	.01740	.01869	.01804	.01797	.01771	.01805	.01775	.01756	.01770	.01240	.02300	.02300				
1598	E20 T	.00000	.01110	.01498	.01622	.01742	.01682	.01675	.01651	.01682	.01655	.01636	.01650	.01156	.02143	.02143				
1599	E20 P	.00000	.01151	.01554	.01682	.01807	.01744	.01737	.01712	.01744	.01716	.01697	.01711	.01199	.02223	.02223				
1600	E20 S	.00000	.01174	.01585	.01716	.01843	.01779	.01772	.01746	.01779	.01750	.01731	.01745	.01222	.02267	.02267				
1601	BEV1	.00000	.01077	.01454	.01574	.01691	.01632	.01626	.01602	.01632	.01606	.01588	.01601	.01121	.02080	.02080				
1602	BEV2	.00000	.01255	.01694	.01834	.01970	.01902	.01894	.01866	.01902	.01871	.01850	.01866	.01307	.02424	.02424				
1603																				
1604																				
1605	<b>Bundled Vintaged PCIA Rates (with DWR FF)</b>																			
1606	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1607	Residential	.00000	.01113	.01550	.01662	.01739	.01742	.01728	.01717	.01724	.01724	.01721	.01777	.01387	.02572	.02572				
1608	Small L&P	.00000	.01059	.01475	.01581	.01655	.01657	.01644	.01633	.01657	.01640	.01637	.01691	.01319	.02447	.02447				
1609	Medium L&P	.00000	.01122	.01563	.01676	.01754	.01756	.01743	.01732	.01757	.01738	.01736	.01792	.01398	.02594	.02594				
1610	E19	.00000	.01061	.01477	.01583	.01657	.01659	.01646	.01636	.01659	.01642	.01640	.01693	.01321	.02450	.02450				
1611	Streetlights	.00000	.00910	.01267	.01358	.01421	.01423	.01412	.01403	.01423	.01408	.01406	.01452	.01133	.02101	.02101				
1612	Standby	.00000	.00799	.01112	.01191	.01247	.01249	.01239	.01231	.01249	.01236	.01234	.01274	.00994	.01844	.01844				
1613	Agriculture	.00000	.00995	.01386	.01486	.01555	.01557	.01545	.01541	.01557	.01541	.01539	.01589	.01240	.02300	.02300				
1614	E20 T	.00000	.00928	.01292	.01385	.01450	.01451	.01440	.01431	.01452	.01437	.01435	.01481	.01156	.02143	.02143				
1615	E20 P	.00000	.00962	.01340	.01436	.01503	.01505	.01494	.01484	.01506	.01490	.01488	.01536	.01199	.02223	.02223				
1616	E20 S	.00000	.00982	.01367	.01465	.01533	.01535	.01524	.01514	.01536	.01520	.01518	.01567	.01222	.02267	.02267				
1617	BEV1	.00000	.00900	.01254	.01344	.01407	.01408	.01398	.01389	.01409	.01394	.01392	.01437	.01121	.02080	.02080				
1618	BEV2	.00000	.01049	.01461	.01566	.01639	.01641	.01628	.01618	.01641	.01624	.01622	.01675	.01307	.02424	.02424				
1619																				
1620																				
1621	<b>Prelim I Rates (total FF within vintaged PCIA rates)</b>																			
1622	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1623	All Customer Classes	.00000	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005					
1624																				
1625																				
1626																				
1627																				
1628																				
1629																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1633	<b>Schedule E-ERA Rates (for use with E-31)</b>																			
1634	Total		"Frozen"																	
1635	Rates		Rates	E-ERA Rates																
1636																				
1637	<b>A-1</b>																			
1638	<b>ENERGY CHARGE (\$/kWh)</b>																			
1639	Summer	.33436	.13383	.20053																
1640	Winter	.27738	.09174	.18564																
1641																				
1642	<b>A-1 TOU</b>																			
1643	<b>ENERGY CHARGE (\$/kWh)</b>																			
1644	Summer																			
1645	Peak	.33759	.13383	.20376																
1646	Part-Peak	.33759	.13383	.20376																
1647	Off-Peak	.31288	.13383	.17905																
1648	Winter																			
1649	Part-Peak	.29000	.09174	.19826																
1650	Off-Peak	.28942	.09174	.19768																
1651																				
1652	<b>A-6</b>																			
1653	<b>ENERGY CHARGE (\$/kWh)</b>																			
1654	Summer																			
1655	Peak	.44965	.20932	.24033																
1656	Part-Peak	.35878	.09259	.26619																
1657	Off-Peak	.30791	.05056	.25735																
1658	Winter																			
1659	Part-Peak	.29886	.10406	.19480																
1660	Off-Peak	.29782	.06452	.23330																
1661																				
1662	<b>A-10</b>																			
1663	<b>ENERGY CHARGE (\$/kWh)</b>																			
1664	Transmission																			
1665	Summer	.16554	.08915	.07639																
1666	Winter	.14841	.07279	.07562																
1667																				
1668	<b>Primary</b>																			
1669	Summer	.21776	.08915	.12861																
1670	Winter	.18255	.07279	.10976																
1671																				
1672	<b>Secondary</b>																			
1673	Summer	.23270	.08915	.14355																
1674	Winter	.19510	.07279	.12231																
1675																				
1676	<b>A-10 TOU</b>																			
1677	<b>ENERGY CHARGE (\$/kWh)</b>																			
1678	Transmission																			
1679	Summer																			
1680	Peak	.18069	.08915	.09154																
1681	Part-Peak	.18069	.08915	.09154																
1682	Off-Peak	.15604	.08915	.06689																
1683	Winter																			
1684	Part-Peak	.14880	.07279	.07601																
1685	Off-Peak	.14814	.07279	.07535																
1686																				
1687	<b>Primary</b>																			
1688	Summer	.23166	.08915	.14251																
1689	Peak	.23166	.08915	.14251																
1690	Part-Peak	.23166	.08915	.14251																
1691	Off-Peak	.20635	.08915	.11720																
1692	Winter																			
1693	Part-Peak	.18254	.07279	.10975																
1694	Off-Peak	.18187	.07279	.10908																
1695																				
1696	<b>Secondary</b>																			
1697	Summer	.24618	.08915	.15703																
1698	Peak	.24618	.08915	.15703																
1699	Part-Peak	.24618	.08915	.15703																
1700	Off-Peak	.21939	.08915	.13024																
1701	Winter																			
1702	Part-Peak	.19571	.07279	.12292																
1703	Off-Peak	.19500	.07279	.12221																
1704																				
1705	<b>A-15</b>																			
1706	<b>ENERGY CHARGE (\$/kWh)</b>																			
1707	Summer	.33450	.17985	.15465																
1708	Winter	.29397	.14452	.14945																
1709																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1700	<b>E-19</b>																			
1703	<b>Transmission</b>																			
1704	<b>ENERGY CHARGES (\$/kWh)</b>																			
1705	Summer																			
1706	Peak	.11883	.08676	.03207																
1707	Part-Peak	.11883	.06580	.05303																
1708	Off-Peak	.11317	.06180	.05137																
1709	Winter																			
1710	Part-Peak	.11074	.08114	.02960																
1711	Off-Peak	.11008	.06679	.04329																
1712																				
1713	<b>Primary</b>																			
1714	<b>ENERGY CHARGES (\$/kWh)</b>																			
1715	Summer																			
1716	Peak	.12839	.06271	.06568																
1717	Part-Peak	.12839	.04868	.07971																
1718	Off-Peak	.12267	.04683	.07584																
1719	Winter																			
1720	Part-Peak	.12020	.05700	.06320																
1721	Off-Peak	.11953	.04782	.07171																
1722																				
1723	<b>Secondary</b>																			
1724	<b>ENERGY CHARGES (\$/kWh)</b>																			
1725	Summer																			
1726	Peak	.14015	.08773	.05242																
1727	Part-Peak	.14015	.05810	.08205																
1728	Off-Peak	.13417	.05059	.08358																
1729	Winter																			
1730	Part-Peak	.13158	.06392	.06766																
1731	Off-Peak	.13087	.05038	.08049																
1732																				
1733	<b>E-20</b>																			
1734	<b>Transmission</b>																			
1735	<b>ENERGY CHARGES (\$/kWh)</b>																			
1736	Summer																			
1737	Peak	.11414	.05318	.06096																
1738	Part-Peak	.11414	.03929	.07485																
1739	Off-Peak	.10847	.03665	.07182																
1740	Winter																			
1741	Part-Peak	.10604	.04937	.05667																
1742	Off-Peak	.10538	.03988	.06550																
1743																				
1744	<b>Primary</b>																			
1745	<b>ENERGY CHARGES (\$/kWh)</b>																			
1746	Summer																			
1747	Peak	.12898	.05778	.07120																
1748	Part-Peak	.12898	.04389	.08509																
1749	Off-Peak	.12322	.04205	.08117																
1750	Winter																			
1751	Part-Peak	.12075	.05192	.06883																
1752	Off-Peak	.12008	.04287	.07721																
1753																				
1754	<b>Secondary</b>																			
1755	<b>ENERGY CHARGES (\$/kWh)</b>																			
1756	Summer																			
1757	Peak	.13319	.08276	.05043																
1758	Part-Peak	.13319	.05335	.07984																
1759	Off-Peak	.12726	.04590	.08136																
1760	Winter																			
1761	Part-Peak	.12467	.05912	.06555																
1762	Off-Peak	.12396	.04569	.07827																
1763																				
1764																				
1765	<b>A-6 Legacy RES-BCT</b>																			
1766																				
1767	<b>ENERGY CREDIT (\$/kWh)</b>	GENERATION																		
1768	Summer																			
1769	Peak	.34601																		
1770	Part-Peak	.11881																		
1771	Off-Peak	.06352																		
1772	Winter																			
1773	Part-Peak	.08768																		
1774	Off-Peak	.07108																		
1775																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	Impacts From 2020 GRC Revenue Allocation & Baseline																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1776	E-CREDIT (per D-21-11-016)																				
1777	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1778	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1779	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1780	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1781	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1782	A-E Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1783	A-E Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1784	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1785	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64											
1786	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1787	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1788	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1789	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1790	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1791	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1792	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1793	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1794	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1795	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1796	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1797	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1798	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1799	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1800	AG-RA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1801	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1802	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1803	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1804	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1805	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1806	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1807	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1808	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1809	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1810	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1811	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1812	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1813	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1814	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1815	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1816	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1817	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1818	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1819	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1820	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1821	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1822	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95											
1823	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1824	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1825	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1826	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1827	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1828	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1829	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1830	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1831	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1832	S Medium Light and Power S (<= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1833	S Medium Light and Power P (<= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1834	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1835	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1836	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1837	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1838																					
1839	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1840																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
1842	<b>BRR - Preliminary Statement Part I &amp; Revenue Reporting Data - Begin</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1843	Billed Component	Balancing Account	Applicability	Effdt	6/1/2022															
1844	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1845	Distribution	CEEIA	All rate schedules; all customers.		.00016															
1846																				
1847																				
1848	Transmission	TAC	All rate schedules; all customers.		.00409															
1849	Transmission	ECRA	Residential		.00000															
1850	Transmission	ECRA	Small Commercial		.00000															
1851	Transmission	ECRA	Medium Commercial		.00000															
1852	Transmission	ECRA	E-19		.00000															
1853	Transmission	ECRA	Streetlights		.00000															
1854	Transmission	ECRA	Standby		.00000															
1855	Transmission	ECRA	Ag (and E-37)		.00000															
1856	Transmission	ECRA	Large Commercial		.00000															
1857	Transmission	TRBAA	All rate schedules; all customers.		(.00242)															
1858	PPP	PCCBA	All rate schedules; all customers.		.00105															
1859	PPP	CARE	All rate schedules except CARE Schedules; S		.01174															
1860	PPP	PEERAM	All rate schedules; all customers.		.00158															
1861	PPP	EPIC	All rate schedules; all customers.		.00052															
1862	PPP	NSHPP	All rate schedules; all customers.		.00000															
1863	PPP	TMNBC	All rate schedules; all customers.		.00016															
1864	PPP	BioMAT	All rate schedules; all customers.		.00034															
1865	PPP	WNDRR	Residential		.00072															
1866	Generation	PCCBA Core	All rate schedules; all bundled service custome		(.00010)															
1867	Generation	PCCBA Non-Core	All rate schedules; all bundled service custome		(.00010)															
1868	Generation	ERRA	All rate schedules; all bundled service custome		.11998															
1869	Generation	DWR Franchise Fee	All rate schedules; all bundled service custome		.00005															
1870																				
1871	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00005															
1872	DWR Bond Charge	DWR Refund - Bundl	All rate schedules except CARE and Medical; a		(.00193)															
1873	DWR Bond Charge	DWR Refund - CCA	All rate schedules except CARE and Medical; a		(.00193)															
1874	DWR Bond Charge	DWR Refund - DA	All rate schedules except CARE and Medical; a		(.00193)															
1875																				
1876																				
1877																				
1878	<b>BRR - WHC Rates - Begin</b>																			
1879	RR_RCC	WH																		
1880	Wildfire Hardening Charge	Finance Order 1	Finance Order 1																	
1881		W01	W01-BA																	
1882	Residential	.00141	(.00134)																	
1883	Small L&P/BEV1	.00145	(.00137)																	
1884	A10S/B10S	.00120	(.00114)																	
1885	A10P/B10P	.00109	(.00103)																	
1886	A10T/B10T	.00080	(.00076)																	
1887	E19S/B19S	.00102	(.00097)																	
1888	E19P/B19P	.00092	(.00087)																	
1889	E19T/B19T	.00080	(.00076)																	
1890	Streetlight	.00123	(.00116)																	
1891	Standby S - STOUS/SBS	.00146	(.00138)																	
1892	Standby P - STOUP/SBP	.00288	(.00273)																	
1893	Standby T - STOUT/SBT	.00072	(.00068)																	
1894	Agriculture	.00128	(.00121)																	
1895	E20S/B20S	.00093	(.00088)																	
1896	E20P/B20P	.00084	(.00080)																	
1897	E20T/B20T/BART	.00055	(.00052)																	
1898	BEV2S	.00102	(.00097)																	
1899	BEV2P	.00092	(.00087)																	
1900	BEV2T	.00092	(.00087)																	
1901																				
1902	<b>BRR - WHC Rates - End</b>																			
1903	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1904																				
1905																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>B-1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1905																				
1906	<b>ENERGY CHARGE (\$/kWh)</b>																			
1909	<b>Summer</b>																			
1910	Peak	.03439	.00008	.11698	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.20683		.38347	
1911	Part-Peak	.03439	.00008	.11698	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.15760		.33424	
1912	Off-Peak	.03439	.00008	.11698	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13680		.31344	
1913	<b>Winter</b>																			
1914	Peak	.03439	.00008	.09681	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.15158		.30805	
1915	Off-Peak	.03439	.00008	.09681	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13547		.29194	
1916	Super Off-Peak	.03439	.00008	.09681	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.11905		.27552	
1917																				
1918	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1919	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1920	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1921																				
1922	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-									
1923																				
1924	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
1925																				
1926	<b>CRS Wildfire Fund Charge</b>																		.00459	
1927	<b>CRS Ongoing CTC</b>																		.00022	
1928	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
1929																				
1930																				
1931	<b>PDP Charge (kWh) - Std 5 Hrs</b>																.60		.60	
1932																				
1933																				
1934	<b>PDP - Default (Every Event Day)</b>																			
1935	PDP Summer Credit (kWh) - Peak																(.05667)		(.05667)	
1936	PDP Summer Credit (kWh) - Part-Peak																(.01683)		(.01683)	
1937	PDP Summer Credit (kWh) - Off-Peak																			
1938																				
1939	<b>PDP - Alternate Event Day</b>																			
1940	PDP Summer Credit (kWh) - Peak																(.02833)		(.02833)	
1941	PDP Summer Credit (kWh) - Part-Peak																(.00842)		(.00842)	
1942	PDP Summer Credit (kWh) - Off-Peak																			
1943																				
1944																				
1945	<b>B1-ST</b>																			
1946																				
1947	<b>DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)</b>																			
1948	Summer	-	-	4.55	-	-	-	-	-	-	-								-	4.55
1949	Winter	-	-	4.55	-	-	-	-	-	-	-								-	4.55
1950																				
1951	<b>ENERGY CHARGE (\$/kWh)</b>																			
1952	<b>Summer</b>																			
1953	Peak	.03439	.00008	.17389	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.21155		.44510	
1954	Part-Peak	.03439	.00008	.07505	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.16909		.30380	
1955	Off-Peak	.03439	.00008	.06347	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.13334		.25647	
1956	<b>Winter</b>																			
1957	Peak	.03439	.00008	.12652	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.16097		.34715	
1958	Part-Peak	.03439	.00008	.10936	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.14863		.31765	
1959	Off-Peak	.03439	.00008	.04231	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.12663		.22860	
1960	Super Off-Peak	.03439	.00008	.04231	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.11021		.21218	
1961																				
1962	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1963	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1964	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1965																				
1966	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-									
1967																				
1968	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
1969																				
1970	<b>CRS Wildfire Fund Charge</b>																		.00459	
1971	<b>CRS Ongoing CTC</b>																		.00022	
1972	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
1973																				
1974																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
6	<b>B-6</b>																			
1376																				
1377	<b>ENERGY CHARGE (\$/kWh)</b>																			
1378	<b>Summer</b>																			
1379	Peak	.03439	.00008	.14567	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.20928		.41284	
1380	Off-Peak	.03439	.00008	.09889	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13813		.29491	
1381	<b>Winter</b>																			
1382	Peak	.03439	.00008	.10158	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.14576		.30523	
1383	Off-Peak	.03439	.00008	.09889	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.12871		.28549	
1384	Super Off-Peak	.03439	.00008	.09889	.01796	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.11229		.26907	
1385																				
1386	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1387	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1388	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1389																				
1390																				
1391																				
1392																				
1393	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1394																				
1395	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000									.00000
1396																				
1397	<b>CRS Wildfire Fund Charge</b>																			.00459
1398	<b>CRS Ongoing CTC</b>																			.00022
1399	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2000																				
2001																				
2002	<b>PDP Charge (kWh) - Std 5 Hrs</b>																			.60
2003																				.60
2004																				
2005	<b>PDP - Default (Every Event Day)</b>																			
2006	<b>PDP Summer Credit (kWh) - Peak</b>																			(.06983)
2007	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.06983)
2008																				
2009	<b>PDP - Alternate Event Day</b>																			
2010	<b>PDP Summer Credit (kWh) - Peak</b>																			(.03491)
2011	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.03491)
2012																				
2013																				
2014	<b>B-10</b>																			
2015																				
2016	<b>DEMAND CHARGE (\$/kW)</b>																			
2017	<b>Transmission</b>																			
2018	Summer	11.03	.03	2.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.57
2019	Winter	11.03	.03	2.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.57
2020	<b>Primary</b>																			
2021	Summer	11.03	.03	5.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.96
2022	Winter	11.03	.03	5.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.96
2023	<b>Secondary</b>																			
2024	Summer	11.03	.03	6.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.24
2025	Winter	11.03	.03	6.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.24
2026																				
2027	<b>ENERGY CHARGE (\$/kWh)</b>																			
2028	<b>Transmission</b>																			
2029	Summer																			
2030	Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.19523		.22968	
2031	Part-Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.13849		.17294	
2032	Off-Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.10842		.14287	
2033	<b>Winter</b>																			
2034	Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.14218		.17663	
2035	Off-Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.10934		.14379	
2036	Super Off-Peak	-	-	.01227	.01744	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.07300		.10745	
2037	<b>Primary</b>																			
2038	Summer																			
2039	Peak	-	-	.05552	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.21805		.29642	
2040	Part-Peak	-	-	.05552	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.15975		.23812	
2041	Off-Peak	-	-	.05552	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.12891		.20728	
2042	<b>Winter</b>																			
2043	Peak	-	-	.03729	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.16342		.22356	
2044	Off-Peak	-	-	.03729	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.12978		.18992	
2045	Super Off-Peak	-	-	.03729	.01782	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.09344		.15358	
2046	<b>Secondary</b>																			
2047	Summer																			
2048	Peak	-	-	.05549	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.23352		.31225	
2049	Part-Peak	-	-	.05549	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.17183		.25056	
2050	Off-Peak	-	-	.05549	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.13926		.21799	
2051	<b>Winter</b>																			
2052	Peak	-	-	.03726	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.17548		.23598	
2053	Off-Peak	-	-	.03726	.01810	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.14000		.20050	
2054	Super Off-P																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2071	<b>B-10 Continued</b>																			
2072																				
2073	<b>B-10T TOU</b>																			
2074	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2075																				
2076	PDP - Default (Every Event Day)																			
2077																				
2078	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2079	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2080	PDP Summer Credit (kWh) - Off-Peak																			
2081																				
2082	PDP - Alternate Event Day																			
2083																				
2084	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2085	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2086	PDP Summer Credit (kWh) - Off-Peak																			
2087																				
2088																				
2089	<b>B-10P TOU</b>																			
2090	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2091																				
2092	PDP - Default (Every Event Day)																			
2093																				
2094	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2095	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2096	PDP Summer Credit (kWh) - Off-Peak																			
2097																				
2098	PDP - Alternate Event Day																			
2099																				
2100	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2101	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2102	PDP Summer Credit (kWh) - Off-Peak																			
2103																				
2104																				
2105																				
2106	<b>B-10S TOU</b>																			
2107	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2108																				
2109	PDP - Default (Every Event Day)																			
2110																				
2111	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2112	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2113	PDP Summer Credit (kWh) - Off-Peak																			
2114																				
2115	PDP - Alternate Event Day																			
2116																				
2117	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2118	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2119	PDP Summer Credit (kWh) - Off-Peak																			
2120																				
2121																				
2122																				
2123																				
2124																				
2125																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5																				
6	<b>B-19 Secondary Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2214																				
2215																	.90		.90	
2216	PDP Charge (kWh) - Std 5 Hrs																			
2217																				
2218	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																18.70		18.70	
2219																				
2220	PDP - Default (Every Event Day)																			
2221	PDP Summer Credit (kW) - Peak																(6.78)		(6.78)	
2222	PDP Summer Credit (kW) - Part-Peak																(.99)		(.99)	
2223																				
2224	PDP Summer Credit (kWh) - Peak																			
2225	PDP Summer Credit (kWh) - Part-Peak																			
2226	PDP Summer Credit (kWh) - Off-Peak																			
2227																				
2228																				
2229	<b>B-19 Primary</b>																			
2230	<b>FIRM</b>																			
2231																				
2232	<b>DEMAND CHARGES (\$/kW)</b>																			
2233	Summer																			
2234	Peak	-	-	11.50	-	-	-	-	-	-	-	-	-	-	-	-	16.02		27.52	
2235	Part-Peak	-	-	3.28	-	-	-	-	-	-	-	-	-	-	-	-	2.35		5.63	
2236	Maximum	11.03	.03	10.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		21.77	
2237	Winter																			
2238	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	1.64		1.64	
2239	Maximum	11.03	.03	10.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		21.77	
2240																				
2241	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2242	Summer																			
2243	Peak	-	-	2.88	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.88	
2244	Part-Peak	-	-	.82	-	-	-	-	-	-	-	-	-	-	-	-	.00		.82	
2245	Maximum	11.03	.03	10.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		21.77	
2246	Winter																			
2247	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2248	Maximum	11.03	.03	10.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		21.77	
2249																				
2250	<b>DEMAND CHARGES - OPTION S</b>																			
2251	<b>\$/kW/month</b>																			
2252	Summer																			
2253	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.06	
2254	Winter																			
2255	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.06	
2256																				
2257	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2258	Summer																			
2259	Maximum	.00	.00	2.17	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.17	
2260	Winter																			
2261	Maximum	.00	.00	2.17	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.17	
2262																				
2263	<b>\$/kW/day</b>																			
2264	Summer																			
2265	Peak	.00	.00	.50	-	-	-	-	-	-	-	-	-	-	-	-	.00		.50	
2266	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-	-	-	-	-	-	.00		.04	
2267	Winter																			
2268	Peak	.00	.00	.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		.43	
2269																				
2270	<b>ENERGY CHARGES (\$/kWh)</b>																			
2271	Summer																			
2272	Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.15626		.17779	
2273	Part-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.12747		.14900	
2274	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10243		.12396	
2275	Winter																			
2276	Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.13952		.16105	
2277	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10274		.12427	
2278	Super Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.05040		.07193	
2279																				
2280	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2281	Summer																			
2282	Peak	-	-	.08888	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.27685		.38726	
2283	Part-Peak	-	-	.03768	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.15331		.21252	
2284	Off-Peak	-	-	.01602	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.11792		.15547	
2285	Winter																			
2286	Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.15568		.17721	
2287	Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.11803		.13956	
2288	Super Off-Peak	-	-	.00000	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.08221		.10374	
2289																				
2290	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2291	Summer																			
2292	Peak	.00000	.00000	.08888	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.27685		.38726	
2293	Part-Peak	.00000	.00000	.03768	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.15331		.21252	
2294	Off-Peak	.00000	.00000	.01602	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>B-19 Primary Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2306																				
2307																				
2308																				
2309																				
2310	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2311																				
2312	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2313																				
2314	CRS Wildfire Fund Charge																			.00459
2315	CRS One-time CTC																			.00022
2316	CRS Energy Cost Recovery Amount																			(.00429)
2317																				
2318																				
2319	PDP Charge (kWh) - Std 5 Hrs																.90			.90
2320																				
2321	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																16.02			16.02
2322																				
2323	PDP - Default (Every Event Day)																			
2324	PDP Summer Credit (kW) - Peak																			(5.31)
2325	PDP Summer Credit (kW) - Part-Peak																			(.78)
2326																				
2327	PDP Summer Credit (kWh) - Peak																			
2328	PDP Summer Credit (kWh) - Part-Peak																			
2329	PDP Summer Credit (kWh) - Off-Peak																			
2330																				
2331																				
2332	<b>B-19 Transmission</b>																			
2333	<b>Firm</b>																			
2334																				
2335	<b>DEMAND CHARGES (\$/kW)</b>																			
2336	Summer																			
2337	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				13.94
2338	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				3.49
2339	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-				.00
2340	Winter																			
2341	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				1.34
2342	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-				.00
2343																				
2344	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2345	Summer																			
2346	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				.00
2347	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				.00
2348	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-				.00
2349	Winter																			
2350	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-				.00
2351	Maximum	11.03	.03	4.61	-	-	-	-	-	-	-	-	-	-	-	-				.00
2352																				
2353	<b>DEMAND CHARGES - OPTION S</b>																			
2354	<b>\$/kW/month</b>																			
2355	Summer																			
2356	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-				.00
2357	Winter																			
2358	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-				.00
2359																				
2360	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2361	Summer																			
2362	Maximum	.00	.00	.94	-	-	-	-	-	-	-	-	-	-	-	-				.00
2363	Winter																			
2364	Maximum	.00	.00	.94	-	-	-	-	-	-	-	-	-	-	-	-				.00
2365																				
2366	<b>\$/kW/day</b>																			
2367	Summer																			
2368	Peak	.00	.00	.21	-	-	-	-	-	-	-	-	-	-	-	-				.00
2369	Winter																			
2370	Peak	.00	.00	.21	-	-	-	-	-	-	-	-	-	-	-	-				.00
2371																				
2372	<b>ENERGY CHARGES (\$/kWh)</b>																			
2373	Summer																			
2374	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.14060
2375	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.12875
2376	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.10353
2377	Winter																			
2378	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.13980
2379	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.10408
2380	Super Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.05155
2381																				
2382	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2383	Summer																			
2384	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.22872
2385	Part-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.14722
2386	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.10507
2387	Winter																			
2388	Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.16367
2389	Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				.12999
2390	Super Off-Peak	-	-	.00000	.01660	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
2495	<b>B-20 Secondary Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2496																				
2497																				
2498	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2499	Summer																			
2500	Peak	-	-	.07910	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.28491		.38558	
2501	Part-Peak	-	-	.02902	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.15216		.20275	
2502	Off-Peak	-	-	.00745	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.11470		.14372	
2503	Winter																			
2504	Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.15830		.17987	
2505	Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.11457		.13614	
2506	Super Off-Peak	-	-	.00000	.01704	(.00013)	.00459	.00021	(.00429)	.00155	-			0.00093			.07882		.10039	
2507																				
2508	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-									
2509	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
2510																				
2511	<b>CUSTOMER CHARGE(\$/meter/day)</b>	-	-	56.22643	-	-	-	-	-	-	-								56.22643	1711.39
2512																				
2513																				
2514																				
2515																				
2516	<b>TRA (\$/kWh)</b>	0.00167	-	-	-	-	-	-	-	-	-									
2517																				
2518	<b>CRS Wildfire Fund Charge</b>																			.00459
2519	<b>CRS Ongoing CTC</b>																			.00021
2520	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2521																				
2522																				
2523	<b>PDP Charge (kWh) - Std 5 Hrs</b>																		.90	.90
2524																				
2525	<b>PDP Sum On-Peak (kW) Under Reservation Capacity Chg</b>																		17.56	17.56
2526																				
2527	<b>PDP - Default (Every Event Day)</b>																			
2528	<b>PDP Summer Credit (kW) - Peak</b>																		(7.60)	(7.60)
2529	<b>PDP Summer Credit (kW) - Part-Peak</b>																		(1.10)	(1.10)
2530																				
2531	<b>PDP Summer Credit (kWh) - Peak</b>																			
2532	<b>PDP Summer Credit (kWh) - Part-Peak</b>																			
2533	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
2534																				
2535																				
2536	<b>B-20 Primary</b>																			
2537	<b>Firm</b>																			
2538																				
2539	<b>DEMAND CHARGES (\$/kW)</b>																			
2540	Summer																			
2541	Peak	-	-	12.27	-	-	-	-	-	-	-								19.69	31.96
2542	Part-Peak	-	-	3.47	-	-	-	-	-	-	-								2.71	6.18
2543	Maximum	12.85	.03	12.12	-	-	-	-	-	-	-								.00	25.00
2544	Winter																			
2545	Peak	-	-	.00	-	-	-	-	-	-	-								2.27	2.27
2546	Maximum	12.85	.03	12.12	-	-	-	-	-	-	-								.00	25.00
2547																				
2548	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2549	Summer																			
2550	Peak	-	-	3.07	-	-	-	-	-	-	-								.00	3.07
2551	Part-Peak	-	-	.87	-	-	-	-	-	-	-								.00	.87
2552	Maximum	12.85	.03	12.12	-	-	-	-	-	-	-								.00	25.00
2553	Winter																			
2554	Peak	-	-	.00	-	-	-	-	-	-	-								.00	.00
2555	Maximum	12.85	.03	12.12	-	-	-	-	-	-	-								.00	25.00
2556																				
2557	<b>DEMAND CHARGES - OPTION S</b>																			
2558	<b>\$/kW/month</b>																			
2559	Summer																			
2560	Maximum	12.85	.03	.00	-	-	-	-	-	-	-								.00	12.88
2561	Winter																			
2562	Maximum	12.85	.03	.00	-	-	-	-	-	-	-								.00	12.88
2563																				
2564	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2565	Summer																			
2566	Maximum	.00	.00	2.45	-	-	-	-	-	-	-								.00	2.45
2567	Winter																			
2568	Maximum	.00	.00	2.45	-	-	-	-	-	-	-								.00	2.45
2569																				
2570	<b>\$/kW/day</b>																			
2571	Summer																			
2572	Peak	.00	.00	.51	-	-	-	-	-	-	-								.00	.51
2573	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-								.00	.04
2574	Winter																			
2575	Peak	.00	.00	.44	-	-	-	-	-	-	-								.00	.44
2576																				
2577	<b>ENERGY CHARGES (\$/kWh)</b>																			
2578	Summer																			
2579	Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-			0.00084					.16198	.18256
2580	Part-Peak	-	-	.00000	.01615	(.00013)	.00459	.00020	(.00429)	.00155	-			0.00084					.12594	.14652
2581	Off-Peak	-	-	.00000	.01615															





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>SBP - Standby Primary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2765																				
2766																				
2767	RESERVATION CHARGE (\$/kW)	.98	.00	7.92	-	-	-	-	-	-	-	-	-	-	-	-	.92		9.82	
2768	(per kW per month applied to 85% of the Reservation Capacity)																			
2769																				
2770	ENERGY CHARGE (\$/kWh)																			
2771	Summer																			
2772	Peak	.02120	.00005	.59953	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13172		.78293	
2773	Part-Peak	.02120	.00005	.25674	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.11943		.42785	
2774	Off-Peak	.02120	.00005	.00175	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.10576		.15919	
2775	Winter																			
2776	Peak	.02120	.00005	.00737	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.12680		.18585	
2777	Off-Peak	.02120	.00005	.00175	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.10692		.16035	
2778	Super Off-Peak	.02120	.00005	.00175	.02168	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.06277		.11620	
2779																				
2780	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2781																				
2782	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)													.00000						.00000
2783																				
2784	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2785																				
2786	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2787																				
2788	CRS Wildfire Fund Charge																			.00459
2789	CRS Ongoing CTC																			.00017
2790	CRS Energy Cost Recovery Amount																			(.00429)
2791																				
2792																				
2793	<b>SBT - Standby Transmission</b>																			
2794																				
2795	RESERVATION CHARGE (\$/kW)	.98	.00	.35	-	-	-	-	-	-	-	-	-	-	-	-	.46		1.79	
2796	(per kW per month applied to 85% of the Reservation Capacity)																			
2797																				
2798	ENERGY CHARGE (\$/kWh)																			
2799	Summer																			
2800	Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.12152		.16647	
2801	Part-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.10955		.15450	
2802	Off-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.09623		.14118	
2803	Winter																			
2804	Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.11682		.16177	
2805	Off-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.09747		.14242	
2806	Super Off-Peak	.02120	.00005	.00000	.01711	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.05325		.09820	
2807																				
2808	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2809																				
2810	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)													.00000						.00000
2811																				
2812	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2813																				
2814	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2815																				
2816	CRS Wildfire Fund Charge																			.00459
2817	CRS Ongoing CTC																			.00017
2818	CRS Energy Cost Recovery Amount																			(.00429)
2819																				
2820																				
2821	<b>B Standby</b>																			
2822	<b>Customer &amp; Meter Charges</b>																			
2823																				
2824	Residential																			
2825	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427
2826																				5.00
2827																				
2828	Agricultural																			
2829	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678
2830																				27.87
2831																				
2832	Small Light and Power																			
2833	(Reservation Capacity < 75 kW)																			
2834	Single Phase Service																			
2835	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854
2836																				10.00
2837	PolyPhase Service																			
2838	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136
2839																				25.00
2840																				
2841	Medium Light and Power																			
2842	(Reservation Capacity > 75 kW and < 500 kW)																			
2843	Customer Charge	-	-	6.18311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.18311
2844																				188.20
2845																				
2846	Medium Light and Power																			
2847	(Reservation Capacity > 500 kW and < 1000 kW)																			
2848	Transmission Customer Charge	-	-</																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>B Standby</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2852	<b>Reduced Basic Service Fee</b>																			
2853																				
2854																				
2855	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
2856	Singlephase	-	-	32854	-	-	-	-	-	-	-								.32854	10.00
2857	Polyphase	-	-	39359	-	-	-	-	-	-	-								.39359	11.98
2858																				
2859																				
2870	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
2871	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2872	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2873																				
2874																				
2875	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
2876	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2877	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2878	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2879																				
2880	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
2881	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2882	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2883	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2884																				
2885																				
2886	<b>AG-A1</b>																			
2887																				
2888	<b>DEMAND CHARGE (\$/kW)</b>																			
2889	Summer	-	-	6.52	-	-	-	-	-	-	-								.00	6.52
2890	Winter	-	-	6.52	-	-	-	-	-	-	-								.00	6.52
2891																				
2892	<b>ENERGY CHARGE (\$/kWh)</b>																			
2893	Summer																			
2894	Peak	.02999	.00007	13565	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128				0.25665	.44828	
2895	Off-Peak	.02999	.00007	.08939	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128				0.13697	.28234	
2896	Winter																			
2897	Peak	.02999	.00007	.08234	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128				0.13365	.27197	
2898	Off-Peak	.02999	.00007	.07950	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128				0.10720	.24268	
2899																				
2900	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2901																				
2902	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-									
2903																				
2904	<b>CRS Wildfire Fund Charge</b>																			
2905	CRS Ongoing CTC																			.00459
2906	CRS Energy Cost Recovery Amount																			.00021
2907																				(.00429)
2908																				
2909																				
2910	<b>PDP Charge (kWh) - Std 5 Hrs</b>																			.60
2911																				.60
2912																				
2913	<b>PDP - Default (Every Event Day)</b>																			
2914	PDP Summer Credit (kWh) - Peak																			(.08997)
2915	PDP Summer Credit (kWh) - Off-Peak																			(.08997)
2916																				
2917	<b>PDP - Alternate Event Day</b>																			
2918	PDP Summer Credit (kWh) - Peak																			(.04499)
2919	PDP Summer Credit (kWh) - Off-Peak																			(.04499)
2920																				
2921																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>AG-A2</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2922																				
2923																				
2924	<b>DEMAND CHARGE (\$/kW)</b>																			
2925	Summer	-	-	12.04	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.04	
2926	Winter	-	-	12.04	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.04	
2927																				
2928	<b>ENERGY CHARGE (\$/kWh)</b>																			
2929	Summer																			
2930	Peak	.02999	.00007	.07111	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.25665		.38374	
2931	Off-Peak	.02999	.00007	.02486	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13697		.21781	
2932	Winter																			
2933	Peak	.02999	.00007	.03507	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13365		.22470	
2934	Off-Peak	.02999	.00007	.03223	.02072	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.10720		.19541	
2935																				
2936																				
2937	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-	-		.68895	20.97
2938																				
2939	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
2940																				
2941																				
2942	<b>CRS Wildfire Fund Charge</b>																			.00459
2943	<b>CRS Ongoing CTC</b>																			.00021
2944	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2945																				
2946																				
2947	<b>PDP Charge (kWh) - Std 5 Hrs</b>																.60			.60
2948																				
2949																				
2950	<b>PDP - Default (Every Event Day)</b>																			
2951	<b>PDP Summer Credit (kWh) - Peak</b>																(.08913)			(.08913)
2952	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
2953																				
2954	<b>PDP - Alternate Event Day</b>																			
2955	<b>PDP Summer Credit (kWh) - Peak</b>																(.04456)			(.04456)
2956	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
2957																				
2958																				
2959	<b>AG-B</b>																			
2960																				
2961	<b>DEMAND CHARGE (\$/kW)</b>																			
2962	<b>Secondary</b>																			
2963	Summer																			
2964	<b>Maximum</b>	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
2965	Winter																			
2966	<b>Maximum</b>	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
2967	<b>Primary</b>																			
2968	Summer																			
2969	<b>Maximum</b>	-	-	6.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.00	
2970	Winter																			
2971	<b>Maximum</b>	-	-	6.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.00	
2972	<b>Transmission</b>																			
2973	Summer																			
2974	<b>Maximum</b>	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.33	
2975	Winter																			
2976	<b>Maximum</b>	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.33	
2977																				
2978	<b>ENERGY CHARGE (\$/kWh)</b>																			
2979	Summer																			
2980	Peak	.02999	.00007	.11570	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.27366		.44421	
2981	Off-Peak	.02999	.00007	.06592	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.15059		.27136	
2982	Winter																			
2983	Peak	.02999	.00007	.06719	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.14525		.26729	
2984	Off-Peak	.02999	.00007	.06413	.01959	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11905		.23803	
2985																				
2986	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.91565	-	-	-	-	-	-	-	-	-	-	-	-	-		.91565	27.87
2987																				
2988	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
2989																				
2990																				
2991	<b>CRS Wildfire Fund Charge</b>																			.00459
2992	<b>CRS Ongoing CTC</b>																			.00021
2993	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2994																				
2995																				
2996	<b>PDP Charge (kWh) - Std 5 Hrs</b>																.60			.60
2997																				
2998																				
2999	<b>PDP - Default (Every Event Day)</b>																			
3000	<b>PDP Summer Credit (kWh) - Peak</b>																(.10121)			(.10121)
3001	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
3002																				
3003	<b>PDP - Alternate Event Day</b>																			
3004	<b>PDP Summer Credit (kWh) - Peak</b>																(.05060)			(.05060)
3005	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
3006																				
3007																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	Impacts From 2020 GRC Revenue Allocation & Baseline																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
3008	<b>AG-C</b>																				
3010	<b>DEMAND CHARGE (\$/kW)</b>																				
3011	<b>Secondary</b>																				
3012	Summer																				
3013	Peak	-	-	6.85	-	-	-	-	-	-	-	-	-	-	-	-	15.46	-	22.31		
3014	Maximum	-	-	12.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	12.46		
3015	Winter																				
3016	Maximum	-	-	12.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	12.46		
3017	<b>Primary</b>																				
3018	Summer																				
3019	Peak	-	-	6.85	-	-	-	-	-	-	-	-	-	-	-	-	15.46	-	22.31		
3020	Maximum	-	-	11.16	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.16		
3021	Winter																				
3022	Maximum	-	-	11.16	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.16		
3023	<b>Transmission</b>																				
3024	Summer																				
3025	Peak	-	-	6.85	-	-	-	-	-	-	-	-	-	-	-	-	15.46	-	22.31		
3026	Maximum	-	-	3.22	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	3.22		
3027	Winter																				
3028	Maximum	-	-	3.22	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	3.22		
3029																					
3030	<b>ENERGY CHARGE (\$/kWh)</b>																				
3031	Summer																				
3032	Peak	.02999	.00007	.02319	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13612	-	.21093		
3033	Off-Peak	.02999	.00007	.01323	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10664	-	.17149		
3034	Winter																				
3035	Peak	.02999	.00007	.01004	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.12148	-	.18314		
3036	Off-Peak	.02999	.00007	.00987	.01636	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09596	-	.15745		
3037																					
3038	<b>Demand Charge Rate Limiter (\$/kWh)</b>																				
3039																					
3040	<b>CUSTOMER CHARGE (\$/meter/day)</b>			1.43343																1.43343	43.63
3041																					
3042	<b>TRA (\$/kWh)</b>	.00167																			
3043																					
3044																					
3045	<b>CRS Wildfire Fund Charge</b>																				.00459
3046	<b>CRS Ongoing CTC</b>																				.00021
3047	<b>CRS Energy Cost Recovery Amount</b>																				(.00429)
3048																					
3049																					
3050	<b>PDP Charge (kWh) - Std 5 Hrs</b>																				.70
3051																					.70
3052	<b>PDP Sum On-Peak (kW) Under Reservation Capacity Chg</b>																				15.46
3053	<b>PDP - Default (Every Event Day)</b>																				15.46
3054	<b>PDP Summer Credit (kW) - Peak</b>																				(3.59)
3055																					(3.59)
3056	<b>PDP Summer Credit (kWh) - Peak</b>																				
3057	<b>PDP Summer Credit (kWh) - Off-Peak</b>																				
3058																					
3059	<b>PDP - Alternate Event Day</b>																				
3060	<b>PDP Summer Credit (kW) - Peak</b>																				
3061																					
3062	<b>PDP Summer Credit (kWh) - Peak</b>																				
3063	<b>PDP Summer Credit (kWh) - Off-Peak</b>																				
3064																					
3065																					



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	Impacts From 2020 GRC Revenue Allocation & Baseline																			
3	June 1, 2022																			
4																				
5	<b>BEV1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
3193																				
3194	<b>SUBSCRIPTION CHARGE (\$/10 kW)</b>																			
3195	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3196	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3197																				
3198	<b>ENERGY CHARGE (\$/kWh)</b>																			
3199	Summer																			
3200	Peak	.03439	.00008	.01487	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.29246	-	.36699	
3201	Off-Peak	.03439	.00008	.00542	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.10990	-	.17498	
3202	Super Off-Peak	.03439	.00008	.00415	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.08451	-	.14832	
3203	Winter																			
3204	Peak	.03439	.00008	.01487	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.29246	-	.36699	
3205	Off-Peak	.03439	.00008	.00542	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.10990	-	.17498	
3206	Super Off-Peak	.03439	.00008	.00415	.01973	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.08451	-	.14832	
3207																				
3208	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3209																				
3210	<b>OVERAGE FEE (\$/kW)</b>																			
3211	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3212	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3213																				
3214	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
3215																				
3216	<b>CRS Wildfire Fund Charge</b>																			.00459
3217	<b>CRS Ongoing CTC</b>																			.00022
3218	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
3219																				
3220																				
3221	<b>BEV2</b>																			
3222																				
3223	<b>SUBSCRIPTION CHARGE (\$/50 kW)</b>																			
3224	<b>Primary</b>																			
3225	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3226	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3227	<b>Secondary</b>																			
3228	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3229	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3230																				
3231	<b>ENERGY CHARGE (\$/kWh)</b>																			
3232	<b>Primary</b>																			
3233	Summer																			
3234	Peak	.03439	.00008	.01573	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.30139	-	.37312	
3235	Off-Peak	.03439	.00008	.00283	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10541	-	.16424	
3236	Super Off-Peak	.03439	.00008	.00437	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.08121	-	.14158	
3237	Winter																			
3238	Peak	.03439	.00008	.01573	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.30139	-	.37312	
3239	Off-Peak	.03439	.00008	.00283	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10541	-	.16424	
3240	Super Off-Peak	.03439	.00008	.00437	.01669	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.08121	-	.14158	
3241	<b>Secondary</b>																			
3242	Summer																			
3243	Peak	.03439	.00008	.01261	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.31177	-	.38132	
3244	Off-Peak	.03439	.00008	.00274	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10841	-	.16809	
3245	Super Off-Peak	.03439	.00008	.00487	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.08301	-	.14482	
3246	Winter																			
3247	Peak	.03439	.00008	.01261	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.31177	-	.38132	
3248	Off-Peak	.03439	.00008	.00274	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10841	-	.16809	
3249	Super Off-Peak	.03439	.00008	.00487	.01753	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.08301	-	.14482	
3250																				
3251	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3252																				
3253	<b>OVERAGE FEE (\$/kW)</b>																			
3254	<b>Primary</b>																			
3255	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3256	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3257	<b>Secondary</b>																			
3258	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3259	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3260																				
3261	<b>CRS Wildfire Fund Charge</b>																			.00459
3262	<b>CRS Ongoing CTC</b>																			.00022
3263	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)

## **Attachment 4**

### **Redlined Tariffs**



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 2

**APPLICABILITY:** **B1-ST for Storage:** The B1-ST rate for storage is an optional rate available to qualifying customers taking Bundled, DA or CCA service under Schedule B-1.  
(Cont'd)

The B1-ST rate is a pilot program that will be offered with a cap on the number of participants of 15,000. The B1-ST rate for storage is available to customers who are subject to the maximum demand eligibility requirements for the class of 75 kW or usage in excess of 150,000 kWh per year (as defined in each rate schedule) and have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh) for the previous 12 months. Customer under 75 kW that are eligible to take service on Schedule B-1 may elect to take service on B1-ST for Storage. For additional B1-ST details and program specifics see the Special Condition "B1-ST FOR STORAGE" provided further below in this tariff.

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium C&I customers (those with demands that are not equal to or greater than 200 kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

For additional details and program specifics, see the Peak Day Pricing Details section below.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice 6090-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 26, 2021  
March 1, 2021

(N)  
-----  
(N)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.60	(R)
Winter	---		\$4.60	(R)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.38551	(I)	\$0.44683	(I)
Part-Peak Summer	\$0.33628	(I)	\$0.30553	(I)
Off-Peak Summer	\$0.31547	(I)	\$0.25820	(I)
Peak Winter	\$0.31009	(I)	\$0.34888	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.31938	(I)
Off-Peak Winter	\$0.29397	(I)	\$0.23033	(I)
Super Off-Peak Winter	\$0.27755	(I)	\$0.21391	(I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u> (T)				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.05667)	(R)		
Part-Peak Summer	(\$0.01683)	(R)		

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.20780	(I)	\$0.21251	(I)
Part-Peak Summer	\$0.15857	(I)	\$0.17005	(I)
Off-Peak Summer	\$0.13776	(I)	\$0.13430	(I)
Peak Winter	\$0.15255	(I)	\$0.16193	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.14959	(I)
Off-Peak Winter	\$0.13643	(I)	\$0.12759	(I)
Super Off-Peak Winter	\$0.12001	(I)	\$0.11117	(I)

**Distribution\*\*:**

Peak Summer	\$0.11827	(R)	\$0.17488	(R)
Part-Peak Summer	\$0.11827	(R)	\$0.07604	(R)
Off-Peak Summer	\$0.11827	(R)	\$0.06446	(R)
Peak Winter	\$0.09810	(R)	\$0.12751	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.11035	(R)
Off-Peak Winter	\$0.09810	(R)	\$0.04330	(R)
Super Off-Peak Winter	\$0.09810	(R)	\$0.04330	(R)

<b>Transmission*</b> (all usage)	\$0.03439		\$0.03439	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008		\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01951	(R)	\$0.01951	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00022	(I)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)	\$0.00195	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145		\$0.00145	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	<b>\$X.XXXXXX</b>		<b>\$X.XXXXXX</b>	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

\*\*\*Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice Decision 6509-E-A

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generationsupply and delivery services solely from PG&E. The customer's bill is based on the Unbundling of total Total rates Rates and conditions set forth in this schedule. ~~Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.~~

**Transitional Bundled Service (TBS) Customers** take ~~transitional bundled service TBS~~ as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled ~~portfolio~~ service as prescribed in Rules 22.1 and 23. ~~These TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.~~

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. ~~These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to charges for DA and CCA customersthe CRS are set forth in Schedules DA CRS and CCA CRS.~~

	<u>DA/CCA CRS</u>	
<del>Energy Cost Recovery Amount Charge (per kWh)</del>	<del>(\$0.00429)</del>	<del>(R)</del>
<del>Wildfire Fund Charge (per kWh)</del>	<del>\$0.00459</del>	<del>(R)</del>
<del>CTC Charge (per kWh)</del>	<del>\$0.00022</del>	<del>(+)</del>
<u>Vintaged</u> Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 1

**CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)**

1. **PURPOSE:** The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts.
2. **APPLICABILITY:** The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **DISTRIBUTION RATES:** The distribution rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month, or as applicable. (P)  
Note that all debits and credits described below, except for item 5.v., include an allowance for (P)  
Revenue Fees and Uncollectible (RF&U) account expense. (T) / (P)
  - a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.
  - b. A debit or credit entry equal to the total of the distribution-related regulatory account balances at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission. (P)
  - c. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission at the rates authorized in PG&E's most recent GRC. (P)
  - d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), ~~the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement)~~, the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement), and the SmartMeter Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement).

(Continued)

<i>Advice</i>	5082-E	<i>Issued by</i>	<i>Date Filed</i>	June 12, 2017
<i>Decision</i>	15-09-001	<b>Robert S. Kenney</b>	<i>Effective</i>	January 1, 2017
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 2

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e. A credit entry equal to the debit entry in the California Alternate Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M, Item 5a.
- f. A credit entry equal to the debit entry in the Family Electric Rate Assistance Balancing Account (FERABA) that corresponds to the actual FERA revenue shortfall for the California Solar Initiative. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.b.
- g. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E.
- h. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below.
- i. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035.
- j. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the DRAM for recovery in rates, upon approval by the CPUC.

~~k. A debit entry equal to one twelfth of the electric portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC.~~

~~l. A debit entry equal to one twelfth of the current year California Solar Initiative (CSI) revenue requirement authorized by the CPUC.~~

- m. A debit entry equal to one-twelfth of the electric portion of the Demand Response revenue requirement, as authorized by the CPUC.
- n. A credit or debit entry, as appropriate, to record any net activities resulting from bidding PG&E's Demand Response Programs into the CAISO. (T)
- o. A debit or credit entry, as appropriate, to record any shareholder rewards or penalties under the Reliability Incentive Mechanism adopted in D.04-10-034.
- p. A debit entry equal to the amounts paid to the Commission for reimbursement of rate case expenses billed to the Utility pursuant to Public Utilities Code Section 631, plus an allowance for RF&U account expense.
- q. A debit entry equal to the intervenor compensation payments authorized by the Commission, recorded during the month.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART DA** Sheet 1  
**PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM**

DA. PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM (PPPRAM)

1. PURPOSE: The purpose of the PPPRAM is to record certain authorized Public Purpose Programs (PPP) revenue requirements and to assure full recovery of those amounts. The PPP revenue requirements recovered through this account are the electric public goods charge "legacy" portion of Energy Efficiency (EE) programs pursuant to D.11-12-038 ~~and~~ the electric portion of Energy Savings Assistance (ESA), formerly Low-Income Energy Efficiency (LIEE) programs, the Self Generation Incentive Program (SGIP), the California Solar Initiative (CSI) program, and the Customer Energy Efficiency Incentive program.
2. APPLICABILITY: The PPPRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up advice letter process, or as otherwise determined by the CPUC.
4. RATES: The PPPRAM rate equals the PPP rates included in the effective rates set forth in each rate schedule as a separate non-bypassable charge less the rates for: 1) California Alternate Rates for Energy Account (CARE) surcharge; 2) Procurement Energy Efficiency; and 3) Electric Program Investment Charge shown in Preliminary Statement Part I.
5. ACCOUNTING PROCEDURES: The following entries will be made to this account each month or as applicable:
  - a. A debit entry equal to one-twelfth of the annual Commission-authorized PPP revenue requirements recovered in this account, including an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense. (T)
  - b. A credit entry equal to the revenue from the PPPRAM rates as defined in the "Rates" section above. (T)
  - c. A debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this account.
  - d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, as approved by the CPUC.
  - e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131		
<del>Distribution</del> <u>Public Purpose Programs</u>	CEE Incentive Rate	All rate schedules, all customers.	\$0.00016		
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00409	(I)	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01174		
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00072	(N)	(N)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00034	(N)	(N)
Wildfire Fund Charge	DWR Refund	All rate schedules except CARE schedules and Medical Baseline usage, all customers.	(\$0.00193)	(N)	(N)

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Uplight  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy