

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6518E**  
**As of March 24, 2022**

Subject: 2021 True-Up for the Solar on Multifamily Affordable Housing (SOMAH) Program Funding

Division Assigned: Energy

Date Filed: 03-01-2022

Date to Calendar: 03-04-2022

Authorizing Documents: D2004012

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>03-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

March 1, 2022

**Advice 6518-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: 2021 True-Up for the Solar on Multifamily Affordable Housing  
(SOMAH) Program Funding**

**Purpose**

Pursuant to Ordering Paragraph (OP) 6 and Section 3 of Decision (D.) 20-04-012, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to provide a true-up amount for the final three months of 2021 for the funding of the Solar on Multifamily Affordable Housing (SOMAH) program, to be incorporated into PG&E's 2023 Energy Resource Recovery Account (ERRA) Forecast SOMAH set aside request. PG&E's 2021 true-up amount is \$2,971,303, which is the difference between the 2021 SOMAH set aside approved in D.20-12-038 and 10% of recorded Greenhouse Gas (GHG) auction proceeds after an adjustment to cap the annual statewide SOMAH funding at \$100 million.

**Background**

On December 14, 2017, the California Public Utilities Commission (Commission or CPUC) adopted D.17-12-022, *Decision Adopting Implementation Framework for Assembly Bill 693 and Creating the Solar on Multifamily Affordable Housing Program*, requiring each of the participating Investor Owned Utilities (IOUs)<sup>1</sup> to reserve 10% of the proceeds from the sale of GHG allowances through its annual ERRA proceedings for use in the SOMAH program.<sup>2</sup> Each participating IOU shall not contribute more than its proportionate share of \$100 million each year for the Solar on Multifamily Affordable Housing (SOMAH) program, or 10% of \$1 billion; if the actual funding exceeds \$100 million, the share for each utility will be based on the fraction of total recorded GHG allowance sale proceeds.<sup>3</sup> On February 27, 2020, the Commission adopted D.20-02-047, *Decision Adopting Pacific Gas and Electric Company's 2020 Energy Resource*

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<sup>1</sup> The participating IOUs are PG&E, Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), Liberty Utilities (CalPeco Electric LLC), and PacifiCorp.

<sup>2</sup> D.17-12-022, p. 69, Ordering Paragraph (OP) 4.

<sup>3</sup> D.17-12-022, p. 36.

*Recovery Account Forecast and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation*, directing PG&E to transfer set asides on a quarterly basis.<sup>4</sup>

On April 16, 2020, the Commission adopted D.20-04-012, *Decision Determining Revenue Availability and Adequacy of Participation and Interest in the Solar on Multifamily Affordable Housing*, continuing authorization of funds for the SOMAH program through June 30, 2026.<sup>5</sup> D.20-04-012 requires each of the participating IOUs to provide a true-up of the prior year's authorized SOMAH set aside amount in their applicable November update filings, using the same methodology for other recorded amounts in the November update filing: recorded amounts for January through September, and forecast amounts for October through December.<sup>6</sup> The IOUs are to provide a true-up for the final three months of each year via a Tier 1 advice letter as soon as the information is available, and no later than March 1<sup>st</sup> of the following year.<sup>7</sup>

On December 17, 2020, the Commission adopted D.20-12-038, *Decision Adopting Pacific Gas and Electric Company's 2021 Energy Resource Recovery Account Forecast, Generation Non-Bypassable Charges Forecast, Greenhouse Gas Forecast Revenue Return and Reconciliation, and Related Calculations and Rate Proposals*, approving \$31.61 million, the forecasted SOMAH set aside for 2021.<sup>8</sup> D.20-12-038 continued to direct PG&E to transfer SOMAH set asides on a quarterly basis.<sup>9</sup>

### **2021 SOMAH Set Aside Amounts**

Each quarter in 2021, PG&E transferred one-fourth of the total 2021 SOMAH set aside amount of \$31.61 million to the SOMAH Balancing Account (SOMAHBA), i.e., 10% of the forecasted GHG allowance revenues approved in D.20-12-038.

In PG&E's update to the 2022 ERRA Forecast filed in November 2021, PG&E presented 10% of the 2021 recorded GHG allowance revenues, which include January through September recorded plus October through December forecasted.<sup>10</sup> The 2021 SOMAH set aside based on 10% of GHG allowance revenues increased from \$31.61 million to \$37.25 million.

However, 2021 is the first year that the participating IOUs' GHG allowance sales exceeded \$1 billion, as shown in Table 1 below.<sup>11</sup>

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<sup>4</sup> D.20-02-047, p. 22.

<sup>5</sup> D.20-04-012, p. 14, OP 6.

<sup>6</sup> D.20-04-012, p. 10-11.

<sup>7</sup> D.20-04-012, p. 11.

<sup>8</sup> D.20-12-038, p. 24-25.

<sup>9</sup> D.20-12-038, p. 29-30.

<sup>10</sup> PG&E's Update to the 2022 ERRA Forecast Filing, Table 18-4, p. 39.

<sup>11</sup> Table 1 is using the same methodology and format as described in D.17-12-022, Table 2, p. 36.

**Table 1: IOUs' 2021 Recorded GHG Proceeds and Share of \$100 Million**

IOU	2021 Recorded GHG Proceeds	Proportion of Total Proceeds	Share of \$100M
SCE	\$551,751,564	49.59%	\$49,587,251
PG&E	\$384,773,215	34.58%	\$34,580,502
SDG&E	\$161,825,842	14.54%	\$14,543,681
Liberty	\$4,220,989	0.38%	\$379,351
PacifiCorp	\$10,116,731	0.91%	\$909,215
<b>Total</b>	<b>\$1,112,688,341</b>	<b>100.00%</b>	<b>\$100,000,000</b>

PG&E's proportionate share for SOMAH's 2021 set aside is \$34.58 million. Table 2 below shows the difference between actual SOMAH set asides and 10% of recorded GHG allowance revenue for 2016 through 2020, and the difference between the actual set aside and the proportional share for 2021.

**Table 2: PG&E's SOMAH Set Aside Amounts from 2016-2021 (Thousands of Dollars)**

Calendar Year ERRA Forecast	Recorded GHG Allowance Revenues	Set Aside Based on 10% of Recorded GHG Allowance Revenue	Actual Set Aside <sup>(a)</sup>	Difference (Actual Set Aside – 10% Recorded Set Aside)
2016 <sup>(b)</sup>	\$301,670	\$15,084	\$15,084	\$0
2017	\$345,514	\$34,551	\$34,551	\$0
2018	\$348,099	\$34,810	\$34,810	\$0
2019	\$389,041	\$38,904	\$38,904	\$0
2020	\$385,894	\$38,589	\$38,589	\$0
2021 <sup>(c)</sup>	\$384,773	\$34,581	\$31,609	-\$2,971
<b>Total</b>	<b>\$2,154,991</b>	<b>\$196,519</b>	<b>\$193,547</b>	<b>-\$2,971</b>

(a) Years 2016-2018 include true-ups for previous under-collections, which were collected in 2020 per D.20-02-047 and 2021 per D.20-12-038. Year 2020 includes the netting of the over-collection from the 2022 SOMAH set aside request, which was performed in 2022 per D.22-02-002. Year 2021 is the actual set aside performed quarterly in 2021.

(b) AB 693 implemented SOMAH mid-way through 2016; therefore, GHG Revenues and set aside amount are pro-rated 50 percent and totals reflect the pro-rated amounts.

(c) The set aside based on 10% of recorded GHG allowance revenue for 2021 is PG&E's proportional share per Table 1.

After updating for PG&E's proportionate share, the SOMAH set aside for 2021 was under-forecasted by \$2,971,303. PG&E plans to set aside the 2021 SOMAH true-up amount of \$2,971,303 in the 2023 ERRA Forecast filing.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 21, 2022, which is 20 days after the date of this submittal.

Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 1, 2022.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/  
Sidney Bob Dietz II

Director, Regulatory Relations

Attachments

cc: Service List R.14-07-002



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6518-E

Tier Designation: 1

Subject of AL: 2021 True-Up for the Solar on Multifamily Affordable Housing (SOMAH) Program Funding

Keywords (choose from CPUC listing): Compliance, Solar

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-04-012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/22

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T Albion Power Company	East Bay Community Energy Ellison Schneider & Harris LLP Engineers and Scientists of California	Pioneer Community Energy
Alta Power Group, LLC Anderson & Poole	GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton ICF International Power Technology	Public Advocates Office  Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc. SCD Energy Solutions San Diego Gas & Electric Company
Atlas ReFuel BART		SPURR San Francisco Water Power and Sewer Sempra Utilities
Barkovich & Yap, Inc. Braun Blasing Smith Wynne, P.C. California Cotton Ginners & Growers Assn California Energy Commission	Intertie	Sierra Telephone Company, Inc. Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.
California Hub for Energy Efficiency Financing	Intestate Gas Services, Inc. Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc.	TransCanada Utility Cost Management Utility Power Solutions Uplight Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) Yep Energy
California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine	Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McClintock IP McKenzie & Associates	
Cameron-Daniel, P.C. Casner, Steve Center for Biological Diversity	Modesto Irrigation District NLine Energy, Inc. NRG Solar	
Chevron Pipeline and Power City of Palo Alto	OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy	
City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy		
Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell		