

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



March 16, 2022

Advice Letter PG&E 6509-E/ 6509-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Annual Electric True-Up Part 2 Electric Rate Change Effective March 1, 2022.

Dear Mr. Jacobson:

Advice Letter PG&E 6509-E/ 6509-E-A is effective as of March 1, 2022.

Sincerely,

A handwritten signature in cursive script, appearing to read "Pete Skala".

Pete Skala
Interim Deputy Executive Director for
Energy & Climate Policy, CPUC
Director for Procurement, Efficiency, and
Electrification, Energy Division, CPUC

February 18, 2022

Advice 6509-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Part 2 – Electric Rate Change Effective
March 1, 2022**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective March 1, 2022 to implement various revenue requirement and rate design changes approved by the California Public Utilities Commission (CPUC or Commission). This advice letter contains final rates by component in the rate table in Attachment 5. PG&E will supplement this advice letter before the effective date with revisions to its electric preliminary statements and rate tariff sheets, as necessary, to implement the rate value and rate design changes outlined herein.

Background

PG&E submits this advice letter to change electric rates effective March 1, 2022 to implement various Commission-approved revenue requirement and rate design changes. As contemplated in PG&E's 2022 Annual Electric True-Up (AET) Advice 6408-E/E-A/E-B, PG&E split the 2022 AET into two parts due to delays in the 2022 Energy Resource Recovery Account (ERRA) Forecast proceeding. The AET Part 1, effective January 1, 2022, implemented revenue requirements and balancing account balances authorized for recovery in rates at that time. This AET Part 2 implements the revenue requirements and sales forecast approved by a final decision in the 2022 ERRA Forecast proceeding.¹ PG&E also implements other revenue requirements approved for implementation as outlined in the *Revenue Requirement Changes* section below.

In addition to authorized changes in revenue requirements, PG&E is implementing various approved rate design changes effective March 1, 2022. These changes are outlined in the *Rate Design Changes* section below and stem from Decision (D.) 21-11-

¹ Advice 6408-E-A refers to the January 1, 2022 rate change as the AET Part 1 and mentions that the AET Part 2 will be implemented concurrent with implementation of a final decision in the 2022 ERRA Forecast Proceeding.

016 in PG&E's 2020 General Rate Case (GRC) Phase 2 proceeding, D.21-03-056 in the Emergency Reliability Order Instituted Rulemaking (OIR) R.20-11-003, and D.20-03-003 in Phase 3 of the consolidated 2018 Rate Design Window Proceeding of PG&E, Southern California Edison (SCE), and San Diego Gas and Electric (SDG&E).²

As a result of the revenue requirement changes described below, the total authorized revenue requirement in rates will *decrease* by \$650 million, or 4.1 percent, effective March 1, 2022. However, due to the increase in the generation revenue requirement included in bundled customer generation rates and a decrease in the Power Charge Indifference Adjustment (PCIA) revenue requirement, the change in revenue requirement results in an increase to the system average bundled rate of 10.5 percent and a decrease to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 16.4 percent.³

Revenue Requirement Changes

1. 2022 Energy Resource and Recovery Account (ERRA) Forecast

On June 1, 2021, PG&E filed its 2022 ERRA Forecast Revenue Requirements and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation Application (A. 21-06-001). In that Application, PG&E sought Commission approval to: (1) recover its 2022 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (including the Power Charge Indifference Adjustment (PCIA) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM)⁴; Tree Mortality Non-Bypassable Charge (TMNBC) and the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also included the amortization of forecasted December 31, 2021 balances for the ERRA, the Portfolio Allocation Balancing Account (PABA) (for PCIA-eligible costs and revenues), the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On November 8, 2021, PG&E updated its 2022 electric load forecast and forecast revenue requirements (including the year-end balances), referred to as the November Update. In this update, PG&E also introduced a request to modify the Green Tariff Shared Renewable (GTSR) Solar Value Adjustment (SVA) Time-of-Day (TOD) calculation to remove a price floor of zero. Subsequently, on November 24, 2021 the assigned Administrative Law Judge issued a ruling, ordering PG&E to provide additional

² Consolidated Applications (A). 17-12-011, 17-12-012, and 17-12-013.

³ Average rate impacts include the impact of the changing GHG Revenue Return. The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

⁴ The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

information to allow the Commission to better evaluate the November Update. PG&E filed this additional information on December 14, 2021. One of the scenarios included in this submittal, referred to as the December Update, provided updated revenue requirement forecasts that reflected accounting close balances as of November 30, 2021, plus one month of December 2021 forecast based on the most recent energy market value at that time. In addition, pursuant to a ruling on December 17, 2021, PG&E provided results using alternate ERRA-Main amortization periods of 12, 18, and 24 months.

On January 24, 2022 a proposed decision was issued in the 2022 ERRA Forecast proceeding. This proposed decision was subsequently modified on February 8, 2022 and was adopted on February 10, 2022 through D.22-02-002. Among other items, this decision adopted PG&E's 2022 sales forecast, GTSR rate proposal⁵, and revenue requirement forecasts presented in PG&E's December Update, based on the 12-month amortization period, with two limited revisions.

In this decision, the Commission required that PG&E transfer the ERRA – PCIA Financing Subaccount (ERRA-PFS) credit for 2022 to the PABA 2020 vintage subaccount (Table 1, Line 6).⁶ The Commission also adopted PG&E's *actual* 2021 year-end ERRA-Main (Excluding ERRA-PFS) balance and authorized PG&E to transfer the balance to the PABA for recovery in 2022 rates (Table 1, Line 5).⁷ Additionally, PG&E is authorized to recover its non-vintage PCIA procurement costs through the Public Purpose Program Charge, and to transfer the PABA Non-vintage subaccount balance to a new subaccount in the Public Policy Charge Balancing Account (PPCBA) on a going forward basis (Table 1, Line 12).⁸

In accordance with these requirements, PG&E presents the final revenue requirements adopted in D.22-02-002, to be effective March 1, 2022 in Table 1, as follows.

⁵ D.22-02-002, Ordering Paragraph (OP) 1 and 3 (adopting and approving PG&E's GTSR rate proposal, including the Solar Value Adjustment (SVA) TOD rate component to be effective in rates March 1, 2022). On page 39 of D.22-02-022, the Commission adopted PG&E's proposal to modify the GTSR Program's SVA TOD rate component to remove the zero-price floor from the rate calculation methodology.

⁶ D.22-02-002, OP 5

⁷ D.22-02-002, page 12 and Conclusion of Law (COL) 5 and 6.

⁸ D.22-02-002, COL 8. See also OP 9 (ordering PG&E to retire the non-vintage PCIA subaccount and establish a new subaccount in the PCCBA to recover any current or future public policy costs associated with the new Public Utility Regulatory Policies Act contracts).

Table 1: 2022 ERRA Forecast Revenue Requirements for Rate Setting

Line No.		2022 Cost With Uncollectibles	2021 Year End Balance	D.21-12-005 and D.06-003 Authorized Transfers	Proposed Transfers	Total 2022 Revenue Requirement
		(A)	(B)	(C)	(D)	(E) = SUM (A..D)
1	<u>Non-PPP</u>					
2	CAM ^(a)	156,403	14,131	0	0	170,533
3	PCIA	1,107,778	(143,933)	154,417	250,847	1,369,109
4	Ongoing CTC	34,095	(16,991)	0	0	17,104
5	ERRA	3,356,016	290,809	55,189	(345,998)	3,356,016
6	ERRA-PFS ^(b)		(95,091)	0	95,091	0
7	PUBA ^(b)		91,526	0	0	91,526
8	RTBA-E ^(c)		163,370	(163,370)	0	0
9	RUBA-E ^(c)		46,237	(46,237)	0	0
10	Non-PPP Subtotal	4,654,291	350,058	0	(61)	5,004,288
11	<u>PPP</u>					
12	Non-Vintage PCIA	(78)	0	0	61	(16)
13	TMNBC	24,874	(12,277)	0	0	12,597
14	BioMat	18,655	8,442	0	0	27,098
15	PPP Subtotal	43,452	(3,834)	0	61	39,679
16	Revenue Requirement for Rate Setting (Line 10 + Line 15)	4,697,743	346,223	0	(0)	5,043,966

Notes:

- (a) The CAM revenue requirement is recovered through the New System Generation Non-Bypassable Charge (NSGC).
- (b) D.20-12-038 authorized PG&E to amortize PG&E's 2020 ERRA-PFS and PUBA balance over three years, beginning 2021. The balances in this table reflects the amounts PG&E is authorized to recover in its 2022 rates based on this decision.
- (c) The recovery of Risk Transfer Balancing Account – Electric (RTBA-E) and Residential Uncollectibles Balancing Account-Electric (RUBA-E) are authorized for recovery in D.21-12-005 and Advice 6032-E and 6001-E-A, respectively.

Totals may not add due to rounding.

Ordering Paragraph 5 of D.22-02-002 orders PG&E to implement the approved forecasts and requests, including the GTSR, SVA TOD proposal in rates on March 1, 2022 or as soon thereafter as reasonably practicable. In this advice letter, PG&E implements the 2022 electric sales forecast, revenue requirements forecast, and rate proposals adopted by D.22-02-002 to satisfy this requirement. Attachment 3 presents the final PCIA rates for implementation on March 1, 2022. Attachment 4 presents the final GTSR rates for implementation which reflect the update to the SVA TOD rate calculation methodology adopted by D.22-02-002.

2. Department of Water Resources (DWR) Bond Charge and DWR Power Charge Excess Amounts

On December 6, 2021, the Commission issued D.21-12-001 adopting the timing and methodology for refunding over-collected DWR bond charges and establishing the refund methodology for future energy crisis litigation resolution monies. D.21-12-001 directed PG&E to facilitate the refund of excess DWR Bond Charge monies and 2000-2001 California energy crisis litigation-related monies to electricity customers paying the Wildfire Fund Non-Bypassable Charge over a period of approximately 12-months.⁹

On December 21, 2021, DWR submitted a memorandum to the CPUC titled “Rulemaking 15-02-012 Excess Amounts” which presented the DWR Bond Charge and DWR Power Charge excess amounts allocated to each IOU based on the allocation principles outlined in D.21-12-001. In accordance with D.21-12-001, PG&E then submitted Tier 2 Advice Letter 6455-E which established the AB 1X Balancing Account and presented the volumetric rate that would be netted against the authorized Wildfire Fund Charge rate value over a 12-month period to return the amounts to customers paying the Wildfire Fund Non-Bypassable Charge. Advice 6455-E was approved on February 7, 2022. In this advice letter, PG&E implements the volumetric rate credit of \$0.00193 which is netted against the approved Wildfire Fund Charge rate value of \$0.00652 per kWh.

3. FERC Energy Crisis Refund

During 2000 and 2001, manipulation and other illegal activities in the California power markets resulted in an energy crisis in California. As a result of the energy crisis, PG&E filed for bankruptcy and entered into Chapter 11 proceedings. Various entities, including PG&E (California Parties) sought billions of refunds for electricity overcharges on behalf of California electricity purchased for the period October 2, 2000 to June 20, 2001 through a refund proceeding at the Federal Energy Regulatory Commission (FERC). In 2001, FERC ordered a rerun of market transactions during the refund period to determine the amount of the refund, and established hearing procedures concerning its implementation.

On April 22, 2020, California Parties submitted to FERC the Petition of the California Parties for Approval of (1) settlement overlay calculations, (2) final payments of amounts owed and owing, (3) termination of the activities of the California Power Exchange (PX), and (4) related relief (the Petition). The Petition presented the settlement overlay calculations which were laid out by participant and the net amount owed to or owed by as of December 31, 2018 after considering various overlay adjustments, refund entries, interest shortfall, default allocations and settlement true-up amounts such as Fuel Cost Allowance and Emissions Offsets pursuant to FERC’s directive in a July 10, 2018 order. On May 20, 2021, FERC issued an order accepting the settlement overlay compliance filing and the 15-steps of the market clearing process as outlined in the settlement overlay compliance filing including seeking approval for both the PX and PG&E bankruptcy

⁹ See OP 1, 2, and 3 of D.21-12-001.

courts. In August 2021, PG&E's and PX's bankruptcy court approved the settlement overlay.

On October 8, 2021, California Parties filed at FERC for informational purposes, the net clearing amount with interest updated through October 31, 2021. In November 2021, PG&E received approximately \$143 million through distributions from PX and various escrows. In December 2021, PG&E received an additional \$2.5 million.

PG&E has been recording the liability due to PX (PX liability) subject to the Refund Proceeding on the books since 2000. Over the years, the PX liability balance decreased as PG&E entered into settlement agreements with various electricity suppliers to resolve some of these disputed claims. In aggregate, PG&E will refund \$337.5 million to customers via the Energy Recovery Bond Balancing Account beginning on March 1, 2022.

4. Update to the Residential Uncollectibles Balancing Account (RUBA) Balance

On June 11, 2020, the CPUC adopted D.20-06-003, which authorized PG&E to establish new two-way balancing accounts to record uncollectibles recovered from residential electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Electric Preliminary Statement Part IM, Residential Uncollectibles Balancing Account – Electric (RUBA-E) , effective June 11, 2020.¹⁰ The purpose of the RUBA is to record uncollectibles recovered from residential electric customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third party taxes, charges, and fees.

On January 1, 2022, PG&E amortized a \$173.3 million forecasted undercollection for the electric Non-Generation Subaccount and AMP Debit Forgiveness Subaccount of the RUBA in rates. As stated in Advice 6408-E-B, this forecast was based on recorded balances through November 2021 with a forecast of December 2021.

On January 27, 2022 PG&E received \$340.9 million in funds from the CAPP program to reduce past due energy bill balances that increased during the COVID-19 pandemic from March 4, 2020 through June 15, 2021 and are at least 60 days past due. Out of this total amount awarded to PG&E, an estimated \$306 million covers past due bill balances owed to PG&E while \$35 million covers past due bill balances owed to other energy service providers. The State of California instituted a waterfall approach to apply the CAPP funding to eligible customer accounts receivable where the funding is first applied based on the defined priority groups outlined in Assembly Bill 135. The priority groups are defined as 1) active residential customers at risk of disconnection, 2) active residential

¹⁰ See Advice Letter 6001-E-A

customers with delinquent balances, 3) inactive residential customers with delinquent balances and 4) commercial customers with delinquent balances. As a result, PG&E has estimated that the net impact to the electric Non-Generation Subaccount and AMP Debt Forgiveness Subaccount of the RUBA is a reduction of \$105.5 million.

In this advice letter, PG&E has updated the balance for the electric non-Generation Subaccount and AMP Debt Forgiveness Subaccount of the RUBA-E to reflect the impact of CAPP funding and actual balances as of December 31, 2021 which reduces the undercollected balance to \$72.7 million as shown in Row 68 of Table 3.

5. Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)

As stated in PG&E’s 2022 ERRA Forecast November Update, per PG&E AL 6308-E, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E’s territory, PG&E will set aside generation costs from GHG proceeds and recover all other costs from PPP. This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$10.3 million associated with the latter category of costs via this AET Part 2 for the 2022 program year and including applicable carryover from prior years. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 2 below.

Table 2: DAC-GT and CS-GT Budgets	
<u>Budget Approved</u>	
PG&E 2022 Budget + 2020 Carryover AL 6075-E-A	\$8,139,560
Marin Clean Energy (MCE) 2022 Budget AL 51-E	\$2,352,491
Marin Clean Energy (MCE) 2020 Carryover AL 47-E	\$(460,191)
East Bay Clean Energy (EBCE) 2022 Budget AL 27-E	\$1,383,085
East Bay Clean Energy (EBCE) 2020 Carryover AL 19-E	\$(41,245)
San Jose Clean Energy (SJCE) 2021 and 2022 Budget AL 20-E	\$1,566,121
Peninsula Clean Energy (PCE) 2021 and 2022 Budget AL 17-E	\$1,592,209
Clean Power San Francisco (CPSF) 2021 and 2022 Budget AL 15-E	\$1,723,702
Total Approved	\$16,255,732
Less Funding by GHG Proceeds (See Table H, Sum of Lines 5-11 of A.21-06-001)	\$5,962,554
Funding by PPP (See Table 18-1, Line 14-k of A.21-06-001)	\$10,293,178

6. Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 15, 2021, PG&E filed with the FERC an update to the 2022 TACBAA rates under Docket No. ER22-659-000 with a requested effective date of March 1, 2022. On February 10, 2022, the TACBAA filing was accepted by FERC in a Letter Order, granting the March 1, 2022 effective date as requested. PG&E is implementing a TACBAA rate of \$0.00409 per kWh effective March 1, 2022. This is an increase from the currently effective TACBAA rate of \$0.000760 per kWh. Under the 2022 electric sales forecast that will be effective in rates on March 1, 2022, the total TACBAA revenue requirement is \$312.4 million.

In compliance with Process Element 4 of Resolution E-3930, PG&E is notifying the Commission of FERC's acceptance of PG&E's TACBAA filing.¹¹

7. Electric Program Investment Charge (EPIC) IV Revenue Requirements and Refund of Accumulated Interest for EPIC III

In D.12-05-037, a framework was established calling for three three-year investment cycles, known as EPIC I (2012-2014), EPIC II (2015-2017), and EPIC III (2018-2020). Since the conclusion of EPIC I and EPIC II, all unspent funds and accumulated interest have been returned to customers through rates implemented March 1, 2021 as outlined in Advice 6090-E.

PG&E has committed all of the EPIC III program funds. Although PG&E thus has no uncommitted program funds to return, PG&E has accumulated interest during the EPIC III cycle that is being returned to ratepayers in this advice letter.¹² Specifically, PG&E is returning \$4.79 million in EPIC III accumulated interest as of December 31, 2021, which includes a total of \$1.06 million in interest that has accumulated for PG&E's EPIC III program, and \$3.73 million that has accumulated on the funds PG&E has collected for the California Energy Commission's (CEC) EPIC III program.

On September 2, 2020, The Commission issued D.20-08-042, renewing the EPIC program in two periods, EPIC IV (2021-2025) and EPIC V (2026-2030), and authorizing IOUs to start collections for the CEC. In Advice 5962-E, PG&E presented its collections between 2021 and 2030. On November 22, 2021, the Commission issued D.21-11-028, renewing the EPIC program for the IOUs and approving collections for IOU's portion of

¹¹ PG&E submitted Advice 6443-E on December 21, 2021, notifying the Commission of the update to the TACBAA with a requested effective date of March 1, 2021. On February 4, 2022 the Commission approved this advice letter with the requested effective date.

¹² D.18-01-008, OP 9 states, "[a]ccumulated interest from Electric Program Investment Charge program budgets shall be returned to ratepayers. All interest on 2012-2014 and 2015-2017 Electric Program Investment Charge funds remaining at the end of the 2015-2017 cycle shall be returned to ratepayers. Interest accrued during the 2018-2020 cycle shall also be returned to ratepayers.

EPIC IV (2021-2025). In Advice 6441-E, PG&E presented updated collections for EPIC IV to reflect this change.

Through this advice letter, PG&E implements the collection of 2021 and 2022's EPIC IV revenue requirement of \$109 million plus revenue, fees & uncollectibles expense (RF&U) offset by the return of \$4.79 million in accumulated EPIC III interest via the Public Purpose Program rate component.

8. Non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ Adjustments

In D.10-02-032, the Commission adopted PG&E's proposals for the PDP program, including an annual adjustment to rates to account for revenue under-collections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of December 2021, PDP was called 9 times. The adjustments for PDP charges, credits and bill protection based on the number of operations is \$6.4 million allocated and apportioned directly to each non-residential class of origin.

This advice letter also includes adjustments for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027. The adjustment for SmartRate™ for 2021 is \$1.1 million.

Summary of Adopted Revenue Requirements

Table 3 summarizes PG&E's adopted revenue requirements and forecast balancing account balances effective in rates with this March 1, 2022 rate change. This table updates Table 2 from Advice 6408-E-B to reflect the revenue requirement changes summarized above.

Table 3: March 1, 2022 Revenue Requirements

Line #		Test Year 2022 RRQ		12/31/21 Forecast BA Amortization		Total Projected 2022 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,285,318,258	Electric Preliminary Statement Part CZ	(106,167,076)	5,179,151,181
4	GRC Undercollection (Distribution)	D.20-12-005, AL 6389-E	187,271,404			187,271,404
5	Pension Contribution (Distribution)	D.09-09-020, AL 6048-E, AL 6389-E	40,709,228			40,709,228
6	Cost of Capital (Distribution)	D.19-12-056, AL 5887-E, AL 6389-E	(78,677,561)			(78,677,561)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge	D.21-06-030, AL 6251-E, AL 6390-E			(77,344,219)	(77,344,219)
8	Risk Transfer Balancing Account	D.20-12-005, AL 6210-E		Electric Preliminary Statement Part IN	233,066,605	233,066,605
9	Vegetation Balancing Account (VMBA)	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part BU	121,866,167	121,866,167
10	Wildfire Mitigation Balancing Account (Distribution)	D. 20-12-005, AL 6357-E, AL 6390-E		Electric Preliminary Statement Part IO	73,707,866	73,707,866
11	Accumulated Deferred Tax Adjustment (Distribution)	D. 20-12-005, AL 6062-E, AL 6389-E	(26,913,000)			(26,913,000)
12	Sale of the General Office (Distribution)	D.21-08-027	(63,405,758)			(63,405,758)
13	FERABA			Electric Preliminary Statement Part DX	15,753,645	15,753,645
14	Demand Response	D. 17-12-003	65,332,758			65,332,758
15	Demand Response Auction Mechanism	D.19-07-009	6,469,190			6,469,190
16	Integrated Demand Side Management (IDSM)	D.14-10-046	7,855,012			7,855,012
17	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(10,840,073)	(10,840,073)
18	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
19	Emergency Reliability OIR - Flex Alert	D.21-03-056	2,361,841			2,361,841
20	Emergency Reliability - CPP	D.21-03-056	1,010,811			1,010,811
21	Emergency Reliability ELRP	D.21-03-056	32,851,358			32,851,358
22	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,819,362			59,819,362
23	CPUC Fee	Res. M-4841	100,624,422			100,624,422
24	HSM			Electric Preliminary Statement Part S	38,998,195	38,998,195
25	CEEIA			Electric Preliminary Statement Part P	12,326,761	12,326,761
26	NTBA			Electric Preliminary Statement Part ET	(424,663)	(424,663)
27	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	2,585	2,585
28	MHPBA			Electric Preliminary Statement Part GH	22,571,420	22,571,420
29	MEBA			Electric Preliminary Statement Part GJ	119,661,733	119,661,733
30	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000			10,896,000
31	Transportation Electrification Program	D.18-01-024, AL 5222-E	32,127,939			32,127,939
32	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	16,015,213	Electric Preliminary Statement Part HH	(23,267,947)	(7,252,735)
33	EV Charging Pilots for Schools and Parks	D.19-11-017	1,627,406			1,627,406
34	WEMA (Distribution)	D.21-10-022, AL 6407-E	171,915,618			171,915,618
35	WMCE Interim Rate Relief	D.20-10-026	318,940,600			318,940,600
36	IRPCMA	D.18-02-018, AL 5249-E		Electric Preliminary Statement Part HJ	374,563	374,563
37	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	81,682,707			81,682,707
38	GHG Revenue Allowance Return	D. 20-12-038	(468,826,458)			(468,826,458)
39	Generation					
40	Electric Procurement/ERRA ¹³	D. 20-12-038	3,356,015,760	D. 20-12-038	0	3,356,015,760
41	PCIA/PABA ¹³	D. 20-12-038	1,107,777,917	D. 20-12-038	261,330,624	1,369,108,541
42	PCIA Financing Subaccount (Generation)		0	D. 20-12-038	0	0
43	PUBA		0	D. 20-12-038	91,526,191	91,526,191
44	Green Tariff Shared Renewables	D. 20-12-038	0		0	0
45	DWR--Power Charge/PCCBA		(2,744,754)	Electric Preliminary Statement Part DG	0	(2,744,754)
46	DWR Franchise Fees	CPUC Code 6350-6354	3,297,947		0	3,297,947
47	Ongoing CTC/MTCBA	D. 20-12-038	34,094,551	D. 20-12-038	(16,990,645)	17,103,906
48	Cost Allocation Mechanism/NSGBA	D. 20-12-038	156,402,608	D. 20-12-038	14,130,598	170,533,206
49	ERB Balancing Account (ERBBA)		(337,524,239)	Electric Preliminary Statement Part DT	6,922,328	(330,601,911)

(Table 3 Continued)

50	Nuclear Decommissioning					
51	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
52	Department of Energy Litigation Proceeds	D.17-05-013	(5,740,000)			(5,740,000)
53	Retirement of DCCPP Joint Proposal (NDAM)	D.18-01-022	11,767,511		(129,653,922)	(117,886,411)
54	Wildfire Expense Memorandum Account (WEMA) (ND)	D.21-10-022, AL 6407-E	562,881			562,881
55	Public Purpose Programs					
56	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,743,835			120,743,835
57	Energy Efficiency AB 841 Schools Program	D.21-01-004, AL 6070-E	76,747,062			76,747,062
58	Energy Savings Assistance (ESA) Incl Unspent Funds	D.21-06-015	23,037,487			23,037,487
59	PPPRAM			Electric Preliminary Statement Part DA	(42,255,763)	(42,255,763)
60	Electric Program Investment Charge (EPIC)	D.21-11-028	110,246,831	Electric Preliminary Statement Part FU	(69,083,355)	41,163,476
61	Tree Mortality Non-Bypassable Charge	D. 20-12-038	24,874,254	D. 20-12-038	(12,276,879)	12,597,375
62	BioMAT Non-Bypassable Charge		18,655,344		8,442,393	27,097,737
63	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E		Electric Preliminary Statement Part HM	0	0
64	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E		Electric Preliminary Statement Part HM	0	0
65	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
66	Non-Vintaged PCIA/PPCBA		(77,505)		61,209	(16,296)
67	DAC-GT/PPCBA		10,293,178		0	10,293,178
68	Residential Uncollectibles Balancing Account (RUBA)	20-06-003, AL 6001-E			72,712,558	72,712,558
69	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	101,845,261	Electric Preliminary Statement Part EF	19,750,576	121,595,836
70	Emergency Reliability OIR - Flex Alert - PEERAM	D.21-03-056	3,057,238			3,057,238
71	Emergency Reliability OIR - Flex Alert - PPPRAM	D.21-03-056	39,300			39,300
72	WNDRR		20,258,552			20,258,552
73	CAREA	D.21-06-015	11,127,007	Electric Preliminary Statement Part M	202,264,718	213,391,726
74	DWR Refund				(135,562,328)	(135,562,328)
75	Wildfire Fund Charge	D.21-12-006	457,007,412			457,007,412
76	Total CPUC Jurisdictional		11,199,271,790		691,603,863	11,890,875,653
77	CPUC Revenues at Present Rates					12,794,510,787
78	CPUC Present Revenue Requirements					13,048,436,821
79	Change in CPUC Jurisdictional from Present Rates					(903,635,135)
80	Change in CPUC Jurisdictional from Present Revenue Requirements					(1,157,561,168)
81	Total FERC Jurisdictional					2,948,943,061
82	FERC Revenues at Present Rates					2,695,551,374
83	FERC Present Revenue Requirements					2,706,338,908
84	Change in FERC Jurisdictional from Present Rates					253,391,688
85	Change in FERC Jurisdictional from Present Revenue Requirements					242,604,154
86	Grand Total Projected System Revenues					14,839,818,714
87	Total System Revenues at Present Rates					15,490,062,161
88	Total System Revenues at Present Revenue Requirements					15,754,775,729
89	Total Change from Present Rates¹⁴					(650,243,447)
90	Total Change from Present Revenue Requirement					(914,957,015)

¹³ The generation-related portion of the following revenue requirements, totaling \$2.4 billion, are included in the ERRA and PABA revenue requirements shown on lines 40 and 41: GRC, 2020 GRC undercollection amortized over 24 months, Pension, Cost of Capital Adjustment, Departing of Energy Litigation Refunds, the Diablo Canyon Retirement, RUBA, RTBA, Wildfire Expense Memorandum Account (WEMA), and San Francisco Generation Office Sale.

¹⁴ Although the revenue requirement presented in this submittal is a decrease of approximately \$915.0 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is a decrease of approximately \$650.2 million. This decrease is determined by comparing the proposed total revenue requirement with the revenue that would be received at present rates multiplied by the 2022 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the March 1, 2022 rate increase necessary to collect the required revenue compared to rates in effect on January 1, 2022.

Rate Design Changes

PG&E summarizes five limited rate design changes stemming from PG&E's 2020 GRC Phase 2 proceeding that will be implemented on March 1, 2022, along with one change to PDP rates authorized in the Emergency Reliability OIR, and one residential delivery minimum bill amount change authorized in the 2018 RDW that will also be implemented on March 1, 2022. PG&E clarifies that the main revenue allocation change by customer class arising from PG&E's 2020 GRC Phase 2 proceeding is currently targeted for implementation on June 1, 2022.

1. Changes to Certain Residential Time-of-Use Price Differentials Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding

Under the Residential Rate Design Settlement (Residential Settlement) adopted in D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding, an agreement was reached between the parties regarding the price differentials on PG&E's various residential time-of-use (TOU) schedules.¹⁵ For two of PG&E's TOU rates, Schedules E-TOU-C and EV2, the TOU price differentials in current rates already match the agreed-upon TOU price differentials in the Residential Settlement, and thus no rate design changes are being proposed herein for those two rate schedules.¹⁶ For all the other optional TOU rate schedules, though, PG&E is modifying the TOU generation and distribution rate differentials, effective March 1, 2022, to match the levels specified in the Residential Settlement.

2. Changes to the Master Meter Discount Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding

Under this same Residential Settlement, an agreement was reached primarily among PG&E, the Western Manufactured Housing Communities Association (WMA), and The Utility Reform Network (TURN), to update the Schedule ES and ET master meter discounts. The net master meter discount is set equal to a base amount (Base), increased by a Line Loss Adjustment (LLA), then reduced by a baseline Diversity

¹⁵ PG&E's default TOU rate (Schedule E-TOU-C), as well as some of PG&E's optional TOU rate schedules, have two periods -- peak and off-peak -- each season. For these TOU rate schedules, the Residential Settlement specified summer and winter cent-per-kWh peak vs. off-peak price (POPP) differentials for the generation and distribution rate components. PG&E also offers a number of optional TOU rate schedules that have more than two periods in a season (e.g., Schedule EV2, which has three periods -- peak, partial-peak, and off-peak -- each season). For these rate schedules, the Residential Settlement also specified summer and winter cent-per-kWh differentials between partial-peak and off-peak prices for the generation and distribution rate components.

¹⁶ For Schedule E-TOU-C, the Residential Settlement specifies unchanged TOU rate differentials only for what is termed the "No Change Period," which lasts until twelve months after the date the last cohort of customers has been defaulted to Schedule E-TOU-C (which is expected to be around the end of April 2023).

Benefit Adjustment (DBA). The LLA for Schedule ES is set to \$0, and the DBA for Schedule ES is set equal to 58 percent of the Schedule ET DBA.

Under the terms of the Residential Settlement, the Base for Schedule ET was agreed to be set at the prior currently adopted 2017 GRC Phase 2 level of \$5.07 per space per month, and the Base for Schedule ES was set at PG&E's proposed level of \$3.57 per space per month. The DBA and LLA were to be updated upon 2020 GRC Phase 2 implementation at then current rates, and a second time a few months after elimination of the High Usage Charge (HUC).¹⁷ Using March 1, 2022 baseline quantities and rate levels, the DBA and LLA values for Schedule ET were calculated to yield the Base + LLA – DBA values shown below:

Schedule ET = \$5.07 + \$3.08 - \$4.66 = \$3.49 per space per month.

Schedule ES = \$3.57 + \$0.00 - \$2.70 = \$0.87 per space per month

These net master meter discounts will be billed at daily equivalent rates per day, effective beginning March 1, 2022.

3. Changes to Streetlights Facility Charges Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding

Under the Streetlight Settlement Agreement (Streetlight Settlement) adopted in D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding, PG&E is implementing the following:

- Adjust Schedule LS-1, LS-2, OL-1 and City and County of San Francisco (CCSF) facility charges 1/12th of the way to full cost in a single year
- Eliminate Schedule OL-1 and CCSF's non-decorative Incremental Facility Charge (IFC)
- Reduce Schedule LS-1D and CCSF's decorative IFC to \$6.226 per lamp

PG&E has included CCSF's facility charges in Attachment 6. Tariff text changes for Schedule OL-1 to eliminate the IFC will be included in PG&E's supplemental advice letter submitted prior to taking effect on March 1, 2022.

4. Elimination of Legacy Non-Residential Time-of-Use (TOU) Meter Charges Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding

In D.21-11-016, the commercial and agricultural rate design settlements each contained a term or condition approving the elimination of legacy "TOU Meter

¹⁷ Pursuant to D.21-03-003, the HUC is expected to be eliminated after the completion of the rollout of Default Residential TOU, and after which three consecutive months of certain HUC revenue criteria are subsequently reached. This is expected to occur at some point in Fall 2022, at which time the net master meter discounts for Schedule ES and ET will be reset based upon reruns of the LLA and DBA at then current Fall 2022 rates.

Charges” that were applicable to customers taking voluntary service on non-residential legacy TOU rate schedules who did not have a Smart Meter installed. The elimination impacts Schedules A-6, E-19, AG-R, AG-V, AG-4, and AG-5. Eliminating such charges constitutes a structural change to the billing system and will require additional future modifications to fully implement. However, in the interim, these charges have been set to zero, will be billed at a zero value by PG&E’s billing system, and will therefore no longer appear on affected customer bills. Accordingly, PG&E will make text revisions to the impacted tariffs effective March 1, 2022 to support the elimination of TOU Meter Charges. The associated tariff revisions will be filed in a final supplemental advice letter closer to the March 1, 2022 effective date.

5. Changes to Schedule E-CREDIT Per D.21-11-016 in PG&E’s 2020 GRC Phase 2 Proceeding

In A. 19-11-019, PG&E’s 2020 GRC Phase 2 Application, PG&E proposed to update its Schedule E-CREDIT applicable to DA and CCA providers. The proposed rates were in Exhibit (PG&E-4) Appendix J, “Schedule E-CREDIT Update.” D.21-11-016 adopted PG&E’s revisions to Schedule E-CREDIT and PG&E is implementing these revisions effective March 1, 2022.

6. Changes to Peak Day Pricing (PDP) Surcharges and Credits to Implement a 5-hour Event Window in Accordance with Advice 6329-E and D.21-03-056 in Emergency Reliability OIR R.20-11-003

Ordering Paragraph 5 in D.21-03-056 in OIR R.20-11-003 ordered that PG&E submit a Tier 2 advice letter to revise PDP rates for new 4:00 pm to 9:00 pm PDP Event Hours to be in effect beginning in Summer 2022 and 2023. Advice 6329-E was submitted to the CPUC by PG&E on September 16, 2021, to revise the Summer 2021 PDP rates for PDP Event Hours of 5:00 pm to 8:00 pm for the new Summer 2022 PDP Event Hours. Advice 6329-E was approved by Energy Division, for tariff revisions effective October 16, 2021, and an illustrative PDP rate design methodology to be effective March 1, 2022 based on the test year 2022 sales forecast to be adopted in the 2022 ERRa Forecast proceeding.

In addition, Advice 6329-E sought and received approval to defer the commercial and industrial PDP Default date from November 1, 2021, to March 1, 2022, to align with the agricultural PDP default date. Accordingly, PG&E has updated the PDP Surcharges and PDP Credits applicable to commercial, industrial, and agricultural PDP rates for a March 1, 2022 effective date based upon the 2022 sales forecast adopted in ERRa forecast D.22-02-002 as summarized in Table 4 below.

Table 4: PDP Rates Effective March 1, 2022

COMMERCIAL AND INDUSTRIAL									
Electric Rate Schedule	B1	B6	B10	B19T/TV	B19P/PV	B19S/SV	B20T	B20P	B20S
Proposed Charge (per kWh)	\$0.60	\$0.60	\$0.90	\$0.90	\$0.90	\$0.90	\$0.90	\$0.90	\$0.90
All events	per kWh	per kWh	per kWh	per kW	per kW	per kW	per kW	per kW	per kW
Proposed Peak Credit	\$0.05667	\$0.06983	\$0.07825	\$4.14	\$5.31	\$6.78	\$7.33	\$7.79	\$7.60
Proposed Part Peak Credit	\$0.01683		\$0.02710	\$1.04	\$0.78	\$0.99	\$1.75	\$1.07	\$1.10
Every Other Event									
Proposed Peak Credit	\$0.02833	\$0.03491	\$0.03913						
Proposed Part Peak Credit	\$0.00842		\$0.01355						
AGRICULTURAL									
Electric Rate Schedule	AG-A1	AG-A2	AG-B	AG-C					
Proposed Charge (per kWh)	\$0.60	\$0.60	\$0.60	\$0.70					
	per kWh	per kWh	per kWh	per kW					
Proposed Summer Peak Credit	\$0.08997	\$0.08913	\$0.10121	\$3.59					
Every Other Event Smr Peak Credit	\$0.04499	\$0.04456	\$0.05060						

7. Changes to the Residential Delivery Minimum Bill Amount (DMBA) Per D.20-03-003 in the Consolidated 2018 RDW

On March 19, 2020, the California Public Utilities Commission (CPUC or Commission) issued D.20-03-003 in Phase 3 of the consolidated 2018 Rate Design Window Proceeding of PG&E, Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E).¹⁸ This Decision directs PG&E to increase its residential DMBA each year to account for inflation.

For 2022, the Decision instructs PG&E to increase the DMBA by the percentage increase in the Consumer Price Index for urban customers (CPI-U) between 2020 and 2021.¹⁹ Table 5 shows the CPI-U values for each month of 2020 and 2021, with the last row in each column showing the average monthly CPI-U values for each year.²⁰

¹⁸ Consolidated Applications (A). 17-12-011, 17-12-012, and 17-12-013.

¹⁹ See D.20-03-003, p. 26 and Conclusion of Law 5.

²⁰ Per D.20-03-003, PG&E is using the Consumer Price Index for All Urban Customers for the U.S. City Average for All Items (also known as CPI-U), prepared by the U.S. Bureau of Labor Statistics. See D.20-03-003, footnote 54, p. 25.

Table 5
 Historical Consumer Price Index for All Urban Consumers (CPI-U):
 U.S. City Average, All Items, By Month*

Month	2020	2021
Jan	257.971	261.582
Feb	258.678	263.014
Mar	258.115	264.877
Apr	256.389	267.054
May	256.394	269.195
Jun	257.797	271.696
Jul	259.101	273.003
Aug	259.918	273.567
Sep	260.280	274.310
Oct	260.388	276.589
Nov	260.229	277.948
Dec	260.474	278.802
Annual Average	258.811	270.970

* Source: <https://www.bls.gov/cpi/tables/supplemental-files/historical-cpi-u-202112.pdf>

The percentage increase in the CPI-U between the two years is calculated as follows:

$$\begin{aligned}
 \text{Pct Change in CPI-U} &= (2021 \text{ Annual Average CPI-U}) / (2020 \text{ Annual Average CPI-U}) \\
 &= 270.970 / 258.811 \\
 &= 1.047
 \end{aligned}$$

In other words, the CPI increased by 4.7 percent from 2020 to 2021. Applying this 4.7 percent inflation rate to the current \$10.12 monthly DMBA applicable to non-California Alternate Rates for Energy (non-CARE) customers results in a \$10.60 DMBA for these non-CARE customers. In a similar fashion, applying this same 4.7 percent inflation rate to the \$5.06 monthly DMBA currently applicable to California Alternate Rates for Energy (CARE) provided under Schedule D-CARE, Family Electric Rate Assistance (FERA) provided under Schedule E-FERA, and Medical Baseline (Medical) customers

(as codified in the underlying tariff on which a Medical Baseline customer takes service) results in a \$5.30 DMBA for these three groups of customers.²¹

The increases to the DMBA for residential customers are designed to be revenue-neutral (i.e., not change the total amount of revenue collected from the residential class). To maintain revenue-neutrality, an increase to the DMBA must be offset by corresponding decreases in some volumetric (cent per kWh) charges. This advice letter implements the \$10.60 and \$5.30 DMBA for non-CARE and CARE/FERA/Medical customers, respectively, on all of its residential rate schedules (and correspondingly reduces volumetric rates on those schedules) to reflect the approved billing determinants and revenue requirements.

Tariff Revisions

PG&E will include final tariffs, including the text revisions outlined above, in a supplemental advice letter to be submitted prior to March 1, 2022.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 10, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

²¹ Thus the DMBA for CARE, FERA and Medical customers will continue to be discounted 50 percent compared to the DMBA paid by other residential customers.

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on March 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists: A.19-11-019, A.21-06-001, R.19-01-011, R.15-02-012, R.18-07-005, R.19-10-005, R.20-11-003, and A.17-12-011. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – PCIA Rate Summary
- Attachment 4 – GTSR Rate Summary
- Attachment 5 – Illustrative Unbundled Rates
- Attachment 6 – CCSF Streetlight Facility Charges

cc: Service Lists for:

- A. 19-11-019 (2020 GRC Phase II)
- A. 21-06-001 (2022 ERRRA Forecast)
- R. 19-01-011 (Building Decarbonization OIR)
- R. 15-02-012 (DWR Bond Charge)
- R. 18-07-005 (RUBA)
- R. 19-10-005 (EPIC)
- R. 20-11-003 (Emergency Reliability OIR)
- A. 17-12-011 (2018 RDW)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6509-E

Tier Designation: 1

Subject of AL: Annual Electric True-Up Part 2 – Electric Rate Change Effective March 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/22

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): -4.1%

Estimated system average rate effect (%): 10.5% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

February 18, 2022

Attachment 1

Revenue Allocation and Rate Design Summary

**March 1 Rate Change - TACBAA, 2022 ERRRA Decision, Res Min Bill, PDP, TOU Diff, Etc.
Tuesday, March 1, 2022
Saturday, January 1, 2022**

BDDL RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																				
E-1	\$2,348,554,392	\$1,149,880,144	\$364,842,681	\$31,173,709	-\$18,445,079	\$0	\$897,588	\$926,588,023	\$148,919,012	-\$1,014,866	\$32,906,398	\$10,746,893	\$1,762,140	-\$32,665,047	\$22,759,934	\$0	-\$104,855,697	\$24,802,276	\$0	\$2,558,288,107
D-CARE	\$788,328,590	\$614,629,386	\$195,008,025	\$16,662,314	-\$9,858,879	\$0	\$474,410	\$119,966,764	\$31,757,318	-\$542,450	\$0	\$941,884	-\$17,459,470	\$12,165,186	\$0	\$0	-\$51,523,657	\$60,531,931	\$0	\$851,668,884
TOTAL RES	\$3,136,882,983	\$1,764,499,529	\$559,850,706	\$47,836,023	-\$28,303,955	\$0	\$1,361,998	\$1,046,554,787	\$180,676,330	-\$1,557,317	\$32,906,398	\$10,746,893	\$2,704,004	-\$50,124,517	\$34,925,120	\$0	-\$156,379,354	(\$35,729,656)	\$0	\$3,409,956,990
SMALL L&P																				
B-1	\$555,555,362	\$270,469,158	\$63,710,094	\$7,577,291	-\$4,483,385	\$0	\$154,994	\$230,440,829	\$36,087,496	-\$246,680	\$8,477,250	\$2,679,639	\$412,308	-\$7,939,770	\$3,608,589	-\$13,570,503	-\$66,547	\$0	\$0	\$597,310,762
B-6	\$124,860,304	\$65,062,358	\$15,733,235	\$1,870,370	-\$1,106,674	\$0	\$38,276	\$49,751,990	\$8,132,250	-\$60,890	\$2,096,211	\$662,608	\$101,774	-\$1,959,844	\$890,740	-\$852,552	-\$20,209	\$0	\$0	\$140,339,642
A-15	\$12,221	\$1,693	\$399	\$47	-\$28	\$0	\$1	\$10,182	\$226	-\$2	\$53	\$17	\$3	-\$50	\$23	\$0	\$0	\$0	\$0	\$10,993
TC-1	\$3,440,760	\$1,608,717	\$412,808	\$49,099	-\$29,051	\$0	\$1,004	\$1,592,181	\$88,117	-\$1,598	\$55,067	\$17,407	\$2,672	-\$51,448	\$23,383	\$0	\$0	\$0	\$0	\$3,788,357
TOTAL SMALL	\$683,868,646	\$337,141,925	\$79,856,535	\$9,496,807	-\$5,619,138	\$0	\$194,275	\$321,795,182	\$44,308,089	-\$309,170	\$10,628,582	\$3,359,671	\$516,756	-\$9,951,112	\$4,522,735	-\$14,424,627	-\$86,756	\$0	\$0	\$741,429,754
MEDIUM L&P																				
B-10 T	\$151,059	\$100,347	\$27,663	\$3,481	-\$2,060	\$0	\$67	\$24,575	\$14,675	-\$113	\$3,904	\$681	\$204	-\$3,648	\$1,582	\$0	\$0	\$0	\$0	\$171,358
B-10 P	\$4,802,120	\$2,685,328	\$892,304	\$78,522	-\$46,461	\$0	\$2,153	\$1,352,001	\$337,589	-\$2,556	\$88,068	\$20,927	\$4,595	-\$82,279	\$35,675	\$0	-\$13,809	\$0	\$0	\$5,352,055
B-10 S	\$583,398,405	\$344,935,973	\$93,461,803	\$9,036,946	-\$5,347,044	\$0	\$225,497	\$168,903,706	\$39,362,510	-\$294,199	\$10,100,999	\$2,642,402	\$528,769	-\$9,469,252	\$4,105,727	-\$272,152	-\$203,373	\$0	\$0	\$657,718,311
TOTAL MEDIUM	\$588,351,584	\$347,721,647	\$94,381,770	\$9,118,949	-\$5,395,564	\$0	\$227,716	\$170,280,282	\$39,714,774	-\$296,869	\$10,192,971	\$2,664,010	\$533,567	-\$9,555,178	\$4,142,984	-\$272,152	-\$217,183	\$0	\$0	\$663,241,724
B-19 CLASS																				
B-19 FIRM T	\$1,177,110	\$808,737	\$254,899	\$23,669	-\$14,004	\$0	\$615	\$163,426	\$95,034	-\$771	\$26,546	\$4,630	\$1,295	-\$24,801	\$10,753	\$0	\$0	\$0	\$0	\$1,187,297
B-19 V T	\$1,411,063	\$1,108,956	\$257,034	\$34,111	-\$20,183	\$0	\$620	\$100,331	\$136,962	-\$1,110	\$38,257	\$6,672	\$1,886	-\$35,743	\$15,497	\$0	\$0	\$0	\$0	\$1,643,271
Total B-19 T	\$2,588,173	\$1,917,694	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$263,757	\$231,996	-\$1,881	\$64,803	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	\$0	\$0	\$0	\$2,830,568
B-19 FIRM P	\$53,806,371	\$33,225,370	\$8,740,774	\$1,001,252	-\$592,428	\$0	\$21,089	\$13,764,029	\$4,019,790	-\$32,596	\$1,122,966	\$225,220	\$54,767	-\$1,049,149	\$454,896	\$0	-\$205,940	\$0	\$0	\$60,750,039
B-19 V P	\$20,658,854	\$13,150,953	\$3,303,338	\$408,129	-\$241,485	\$0	\$7,970	\$4,805,100	\$1,633,436	-\$13,287	\$455,747	\$91,404	\$22,324	-\$427,653	\$185,424	\$0	\$0	\$0	\$0	\$23,391,300
Total B-19 P	\$74,465,225	\$46,376,322	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$18,569,128	\$5,653,225	-\$45,883	\$1,578,713	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0	\$0	\$84,141,439
B-19 FIRM S	\$194,389,341	\$125,373,851	\$25,529,731	\$3,431,210	-\$2,030,203	\$0	\$61,596	\$51,921,618	\$14,462,513	-\$111,703	\$3,848,315	\$855,705	\$187,682	-\$3,595,351	\$1,558,891	\$0	-\$246,187	\$0	\$0	\$221,247,668
B-19 V S	\$447,770,512	\$270,268,364	\$51,756,047	\$7,545,793	-\$4,464,748	\$0	\$124,873	\$112,087,672	\$31,737,971	-\$245,654	\$8,436,723	\$1,875,976	\$412,742	-\$7,906,766	\$3,428,256	-\$310,956	-\$187	\$0	\$0	\$474,746,294
Total B-19 S	\$612,159,852	\$395,642,215	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$164,009,291	\$46,200,484	-\$357,358	\$12,285,038	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$0	\$695,993,962
B-19 T	\$2,588,173	\$1,917,694	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$263,757	\$231,996	-\$1,881	\$64,803	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	\$0	\$0	\$0	\$2,830,568
B-19 P	\$74,465,225	\$46,376,322	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$18,569,128	\$5,653,225	-\$45,883	\$1,578,713	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0	\$0	\$84,141,439
B-19 S	\$612,159,852	\$395,642,215	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$164,009,291	\$46,200,484	-\$357,358	\$12,285,038	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$0	\$695,993,962
Total B-19	\$689,213,250	\$443,946,231	\$89,841,824	\$12,444,164	-\$7,363,051	\$0	\$216,763	\$182,842,176	\$52,085,706	-\$405,121	\$13,928,554	\$3,059,608	\$680,675	-\$13,039,463	\$5,653,718	-\$310,956	-\$614,859	\$0	\$0	\$782,965,968
STREETLIGHTS	\$23,666,996	\$8,582,733	\$2,142,916	\$292,414	-\$173,016	\$0	\$5,213	\$13,807,369	\$540,323	-\$9,520	\$327,958	\$87,938	\$13,151	-\$306,400	\$117,540	\$0	\$0	\$0	\$0	\$25,428,617
STANDBY																				
STANDBY T	\$40,914,712	\$27,518,299	\$10,850,635	\$1,047,303	-\$619,676	\$0	\$26,221	\$5,370,814	\$4,352,541	-\$34,095	\$1,174,616	\$184,366	\$42,552	-\$1,097,404	\$989,661	\$0	-\$2,171,144	\$0	\$0	\$47,634,689
STANDBY P	\$3,504,144	\$958,848	\$346,739	\$28,838	-\$17,063	\$0	\$338	\$2,333,831	\$151,102	-\$339	\$32,344	\$20,307	\$1,772	-\$30,218	\$27,251	\$0	-\$1,257,174	\$0	\$0	\$2,995,877
STANDBY S	\$1,167,870	\$537,406	\$126,771	\$18,436	-\$10,908	\$0	\$307	\$594,247	\$92,332	-\$600	\$20,677	\$8,581	\$749	-\$19,318	\$17,422	-\$1,431	-\$52,915	\$0	\$0	\$1,294,754
TOTAL STANDBY	\$45,586,725	\$29,014,553	\$11,324,145	\$1,094,578	-\$647,648	\$0	\$27,365	\$8,268,892	\$4,595,975	-\$35,634	\$1,227,637	\$211,254	\$44,473	-\$1,146,940	\$1,034,334	-\$1,431	-\$3,486,233	\$0	\$0	\$51,525,320
AGRICULTURE																				
AG-A	\$146,716,129	\$50,489,823	\$11,416,375	\$1,557,052	-\$921,288	\$0	\$27,771	\$85,369,158	\$7,772,801	-\$50,690	\$1,746,331	\$487,293	\$78,665	-\$1,631,538	\$710,376	-\$2,490,491	-\$9,037	\$0	\$0	\$154,552,602
AG-B	\$265,494,354	\$110,132,337	\$21,466,300	\$2,927,738	-\$1,732,305	\$0	\$52,218	\$139,856,875	\$13,836,816	-\$95,313	\$3,283,640	\$916,260	\$147,914	-\$3,067,794	\$1,335,726	-\$516,204	-\$9,753	\$0	\$0	\$288,334,456
AG-C	\$730,370,035	\$452,430,195	\$103,471,019	\$14,112,167	-\$8,349,986	\$0	\$251,698	\$254,626,933	\$55,981,381	-\$459,423	\$15,827,671	\$4,416,522	\$712,971	-\$14,787,260	\$6,438,416	-\$300,494	-\$188,710	\$0	\$0	\$884,183,099
TOTAL AG	\$1,202,580,518	\$613,052,355	\$136,353,694	\$18,596,957	-\$11,003,579	\$0	\$331,687	\$479,652,966	\$77,590,998	-\$605,426	\$10,087,641	\$5,820,075	\$939,550	-\$19,486,592	\$8,484,519	-\$3,307,189	-\$207,500	\$0	\$0	\$1,327,070,156
B-20 CLASS																				
B-20 FIRM T	\$232,992,895	\$197,013,921	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$1,822,974	\$22,737,844	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$0	\$272,166,441
FPP T	\$232,992,895	\$197,013,921	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$1,822,974	\$22,737,844	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$0	\$272,166,441
TOTAL	\$232,992,895	\$197,013,921	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$1,822,974	\$22,737,844	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$0	\$272,166,441
B-20 FIRM P	\$323,748,563	\$227,434,126	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$63,163,813	\$27,620,218	-\$229,817	\$7,917,475	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$0	\$372,686,498
FPP P	\$323,748,563	\$227,434,126	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$63,163,813	\$27,620,218	-\$229,817	\$7,917,475	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$0	\$372,686,498
TOTAL	\$323,748,563	\$227,434,126	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$63,163,813	\$27,620,218	-\$229,817	\$7,917,475	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$0	\$372,686,498
B-20 FIRM S	\$101,938,494																			

**March 1 Rate Change - TACBAA, 2022 ERRR Decision, Res Min Bill, PDP, TOU Diff, Etc.
 Tuesday, March 1, 2022
 Saturday, January 1, 2022**

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
RESIDENTIAL																						
E-1	7,621,948,072	\$0.30813	\$0.15086	\$0.04787	\$0.00499	-\$0.00242	\$0.00000	\$0.00012	\$0.12157	\$0.01954	-\$0.00013	\$0.00432	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01376	\$0.00325	\$0.33565	8.9%	
D-CARE	4,073,931,793	\$0.19351	\$0.15086	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02945	\$0.00780	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01265	-\$0.01486	\$0.29905	8.0%	
TOTAL RES	11,695,879,865	\$0.26820	\$0.15086	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.08948	\$0.01545	-\$0.00013	\$0.00281	\$0.00092	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01337	-\$0.00305	\$0.29155	8.7%	
SMALL L&P																						
B-1	1,852,638,350	\$0.29987	\$0.14599	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12439	\$0.01948	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00732	-\$0.00004		\$0.32241	7.5%	
B-6	457,303,143	\$0.27304	\$0.14227	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10879	\$0.01778	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00186	-\$0.00004		\$0.30689	12.4%	
A-15	11,608	\$1.05281	\$0.14583	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.87712	\$0.01951	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.13539	-\$0.00000		\$0.94699	-10.1%	
TC-1	12,004,618	\$0.28662	\$0.13401	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.13263	\$0.00734	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00000	-\$0.00000		\$0.31391	9.2%	
TOTAL SMALL	2,321,957,719	\$0.29452	\$0.14520	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12136	\$0.01908	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00621	-\$0.00004		\$0.31931	8.4%	
MEDIUM L&P																						
B-10 T	851,163	\$0.17747	\$0.11789	\$0.03250	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.02887	\$0.01724	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000		\$0.20132	13.4%	
B-10 P	19,198,641	\$0.25013	\$0.13987	\$0.04648	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.07042	\$0.01758	-\$0.00013	\$0.00459	\$0.00109	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	-\$0.00072		\$0.27877	11.5%	
B-10 S	2,209,522,176	\$0.26404	\$0.15611	\$0.04230	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07644	\$0.01781	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.29767	12.7%	
TOTAL MEDIUM	2,229,571,981	\$0.26389	\$0.15596	\$0.04233	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07637	\$0.01781	-\$0.00013	\$0.00457	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00010		\$0.29747	12.7%	
B-19 CLASS																						
B-19 FIRM T	5,786,937	\$0.20341	\$0.13975	\$0.04405	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.02824	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.02812		\$0.20517	0.9%	
B-19 V T	8,340,056	\$0.16919	\$0.13297	\$0.03082	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01203	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.19703	16.5%	
Total B-19 T	14,126,994	\$0.18321	\$0.13575	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.01867	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152		\$0.20037	9.4%	
B-19 FIRM P	244,804,800	\$0.21979	\$0.13572	\$0.03571	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.05622	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00084		\$0.24816	12.9%	
B-19 V P	99,787,163	\$0.20703	\$0.13189	\$0.03310	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04815	\$0.01637	-\$0.00013	\$0.00457	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.23441	13.2%	
Total B-19 P	344,591,963	\$0.21610	\$0.13461	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05389	\$0.01641	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060		\$0.24418	13.0%	
B-19 FIRM S	838,926,763	\$0.23171	\$0.14945	\$0.03043	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06189	\$0.01724	-\$0.00013	\$0.00459	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00029		\$0.26373	13.8%	
B-19 V S	1,844,937,150	\$0.22644	\$0.14649	\$0.02805	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06075	\$0.01720	-\$0.00013	\$0.00457	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00017	-\$0.00000		\$0.25732	13.6%	
Total B-19 S	2,683,863,913	\$0.22809	\$0.14742	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06111	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.25933	13.7%	
B-19 T	14,126,994	\$0.18321	\$0.13575	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.01867	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152		\$0.20037	9.4%	
B-19 P	344,591,963	\$0.21610	\$0.13461	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05389	\$0.01641	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060		\$0.24418	13.0%	
B-19 S	2,683,863,913	\$0.22809	\$0.14742	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06111	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.25933	13.7%	
TOTAL B-19	3,042,582,870	\$0.22652	\$0.14591	\$0.02953	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06009	\$0.01712	-\$0.00013	\$0.00458	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00010	-\$0.00020		\$0.25734	13.6%	
STREETLIGHTS	71,494,354	\$0.33103	\$0.12005	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19313	\$0.00756	-\$0.00013	\$0.00459	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	-\$0.00000		\$0.35567	7.4%	
STANDBY																						
STANDBY T	256,064,404	\$0.15978	\$0.10747	\$0.04237	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.02097	\$0.01700	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.00848		\$0.18603	16.4%	
STANDBY P	7,050,967	\$0.49697	\$0.13599	\$0.04918	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.33099	\$0.02143	-\$0.00013	\$0.00459	\$0.00298	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.17830		\$0.36816	-25.9%	
STANDBY S	4,507,630	\$0.25809	\$0.11922	\$0.02812	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.12518	\$0.02048	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00032	-\$0.01285		\$0.28724	10.2%	
TOTAL STANDBY	267,623,002	\$0.17034	\$0.10842	\$0.04231	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.03090	\$0.01717	-\$0.00013	\$0.00459	\$0.00079	\$0.00017	-\$0.00429	\$0.00386	-\$0.00001	-\$0.01303		\$0.19253	13.0%	
AGRICULTURE																						
AG-A	380,697,410	\$0.38539	\$0.13262	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.22424	\$0.02042	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00654	-\$0.00002		\$0.40597	5.3%	
AG-B	715,828,308	\$0.37089	\$0.15385	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19510	\$0.01933	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00072	-\$0.00001		\$0.40280	8.6%	
AG-C	3,450,407,620	\$0.22907	\$0.13112	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.07380	\$0.01622	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00009	-\$0.00005		\$0.25625	11.9%	
TOTAL AG	4,546,933,338	\$0.26448	\$0.13483	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.10549	\$0.01706	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00073	-\$0.00005		\$0.29186	10.4%	
B-20 CLASS																						
B-20 FIRM T	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
FPP T	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
TOTAL	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
B-20 FIRM P	1,725,997,311	\$0.18757	\$0.13177	\$0.02789	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.03660	\$0.01600	-\$0.00013	\$0.00459	\$0.00084	\$0.00020	-\$0.00429	\$0.00155	\$0.00000	-\$0.00083		\$0.21593	15.1%	
FPP P	1,725,997,31																					

**March 1 Rate Change - TACBAA, 2022 ERRRA Decision, Res Min Bill, PDP, TOU Diff, Etc.
 Tuesday, March 1, 2022
 Saturday, January 1, 2022**

DA/CCA RESULTS

Class/Schedule	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	WH	CTC	ECRA	NSGC	Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	AB32 Credit	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																			
E-1	\$3,270,986,502	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,670,750,111	\$265,232,917	-\$1,807,533	\$60,507,716	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$76,404,316	\$259,267,933	\$2,802,548,903
D-CARE	\$312,970,515	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$311,313	\$77,431,184	\$20,838,933	-\$355,952	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$40,674,660	\$46,628,889	\$190,194,514
TOTAL RES	\$3,583,957,017	\$777,767,716	\$66,455,778	-\$39,321,023	\$0	\$1,892,159	\$1,748,181,295	\$286,071,849	-\$2,163,485	\$60,507,716	\$19,140,805	\$3,756,535	-\$69,635,444	\$48,519,694	\$0	-\$250,056,658	\$35,729,656	\$305,896,822	\$2,992,743,417
SMALL L&P																			
B-1	\$1,000,008,776	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$519,888,088	\$86,308,192	-\$589,858	\$20,275,308	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,413,650	\$848,578,006
B-6	\$156,012,956	\$25,159,603	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$80,313,810	\$12,944,195	-\$97,371	\$3,323,812	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,787	\$0	\$13,455,393	\$134,766,622
A-15	\$249,341	\$12,816	\$1,524	-\$902	\$0	\$31	\$206,667	\$7,271	-\$50	\$1,701	\$540	\$83	-\$1,597	\$726	-\$30,168	\$0	\$0	\$8,053	\$206,697
TC-1	\$5,983,687	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,396,205	\$196,388	-\$3,562	\$122,730	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$496,689	\$5,157,603
TOTAL SMALL	\$1,162,254,761	\$178,429,793	\$21,220,640	-\$12,555,978	\$0	\$434,084	\$603,804,769	\$99,456,045	-\$690,841	\$23,723,551	\$7,501,005	\$1,154,692	-\$22,235,785	\$10,106,063	-\$17,814,215	-\$198,678	\$0	\$96,373,785	\$988,708,929
MEDIUM L&P																			
B-10 T	\$152,010	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$35,219	\$17,812	-\$138	\$4,739	\$827	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,886	\$118,581
B-10 P	\$6,095,313	\$1,384,360	\$137,874	-\$81,578	\$0	\$3,340	\$2,220,530	\$589,267	-\$4,488	\$153,271	\$36,420	\$9,067	-\$144,469	\$62,640	\$0	\$0	\$0	\$670,877	\$5,036,109
B-10 S	\$968,249,097	\$199,125,538	\$21,571,338	-\$12,763,481	\$0	\$480,433	\$386,558,205	\$93,934,696	-\$702,258	\$24,101,772	\$6,304,979	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$100,500,995	\$806,962,011
TOTAL MEDIUM	\$974,495,420	\$200,549,572	\$21,713,438	-\$12,847,560	\$0	\$483,869	\$388,813,954	\$94,541,776	-\$706,884	\$24,259,782	\$6,342,225	\$1,270,495	-\$22,752,157	\$9,864,998	-\$492,775	-\$116,791	\$0	\$101,192,758	\$812,116,701
B-19 CLASS																			
B-19 FIRM T	\$679,574	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$127,767	\$85,886	-\$696	\$23,990	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$98,470	\$524,773
B-19 V T	\$870,950	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$84,128	\$141,790	-\$1,150	\$39,606	\$6,907	\$1,932	-\$37,003	\$16,044	\$0	\$0	\$0	\$159,486	\$622,197
Total B-19 T	\$1,550,563	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$211,895	\$227,676	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$257,955	\$1,146,970
B-19 FIRM P	\$69,342,924	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$24,538,718	\$8,102,157	-\$65,699	\$2,263,413	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	-\$57,790	\$0	\$7,457,985	\$57,647,473
B-19 V P	\$27,498,392	\$6,187,725	\$763,633	-\$451,832	\$0	\$14,929	\$9,177,228	\$3,065,806	-\$24,860	\$856,462	\$171,771	\$41,769	-\$800,163	\$12,325,566	\$0	\$0	\$0	\$3,211,672	\$22,561,079
Total B-19 P	\$96,841,316	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$33,715,946	\$11,167,963	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,669,658	\$80,208,552
B-19 FIRM S	\$413,306,002	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$161,183,826	\$48,446,372	-\$374,784	\$12,881,364	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$43,224,138	\$344,662,872
B-19 V S	\$928,249,596	\$168,460,523	\$27,129,293	-\$16,052,051	\$0	\$406,447	\$363,630,798	\$113,960,563	-\$883,197	\$30,204,706	\$6,731,944	\$1,483,928	-\$28,427,094	\$12,325,566	-\$515,980	\$0	\$0	\$95,487,821	\$773,943,266
Total B-19 S	\$1,341,568,598	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$524,814,624	\$162,406,935	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$138,711,959	\$1,118,606,138
B-19 T	\$1,550,563	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$211,895	\$227,676	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$257,955	\$1,146,970
B-19 P	\$96,841,316	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$33,715,946	\$11,167,963	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,669,658	\$80,208,552
B-19 S	\$1,341,568,598	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$524,814,624	\$162,406,935	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$138,711,959	\$1,118,606,138
TOTAL B-19	\$1,439,960,478	\$288,368,306	\$41,479,996	-\$24,543,176	\$0	\$847,496	\$588,742,465	\$173,802,575	-\$1,350,386	\$46,269,541	\$10,233,032	\$2,268,887	-\$43,464,301	\$18,845,476	-\$515,980	-\$461,843	\$0	\$149,639,572	\$1,199,961,660
STREETLIGHTS	\$33,495,463	\$4,727,202	\$645,051	-\$381,668	\$0	\$11,500	\$20,229,150	\$1,154,431	-\$21,000	\$723,465	\$193,989	\$29,011	-\$675,909	\$259,289	\$0	\$0	\$0	\$2,386,122	\$29,280,634
STANDBY																			
STANDBY T	\$5,233,823	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$1,531,914	\$605,293	-\$4,741	\$163,350	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$490,480	\$4,403,206
STANDBY P	\$2,888,928	\$330,060	\$29,469	-\$17,437	\$0	\$797	\$2,265,469	\$154,407	-\$959	\$33,052	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$28,973	\$2,591,015
STANDBY S	\$494,419	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$324,743	\$37,459	-\$243	\$8,389	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,255	\$449,639
TOTAL STANDBY	\$8,617,170	\$1,916,675	\$182,594	-\$108,038	\$0	\$4,632	\$4,122,127	\$797,159	-\$5,944	\$204,790	\$49,060	\$7,419	-\$191,329	\$172,544	-\$803	-\$251,732	\$0	\$544,707	\$7,443,860
AGRICULTURE																			
AG-A	\$34,594,280	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$23,778,835	\$2,219,069	-\$14,472	\$498,540	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,813,987	\$31,046,986
AG-B	\$67,882,583	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$43,981,613	\$4,715,184	-\$32,480	\$1,118,969	\$312,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,008,424	\$61,180,411
AG-C	\$185,365,755	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$62,645,518	\$17,743,891	-\$145,619	\$5,016,748	\$1,399,863	\$225,984	-\$4,686,878	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,700,419	\$136,172,561
TOTAL AG	\$267,842,618	\$43,370,602	\$5,915,214	-\$3,499,955	\$0	\$105,501	\$130,405,966	\$24,678,143	-\$192,571	\$6,634,257	\$1,851,216	\$298,847	-\$6,198,183	\$2,698,707	-\$739,655	-\$450,960	\$0	\$23,522,830	\$228,399,959
B-20 CLASS																			
B-20 FIRM T	\$242,318,400	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	-\$5,431,566	\$54,828,049	-\$500,353	\$14,784,212	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,014,582	\$179,513,414
FPP T	\$4,599,971	\$0	\$0	\$0	\$0	\$0	\$502,236	\$3,863,759	-\$40,289	\$0	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,492,127
TOTAL	\$246,918,371	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	-\$4,929,330	\$58,691,807	-\$540,643	\$14,784,212	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,014,582	\$184,005,541
B-20 FIRM P	\$490,615,819	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$164,794,169	\$70,991,672	-\$590,695	\$20,350,122	\$3,726,488	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,348,389	\$418,113,439
FPP P	\$754,679	\$0	\$0	\$0	\$0	\$0	\$462,705	\$268,429	-\$2,520	\$15,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$744,513
TOTAL	\$491,370,498	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$165,256,874	\$71,260,100	-\$593,215	\$20,350,122	\$3,742,388	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,348,389	\$418,857,952
B-20 FIRM S	\$205,745,994	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$74,022,713	\$28,547,164	-\$225,115	\$7,755,470	\$1,572,333	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$20,024,082	\$174,724,216
FPP S	\$4,348,834	\$0	\$0	\$0	\$0	\$0	\$2,720,711	\$1,483,570	-\$13,113	\$0	\$91,592	\$0							

March 1 Rate Change - TACBAA, 2022 ERRA Decision, Res Min Bill, PDP, TOU Diff, Etc.
Tuesday, March 1, 2022
Saturday, January 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
RESIDENTIAL																						
E-1	13,575,132,901	\$0.24095	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12307	\$0.01954	-\$0.00013	\$0.00446	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000		-\$0.01521	\$0.00563	\$0.01910	\$0.20645	-14.3%
D-CARE	2,673,358,721	\$0.11707	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02896	\$0.00780	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000		-\$0.01629	-\$0.01521	\$0.01744	\$0.07114	-39.2%
TOTAL RES	16,248,491,622	\$0.22057	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.10759	\$0.01761	-\$0.00013	\$0.00372	\$0.00118	\$0.00023	-\$0.00429	\$0.00299	\$0.00000		-\$0.01539	\$0.00220	\$0.01883	\$0.18419	-16.5%
SMALL L&P																						
B-1	4,430,007,855	\$0.22574	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11736	\$0.01948	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00378		-\$0.00003		\$0.01860	\$0.19155	-15.1%
B-6	731,285,082	\$0.21334	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10983	\$0.01770	-\$0.00013	\$0.00445	\$0.00144	\$0.00022	-\$0.00429	\$0.00195	-\$0.00143		-\$0.00010		\$0.01840	\$0.18429	-13.6%
A-15	372,702	\$0.66901	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.55451	\$0.01951	-\$0.00013	\$0.00456	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.08094		\$0.00000		\$0.02161	\$0.55459	-17.1%
TC-1	26,754,968	\$0.22365	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12694	\$0.00734	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000		\$0.00000		\$0.01856	\$0.19277	-13.8%
TOTAL SMALL	5,188,420,608	\$0.22401	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11638	\$0.01917	-\$0.00013	\$0.00457	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00343		-\$0.00004		\$0.01857	\$0.19056	-14.9%
MEDIUM L&P																						
B-10 T	1,033,148	\$0.14713	\$0.03840	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03409	\$0.01724	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000		\$0.00000		\$0.02022	\$0.11478	-22.0%
B-10 P	33,709,986	\$0.18082	\$0.04107	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.06587	\$0.01748	-\$0.00013	\$0.00455	\$0.00108	\$0.00024	-\$0.00429	\$0.00186	\$0.00000		\$0.00000		\$0.01990	\$0.14940	-17.4%
B-10 S	5,274,165,892	\$0.18358	\$0.03775	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07329	\$0.01781	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009		-\$0.00002		\$0.01906	\$0.15300	-16.7%
TOTAL MEDIUM	5,308,909,027	\$0.18356	\$0.03778	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07324	\$0.01781	-\$0.00013	\$0.00457	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009		-\$0.00002		\$0.01906	\$0.15297	-16.7%
B-19 CLASS																						
B-19 FIRM T	5,229,878	\$0.12994	\$0.03585	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02443	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000				\$0.01883	\$0.10034	-22.8%
B-19 V T	8,634,045	\$0.10088	\$0.02865	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.00974	\$0.01642	-\$0.00013	\$0.00458	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000				\$0.01847	\$0.07206	-28.6%
Total B-19 T	13,863,923	\$0.11184	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01528	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000				\$0.01861	\$0.08273	-26.0%
B-19 FIRM P	493,420,583	\$0.14054	\$0.03077	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.04973	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00012		\$0.01511	\$0.11683	-16.9%
B-19 V P	186,707,305	\$0.14728	\$0.03314	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04915	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00000		\$0.01720	\$0.12084	-18.0%
Total B-19 P	680,127,888	\$0.14239	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04957	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00008		\$0.01569	\$0.11793	-17.2%
B-19 FIRM S	2,814,737,478	\$0.14684	\$0.02777	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05726	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00014		\$0.01536	\$0.12245	-16.6%
B-19 V S	6,633,079,029	\$0.13994	\$0.02540	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05482	\$0.01718	-\$0.00013	\$0.00455	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00008		-\$0.00000		\$0.01440	\$0.11668	-16.6%
Total B-19 S	9,447,816,507	\$0.14200	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05555	\$0.01719	-\$0.00013	\$0.00456	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005		-\$0.00004		\$0.01468	\$0.11840	-16.6%
B-19 T	13,863,923	\$0.11184	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01528	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00000		\$0.01861	\$0.08273	-26.0%
B-19 P	680,127,888	\$0.14239	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04957	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000		-\$0.00008		\$0.01569	\$0.11793	-17.2%
B-19 S	9,447,816,507	\$0.14230	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05555	\$0.01719	-\$0.00013	\$0.00456	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005		-\$0.00004		\$0.01468	\$0.11840	-16.6%
TOTAL B-19	10,141,808,317	\$0.14198	\$0.02646	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05509	\$0.01714	-\$0.00013	\$0.00456	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005		-\$0.00005		\$0.01475	\$0.11832	-16.7%
STREETLIGHTS	157,714,232	\$0.21238	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.12826	\$0.00732	-\$0.00013	\$0.00459	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000		\$0.00000		\$0.01513	\$0.18566	-12.6%
STANDBY																						
STANDBY T	35,609,987	\$0.14698	\$0.04317	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.04302	\$0.01700	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000		\$0.00000		\$0.01377	\$0.12365	-15.9%
STANDBY P	7,205,190	\$0.40095	\$0.04581	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.31442	\$0.02143	-\$0.00013	\$0.00459	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000		-\$0.03494		\$0.00402	\$0.35960	-10.3%
STANDBY S	1,828,750	\$0.27036	\$0.02705	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.17758	\$0.02048	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00044		-\$0.00000		\$0.01381	\$0.24587	-9.1%
TOTAL STANDBY	44,643,927	\$0.19302	\$0.04293	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.09233	\$0.01786	-\$0.00013	\$0.00459	\$0.00110	\$0.00017	-\$0.00429	\$0.00386	-\$0.00002		-\$0.00564		\$0.01220	\$0.16674	-13.6%
AGRICULTURE																						
AG-A	108,685,880	\$0.31830	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.21878	\$0.02042	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00544		-\$0.00005		\$0.01669	\$0.28566	-10.3%
AG-B	243,933,451	\$0.27828	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.18030	\$0.01933	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00046		-\$0.00004		\$0.01643	\$0.25081	-9.9%
AG-C	1,093,643,175	\$0.15121	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05728	\$0.01622	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00003		-\$0.00040		\$0.01618	\$0.12451	-17.7%
TOTAL AG	1,446,262,506	\$0.18520	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.09017	\$0.01706	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00051		-\$0.00031		\$0.01626	\$0.15792	-14.7%
B-20 CLASS																						
B-20 FIRM T	3,757,803,397	\$0.06448	\$0.02397	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.00145	\$0.01459	-\$0.00013	\$0.00393	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000		-\$0.00247		\$0.00958	\$0.04777	-25.9%
FPP T	302,585,201	\$0.01520	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00166	\$0.01277	-\$0.00013	\$0.00000	\$0.00055	\$0.00000	-\$0.00000	\$0.00000	\$0.00000		-\$0.00000		\$0.00000	\$0.01485	-2.3%
TOTAL	4,060,388,598	\$0.06081	\$0.02219	\$0.00379	-\$0.00224	\$0.00000	\$0.00005	\$0.00121	\$0.01445	-\$0.00013	\$0.00364	\$0.00055	\$0.00018	-\$0.00397	\$0.00143	\$0.00000		-\$0.00228		\$0.00887	\$0.04532	-25.5%
B-20 FIRM P	4,436,294,933	\$0.11059	\$0.02731	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.03715	\$0.01600	-\$0.00013												

February 18, 2022

Attachment 2

Rate and Bill Impact Summary

March Rate Change (with California Climate Credit)

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6509-E (AL Effective Date March 1, 2022)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL 6509-E	Rate Impact (%) of Revenue Requirement Approved in AL 6509-E	Bill Impact (\$) of Revenue Requirement Approved in AL 6509-E	Bill Impact (%) of Revenue Requirement Approved in AL 6509-E	Bill Total following Revenue Req't Approval in AL 6509-E	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2022 ERRA (incl. Climate Credit)	1.61	8.3%	\$ 7.92	8.1%	\$ 105.49	D.22-02-002
2022 DAC-GT	0.01	0.0%	\$ 0.04	0.0%	\$ 97.61	E-4999/AL 6075-E-A
Building Decarbonization OIR	0.05	0.3%	\$ 0.27	0.3%	\$ 97.83	D.21-12-020
California Arrearage Payment Program (CAPP)	-0.09	-0.5%	\$ (0.43)	-0.4%	\$ 97.13	AB 135
DWR Bond Refund	-0.13	-0.6%	\$ (0.63)	-0.6%	\$ 96.94	D.21-12-001
FERC Refund	-0.32	-1.7%	\$ (1.60)	-1.6%	\$ 95.97	FERC Docket No. EL00-95-000
TACBAA	0.22	1.1%	\$ 1.08	1.1%	\$ 98.65	Advice 6443-E
Other	0.20	1.1%	\$ 1.06	1.1%	\$ 97.58	N/A
CARE Residential Average	1.55	8.0%	\$ 7.72	7.9%	\$ 105.28	
Non -CARE Residential Customers						
2022 ERRA (incl. Climate Credit)	2.85	9.3%	\$ 14.16	9.3%	\$ 165.69	D.22-02-002
2022 DAC-GT	0.01	0.0%	\$ 0.07	0.0%	\$ 151.60	E-4999/AL 6075-E-A
Building Decarbonization OIR	0.08	0.3%	\$ 0.41	0.3%	\$ 151.94	D.21-12-020
California Arrearage Payment Program (CAPP)	-0.14	-0.4%	\$ (0.67)	-0.4%	\$ 150.87	AB 135
DWR Bond Refund	-0.19	-0.6%	\$ (0.97)	-0.6%	\$ 150.57	D.21-12-001
FERC Refund	-0.50	-1.6%	\$ (2.46)	-1.6%	\$ 149.08	FERC Docket No. EL00-95-000
TACBAA	0.33	1.1%	\$ 1.67	1.1%	\$ 153.20	Advice 6443-E
Other	0.30	1.0%	\$ 1.60	1.1%	\$ 153.14	N/A
Non-CARE Residential Average	2.75	8.9%	\$ 13.82	9.1%	\$ 165.35	
System Average Bundled	2.63	10.5%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. All bill calculations assume an average monthly usage of 500 kWh.

March Rate Change (without California Climate Credit)

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6509-E (AL Effective Date March 1, 2022)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL 6509-E	Rate Impact (%) of Revenue Requirement Approved in AL 6509-E	Bill Impact (\$) of Revenue Requirement Approved in AL 6509-E	Bill Impact (%) of Revenue Requirement Approved in AL 6509-E	Bill Total following Revenue Req't Approval in AL 6509-E	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2022 ERRA (without Climate Credit)	2.27	11.7%	\$ 11.61	11.6%	\$ 109.17	D.22-02-002
2022 DAC-GT	0.01	0.0%	\$ 0.04	0.0%	\$ 97.61	E-4999/AL 6075-E-A
Building Decarbonization OIR	0.05	0.3%	\$ 0.27	0.3%	\$ 97.83	D.21-12-020
California Arrearage Payment Program (CAPP)	-0.09	-0.5%	\$ (0.43)	-0.4%	\$ 97.13	AB 135
DWR Bond Refund	-0.13	-0.6%	\$ (0.63)	-0.6%	\$ 96.94	D.21-12-001
FERC Refund	-0.32	-1.7%	\$ (1.60)	-1.6%	\$ 95.97	FERC Docket No. EL00-95-000
TACBAA	0.22	1.1%	\$ 1.08	1.1%	\$ 98.65	Advice 6443-E
Other	0.20	1.1%	\$ 1.06	1.1%	\$ 97.58	N/A
CARE Residential Average (without GHG Revenue Return)	2.21	11.4%	\$ 11.40	11.4%	\$ 108.96	
Non -CARE Residential Customers						
2022 ERRA (without Climate Credit)	3.60	11.7%	\$ 17.84	11.6%	\$ 169.37	D.22-02-002
2022 DAC-GT	0.01	0.0%	\$ 0.07	0.0%	\$ 151.60	E-4999/AL 6075-E-A
Building Decarbonization OIR	0.08	0.3%	\$ 0.41	0.3%	\$ 151.94	D.21-12-020
California Arrearage Payment Program (CAPP)	-0.14	-0.4%	\$ (0.67)	-0.4%	\$ 150.87	AB 135
DWR Bond Refund	-0.19	-0.6%	\$ (0.97)	-0.6%	\$ 150.57	D.21-12-001
FERC Refund	-0.50	-1.6%	\$ (2.46)	-1.6%	\$ 149.08	FERC Docket No. EL00-95-000
TACBAA	0.33	1.1%	\$ 1.67	1.1%	\$ 153.20	Advice 6443-E
Other	0.30	1.0%	\$ 1.60	1.0%	\$ 153.14	N/A
Non-CARE Residential Average (without GHG Revenue Return)	3.50	11.4%	\$ 17.50	11.3%	\$ 169.03	
System Average Bundled (without GHG Revenue Return)	3.00	12.0%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. All bill calculations assume an average monthly usage of 500 kWh.

February 18, 2022

Attachment 3

PCIA Rate Summary

BASE PCIA RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE)

(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.01104	\$0.01538	\$0.01649	\$0.01726	\$0.01728	\$0.01715	\$0.01704	\$0.01728	\$0.01710	\$0.01708	\$0.01763	\$0.01375	\$0.02554	\$0.02554
2	Small L&P	\$0.01063	\$0.01481	\$0.01587	\$0.01662	\$0.01664	\$0.01651	\$0.01640	\$0.01664	\$0.01646	\$0.01644	\$0.01698	\$0.01324	\$0.02458	\$0.02458
3	Medium L&P	\$0.01143	\$0.01592	\$0.01706	\$0.01786	\$0.01788	\$0.01775	\$0.01763	\$0.01789	\$0.01770	\$0.01768	\$0.01825	\$0.01423	\$0.02643	\$0.02643
4	E19	\$0.01069	\$0.01489	\$0.01595	\$0.01670	\$0.01672	\$0.01659	\$0.01649	\$0.01673	\$0.01655	\$0.01653	\$0.01706	\$0.01331	\$0.02471	\$0.02471
5	Streetlights	\$0.00880	\$0.01225	\$0.01313	\$0.01374	\$0.01376	\$0.01365	\$0.01357	\$0.01376	\$0.01362	\$0.01360	\$0.01404	\$0.01095	\$0.02033	\$0.02033
6	Standby	\$0.00795	\$0.01107	\$0.01186	\$0.01242	\$0.01243	\$0.01234	\$0.01226	\$0.01244	\$0.01231	\$0.01229	\$0.01269	\$0.00990	\$0.01837	\$0.01837
7	Agriculture	\$0.00988	\$0.01375	\$0.01474	\$0.01543	\$0.01545	\$0.01533	\$0.01523	\$0.01545	\$0.01529	\$0.01527	\$0.01577	\$0.01230	\$0.02283	\$0.02283
8	B20/E20 T (Excluding FPP)	\$0.00926	\$0.01290	\$0.01382	\$0.01447	\$0.01449	\$0.01437	\$0.01428	\$0.01449	\$0.01434	\$0.01432	\$0.01478	\$0.01153	\$0.02140	\$0.02140
9	B20/E20 P (Excluding FPP)	\$0.00965	\$0.01344	\$0.01441	\$0.01508	\$0.01510	\$0.01498	\$0.01489	\$0.01510	\$0.01494	\$0.01492	\$0.01541	\$0.01202	\$0.02231	\$0.02231
10	B20/E20 S (Excluding FPP)	\$0.00989	\$0.01377	\$0.01476	\$0.01545	\$0.01547	\$0.01535	\$0.01526	\$0.01547	\$0.01531	\$0.01529	\$0.01579	\$0.01231	\$0.02286	\$0.02286
11	BEV1	\$0.00933	\$0.01299	\$0.01392	\$0.01457	\$0.01459	\$0.01448	\$0.01439	\$0.01459	\$0.01444	\$0.01442	\$0.01489	\$0.01161	\$0.02156	\$0.02156
12	BEV2	\$0.01056	\$0.01471	\$0.01577	\$0.01651	\$0.01653	\$0.01640	\$0.01629	\$0.01653	\$0.01636	\$0.01633	\$0.01686	\$0.01315	\$0.02442	\$0.02442
13	System Average PCIA Rate by Vintage	\$0.01064	\$0.01483	\$0.01590	\$0.01664	\$0.01666	\$0.01653	\$0.01643	\$0.01667	\$0.01649	\$0.01647	\$0.01700	\$0.01329	\$0.02456	\$0.02456

PUBA RATE ADDERS BY CLASS AND VINTAGE

(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.00216	\$0.00244	\$0.00282	\$0.00347	\$0.00273	\$0.00280	\$0.00259	\$0.00274	\$0.00259	\$0.00241	\$0.00201	\$0.00000	\$0.00000	\$0.00000
2	Small L&P	\$0.00208	\$0.00235	\$0.00271	\$0.00334	\$0.00263	\$0.00270	\$0.00249	\$0.00264	\$0.00250	\$0.00232	\$0.00193	\$0.00000	\$0.00000	\$0.00000
3	Medium L&P	\$0.00224	\$0.00253	\$0.00292	\$0.00359	\$0.00282	\$0.00290	\$0.00268	\$0.00284	\$0.00268	\$0.00249	\$0.00208	\$0.00000	\$0.00000	\$0.00000
4	E19	\$0.00209	\$0.00236	\$0.00273	\$0.00336	\$0.00264	\$0.00271	\$0.00251	\$0.00265	\$0.00251	\$0.00233	\$0.00194	\$0.00000	\$0.00000	\$0.00000
5	Streetlights	\$0.00172	\$0.00194	\$0.00224	\$0.00276	\$0.00217	\$0.00223	\$0.00206	\$0.00218	\$0.00206	\$0.00191	\$0.00160	\$0.00000	\$0.00000	\$0.00000
6	Standby	\$0.00155	\$0.00176	\$0.00203	\$0.00250	\$0.00196	\$0.00202	\$0.00186	\$0.00197	\$0.00186	\$0.00173	\$0.00144	\$0.00000	\$0.00000	\$0.00000
7	Agriculture	\$0.00193	\$0.00218	\$0.00252	\$0.00310	\$0.00244	\$0.00251	\$0.00232	\$0.00245	\$0.00232	\$0.00215	\$0.00179	\$0.00000	\$0.00000	\$0.00000
8	B20/E20 T (Excluding FPP)	\$0.00181	\$0.00205	\$0.00236	\$0.00291	\$0.00229	\$0.00235	\$0.00217	\$0.00230	\$0.00217	\$0.00202	\$0.00168	\$0.00000	\$0.00000	\$0.00000
9	B20/E20 P (Excluding FPP)	\$0.00189	\$0.00213	\$0.00246	\$0.00303	\$0.00238	\$0.00245	\$0.00226	\$0.00239	\$0.00226	\$0.00210	\$0.00175	\$0.00000	\$0.00000	\$0.00000
10	B20/E20 S (Excluding FPP)	\$0.00193	\$0.00219	\$0.00252	\$0.00311	\$0.00244	\$0.00251	\$0.00232	\$0.00245	\$0.00232	\$0.00215	\$0.00180	\$0.00000	\$0.00000	\$0.00000
11	BEV1	\$0.00182	\$0.00206	\$0.00238	\$0.00293	\$0.00230	\$0.00237	\$0.00219	\$0.00231	\$0.00219	\$0.00203	\$0.00169	\$0.00000	\$0.00000	\$0.00000
12	BEV2	\$0.00207	\$0.00234	\$0.00270	\$0.00332	\$0.00261	\$0.00268	\$0.00248	\$0.00262	\$0.00248	\$0.00230	\$0.00192	\$0.00000	\$0.00000	\$0.00000
13	System Average PUBA Rate Adder by Vintage	\$0.00207	\$0.00234	\$0.00270	\$0.00332	\$0.00261	\$0.00268	\$0.00248	\$0.00262	\$0.00248	\$0.00230	\$0.00192	\$0.00000	\$0.00000	\$0.00000

PCIA RATES BY CLASS AND VINTAGE APPLICABLE TO PCIA-ELIGIBLE DEPARTING LOAD CUSTOMERS (WITH DWR FRANCHISE FEE)
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage
1	Residential	\$0.01321	\$0.01782	\$0.01931	\$0.02073	\$0.02001	\$0.01995	\$0.01963	\$0.02002	\$0.01969	\$0.01949	\$0.01964	\$0.01375	\$0.02554	\$0.02554
2	Small L&P	\$0.01271	\$0.01716	\$0.01859	\$0.01996	\$0.01926	\$0.01921	\$0.01890	\$0.01928	\$0.01896	\$0.01876	\$0.01891	\$0.01324	\$0.02458	\$0.02458
3	Medium L&P	\$0.01367	\$0.01845	\$0.01998	\$0.02146	\$0.02071	\$0.02065	\$0.02032	\$0.02072	\$0.02038	\$0.02017	\$0.02033	\$0.01423	\$0.02643	\$0.02643
4	E19	\$0.01278	\$0.01725	\$0.01868	\$0.02006	\$0.01936	\$0.01931	\$0.01900	\$0.01938	\$0.01906	\$0.01886	\$0.01901	\$0.01331	\$0.02471	\$0.02471
5	Streetlights	\$0.01052	\$0.01419	\$0.01537	\$0.01650	\$0.01593	\$0.01588	\$0.01563	\$0.01594	\$0.01568	\$0.01551	\$0.01564	\$0.01095	\$0.02033	\$0.02033
6	Standby	\$0.00951	\$0.01283	\$0.01389	\$0.01491	\$0.01439	\$0.01435	\$0.01412	\$0.01441	\$0.01417	\$0.01402	\$0.01413	\$0.00990	\$0.01837	\$0.01837
7	Agriculture	\$0.01181	\$0.01594	\$0.01726	\$0.01853	\$0.01789	\$0.01784	\$0.01755	\$0.01790	\$0.01761	\$0.01742	\$0.01756	\$0.01230	\$0.02283	\$0.02283
8	B20/E20 T (Excluding FPP)	\$0.01107	\$0.01494	\$0.01618	\$0.01738	\$0.01677	\$0.01672	\$0.01645	\$0.01678	\$0.01651	\$0.01634	\$0.01646	\$0.01153	\$0.02140	\$0.02140
9	B20/E20 P (Excluding FPP)	\$0.01154	\$0.01558	\$0.01687	\$0.01811	\$0.01748	\$0.01743	\$0.01715	\$0.01750	\$0.01721	\$0.01703	\$0.01716	\$0.01202	\$0.02231	\$0.02231
10	B20/E20 S (Excluding FPP)	\$0.01183	\$0.01596	\$0.01729	\$0.01856	\$0.01791	\$0.01786	\$0.01757	\$0.01793	\$0.01763	\$0.01745	\$0.01759	\$0.01231	\$0.02286	\$0.02286
11	BEV1	\$0.01115	\$0.01505	\$0.01630	\$0.01750	\$0.01689	\$0.01685	\$0.01657	\$0.01691	\$0.01663	\$0.01645	\$0.01658	\$0.01161	\$0.02156	\$0.02156
12	BEV2	\$0.01263	\$0.01705	\$0.01846	\$0.01982	\$0.01913	\$0.01908	\$0.01877	\$0.01915	\$0.01883	\$0.01864	\$0.01878	\$0.01315	\$0.02442	\$0.02442
13	System Average PCIA Rate by Vintage	\$0.01271	\$0.01717	\$0.01860	\$0.01996	\$0.01927	\$0.01922	\$0.01891	\$0.01929	\$0.01897	\$0.01877	\$0.01892	\$0.01329	\$0.02456	\$0.02456

February 18, 2022

Attachment 4

GTSR Rate Summary

Electric Schedule E-GT

Customer Class	Solar Charge	Generation Credit	Program Charge***	PCIA By Vintage							
				2015	2016	2017	2018	2019	2020	2021	2022
Residential	\$ 0.07060	\$ (0.15086)	\$ 0.07044	\$ 0.01704	\$ 0.01728	\$ 0.01710	\$ 0.01708	\$ 0.01763	\$ 0.01375	\$ 0.02554	\$ 0.02554
Schedule A-1/B-1**	\$ 0.07060	\$ (0.14520)	\$ 0.06597	\$ 0.01640	\$ 0.01664	\$ 0.01646	\$ 0.01644	\$ 0.01698	\$ 0.01324	\$ 0.02458	\$ 0.02458
Schedules A-10/B-10	\$ 0.07060	\$ (0.15596)	\$ 0.05948	\$ 0.01763	\$ 0.01789	\$ 0.01770	\$ 0.01768	\$ 0.01825	\$ 0.01423	\$ 0.02643	\$ 0.02643
Schedules E-19/B-19	\$ 0.07060	\$ (0.14591)	\$ 0.06371	\$ 0.01649	\$ 0.01673	\$ 0.01655	\$ 0.01653	\$ 0.01706	\$ 0.01331	\$ 0.02471	\$ 0.02471
Schedule LS-3	\$ 0.07060	\$ (0.12005)	\$ 0.05541	\$ 0.01357	\$ 0.01376	\$ 0.01362	\$ 0.01360	\$ 0.01404	\$ 0.01095	\$ 0.02033	\$ 0.02033
Agriculture	\$ 0.07060	\$ (0.13483)	\$ 0.05629	\$ 0.01523	\$ 0.01545	\$ 0.01529	\$ 0.01527	\$ 0.01577	\$ 0.01230	\$ 0.02283	\$ 0.02283
Schedule E-20 T / B-20 T	\$ 0.07060	\$ (0.12642)	\$ 0.05092	\$ 0.01428	\$ 0.01449	\$ 0.01434	\$ 0.01432	\$ 0.01478	\$ 0.01153	\$ 0.02140	\$ 0.02140
Schedule E-20 P / B-20 P	\$ 0.07060	\$ (0.13177)	\$ 0.05219	\$ 0.01489	\$ 0.01510	\$ 0.01494	\$ 0.01492	\$ 0.01541	\$ 0.01202	\$ 0.02231	\$ 0.02231
Schedule E-20 S / B-20 S	\$ 0.07060	\$ (0.13501)	\$ 0.05296	\$ 0.01526	\$ 0.01547	\$ 0.01531	\$ 0.01529	\$ 0.01579	\$ 0.01231	\$ 0.02286	\$ 0.02286
Schedule BEV-1	\$ 0.07060	\$ (0.14520)	\$ 0.06597	\$ 0.01439	\$ 0.01459	\$ 0.01444	\$ 0.01442	\$ 0.01489	\$ 0.01161	\$ 0.02156	\$ 0.02156
Schedule BEV-2	\$ 0.07060	\$ (0.14591)	\$ 0.06371	\$ 0.01629	\$ 0.01653	\$ 0.01636	\$ 0.01633	\$ 0.01686	\$ 0.01315	\$ 0.02442	\$ 0.02442

Electric Schedule E-ECR

Customer Class	Solar Charge	Generation Credit	Program Charge***	PCIA Rate By Vintage							
				2015	2016	2017	2018	2019	2020	2021	2022
Residential	\$0.00000	\$ (0.15086)	\$ 0.07223	\$ 0.01704	\$ 0.01728	\$ 0.01710	\$ 0.01708	\$ 0.01763	\$ 0.01375	\$ 0.02554	\$ 0.02554
Schedule A-1/B-1**	\$0.00000	\$ (0.14520)	\$ 0.06776	\$ 0.01640	\$ 0.01664	\$ 0.01646	\$ 0.01644	\$ 0.01698	\$ 0.01324	\$ 0.02458	\$ 0.02458
Schedules A-10/B-10	\$0.00000	\$ (0.15596)	\$ 0.06127	\$ 0.01763	\$ 0.01789	\$ 0.01770	\$ 0.01768	\$ 0.01825	\$ 0.01423	\$ 0.02643	\$ 0.02643
Schedules E-19/B-19	\$0.00000	\$ (0.14591)	\$ 0.06550	\$ 0.01649	\$ 0.01673	\$ 0.01655	\$ 0.01653	\$ 0.01706	\$ 0.01331	\$ 0.02471	\$ 0.02471
Schedule LS-3	\$0.00000	\$ (0.12005)	\$ 0.05720	\$ 0.01357	\$ 0.01376	\$ 0.01362	\$ 0.01360	\$ 0.01404	\$ 0.01095	\$ 0.02033	\$ 0.02033
Agriculture	\$0.00000	\$ (0.13483)	\$ 0.05808	\$ 0.01523	\$ 0.01545	\$ 0.01529	\$ 0.01527	\$ 0.01577	\$ 0.01230	\$ 0.02283	\$ 0.02283
Schedule E-20 T / B-20 T	\$0.00000	\$ (0.12642)	\$ 0.05271	\$ 0.01428	\$ 0.01449	\$ 0.01434	\$ 0.01432	\$ 0.01478	\$ 0.01153	\$ 0.02140	\$ 0.02140
Schedule E-20 P / B-20 P	\$0.00000	\$ (0.13177)	\$ 0.05398	\$ 0.01489	\$ 0.01510	\$ 0.01494	\$ 0.01492	\$ 0.01541	\$ 0.01202	\$ 0.02231	\$ 0.02231
Schedule E-20 S / B-20 S	\$0.00000	\$ (0.13501)	\$ 0.05475	\$ 0.01526	\$ 0.01547	\$ 0.01531	\$ 0.01529	\$ 0.01579	\$ 0.01231	\$ 0.02286	\$ 0.02286
Schedule BEV-1	\$0.00000	\$ (0.14520)	\$ 0.06776	\$ 0.01439	\$ 0.01459	\$ 0.01444	\$ 0.01442	\$ 0.01489	\$ 0.01161	\$ 0.02156	\$ 0.02156
Schedule BEV-2	\$0.00000	\$ (0.14591)	\$ 0.06550	\$ 0.01629	\$ 0.01653	\$ 0.01636	\$ 0.01633	\$ 0.01686	\$ 0.01315	\$ 0.02442	\$ 0.02442

*The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

**Program charge includes a marketing and administration charge.

February 18, 2022

Attachment 5

Illustrative Unbundled Rates

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
82																				
83	EM																			
84																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	(.03350)	.31465	
97	Tier 2 (101% - 400%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.04639	.39454	
98	Tier 3 (> 400%) HUS	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.14503	.49318	
99																				
100	MINIMUM DELIVERY RATE																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.34810	10.60
102	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141						
103	TRA (\$/kWh)	.00167																		
104	(Medical)																		.17405	5.30
105	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
106																				
107	CRS Wildfire Fund Charge																			.00459
108	CRS Ongoing CTC																			.00023
109	CRS Energy Cost Recovery Amount																			(.00429)
110																				
111																				
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.04787	.00012	.32319	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28020	(.25843)	.41896	
118	Tier 2 (> 100%)	.04787	.00012	.32319	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28020	(.16829)	.50914	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.04787	.00012	.14969	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19727	(.04721)	.37375	
121	Tier 2 (> 100%)	.04787	.00012	.14969	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19727	.04297	.46393	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.04787	.00012	.09974	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12709	(.00397)	.29686	
124	Tier 2 (> 100%)	.04787	.00012	.09974	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12709	.08621	.38704	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.04787	.00012	.12175	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16456	(.06227)	.29804	
129	Tier 2 (> 100%)	.04787	.00012	.12175	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16456	.02791	.38822	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.04787	.00012	.10277	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13076	(.02034)	.28719	
132	Tier 2 (> 100%)	.04787	.00012	.10277	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13076	.06984	.37737	
133																				
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-			-					.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.34810	10.60
138	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141						
139	TRA (\$/kWh)	.00167																		
140	(Medical)																		.17405	5.30
141	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
142																				
143	CRS Wildfire Fund Charge																			.00459
144	CRS Ongoing CTC																			.00023
145	CRS Energy Cost Recovery Amount																			(.00429)
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
148	ES																			
149																				
150	ENERGY CHARGE (\$/kWh)																			
151	Tier 1 (0% - 100%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	(.03350)	.31465	
152	Tier 2 (101% - 400%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.04639	.39454	
153	Tier 3 (> 400%) HUS	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.14503	.49318	
154																				
155	MINIMUM DELIVERY RATE																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
157	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
158	TRA (\$/kWh)	.00167																		
159	(FERA or Medical)																		.17405	5.30
160	DISCOUNT (\$/dwelling unit/day)	-	-	.02858	-	-	-	-	-	-	-			-					.02858	0.87
161																				
162	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
163																				
164	MARL (\$/kWh)	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540		.04892	
165																				
166	CRS Wildfire Fund Charge																			.00459
167	CRS Ongoing CTC																			.00023
168	CRS Energy Cost Recovery Amount																			(.00429)
169																				
170	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
172																				
173																				
174	ESR																			
175																				
176	ENERGY CHARGE (\$/kWh)																			
177	Tier 1 (0% - 100%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	(.03350)	.31465	
178	Tier 2 (101% - 400%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.04639	.39454	
179	Tier 3 (> 400%) HUS	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.14503	.49318	
180																				
181	MINIMUM DELIVERY RATE																			
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
183	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
184	TRA (\$/kWh)	.00167																		
185	(FERA or Medical)																		.17405	5.30
186	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
187																				
188	CRS Wildfire Fund Charge																			.00459
189	CRS Ongoing CTC																			.00023
190	CRS Energy Cost Recovery Amount																			(.00429)
191																				
192	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
194																				
195																				
196	ET																			
197																				
198	ENERGY CHARGE (\$/kWh)																			
199	Tier 1 (0% - 100%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	(.03350)	.31465	
200	Tier 2 (101% - 400%)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.04639	.39454	
201	Tier 3 (> 400%) HUS	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.15086	.14503	.49318	
202																				
203	MINIMUM DELIVERY RATE																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
205	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60
206	TRA (\$/kWh)	.00167																		
207	(FERA or Medical)																		.17405	5.30
208	DISCOUNT (\$/dwelling unit/day)	-	-	.11466	-	-	-	-	-	-	-			-					.11466	3.49
209																				
210	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-			-						
211																				
212	MARL (\$/kWh)	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540		.04892	
213																				
214	CRS Wildfire Fund Charge																			.00459
215	CRS Ongoing CTC																			.00023
216	CRS Energy Cost Recovery Amount																			(.00429)
217																				
218	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
220																				
221																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																				
3	March 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
222	E-6																				
223																					
224	ENERGY CHARGE (\$/kWh)																				
225	Summer																				
226	Peak																				
227	Tier 1 (0% - 100%)	.04787	.00012	.32319	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28020	(.25843)	.41896		
228	Tier 2 (> 100%)	.04787	.00012	.32319	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.28020	(.16825)	.50914		
229	Part-Peak																				
230	Tier 1 (0% - 100%)	.04787	.00012	.14969	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19727	(.04721)	.37375		
231	Tier 2 (> 100%)	.04787	.00012	.14969	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.19727	.04297	.46393		
232	Off-Peak																				
233	Tier 1 (0% - 100%)	.04787	.00012	.09974	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12709	(.00397)	.29686		
234	Tier 2 (> 100%)	.04787	.00012	.09974	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12709	.08621	.38704		
235																					
236	Winter																				
237	Part-Peak																				
238	Tier 1 (0% - 100%)	.04787	.00012	.12175	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16456	(.06227)	.29804		
239	Tier 2 (> 100%)	.04787	.00012	.12175	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16456	.02791	.38622		
240	Off-Peak																				
241	Tier 1 (0% - 100%)	.04787	.00012	.10277	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13076	(.02034)	.28719		
242	Tier 2 (> 100%)	.04787	.00012	.10277	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13076	.06984	.37737		
243																					
244	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.25298	7.70	
245																					
246	MINIMUM DELIVERY RATE																				
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
248	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60	
249	TRA (\$/kWh)	.00167																			
250	(FERA or Medical)																			.17405	5.30
251	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
252																					
253	CRS Wildfire Fund Charge																			.00459	
254	CRS Ongoing CTC																			.00023	
255	CRS Energy Cost Recovery Amount																			(.00429)	
256																					
257	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
258	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
259																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																				
3	March 1, 2022																				
4																					
5	EVA	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
260																					
261																					
262	ENERGY CHARGE (\$/kWh)																				
263	Summer																				
264	Peak	.04787	.00012	.21743	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.31212		.60355		
265	Part-Peak	.04787	.00012	.11679	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16865		.35944		
266	Off-Peak	.04787	.00012	.05062	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12227		.24689		
267																					
268	Winter																				
269	Peak	.04787	.00012	.22929	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.11819		.42148		
270	Part-Peak	.04787	.00012	.12213	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09334		.28947		
271	Off-Peak	.04787	.00012	.05040	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09334		.21774		
272																					
273	Customer Charge			.00000															.00000	0.00	
274																					
275	TRA (\$/kWh) - Regular Chg	.00167																			
276																					
277	MINIMUM DELIVERY RATE																				
278	(\$/meter/day)																				
279	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60	
280	TRA (\$/kWh)	.00167																			
281																					
282	CRS Wildfire Fund Charge																			.00459	
283	CRS Ongoing CTC																			.00023	
284	CRS Energy Cost Recovery Amount																			(.00429)	
285																					
286																					
287	EVB																				
288																					
289	ENERGY CHARGE (\$/kWh)																				
290	Summer																				
291	Peak	.04787	.00012	.21445	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.31212		.60057		
292	Part-Peak	.04787	.00012	.11381	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16865		.35646		
293	Off-Peak	.04787	.00012	.04764	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12227		.24391		
294																					
295	Winter																				
296	Peak	.04787	.00012	.22636	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.11819		.41855		
297	Part-Peak	.04787	.00012	.11920	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09334		.28654		
298	Off-Peak	.04787	.00012	.04747	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.09334		.21481		
299																					
300	Customer Charge			.00000															.00000	0.00	
301																					
302	METER CHARGE (\$/meter/day)			.04928																.04928	1.50
303																					
304	TRA (\$/kWh) - Regular Chg	.00167																			
305																					
306																					
307	CRS Wildfire Fund Charge																			.00459	
308	CRS Ongoing CTC																			.00023	
309	CRS Energy Cost Recovery Amount																			(.00429)	
310																					
311																					
312	EV2A																				
313																					
314	ENERGY CHARGE (\$/kWh)																				
315	Summer																				
316	Peak	.04787	.00012	.26513	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.21818		.55731		
317	Part-Peak	.04787	.00012	.19935	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.17347		.44682		
318	Off-Peak	.04787	.00012	.03847	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.13233		.24480		
319																					
320	Winter																				
321	Peak	.04787	.00012	.19490	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.16130		.43020		
322	Part-Peak	.04787	.00012	.19068	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.14882		.41350		
323	Off-Peak	.04787	.00012	.04546	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.12534		.24480		
324																					
325	Customer Charge			.00000															.00000	0.00	
326																					
327	TRA (\$/kWh) - Regular Chg	.00167																			
328																					
329	MINIMUM DELIVERY RATE																				
330	(\$/meter/day)																				
331	(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141					.34810	10.60	
332	TRA (\$/kWh)	.00167																			
333	(FERA)																			.17405	5.30
334	CRS Wildfire Fund Charge																			.00459	
335	CRS Ongoing CTC																			.00023	
336	CRS Energy Cost Recovery Amount																			(.00429)	
337																					
338																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T			
1	Pacific Gas & Electric Company																						
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																						
3	March 1, 2022																						
4																							
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg			
339	ETOU D																						
340																							
341	ENERGY CHARGE (\$/kWh)																						
342	Summer																						
343		.04787	.00012	.16798	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000			.00141			.23010			.47208			
344		Off-Peak	.04787	.00012	.13798	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.12514			.33712			
345																							
346	Winter																						
347		Peak	.04787	.00012	.11925	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.18923			.38248			
348		Off-Peak	.04787	.00012	.11572	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.15415			.34387			
349																							
350	MINIMUM DELIVERY RATE																						
351		(\$/meter/day)																		.34810	10.60		
352		(\$/kWh)	0.04787	0.00012	0.12329	0.01954	(0.00013)	0.00459	0.00023	(0.00429)	0.00299	-		0.00141									
353		TRA (\$/kWh)	0.00167																				
354		(FERA or Medical)																			.17405	5.30	
355		TRA (\$/kWh) - Regular Chg	0.00167																				
356																							
357	CRS Wildfire Fund Charge																						
358	CRS Ongoing CTC																						
359	CRS Energy Cost Recovery Amount																						
360																							
361																							
362	E TOU C tiered																						
363																							
364	ENERGY CHARGE (\$/kWh)																						
365	Summer																						
366		Peak	.04787	.00012	.14925	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.20066	.06423		.48814			
367		Off-Peak	.04787	.00012	.13925	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.14722	.06423		.42470			
368		Baseline Credit																			(.09018)	(.09018)	
369																							
370	Winter																						
371		Peak	.04787	.00012	.10092	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.15189	.06425		.39106			
372		Off-Peak	.04787	.00012	.09862	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141			.13687	.06424		.37373			
373		Baseline Credit																			(.09018)	(.09018)	
374																							
375	MINIMUM DELIVERY RATE																						
376		(\$/meter/day)																			.34810	10.60	
377		(\$/kWh)	.04787	.00012	.12329	.01954	(.00013)	.00459	.00023	(.00429)	.00299	.00000		.00141									
378		TRA (\$/kWh)	.00167																				
379		(FERA or Medical)																				.17405	5.30
380		TRA (\$/kWh) - Regular Chg	.00167																				
381																							
382	CRS Wildfire Fund Charge																						
383	CRS Ongoing CTC																						
384	CRS Energy Cost Recovery Amount																						
385																							
386	FERA CSI EXEMPTION FACTORS - RRBMA																						
387	FERA CSI EXEMPTION FACTORS - DISCOUNT																						
388																							
389																							
390	Residential SmartRate Program (E-RSMART)																						
391	ENERGY CHARGES (\$/kWh)																						
392		SmartDay High-Price Period	SmartRate Non-High-Price Period	Tiered SmartRate Participation	Non-Tiered SmartRate Participation																		
393		Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)																	
394		Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)																	
395																							
396																							
397																							
398																							
399	Other Residential Rates/Rate factors																						
400		AB32 Bi Annual Climate Credit (\$/households)	(39.30)	(not currently being imported automatically)																			
401		Residential FERA Discount percentage	.18	(not currently being imported automatically)																			
402		Medical >200% baseline discount (\$/kWh)	.04																				
403		Employee Discount	.25	(not currently being imported automatically)																			
404																							
405																							
406	A-1																						
407																							
408	ENERGY CHARGE (\$/kWh)																						
409		Summer	.03439	.00008	.11328	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-		0.00145			0.16363			.33635			
410		Winter	.03439	.00008	.09644	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-		0.00145			0.12350			.27938			
411																							
412	CUSTOMER CHARGE (\$/meter/day)																						
413		Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00	
414		Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00	
415																							
416		TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
417																							
418		AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				.00000	
419																							
420	CRS Wildfire Fund Charge																						
421	CRS Ongoing CTC																						
422	CRS Energy Cost Recovery Amount																						
423																							
424																							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
425	A-1 TOU																			
426																				
427	ENERGY CHARGE (\$/kWh)																			
428	Summer																			
429		.03439	.00008	.11328	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.16693		.33965	
430		Part-Peak	.00008	.11328	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.16693		.33965	
431		Off-Peak	.00008	.11328	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.14221		.31493	
432	Winter																			
433		Part-Peak	.00008	.09644	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.13617		.29205	
434		Off-Peak	.00008	.09644	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			0.13560		.29148	
435																				
436	CUSTOMER CHARGE (\$/meter/day)																			
437		-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
438		-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
439																				
440		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441																				
442	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
443											.00000								.00000	
444	CRS Wildfire Fund Charge																			
445	CRS Ongoing CTC																			
446	CRS Energy Cost Recovery Amount																			
447																			.00022	(.00429)
448																				
449	A-6																			
450																				
451	ENERGY CHARGE (\$/kWh)																			
452	Summer																			
453		.03439	.00008	.16404	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.22971		.45147	
454		Part-Peak	.00008	.12253	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.18035		.36060	
455		Off-Peak	.00008	.10380	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.14821		.30973	
456	Winter																			
457		Part-Peak	.00008	.10413	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13883		.30068	
458		Off-Peak	.00008	.10380	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13812		.29964	
459																				
460	METER CHARGE (\$/meter/day)																			
461		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
462		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
463		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
464																				
465	CUSTOMER CHARGE (\$/meter/day)																			
466		-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
467		-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
468																				
469																				
470																				
471																				
472		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473																				
474	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
475											.00000								.00000	
476	CRS Wildfire Fund Charge																			
477	CRS Ongoing CTC																			
478	CRS Energy Cost Recovery Amount																			
479																			.00022	(.00429)
480																				
481	A-10																			
482																				
483	DEMAND CHARGE (\$/kW)																			
484	Transmission																			
485		11.03	.03	1.92	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.98	
486		11.03	.03	1.92	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.98	
487	Primary																			
488		11.03	.03	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.14	
489		11.03	.03	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.14	
490	Secondary																			
491		11.03	.03	7.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.45	
492		11.03	.03	7.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.45	
493																				
494	ENERGY CHARGE (\$/kWh)																			
495	Transmission																			
496		-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.13010		.16265	
497		-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00080			.11298		.14553	
498	Primary																			
499		-	-	.04420	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.15019		.21700	
500		-	-	.02781	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00109			.13136		.18178	
501	Secondary																			
502		-	-	.04412	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.16657		.23368	
503		-	-	.02827	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-			0.00120			.14481		.19607	
504																				
505	CUSTOMER CHARGE (\$/meter/day)																			
506		-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
507																				
508																				
509																				
510		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
511																				
512	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
513	Transmission																			
514											.00000								.00000	
515											.00000								.00000	
516											.00000								.00000	
517	CRS Wildfire Fund Charge																			
518	CRS Ongoing CTC																			
519	CRS Energy Cost Recovery Amount																			
520																			.00459	.00024
521																			(.00429)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																				
3	March 1, 2022																				
4																					
5	A-10 TOU	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
522																					
523																					
524	DEMAND CHARGE (\$/kW)																				
525	Transmission																				
526	Summer	11.03	.03	1.92	-	-	-	-	-	-	-	-	-	-	-	-	.00			12.98	
527	Winter	11.03	.03	1.92	-	-	-	-	-	-	-	-	-	-	-	-	.00			12.98	
528	Primary																				
529	Summer	11.03	.03	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.14	
530	Winter	11.03	.03	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.14	
531	Secondary																				
532	Summer	11.03	.03	7.39	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.45	
533	Winter	11.03	.03	7.39	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.45	
534																					
535	ENERGY CHARGE (\$/kWh)																				
536	Transmission																				
537	Summer																				
538	Peak	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.14525			.17780	
539	Part-Peak	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.14525			.17780	
540	Off-Peak	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.12060			.15315	
541	Winter	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.14525			.17780	
542	Part-Peak	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.11337			.14592	
543	Off-Peak	-	-	.01057	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00080	-	-	.11271			.14526	
544	Primary																				
545	Summer																				
546	Peak	-	-	.04420	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.16409			.23090	
547	Part-Peak	-	-	.04420	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.16409			.23090	
548	Off-Peak	-	-	.04420	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13877			.20558	
549	Winter	-	-	.04420	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13877			.20558	
550	Part-Peak	-	-	.02781	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13136			.18178	
551	Off-Peak	-	-	.02781	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00109	-	-	.13069			.18111	
552	Secondary																				
553	Summer																				
554	Peak	-	-	.04412	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.18004			.24715	
555	Part-Peak	-	-	.04412	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.18004			.24715	
556	Off-Peak	-	-	.04412	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.15326			.22037	
557	Winter	-	-	.04412	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.15326			.22037	
558	Part-Peak	-	-	.02827	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.14542			.19668	
559	Off-Peak	-	-	.02827	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	-	0.00120	-	-	.14471			.19597	
560																					
561	CUSTOMER CHARGE (\$/meter/day)	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
562																					
563																					
564																					
565																					
566	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
567																					
568	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
569	Transmission										.00000									.00000	
570	Primary										.00000									.00000	
571	Secondary										.00000									.00000	
572																					
573	CRS Wildfire Fund Charge																			.00459	
574	CRS Ongoing CTC																			.00024	
575	CRS Energy Cost Recovery Amount																			(.00429)	
576																					
577																					
578																					
579																					
580	A-15																				
581																					
582	ENERGY CHARGE (\$/kWh)																				
583	Summer	.03439	.00008	1.1827	.01951	(.00013)	.00459	.00022	(.00429)	0.00195	-	-	-	0.00145	-	-	0.15883			.33654	
584	Winter	.03439	.00008	.09810	.01951	(.00013)	.00459	.00022	(.00429)	0.00195	-	-	-	0.00145	-	-	0.13847			.29601	
585																					
586	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
587	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
588																					
589	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
590																					
591	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
592	Transmission										.00000									.00000	
593	Primary										.00000									.00000	
594	Secondary										.00000									.00000	
595	CRS Wildfire Fund Charge																			.00459	
596	CRS Ongoing CTC																			.00024	
597	CRS Energy Cost Recovery Amount																			(.00429)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5	E-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
598	FIRM																			
600																				
601	DEMAND CHARGES (\$/kW)																			
602	Summer																			
603	Peak	-	-	4.68	-	-	-	-	-	-	-	-	-	-	-	-	12.31	-	16.99	-
604	Part-Peak	-	-	1.97	-	-	-	-	-	-	-	-	-	-	-	-	12.31	-	14.28	-
605	Maximum	11.03	.03	17.33	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.39	-
606	Winter																			
607	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
608	Maximum	11.03	.03	17.33	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.39	-
610	DEMAND CHARGES - OPTION R (\$/kW)																			
611	Summer																			
612	Peak	-	-	1.17	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.17	-
613	Part-Peak	-	-	.49	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.49	-
614	Maximum	11.03	.03	17.33	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.39	-
615	Winter																			
616	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
617	Maximum	11.03	.03	17.33	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.39	-
618																				
619	ENERGY CHARGES (\$/kWh)																			
620	Summer																			
621	Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11884	-	.14102	-
622	Part-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11884	-	.14102	-
623	Off-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11286	-	.13504	-
624	Winter																			
625	Part-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11027	-	.13245	-
626	Off-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10956	-	.13174	-
627																				
628	ENERGY CHARGES - OPTION R (\$/kWh)																			
629	Summer																			
630	Peak	-	-	.03852	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.18747	-	.24817	-
631	Part-Peak	-	-	.02231	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.17010	-	.21459	-
632	Off-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.14079	-	.16297	-
633	Winter																			
634	Part-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13820	-	.16038	-
635	Off-Peak	-	-	.00000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13749	-	.15967	-
636																				
637	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
639																				
640	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
641	E-19	-	-	29.69217	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29.69217	903.76
642	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
643	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
644	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
645																				
646	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
647	E-19	-	-	29.69217	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29.69217	903.76
648	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
649	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
650	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
651																				
652																				
653																				
654																				
655	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
656																				
657	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
658																				
659	CRS Wildfire Fund Charge																			.00459
660	CRS Ongoing CTC																			.00022
661	CRS Energy Cost Recovery Amount																			(.00429)
662																				
663																				
664																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
665	E-19 Primary																			
666	FIRM																			
667																				
668	DEMAND CHARGES (\$/kW)																			
669	Summer																			
670	Peak	-	-	3.78	-	-	-	-	-	-	-	-	-	-	-	-	10.68	-	14.46	-
671	Part-Peak	-	-	1.74	-	-	-	-	-	-	-	-	-	-	-	-	10.68	-	12.42	-
672	Maximum	11.03	.03	12.67	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.73	-
673	Winter																			
674	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
675	Maximum	11.03	.03	12.67	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.73	-
676																				
677	DEMAND CHARGES - OPTION R (\$/kW)																			
678	Summer																			
679	Peak	-	-	.94	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.94	-
680	Part-Peak	-	-	.44	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.44	-
681	Maximum	11.03	.03	12.67	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.73	-
682	Winter																			
683	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
684	Maximum	11.03	.03	12.67	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.73	-
685																				
686	ENERGY CHARGES (\$/kWh)																			
687	Summer																			
688	Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.10684	-	.12810	-
689	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.10684	-	.12810	-
690	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.10112	-	.12238	-
691	Winter																			
692	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.09865	-	.11991	-
693	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.09798	-	.11924	-
694																				
695	ENERGY CHARGES - OPTION R (\$/kWh)																			
696	Summer																			
697	Peak	-	-	.03682	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.17095	-	.22903	-
698	Part-Peak	-	-	.02311	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.15551	-	.19988	-
699	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.12955	-	.15081	-
700	Winter																			
701	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.12708	-	.14834	-
702	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	0.00092	-	-	-	.12641	-	.14767	-
703																				
704	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
705	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
706																				
707	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
708	E-19	-	-	45.18407	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45.18407	1,375.29
709	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
710	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
711	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
712																				
713	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
714	E-19	-	-	45.18407	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45.18407	1,375.29
715	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
716	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
717	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
718																				
719																				
720																				
721																				
722	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723																				
724	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
725																				
726	CRS Wildfire Fund Charge																		.00459	
727	CRS Ongoing CTC																		.00022	
728	CRS Energy Cost Recovery Amount																		(.00429)	
729																				
730																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
731	E-19 Transmission																			
732	Firm																			
733																				
734	DEMAND CHARGES (\$/kW)																			
735	Summer																			
736	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.80		11.80	
737	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.80		11.80	
738	Maximum	11.03	.03	3.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.45	
739	Winter																			
740	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
741	Maximum	11.03	.03	3.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.45	
742																				
743	DEMAND CHARGES - OPTION R (\$/kW)																			
744	Summer																			
745	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
746	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
747	Maximum	11.03	.03	3.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.45	
748	Winter																			
749	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
750	Maximum	11.03	.03	3.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.45	
751																				
752	ENERGY CHARGES (\$/kWh)																			
753	Summer																			
754	Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09747		.11861	
755	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09747		.11861	
756	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.09181		.11295	
757	Winter																			
758	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.08938		.11052	
759	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.08872		.10986	
760																				
761	ENERGY CHARGES - OPTION R (\$/kWh)																			
762	Summer																			
763	Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.16615		.18729	
764	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.15255		.17369	
765	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.12985		.15099	
766	Winter																			
767	Part-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.12742		.14856	
768	Off-Peak	-	-	.00000	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00080	-	-	.12676		.14790	
769																				
770	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
771	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
772																				
773	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
774	E-19	-	-	50.81693	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50.81693	1,546.74
775	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
776	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
777	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
778																				
779	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
780	E-19	-	-	50.81693	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50.81693	1,546.74
781	Rate V	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
782	Rate W	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
783	Rate X	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
784																				
785																				
786																				
787																				
788	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
789																				
790	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
791																				
792	CRS Wildfire Fund Charge																			.00459
793	CRS Ongoing CTC																			.00022
794	CRS Energy Cost Recovery Amount																			(.00429)
795																				
796																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
787	E-20 Secondary																			
788	Firm																			
799																				
800	DEMAND CHARGES (\$/kW)																			
801	Summer																			
802	Peak	-	-	5.26	-	-	-	-	-	-	-	-	-	-	-	-	11.80	-	17.06	-
803	Part-Peak	-	-	2.10	-	-	-	-	-	-	-	-	-	-	-	-	11.80	-	13.90	-
804	Maximum	12.85	.03	15.73	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.61	-
805	Winter																			
806	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
807	Maximum	12.85	.03	15.73	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.61	-
808																				
809	DEMAND CHARGES - OPTION R (\$/kW)																			
810	Summer																			
811	Peak	-	-	1.31	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.31	-
812	Part-Peak	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.53	-
813	Maximum	12.85	.03	15.73	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.61	-
814	Winter																			
815	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
816	Maximum	12.85	.03	15.73	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	28.61	-
817																				
818	ENERGY CHARGES (\$/kWh)																			
819	Summer																			
820	Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.11260	-	.13402	-
821	Part-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.11260	-	.13402	-
822	Off-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.10668	-	.12810	-
823	Winter																			
824	Part-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.10409	-	.12551	-
825	Off-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.10338	-	.12480	-
826																				
827	ENERGY CHARGES - OPTION R (\$/kWh)																			
828	Summer																			
829	Peak	-	-	.03727	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.17045	-	.22914	-
830	Part-Peak	-	-	.02008	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.15548	-	.19698	-
831	Off-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.12844	-	.14986	-
832	Winter																			
833	Part-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.12585	-	.14727	-
834	Off-Peak	-	-	.00000	.01689	(.00013)	.00459	.00021	(.00429)	.00155	-	-	-	0.00093	-	-	.12514	-	.14656	-
835																				
836	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
838																				
839	CUSTOMER CHARGE(\$/meter/day)	-	-	53.72582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.72582	1.635.28
840																				
841																				
842																				
843																				
844	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
845																				
846	CRS Wildfire Fund Charge																			.00459
847	CRS Ongoing CTC																			.00021
848	CRS Energy Cost Recovery Amount																			(.00429)
849																				
850																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5	E-20 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
6	Firm																			
854	DEMAND CHARGES (\$/kW)																			
855	Summer																			
856	Peak	-	-	4.50	-	-	-	-	-	-	-	-	-	-	-	-	12.61		17.11	
857	Part-Peak	-	-	1.95	-	-	-	-	-	-	-	-	-	-	-	-	12.61		14.56	
858	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
859	Winter																			
860	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
861	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
862	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
863	DEMAND CHARGES - OPTION R (\$/kW)																			
864	Summer																			
865	Peak	-	-	1.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.13	
866	Part-Peak	-	-	.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		.49	
867	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
868	Winter																			
869	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
870	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
871	Maximum	12.85	.03	13.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		26.15	
872	ENERGY CHARGES (\$/kWh)																			
873	Summer																			
874	Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.10889		.12932	
875	Part-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.10889		.12932	
876	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.10313		.12356	
877	Winter																			
878	Part-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.10066		.12109	
879	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.09999		.12042	
880	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.09999		.12042	
881	ENERGY CHARGES - OPTION R (\$/kWh)																			
882	Summer																			
883	Peak	-	-	.03379	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.17090		.22512	
884	Part-Peak	-	-	.01919	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.15343		.19305	
885	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.12569		.14612	
886	Winter																			
887	Part-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.12322		.14365	
888	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.12255		.14298	
889	Off-Peak	-	-	.00000	.01600	(.00013)	.00459	.00020	(.00429)	.00155	-	-	0.00084				.12255		.14298	
890	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
891	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
892	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
893	CUSTOMER CHARGE (\$/meter/day)	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1.627.12
894	CUSTOMER CHARGE (\$/meter/day)	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1.627.12
895	CUSTOMER CHARGE (\$/meter/day)	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1.627.12
896	CUSTOMER CHARGE (\$/meter/day)	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1.627.12
897	CUSTOMER CHARGE (\$/meter/day)	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1.627.12
898	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900	CRS Wildfire Fund Charge																		.00459	
901	CRS Ongoing CTC																		.00020	
902	CRS Energy Cost Recovery Amount																		(.00429)	
903	CRS Energy Cost Recovery Amount																		(.00429)	
904	CRS Energy Cost Recovery Amount																		(.00429)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
905	E-20 Transmission																			
906	Firm																			
907																				
908	DEMAND CHARGES (\$/kW)																			
909	Summer																			
910	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
911	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
912	Maximum	12.85	.03	.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.55	
913	Winter																			
914	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
915	Maximum	12.85	.03	.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.55	
916																	.00			
917	DEMAND CHARGES - OPTION R (\$/kW)																			
918	Summer																			
919	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
920	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
921	Maximum	12.85	.03	.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.55	
922	Winter																			
923	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
924	Maximum	12.85	.03	.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.55	
925																	.00			
926	ENERGY CHARGES (\$/kWh)																			
927	Summer																			
928	Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.09529		.11401	
929	Part-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.09529		.11401	
930	Off-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08962		.10834	
931	Winter																			
932	Part-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08719		.10591	
933	Off-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.08653		.10525	
934																				
935	ENERGY CHARGES - OPTION R (\$/kWh)																			
936	Summer																			
937	Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.16460		.18332	
938	Part-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.14716		.16588	
939	Maximum	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11974		.13846	
940	Winter																			
941	Part-Peak	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11731		.13603	
942	Maximum	-	-	.00000	.01459	(.00013)	.00459	.00019	(.00429)	.00155	-	-	-	0.00055	-	-	.11665		.13537	
943																				
944	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
945	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
946																				
947	CUSTOMER CHARGE (\$/meter/day)	-	-	36.57149	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36.57149	1,113.14
948																				
949																				
950																				
951																				
952	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
953																				
954	CRS Wildfire Fund Charge																			.00459
955	CRS Ongoing CTC																			.00019
956	CRS Energy Cost Recovery Amount																			(.00429)
957																				
958																				
959																				
960	E-CARE (\$/kWh)																			
961																				
962	A-1			(.09184)	(.01174)		(.00459)							(.00145)						(.10962)
963	A-6			(.08714)	(.01174)		(.00459)							(.00145)						(.10492)
964	A-15			(.09184)	(.01174)		(.00459)							(.00145)						(.10862)
965	A10 Secondary			(.08441)	(.01174)		(.00459)							(.00120)						(.10194)
966	A10 Primary			(.08441)	(.01174)		(.00459)							(.00109)						(.10183)
967	A10 Transmission			(.08441)	(.01174)		(.00459)							(.00080)						(.10154)
968	E19 Secondary			(.07236)	(.01174)		(.00459)							(.00102)						(.08971)
969	E19 Primary			(.07236)	(.01174)		(.00459)							(.00092)						(.08961)
970	E19 Transmission			(.07236)	(.01174)		(.00459)							(.00080)						(.08949)
971	E20 Secondary			(.05541)	(.01174)		(.00459)							(.00093)						(.07267)
972	E20 Primary			(.05541)	(.01174)		(.00459)							(.00084)						(.07258)
973	E20 Transmission			(.05541)	(.01174)		(.00459)							(.00055)						(.07229)
974																				
975																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																				
3	March 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
976	LS-1																				
977																					
978	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06332	.00721	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12005		.22551		
979																					
980	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
981																					
982	CRS Wildfire Fund Charge																			.00459	
983	CRS Ongoing CTC																			.00018	
984	CRS Energy Cost Recovery Amount																			(.00429)	
985																					
986																					
987	LS-2																				
988																					
989	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06332	.00721	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12005		.22551		
990																					
991	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
992																					
993	CRS Wildfire Fund Charge																			.00459	
994	CRS Ongoing CTC																			.00018	
995	CRS Energy Cost Recovery Amount																			(.00429)	
996																					
997																					
998	LS-3																				
999																					
1000	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06332	.00721	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12005		.22551		
1001																					
1002	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-									.24641	7.50
1003																					
1004	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
1005																					
1006	CRS Wildfire Fund Charge																			.00459	
1007	CRS Ongoing CTC																			.00018	
1008	CRS Energy Cost Recovery Amount																			(.00429)	
1009																					
1010																					
1011	TC-1																				
1012																					
1013	ENERGY CHARGE (\$/kWh)																				
1014	Summer	.03439	.00008	.07154	.00734	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13401		.25282		
1015	Winter	.03439	.00008	.07154	.00734	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13401		.25282		
1016																					
1017	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-									.49281	15.00
1018																					
1019	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
1020																					
1021	CRS Wildfire Fund Charge																			.00459	
1022	CRS Ongoing CTC																			.00022	
1023	CRS Energy Cost Recovery Amount																			(.00429)	
1024																					
1025																					
1026	OL-1																				
1027																					
1028	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06332	.01896	(.00013)	.00459	.00018	(.00429)	.00164	-			0.00123			.12005		.23726		
1029																					
1030	BASE CHARGE, per lamp per month																				
1031	MV 175	-	-	7.126	-	-	-	-	-	-	-									7.126	
1032	MV 400	-	-	7.126	-	-	-	-	-	-	-									7.126	
1033	HPSV 70	-	-	7.126	-	-	-	-	-	-	-									7.126	
1034	HPSV 100	-	-	7.126	-	-	-	-	-	-	-									7.126	
1035	HPSV 200	-	-	7.126	-	-	-	-	-	-	-									7.126	
1036																					
1037	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
1038																					
1039	CRS Wildfire Fund Charge																			.00459	
1040	CRS Ongoing CTC																			.00018	
1041	CRS Energy Cost Recovery Amount																			(.00429)	
1042																					
1043																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5	Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1044																				
1045	RESERVATION CHARGE (\$/kW)	.98	.00	8.37	-	-	-	-	-	-	-	-	-	-	-	-	.61			9.96
1047	(per kW per month applied to 85% of the Reservation Capacity)																			
1048																				
1049	ENERGY CHARGE (\$/kWh)																			
1050	Summer																			
1051	Peak	.02120	.00005	.60345	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.15781			.81032
1052	Part-Peak	.02120	.00005	.19018	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.13278			.37202
1053	Off-Peak	.02120	.00005	.00000	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.10001			.14907
1054	Winter																			
1055	Part-Peak	.02120	.00005	.00708	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.13677			.19291
1056	Off-Peak	.02120	.00005	.00000	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.11138			.16044
1057																				
1058	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059																				
1060	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1061																				
1062	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1063																				
1064	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1065																				
1066	CRS Wildfire Fund Charge																			.00459
1067	CRS Ongoing CTC																			.00017
1068	CRS Energy Cost Recovery Amount																			(.00429)
1069																				
1070																				
1071	Standby Primary																			
1072																				
1073	RESERVATION CHARGE (\$/kW)	.98	.00	8.37	-	-	-	-	-	-	-	-	-	-	-	-	.61			9.96
1074	(per kW per month applied to 85% of the Reservation Capacity)																			
1075																				
1076	ENERGY CHARGE (\$/kWh)																			
1077	Summer																			
1078	Peak	.02120	.00005	.60345	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.15781			.81269
1079	Part-Peak	.02120	.00005	.19018	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13278			.37439
1080	Off-Peak	.02120	.00005	.00000	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.10001			.15144
1081	Winter																			
1082	Part-Peak	.02120	.00005	.00708	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13677			.19528
1083	Off-Peak	.02120	.00005	.00000	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.11138			.16281
1084																				
1085	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086																				
1087	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1088																				
1089	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1090																				
1091	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1092																				
1093	CRS Wildfire Fund Charge																			.00459
1094	CRS Ongoing CTC																			.00017
1095	CRS Energy Cost Recovery Amount																			(.00429)
1096																				
1097																				
1098	Standby Transmission																			
1099																				
1100	RESERVATION CHARGE (\$/kW)	.98	.00	.59	-	-	-	-	-	-	-	-	-	-	-	-	.49			2.06
1101	(per kW per month applied to 85% of the Reservation Capacity)																			
1102																				
1103	ENERGY CHARGE (\$/kWh)																			
1104	Summer																			
1105	Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.12851			.17335
1106	Part-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.10835			.15319
1107	Off-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.08167			.12651
1108	Winter																			
1109	Part-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.11152			.15636
1110	Off-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.09103			.13587
1111																				
1112	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113																				
1114	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1115																				
1116	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1117																				
1118	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1119																				
1120	CRS Wildfire Fund Charge																			.00459
1121	CRS Ongoing CTC																			.00017
1122	CRS Energy Cost Recovery Amount																			(.00429)
1123																				
1124																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5	Standby	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1125	Customer & Meter Charges																			
1126	Residential																			
1127	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1130	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1131																				
1132	Agricultural																			
1133	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1134	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1135																				
1136	Small Light and Power																			
1137	(Reservation Capacity < 75 kW)																			
1138	Single Phase Service																			
1139	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1140	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1141	PolyPhase Service																			
1142	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1143	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1144																				
1145	Medium Light and Power																			
1146	(Reservation Capacity > 75 kW and < 500 kW)																			
1147	Customer Charge	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
1148	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1149																				
1150	Medium Light and Power																			
1151	(Reservation Capacity > 500 kW and < 1000 kW)																			
1152	Transmission Customer Charge	-	-	50.81693	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50.81693	1,546.74
1153	Primary Customer Charge	-	-	45.18407	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45.18407	1,375.29
1154	Secondary Customer Charge	-	-	29.69217	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29.69217	903.76
1155																				
1156	Large Light and Power																			
1157	(Reservation Capacity > 1000 kW)																			
1158	Transmission Customer Charge	-	-	36.57149	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36.57149	1,113.14
1159	Primary Customer Charge	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1,627.12
1160	Secondary Customer Charge	-	-	53.72582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.72582	1,635.28
1161																				
1162	Supplemental Standby Service																			
1163	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1164																				
1165																				
1166	Standby																			
1167	Reduced Basic Service Fee																			
1168																				
1169	Small Light and Power (Reservation Capacity <= 75 kW)																			
1170	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1171	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1172																				
1173	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1174	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1176	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1177																				
1178																				
1179	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1180	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1181	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1182	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1183																				
1184	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1185	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1186	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1187	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1188																				
1189																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
1195	AG-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1199	CONNECTED LOAD CHARGE (\$/hp)																			
1199	Rate A																			
1199	Summer	-	-	6.33	-	-	-	-	-	-	-	-	-	-	-	-	2.54	-	8.87	
1199	Winter	-	-	6.33	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	6.33	
1199	DEMAND CHARGE (\$/kW)																			
1199	Rate B																			
1199	Maximum																			
1200	Summer	-	-	8.89	-	-	-	-	-	-	-	-	-	-	-	-	3.97	-	12.86	
1200	Winter	-	-	8.89	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.89	
1203	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1203	Summer	-	-	1.12	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.12	
1203	Winter	-	-	.82	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.82	
1206	ENERGY CHARGE (\$/kWh)																			
1206	Rate A																			
1206	Summer	.02999	.00007	.12200	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.11932	-	.29700		
1206	Winter	.02999	.00007	.08699	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10601	-	.24868		
1206	Rate B																			
1206	Summer	.02999	.00007	.04713	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.13127	-	.23299		
1206	Winter	.02999	.00007	.02342	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.09878	-	.17679		
1214	CUSTOMER CHARGE (\$/meter/day)																			
1214	Rate A	-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	57400	17.47
1214	Rate B	-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76313	23.23
1218	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1220	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1220	Rate A										.00000								.00000	
1220	Rate B										.00000								.00000	
1224	CRS Wildfire Fund Charge																			.00459
1224	CRS Ongoing CTC																			.00021
1224	CRS Energy Cost Recovery Amount																			(.00429)
1229	AG-R																			
1231	CONNECTED LOAD CHARGE (\$/hp)																			
1231	Rates A and D																			
1231	Summer	-	-	5.53	-	-	-	-	-	-	-	-	-	-	-	-	1.92	-	7.45	
1231	Winter	-	-	5.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.53	
1237	DEMAND CHARGE (\$/kW)																			
1237	Rates B and E																			
1237	Summer	-	-	3.69	-	-	-	-	-	-	-	-	-	-	-	-	.81	-	4.50	
1237	Winter	-	-	8.65	-	-	-	-	-	-	-	-	-	-	-	-	2.86	-	11.51	
1243	Maximum																			
1243	Summer	-	-	8.65	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.65	
1245	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1245	Summer	-	-	.42	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.42	
1245	Winter	-	-	.48	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.48	
1249	ENERGY CHARGE (\$/kWh)																			
1249	Rates A and D																			
1249	Summer	.02999	.00007	.13968	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.16531	-	.36067		
1249	Off-Peak	.02999	.00007	.10414	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.11531	-	.27513		
1249	Winter	.02999	.00007	.07728	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10228	-	.23524		
1249	Off-Peak	.02999	.00007	.07728	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10157	-	.23453		
1251	Rates B and E																			
1251	Summer	.02999	.00007	.11663	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.15345	-	.32467		
1251	Off-Peak	.02999	.00007	.08525	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10980	-	.24964		
1251	Winter	.02999	.00007	.06782	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10174	-	.22415		
1251	Off-Peak	.02999	.00007	.06782	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128	-	-	.10103	-	.22344		
1263	CUSTOMER CHARGE (\$/meter/day)																			
1263	Rate A	-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	57400	17.47
1263	Rate B	-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76313	23.23
1269	METER CHARGE (\$/meter/day)																			
1269	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1269	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1269	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1269	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1275	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1277	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1277	Rate A and D										.00000								.00000	
1277	Rate B and E										.00000								.00000	
1281	CRS Wildfire Fund Charge																			.00459
1281	CRS Ongoing CTC																			.00021
1281	CRS Energy Cost Recovery Amount																			(.00429)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1285	AG-V																			
1286																				
1287	CONNECTED LOAD CHARGE (\$/hp)																			
1288	Rates A and D																			
1290	Summer	-	-	5.32	-	-	-	-	-	-	-	-	-	-	-	-	2.02	-	7.34	-
1291	Winter	-	-	5.32	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.32	-
1292																				
1293	DEMAND CHARGE (\$/kW)																			
1294	Rates B and E																			
1295	Summer																			
1296	Peak	-	-	3.20	-	-	-	-	-	-	-	-	-	-	-	-	.85	-	4.05	-
1297	Maximum	-	-	8.92	-	-	-	-	-	-	-	-	-	-	-	-	2.64	-	11.56	-
1298	Winter																			
1299	Maximum	-	-	8.91	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.91	-
1300																				
1301	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1302	Summer	-	-	.57	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.57	-
1303	Winter	-	-	.54	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.54	-
1304																				
1305	ENERGY CHARGE (\$/kWh)																			
1306	Rates A and D																			
1307	Summer																			
1308	Peak	.02999	.00007	.14729	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.15442	-	.35739	-
1309	Off-Peak	.02999	.00007	.11196	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11209	-	.27973	-
1310	Winter																			
1311	Part-Peak	.02999	.00007	.08374	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10050	-	.23992	-
1312	Off-Peak	.02999	.00007	.08374	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09979	-	.23921	-
1313	Rates B and E																			
1314	Summer																			
1315	Peak	.02999	.00007	.10721	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.14337	-	.30517	-
1316	Off-Peak	.02999	.00007	.07739	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10562	-	.23760	-
1317	Winter																			
1318	Part-Peak	.02999	.00007	.06130	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09546	-	.21135	-
1319	Off-Peak	.02999	.00007	.06130	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09475	-	.21064	-
1320																				
1321	CUSTOMER CHARGE (\$/meter/day)																			
1322	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1323	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1324																				
1325	METER CHARGE (\$/meter/day)																			
1326	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1327	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1328	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1329	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1330																				
1331	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1332																				
1333	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1334	Rate A and D										.00000								.00000	
1335	Rate B and E										.00000								.00000	
1336																				
1337	CRS Wildfire Fund Charge																			.00459
1338	CRS Ongoing CTC																			.00021
1339	CRS Energy Cost Recovery Amount																			(.00429)
1340																				
1341																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1343	AG-4																			
1344	CONNECTED LOAD CHARGE (\$/hp)																			
1345	Rates A and D																			
1346	Summer	-	-	6.00	-	-	-	-	-	-	-	-	-	-	-	-	2.00		8.00	
1347	Winter	-	-	6.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.00	
1348																				
1349	DEMAND CHARGE (\$/kW)																			
1350	Rates B and E																			
1351	Summer	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1352	Peak	-	-	2.74	-	-	-	-	-	-	-	-	-	-	-	-	98		3.72	
1353	Maximum	-	-	8.58	-	-	-	-	-	-	-	-	-	-	-	-	3.64		12.22	
1354	Winter	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1355	Maximum	-	-	8.58	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.58	
1356																				
1357	Rates C and F																			
1358	Summer	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1359	Peak	-	-	3.25	-	-	-	-	-	-	-	-	-	-	-	-	4.83		8.08	
1360	Part-Peak	-	-	1.08	-	-	-	-	-	-	-	-	-	-	-	-	3.62		4.70	
1361	Maximum	-	-	8.28	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.28	
1362	Winter	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1363	Part-Peak	-	-	1.20	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.20	
1364	Maximum	-	-	8.28	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.28	
1365																				
1366	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1367	Summer	-	-	.49	-	-	-	-	-	-	-	-	-	-	-	-	.90		1.39	
1368	Winter	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00		.53	
1369																				
1370	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1371	Summer (\$/kW of Peak Demand)	-	-	.44	-	-	-	-	-	-	-	-	-	-	-	-	.38		.82	
1372	Winter (\$/kW of Max Demand)	-	-	.36	-	-	-	-	-	-	-	-	-	-	-	-	.00		.36	
1373																				
1374	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1375	Summer (\$/kW)	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1376	Peak	-	-	2.65	-	-	-	-	-	-	-	-	-	-	-	-	.68		3.33	
1377	Part-Peak	-	-	1.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.08	
1378	Max	-	-	6.21	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.21	
1379	Winter (\$/kW)	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1380	Part-Peak	-	-	1.20	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.20	
1381	Max	-	-	6.21	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.21	
1382																				
1383	ENERGY CHARGE (\$/kWh)																			
1384	Rates A and D																			
1385	Summer																			
1386	Peak	.02999	.00007	.17615	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.13731		.36914	
1387	Off-Peak	.02999	.00007	.13629	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.11473		.30670	
1388	Winter																			
1389	Part-Peak	.02999	.00007	.10237	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.10367		.26172	
1390	Off-Peak	.02999	.00007	.10236	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.10296		.26100	
1391																				
1392	Rates B and E																			
1393	Summer																			
1394	Peak	.02999	.00007	.08867	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.13668		.27994	
1395	Off-Peak	.02999	.00007	.06793	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.12392		.24644	
1396	Winter																			
1397	Part-Peak	.02999	.00007	.05642	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.11493		.22594	
1398	Off-Peak	.02999	.00007	.05642	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.11424		.22525	
1399																				
1400	Rates C and F																			
1401	Summer																			
1402	Peak	.02999	.00007	.04752	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.11355		.21566	
1403	Part-Peak	.02999	.00007	.03531	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.09844		.18834	
1404	Off-Peak	.02999	.00007	.03126	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.09294		.17879	
1405	Winter																			
1406	Part-Peak	.02999	.00007	.02823	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.09306		.17588	
1407	Off-Peak	.02999	.00007	.02823	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-	-	0.00128				.09235		.17517	
1408																				
1409																				
1410																				
1411																				
1412	CUSTOMER CHARGE (\$/meter/day)																			
1413	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1414	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1415	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-	-	-	-	-	-			2.15003	65.44
1416																				
1417	METER CHARGE (\$/meter/day)																			
1418	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1419	Rates B and C	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1420	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1421	Rates E and F	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1422																				
1423	TRA (\$/kWh)	.00167	-	-	-	-	-													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
1435		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1436	AG-5																			
1437	CONNECTED LOAD CHARGE (\$/hp)																			
1438	Rates A and D																			
1439		-	-	7.80	-	-	-	-	-	-	-	-	-	-	-	-	5.51		13.31	
1440		-	-	7.80	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.80	
1441	DEMAND CHARGE (\$/kW)																			
1442	Rates B and E																			
1443		-	-	5.77	-	-	-	-	-	-	-	-	-	-	-	-	2.18		7.95	
1444		-	-	10.66	-	-	-	-	-	-	-	-	-	-	-	-	6.99		17.65	
1445		-	-	10.66	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.66	
1446		-	-	4.11	-	-	-	-	-	-	-	-	-	-	-	-	9.79		13.90	
1447		-	-	1.86	-	-	-	-	-	-	-	-	-	-	-	-	7.82		9.68	
1448		-	-	6.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.38	
1449		-	-	1.50	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.50	
1450		-	-	6.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.38	
1451	Rates C and F																			
1452		-	-	4.11	-	-	-	-	-	-	-	-	-	-	-	-	9.79		13.90	
1453		-	-	1.86	-	-	-	-	-	-	-	-	-	-	-	-	7.82		9.68	
1454		-	-	6.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.38	
1455		-	-	1.50	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.50	
1456		-	-	6.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.38	
1457	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1458	Primary																			
1459		-	-	.38	-	-	-	-	-	-	-	-	-	-	-	-	2.20		2.58	
1460		-	-	.36	-	-	-	-	-	-	-	-	-	-	-	-	.00		.36	
1461	Transmission																			
1462		-	-	4.97	-	-	-	-	-	-	-	-	-	-	-	-	3.81		8.78	
1463		-	-	4.97	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.97	
1464	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1465		-	-	.65	-	-	-	-	-	-	-	-	-	-	-	-	.81		1.46	
1466		-	-	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		.56	
1467	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1468		-	-	4.11	-	-	-	-	-	-	-	-	-	-	-	-	1.51		5.62	
1469		-	-	1.86	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.86	
1470		-	-	6.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.14	
1471		-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1472		-	-	6.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.14	
1473	ENERGY CHARGE (\$/kWh)																			
1474	Rates A and D																			
1475		.02999	.00007	.08578	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13935		.28081	
1476		.02999	.00007	.06711	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.12055		.24334	
1477		.02999	.00007	.05144	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11158		.21870	
1478		.02999	.00007	.05144	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.11087		.21799	
1479	Rates B and E																			
1480		.02999	.00007	.02747	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.13311		.21206	
1481		.02999	.00007	.02207	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10900		.18255	
1482		.02999	.00007	.01934	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10508		.17590	
1483		.02999	.00007	.01934	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10440		.17522	
1484	Rates C and F																			
1485		.02999	.00007	.01123	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.10770		.17041	
1486		.02999	.00007	.01123	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09505		.15776	
1487		.02999	.00007	.01123	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09034		.15305	
1488		.02999	.00007	.01473	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09236		.15857	
1489		.02999	.00007	.01473	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	.09165		.15786	
1490	CUSTOMER CHARGE (\$/meter/day)																			
1491		-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1492		-	-	1,19446	-	-	-	-	-	-	-	-	-	-	-	-			1,19446	36.36
1493		-	-	5,30871	-	-	-	-	-	-	-	-	-	-	-	-			5,30871	161.58
1494	METER CHARGE (\$/meter/day)																			
1495		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1496		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1497		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1498		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1499		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.00167	
1500	TRA (\$/kWh) Rates A, B, C, D, E and F																			
1501	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1502		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-			.00000	
1503		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-			.00000	
1504		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-			.00000	
1505	CRS Wildfire Fund Charge																			
1506		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.00459	
1507		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.00021	
1508	CRS Energy Cost Recovery Amount																			
1509		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.00429	
1510		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.00429	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1532																				
1533																				
1534	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1535	TTA	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1536	WFC	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459									
1537	OCF	.00023	.00023	.00024	.00022	.00018	.00017	.00021	.00019	.00020	.00021									
1538	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1539	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1540	ERBBA	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)									
1541	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1542	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1543	END DEPARTING																			
1544																				
1545																				
1546	DEPARTING WILDFIRE BOND	Financial Order 1	Financial Order 1 -																	
1547	EffectiveDate	6/24/2021	BA	6/24/2021																
1548	Residential	.00141	(.00134)																	
1549	Small L&P/BEV1	.00145	(.00137)																	
1550	A10S/B10S	.00120	(.00114)																	
1551	A10P/B10P	.00109	(.00103)																	
1552	A10T/B10T	.00080	(.00076)																	
1553	E19S/B19S/BEV2S	.00102	(.00097)																	
1554	E19P/B19P/BEV2P	.00092	(.00087)																	
1555	E19T/B19T	.00080	(.00076)																	
1556	Streetlight	.00123	(.00116)																	
1557	Standby S - STOUS/SBS	.00146	(.00138)																	
1558	Standby P - STOUT/SBP	.00288	(.00273)																	
1559	Standby T - STOUT/SBT	.00072	(.00068)																	
1560	Agriculture	.00128	(.00121)																	
1561	E20S/B20S	.00093	(.00088)																	
1562	E20P/B20P	.00084	(.00080)																	
1563	E20T/B20T	.00055	(.00052)																	
1564	END DEPARTING																			
1565																				
1566																				
1567	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL rate													
1568	Residential	.00459	.00023	(.00429)	.00000	.00053		.00023												
1569	Small L&P (A1, A6, A15, TC1)	.00459	.00022	(.00429)	.00000	.00052		.00022												
1570	Medium L&P (A10, all voltages)	.00459	.00024	(.00429)	.00000	.00054		.00024												
1571	E-19 Class (E-25)	.00459	.00022	(.00429)	.00000	.00053		.00022												
1572	Streetlights	.00459	.00018	(.00429)	.00000	.00049		.00018												
1573	Standby	.00459	.00017	(.00429)	.00000	.00047		.00017												
1574	Agriculture (also include E-36, E-37)	.00459	.00021	(.00429)	.00000	.00051		.00021												
1575	E20T	.00459	.00019	(.00429)	.00000	.00050		.00019												
1576	E20P	.00459	.00020	(.00429)	.00000	.00050		.00020												
1577	E20S	.00459	.00021	(.00429)	.00000	.00051		.00021												
1578																				
1579																				
1580	DA/CCA Vintaged PCIA Rates (with DWR FF)																			
1581		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1582	Residential	.00000	.01321	.01782	.01931	.02073	.02001	.01995	.01963	.02002	.01969	.01949	.01964	.01375	.02554	.02554				
1583	Small L&P	.00000	.01271	.01716	.01859	.01996	.01926	.01921	.01890	.01928	.01896	.01876	.01891	.01324	.02458	.02458				
1584	Medium L&P	.00000	.01367	.01845	.01988	.02146	.02071	.02065	.02032	.02072	.02038	.02017	.02033	.01423	.02643	.02643				
1585	E19	.00000	.01278	.01725	.01868	.02006	.01936	.01931	.01900	.01938	.01906	.01886	.01901	.01331	.02471	.02471				
1586	Streetlights	.00000	.01052	.01419	.01537	.01650	.01593	.01563	.01563	.01594	.01568	.01551	.01564	.01095	.02033	.02033				
1587	Standby	.00000	.00951	.01283	.01389	.01491	.01439	.01435	.01412	.01441	.01417	.01402	.01413	.00990	.01837	.01837				
1588	Agriculture	.00000	.01181	.01594	.01726	.01853	.01784	.01755	.01755	.01790	.01761	.01742	.01756	.01230	.02283	.02283				
1589	E20 T	.00000	.01107	.01494	.01618	.01738	.01677	.01672	.01645	.01678	.01651	.01634	.01646	.01153	.02140	.02140				
1590	E20 P	.00000	.01154	.01558	.01687	.01811	.01748	.01743	.01715	.01750	.01721	.01703	.01716	.01202	.02231	.02231				
1591	E20 S	.00000	.01183	.01596	.01729	.01856	.01791	.01786	.01757	.01793	.01763	.01745	.01759	.01231	.02286	.02286				
1592	BEV1	.00000	.01115	.01505	.01630	.01750	.01689	.01685	.01657	.01691	.01663	.01645	.01658	.01161	.02156	.02156				
1593	BEV2	.00000	.01263	.01705	.01846	.01982	.01913	.01908	.01877	.01915	.01883	.01864	.01878	.01315	.02442	.02442				
1594																				
1595																				
1596	Bundled Vintaged PCIA Rates (with DWR FF)																			
1597		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1598	Residential	.00000	.01104	.01538	.01649	.01728	.01704	.01710	.01704	.01728	.01710	.01708	.01763	.01375	.02554	.02554				
1599	Small L&P	.00000	.01063	.01481	.01587	.01662	.01664	.01664	.01640	.01664	.01646	.01644	.01698	.01324	.02458	.02458				
1600	Medium L&P	.00000	.01143	.01592	.01706	.01786	.01798	.01775	.01763	.01799	.01770	.01768	.01825	.01423	.02643	.02643				
1601	E19	.00000	.01069	.01489	.01595	.01670	.01672	.01659	.01649	.01673	.01655	.01653	.01706	.01331	.02471	.02471				
1602	Streetlights	.00000	.00880	.01225	.01313	.01374	.01376	.01365	.01357	.01376	.01362	.01362	.01404	.01095	.02033</					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5	E-FPS Rates (\$/kWh)																			
1626																				
1627	Residential	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1628		.00109	.00100	.00096	.00095	.00094	.00095	.00095	.00095	.00095	.00095	.00095	.00095	.00095	.00095	.00095				
1629	Small L&P	.00105	.00096	.00093	.00092	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00091				
1630	Medium L&P	.00113	.00103	.00100	.00099	.00098	.00098	.00098	.00099	.00098	.00099	.00099	.00099	.00103	.00103	.00103				
1631	E19	.00106	.00096	.00093	.00092	.00091	.00092	.00092	.00092	.00092	.00092	.00092	.00092	.00096	.00096	.00096				
1632	Streetlights	.00087	.00080	.00077	.00076	.00075	.00076	.00076	.00076	.00076	.00076	.00076	.00076	.00079	.00079	.00079				
1633	Standby	.00079	.00072	.00070	.00069	.00068	.00069	.00069	.00069	.00069	.00069	.00069	.00069	.00072	.00072	.00072				
1634	Agriculture	.00097	.00088	.00085	.00084	.00083	.00084	.00084	.00084	.00084	.00084	.00084	.00084	.00088	.00088	.00088				
1635	E20 T	.00088	.00080	.00077	.00076	.00075	.00076	.00075	.00076	.00076	.00076	.00076	.00076	.00079	.00079	.00079				
1636	E20 P	.00098	.00088	.00085	.00084	.00083	.00083	.00083	.00084	.00083	.00084	.00084	.00084	.00087	.00087	.00087				
1637	E20 S	.00098	.00089	.00086	.00085	.00084	.00085	.00085	.00085	.00085	.00085	.00085	.00085	.00089	.00089	.00089				
1638																				
1639																				
1640	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1641	Generation Adjustment		Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive	Positive				
1642	(Revenue Reporting use only)																			
1643																				
1644																				
1645																				
1646																				
1647																				
1648																				
1649																				
1650	Schedule E-ERA Rates (for use with E-31)																			
1651		Total	"Frozen"																	
1652		Rates	Rates	E-ERA Rates																
1653	A-1																			
1654	ENERGY CHARGE (\$/kWh)																			
1655	Summer	.33635	.13383	.20252																
1656	Winter	.27937	.09174	.18763																
1657																				
1658	A-1 TOU																			
1659	ENERGY CHARGE (\$/kWh)																			
1660	Summer																			
1661	Peak	.33964	.13383	.20581																
1662	Part-Peak	.33964	.13383	.20581																
1663	Off-Peak	.31493	.13383	.18110																
1664	Winter																			
1665	Part-Peak	.29205	.09174	.20031																
1666	Off-Peak	.29147	.09174	.19973																
1667																				
1668	A-8																			
1669	ENERGY CHARGE (\$/kWh)																			
1670	Summer																			
1671	Peak	.45146	.20932	.24214																
1672	Part-Peak	.36059	.09259	.26800																
1673	Off-Peak	.30972	.05056	.26916																
1674	Winter																			
1675	Part-Peak	.30067	.10406	.19661																
1676	Off-Peak	.29963	.06452	.23511																
1677																				
1678	A-10																			
1679	ENERGY CHARGE (\$/kWh)																			
1680	Transmission																			
1681	Summer	.16265	.08915	.07350																
1682	Winter	.14553	.07279	.07274																
1683	Primary																			
1684	Summer	.21700	.08915	.12785																
1685	Winter	.18179	.07279	.10900																
1686	Secondary																			
1687	Summer	.23368	.08915	.14453																
1688	Winter	.19607	.07279	.12328																
1689																				
1690	A-10 TOU																			
1691	ENERGY CHARGE (\$/kWh)																			
1692	Transmission																			
1693	Summer																			
1694	Peak	.17781	.08915	.08866																
1695	Part-Peak	.17781	.08915	.08866																
1696	Off-Peak	.15315	.08915	.06400																
1697	Winter																			
1698	Part-Peak	.14592	.07279	.07313																
1699	Off-Peak	.14526	.07279	.07247																
1700	Primary																			
1701	Summer																			
1702	Peak	.23090	.08915	.14175																
1703	Part-Peak	.23090	.08915	.14175																
1704	Off-Peak	.20558	.08915	.11643																
1705	Winter																			
1706	Part-Peak	.18178	.07279	.10899																
1707	Off-Peak	.18111	.07279	.10832																
1708	Secondary																			

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1	Pacific Gas & Electric Company																			
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3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1722	E-19																			
1723	Transmission																			
1724	ENERGY CHARGES (\$/kWh)																			
1725	Summer																			
1726	Peak	.11862	.08676	.03186																
1727	Part-Peak	.11862	.06580	.05282																
1728	Off-Peak	.11295	.06180	.05115																
1729	Winter																			
1730	Part-Peak	.11052	.08114	.02938																
1731	Off-Peak	.10986	.06679	.04307																
1732																				
1733	Primary																			
1734	ENERGY CHARGES (\$/kWh)																			
1735	Summer																			
1736	Peak	.12810	.06271	.06539																
1737	Part-Peak	.12810	.04868	.07942																
1738	Off-Peak	.12238	.04683	.07555																
1739	Winter																			
1740	Part-Peak	.11991	.05700	.06291																
1741	Off-Peak	.11924	.04782	.07142																
1742																				
1743	Secondary																			
1744	ENERGY CHARGES (\$/kWh)																			
1745	Summer																			
1746	Peak	.14102	.08773	.05329																
1747	Part-Peak	.14102	.05810	.08292																
1748	Off-Peak	.13504	.05059	.08445																
1749	Winter																			
1750	Part-Peak	.13245	.06392	.08853																
1751	Off-Peak	.13174	.05038	.08136																
1752																				
1753	E-20																			
1754	Transmission																			
1755	ENERGY CHARGES (\$/kWh)																			
1756	Summer																			
1757	Peak	.11401	.05318	.06083																
1758	Part-Peak	.11401	.03929	.07472																
1759	Off-Peak	.10834	.03665	.07169																
1760	Winter																			
1761	Part-Peak	.10591	.04937	.05654																
1762	Off-Peak	.10525	.03988	.06537																
1763																				
1764	Primary																			
1765	ENERGY CHARGES (\$/kWh)																			
1766	Summer																			
1767	Peak	.12932	.05778	.07154																
1768	Part-Peak	.12932	.04389	.08543																
1769	Off-Peak	.12356	.04205	.08151																
1770	Winter																			
1771	Part-Peak	.12109	.05192	.06917																
1772	Off-Peak	.12042	.04287	.07755																
1773																				
1774	Secondary																			
1775	ENERGY CHARGES (\$/kWh)																			
1776	Summer																			
1777	Peak	.13401	.08276	.05125																
1778	Part-Peak	.13401	.05335	.08066																
1779	Off-Peak	.12809	.04590	.08219																
1780	Winter																			
1781	Part-Peak	.12550	.05912	.06638																
1782	Off-Peak	.12479	.04569	.07910																
1783																				
1784																				
1785	A-6 Legacy RES-BCT																			
1786																				
1787	ENERGY CREDIT (\$/kWh)	GENERATION																		
1788	Summer																			
1789	Peak	.34601																		
1790	Part-Peak	.11881																		
1791	Off-Peak	.06352																		
1792	Winter																			
1793	Part-Peak	.08768																		
1794	Off-Peak	.07108																		

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1	Pacific Gas & Electric Company																			
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3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1795																				
1796																				
1797																				
1798																				
1799																				
1800																				
1801																				
1802																				
1803	DAC-GT (excluding PCIA)																			
1804					Solar Gen Interim															
1805																				
1806					.07060															
1807																				
1808	GT (excluding PCIA)																			
1809		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1810																				
1811	Residential	.00214	.06830	.07044	.07060	(.15086)														
1812	Small L&P	.00214	.06383	.06597	.07060	(.14520)														
1813	Medium L&P	.00214	.05734	.05948	.07060	(.15596)														
1814	E-19	.00214	.06157	.06371	.07060	(.14591)														
1815	Streetlights	.00214	.05327	.05541	.07060	(.12005)														
1816	Agriculture/E37	.00214	.05415	.05629	.07060	(.13483)														
1817	E-20T	.00214	.04878	.05092	.07060	(.12642)														
1818	E-20P	.00214	.05005	.05219	.07060	(.13177)														
1819	E-20S	.00214	.05082	.05296	.07060	(.13501)														
1820																				
1821	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1822																				
1823	ECR (excluding PCIA)																			
1824		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1825																				
1826	Residential	.00291	.06932	.07223	.00000	(.15086)														
1827	Small L&P	.00291	.06485	.06776	.00000	(.14520)														
1828	Medium L&P	.00291	.05836	.06127	.00000	(.15596)														
1829	E-19	.00291	.06259	.06550	.00000	(.14591)														
1830	Streetlights	.00291	.05429	.05720	.00000	(.12005)														
1831	Agriculture/E37	.00291	.05517	.05808	.00000	(.13483)														
1832	E-20T	.00291	.04980	.05271	.00000	(.12642)														
1833	E-20P	.00291	.05107	.05398	.00000	(.13177)														
1834	E-20S	.00291	.05184	.05475	.00000	(.13501)														
1835																				
1836	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1837																				
1838																				

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1	Pacific Gas & Electric Company																				
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3	March 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1839	E-CREDIT (per D-21-11-016)																				
1840	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1841	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1842	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1843	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1844	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1845	A-6 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1846	A-6 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1847	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1848	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64											
1849	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1850	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1851	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1852	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1853	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1854	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1855	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1856	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1857	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1858	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	17.92	17.92	18.27											
1859	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1860	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1861	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1862	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1863	AG-RA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1864	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1865	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1866	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1867	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1868	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1869	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1870	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1871	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1872	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1873	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1874	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1875	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1876	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1877	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1878	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1879	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1880	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1881	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1882	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1883	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1884	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1885	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95											
1886	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1887	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1888	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1889	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1890	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1891	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1892	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1893	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1894	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1895	S Medium Light and Power S (<= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1896	S Medium Light and Power P (<= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1897	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1898	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	17.92	17.92	18.27											
1899	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1900	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1901																					
1902	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1903																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision																			
3	March 1, 2022																			
4																				
5																				
1900	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1900	Billed Component	Balancing Account	Applicability	Effdt	3/1/2022															
1900					Rate															
1907	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1908	Distribution	CEEIA	All rate schedules; all customers.		.00016															
1909																				
1910																				
1911	Transmission	TAC	All rate schedules; all customers.		.00409															
1912	Transmission	ECRA	Residential		.00000															
1913	Transmission	ECRA	Small Commercial		.00000															
1914	Transmission	ECRA	Medium Commercial		.00000															
1915	Transmission	ECRA	E-19		.00000															
1916	Transmission	ECRA	Streetlights		.00000															
1917	Transmission	ECRA	Standby		.00000															
1918	Transmission	ECRA	A _g (and E-37)		.00000															
1919	Transmission	ECRA	Large Commercial		.00000															
1920	Transmission	TRBAA	All rate schedules; all customers.		(.00242)															
1921	PPP	PPCBA	All rate schedules; all customers.		.00105															
1922	PPP	CARE	All rate schedules except CARE Schedules; S		.01174															
1923	PPP	PEERAM	All rate schedules; all customers.		.00158															
1924	PPP	EPIC	All rate schedules; all customers.		.00052															
1925	PPP	NSHPP	All rate schedules; all customers.		.00000															
1926	PPP	TMNBC	All rate schedules; all customers.		.00016															
1927	PPP	BioMAT	All rate schedules; all customers.		.00034															
1928	PPP	WNDRR	Residential		.00072															
1929	Generation	PCCBA Core	All rate schedules; all bundled service custome		(.00010)															
1930	Generation	PCCBA Non-Core	All rate schedules; all bundled service custome		(.00010)															
1931	Generation	ERRA	All rate schedules; all bundled service custome		.14436															
1932	Generation	DWR Franchise Fee	All rate schedules; all bundled service custome		.00005															
1933																				
1934	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00005															
1935	DWR Bond Charge	DWR Refund - Bundl	All rate schedules except CARE and Medical; a		(.00193)															
1936	DWR Bond Charge	DWR Refund - CCA	All rate schedules except CARE and Medical; a		(.00193)															
1937	DWR Bond Charge	DWR Refund - DA	All rate schedules except CARE and Medical; a		(.00193)															
1938																				
1939	Other Revenue Reporting Data																			
1940	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00183															
1941	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00031															
1942	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00183															
1943	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00108															
1944																				
1945																				
1946																				
1947																				
1948	BRR - WHC Rates - End																			
1949	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1950																				
1951																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5	B-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1952																				
1953																				
1954	ENERGY CHARGE (\$/kWh)																			
1955	Summer																			
1956	Peak	.03439	.00008	.11827	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.20780		.38551	
1957	Part-Peak	.03439	.00008	.11827	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.15857		.33628	
1958	Off-Peak	.03439	.00008	.11827	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13776		.31547	
1959	Winter																			
1960	Peak	.03439	.00008	.09810	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.15255		.31009	
1961	Off-Peak	.03439	.00008	.09810	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13643		.29397	
1962	Super Off-Peak	.03439	.00008	.09810	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.12001		.27755	
1963																				
1964	CUSTOMER CHARGE (\$/meter/day)																			
1965	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1966	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1967																				
1968	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1969																				
1970	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1971																				
1972	CRS Wildfire Fund Charge																		.00459	
1973	CRS Ongoing CTC																		.00022	
1974	CRS Energy Cost Recovery Amount																		(.00429)	
1975																				
1976																				
1977	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
1978																				
1979																				
1980	PDP - Default (Every Event Day)																			
1981	PDP Summer Credit (kWh) - Peak																	(.05667)	(.05667)	
1982	PDP Summer Credit (kWh) - Part-Peak																	(.01683)	(.01683)	
1983	PDP Summer Credit (kWh) - Off-Peak																			
1984																				
1985	PDP - Alternate Event Day																			
1986	PDP Summer Credit (kWh) - Peak																	(.02833)	(.02833)	
1987	PDP Summer Credit (kWh) - Part-Peak																	(.00842)	(.00842)	
1988	PDP Summer Credit (kWh) - Off-Peak																			
1989																				
1990																				
1991	B1-ST																			
1992																				
1993	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
1994	Summer	-	-	4.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.60	
1995	Winter	-	-	4.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.60	
1996																				
1997	ENERGY CHARGE (\$/kWh)																			
1998	Summer																			
1999	Peak	.03439	.00008	.17488	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.21251		.44683	
2000	Part-Peak	.03439	.00008	.07604	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.17005		.30553	
2001	Off-Peak	.03439	.00008	.06446	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.13430		.25820	
2002	Winter																			
2003	Peak	.03439	.00008	.12751	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.16193		.34888	
2004	Part-Peak	.03439	.00008	.11035	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.14959		.31938	
2005	Off-Peak	.03439	.00008	.04330	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.12759		.23033	
2006	Super Off-Peak	.03439	.00008	.04330	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-			.00145			.11117		.21391	
2007																				
2008	CUSTOMER CHARGE (\$/meter/day)																			
2009	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2010	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
2011																				
2012	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2013																				
2014	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2015																				
2016	CRS Wildfire Fund Charge																		.00459	
2017	CRS Ongoing CTC																		.00022	
2018	CRS Energy Cost Recovery Amount																		(.00429)	
2019																				
2020																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5	B-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2021																				
2022																				
2023	ENERGY CHARGE (\$/kWh)																			
2024	Summer																			
2025	Peak	.03439	.00008	.14696	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.20997		.41465	
2026	Off-Peak	.03439	.00008	.10018	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.13881		.29671	
2027	Winter																			
2028	Peak	.03439	.00008	.10287	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.14645		.30704	
2029	Off-Peak	.03439	.00008	.10018	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.12939		.28729	
2030	Super Off-Peak	.03439	.00008	.10018	.01779	(.00013)	.00459	.00022	(.00429)	.00195	-			0.00145			.11298		.27088	
2031																				
2032	CUSTOMER CHARGE (\$/meter/day)																			
2033	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2034	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2035																				
2036																				
2037																				
2038																				
2039	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
2040																				
2041	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
2042																				
2043	CRS Wildfire Fund Charge																			.00459
2044	CRS Ongoing CTC																			.00022
2045	CRS Energy Cost Recovery Amount																			(.00429)
2046																				
2047																				
2048	PDP Charge (kWh) - Std 5 Hrs																			.60
2049																				.60
2050																				
2051	PDP - Default (Every Event Day)																			
2052	PDP Summer Credit (kWh) - Peak																			(.06983)
2053	PDP Summer Credit (kWh) - Off-Peak																			(.06983)
2054																				
2055	PDP - Alternate Event Day																			
2056	PDP Summer Credit (kWh) - Peak																			(.03491)
2057	PDP Summer Credit (kWh) - Off-Peak																			(.03491)
2058																				
2059																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5	B-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2060																				
2061																				
2062	DEMAND CHARGE (\$/kW)																			
2063	Transmission																			
2064	Summer	11.03	.03	2.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.13
2065	Winter	11.03	.03	2.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.13
2066	Primary																			
2067	Summer	11.03	.03	5.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.73
2068	Winter	11.03	.03	5.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.73
2069	Secondary																			
2070	Summer	11.03	.03	5.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.96
2071	Winter	11.03	.03	5.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.96
2072																				
2073	ENERGY CHARGE (\$/kWh)																			
2074	Transmission																			
2075	Summer																			
2076	Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.19480	-	.22889	
2077	Part-Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.13906	-	.17015	
2078	Off-Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.10799	-	.14008	
2079	Winter																			
2080	Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.14175	-	.17384	
2081	Off-Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.10891	-	.14100	
2082	Super Off-Peak	-	-	.01011	.01724	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00080	-	-	-	.07257	-	.10466	
2083	Primary																			
2084	Summer																			
2085	Peak	-	-	.05380	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.21901	-	.29542	
2086	Part-Peak	-	-	.05380	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.16071	-	.23712	
2087	Off-Peak	-	-	.05380	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.12987	-	.20628	
2088	Winter																			
2089	Peak	-	-	.03558	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.16437	-	.22256	
2090	Off-Peak	-	-	.03558	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.13074	-	.18893	
2091	Super Off-Peak	-	-	.03558	.01758	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00109	-	-	-	.09440	-	.15259	
2092	Secondary																			
2093	Summer																			
2094	Peak	-	-	.05355	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.23643	-	.31297	
2095	Part-Peak	-	-	.05355	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.17474	-	.25128	
2096	Off-Peak	-	-	.05355	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.14217	-	.21871	
2097	Winter																			
2098	Peak	-	-	.03533	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.17838	-	.23670	
2099	Off-Peak	-	-	.03533	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.14290	-	.20122	
2100	Super Off-Peak	-	-	.03533	.01785	(.00013)	.00459	.00024	(.00429)	.00186	-	-	0.00120	-	-	-	.10656	-	.16488	
2101																				
2102	CUSTOMER CHARGE (\$/meter/day)			5.91042															5.91042	179.90
2103																				
2104																				
2105																				
2106																				
2107	TRA (\$/kWh)	.00167																		
2108																				
2109	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2110	Transmission										.00000									.00000
2111	Primary										.00000									.00000
2112	Secondary										.00000									.00000
2113																				
2114	CRS Wildfire Fund Charge																			.00459
2115	CRS Ongoing CTC																			.00024
2116	CRS Energy Cost Recovery Amount																			(.00429)
2117																				
2118																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
2119	B-10 Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2120																				
2121	B-10T TOU																			
2122	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2123																				
2124	PDP - Default (Every Event Day)																			
2125																				
2126	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2127	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2128	PDP Summer Credit (kWh) - Off-Peak																			
2129																				
2130	PDP - Alternate Event Day																			
2131																				
2132	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2133	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2134	PDP Summer Credit (kWh) - Off-Peak																			
2135																				
2136																				
2137	B-10P TOU																			
2138	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2139																				
2140	PDP - Default (Every Event Day)																			
2141																				
2142	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2143	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2144	PDP Summer Credit (kWh) - Off-Peak																			
2145																				
2146	PDP - Alternate Event Day																			
2147																				
2148	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2149	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2150	PDP Summer Credit (kWh) - Off-Peak																			
2151																				
2152																				
2153																				
2154	B-10S TOU																			
2155	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2156																				
2157	PDP - Default (Every Event Day)																			
2158																				
2159	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2160	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2161	PDP Summer Credit (kWh) - Off-Peak																			
2162																				
2163	PDP - Alternate Event Day																			
2164																				
2165	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2166	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2167	PDP Summer Credit (kWh) - Off-Peak																			
2168																				
2169																				
2170																				
2171																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
2175	B-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2172	FIRM																			
2174																				
2175	DEMAND CHARGES (\$/kW)																			
2176	Summer																			
2177	Peak	-	-	12.60	-	-	-	-	-	-	-	-	-	-	-	-	18.85	-	31.45	
2178	Part-Peak	-	-	3.63	-	-	-	-	-	-	-	-	-	-	-	-	2.74	-	6.37	
2179	Maximum	11.03	.03	14.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.59	
2180	Winter																			
2181	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.24	-	2.24	
2182	Maximum	11.03	.03	14.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.59	
2183																				
2184	DEMAND CHARGES - OPTION R (\$/kW)																			
2185	Summer																			
2186	Peak	-	-	3.15	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	3.15	
2187	Part-Peak	-	-	.91	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.91	
2188	Maximum	11.03	.03	14.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.59	
2189	Winter																			
2190	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	
2191	Maximum	11.03	.03	14.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.59	
2192																				
2193	DEMAND CHARGES - OPTION S																			
2194	\$/kW/month																			
2195	Summer																			
2196	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.06	
2197	Winter																			
2198	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.06	
2199																				
2200	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2201	Summer																			
2202	Maximum	.00	.00	2.95	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	2.95	
2203	Winter																			
2204	Maximum	.00	.00	2.95	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	2.95	
2205																				
2206	\$/kW/day																			
2207	Summer																			
2208	Peak	.00	.00	.60	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.60	
2209	Part-Peak	.00	.00	.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.05	
2210	Winter																			
2211	Peak	.00	.00	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.53	
2212																				
2213	ENERGY CHARGES (\$/kWh)																			
2214	Summer																			
2215	Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.17528	-	.19746	
2216	Part-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.13765	-	.15983	
2217	Off-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11105	-	.13323	
2218	Winter																			
2219	Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.15138	-	.17356	
2220	Off-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.11094	-	.13312	
2221	Super Off-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.05668	-	.07886	
2222																				
2223	ENERGY CHARGES - OPTION R (\$/kWh)																			
2224	Summer																			
2225	Peak	-	-	.08374	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.30036	-	.40628	
2226	Part-Peak	-	-	.03546	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.16479	-	.2243	
2227	Off-Peak	-	-	.01351	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.12628	-	.16197	
2228	Winter																			
2229	Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.16853	-	.19071	
2230	Off-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.12622	-	.14840	
2231	Super Off-Peak	-	-	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.09040	-	.11258	
2232																				
2233	ENERGY CHARGES - OPTION S (\$/kWh)																			
2234	Summer																			
2235	Peak	.0000	.0000	.08374	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.30036	-	.40628	
2236	Part-Peak	.0000	.0000	.03546	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.16479	-	.2243	
2237	Off-Peak	.0000	.0000	.01351	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.12628	-	.16197	
2238	Winter																			
2239	Peak	.0000	.0000	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.16853	-	.19071	
2240	Off-Peak	.0000	.0000	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.12622	-	.14840	
2241	Super Off-Peak	.0000	.0000	.0000	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.09040	-	.11258	
2242																				
2243	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2244	POWER FACTOR ADJ (\$/kWh%)																			
2245				.00005																.00005
2246	CUSTOMER CHARGE (\$/meter/day)																			
2247	E-19			29.69217																29.69217
2248	Rate V			5.91042																5.91042
2249																				
2250	TRA (\$/kWh)	.00167																		
2251																				
2252	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only) </																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2760	SBS - Standby Secondary																			
2763	RESERVATION CHARGE (\$/kW)	.98	.00	8.80	-	-	-	-	-	-	-	-	-	-	-	-	.40		10.18	
2764	(per kW per month applied to 85% of the Reservation Capacity)																			
2765	ENERGY CHARGE (\$/kWh)																			
2767	Summer																			
2768	Peak	.02120	.00005	.60558	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.15022		.80486	
2769	Part-Peak	.02120	.00005	.26278	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.13449		.44633	
2770	Off-Peak	.02120	.00005	.00779	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.11698		.17383	
2771	Winter																			
2772	Peak	.02120	.00005	.01341	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.14393		.20640	
2773	Off-Peak	.02120	.00005	.00779	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.11846		.17531	
2774	Super Off-Peak	.02120	.00005	.00779	.02048	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00146	-	-	.06193		.11878	
2775																				
2776	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2777																				
2778	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
2779																				
2780	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2781																				
2782	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2783																				
2784	CRS Wildfire Fund Charge																			.00459
2785	CRS Ongoing CTC																			.00017
2786	CRS Energy Cost Recovery Amount																			(.00429)
2787																				
2788																				
2789	SBP - Standby Primary																			
2790	RESERVATION CHARGE (\$/kW)	.98	.00	8.80	-	-	-	-	-	-	-	-	-	-	-	-	.40		10.18	
2791	(per kW per month applied to 85% of the Reservation Capacity)																			
2792	ENERGY CHARGE (\$/kWh)																			
2794	Summer																			
2796	Peak	.02120	.00005	.60558	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.15022		.80723	
2797	Part-Peak	.02120	.00005	.26278	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.13449		.44870	
2798	Off-Peak	.02120	.00005	.00779	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.11698		.17620	
2799	Winter																			
2800	Peak	.02120	.00005	.01341	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.14393		.20877	
2801	Off-Peak	.02120	.00005	.00779	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.11846		.17768	
2802	Super Off-Peak	.02120	.00005	.00779	.02143	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00288	-	-	.06193		.12116	
2803																				
2804	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2805																				
2806	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
2807																				
2808	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2809																				
2810	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2811																				
2812	CRS Wildfire Fund Charge																			.00459
2813	CRS Ongoing CTC																			.00017
2814	CRS Energy Cost Recovery Amount																			(.00429)
2815																				
2816																				
2817	SBT - Standby Transmission																			
2818	RESERVATION CHARGE (\$/kW)	.98	.00	.61	-	-	-	-	-	-	-	-	-	-	-	-	.23		1.82	
2819	(per kW per month applied to 85% of the Reservation Capacity)																			
2820	ENERGY CHARGE (\$/kWh)																			
2822	Summer																			
2824	Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.13239		.17723	
2825	Part-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.11724		.16208	
2826	Off-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.10038		.14522	
2827	Winter																			
2828	Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.12644		.17128	
2829	Off-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.10195		.14679	
2830	Super Off-Peak	.02120	.00005	.00000	.01700	(.00013)	.00459	.00017	(.00429)	.00386	-	-	-	0.00072	-	-	.04598		.09082	
2831																				
2832	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2833																				
2834	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
2835																				
2836	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2837																				
2838	MAXIMUM REACTIVE DEMAND CHRQ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2839																				
2840	CRS Wildfire Fund Charge																			.00459
2841	CRS Ongoing CTC																			.00017
2842	CRS Energy Cost Recovery Amount																			(.00429)
2843																				
2844																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
2845	B Standby	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2846	Customer & Meter Charges																			
2847																				
2848	Residential																			
2849	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
2850																				
2851																				
2852	Agricultural																			
2853	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.87
2854																				
2855																				
2856	Small Light and Power																			
2857	(Reservation Capacity < 75 kW)																			
2858	Single Phase Service																			
2859	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2860																				
2861	PolyPhase Service																			
2862	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
2863																				
2864																				
2865	Medium Light and Power																			
2866	(Reservation Capacity > 75 kW and < 500 kW)																			
2867	Customer Charge	-	-	5.91042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.91042	179.90
2868																				
2869																				
2870	Medium Light and Power																			
2871	(Reservation Capacity > 500 kW and < 1000 kW)																			
2872	Transmission Customer Charge	-	-	50.81693	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50.81693	1546.74
2873	Primary Customer Charge	-	-	45.18407	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45.18407	1375.29
2874	Secondary Customer Charge	-	-	29.69217	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29.69217	903.76
2875																				
2876	Large Light and Power																			
2877	(Reservation Capacity > 1000 kW)																			
2878	Transmission Customer Charge	-	-	36.57149	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36.57149	1113.14
2879	Primary Customer Charge	-	-	53.45785	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.45785	1627.12
2880	Secondary Customer Charge	-	-	53.72582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53.72582	1635.28
2881																				
2882	Supplemental Standby Service																			
2883	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
2884																				
2885																				
2886	B Standby																			
2887	Reduced Basic Service Fee																			
2888																				
2889	Small Light and Power (Reservation Capacity <= 75 kW)																			
2890	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2891	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
2892																				
2893																				
2894	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2895	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
2896	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
2897																				
2898																				
2899	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2900	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
2901	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
2902	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
2903																				
2904	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2905	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
2906	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
2907	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
2908																				
2909																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5	AG-A1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2910																				
2911	DEMAND CHARGE (\$/kW)																			
2912	Summer	-	-	7.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.15	
2913	Winter	-	-	7.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.15	
2914																				
2915	ENERGY CHARGE (\$/kWh)																			
2916	Summer																			
2917	Peak	.02999	.00007	.14411	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.25514		.45493	
2918	Off-Peak	.02999	.00007	.09785	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13546		.28899	
2919	Winter																			
2920	Peak	.02999	.00007	.09080	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13214		.27862	
2921	Off-Peak	.02999	.00007	.08796	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.10569		.24933	
2922																				
2923	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.68895	20.97
2924																				
2925	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2926																				
2927																				
2928	CRS Wildfire Fund Charge																			.00459
2929	CRS Ongoing CTC																			.00021
2930	CRS Energy Cost Recovery Amount																			(.00429)
2931																				
2932																				
2933																				
2934	PDP Charge (kWh) - Std 5 Hrs																			.60
2935																				.60
2936																				
2937	PDP - Default (Every Event Day)																			
2938	PDP Summer Credit (kWh) - Peak																			(.08997)
2939	PDP Summer Credit (kWh) - Off-Peak																			(.08997)
2940																				
2941	PDP - Alternate Event Day																			
2942	PDP Summer Credit (kWh) - Peak																			(.04499)
2943	PDP Summer Credit (kWh) - Off-Peak																			(.04499)
2944																				
2945																				
2946	AG-A2																			
2947																				
2948	DEMAND CHARGE (\$/kW)																			
2949	Summer	-	-	13.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.06	
2950	Winter	-	-	13.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.06	
2951																				
2952	ENERGY CHARGE (\$/kWh)																			
2953	Summer																			
2954	Peak	.02999	.00007	.07380	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.25514		.38462	
2955	Off-Peak	.02999	.00007	.02755	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13546		.21869	
2956	Winter																			
2957	Peak	.02999	.00007	.03776	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.13214		.22558	
2958	Off-Peak	.02999	.00007	.03492	.02042	(.00013)	.00459	.00021	(.00429)	.00187	-	-	-	0.00128	-	-	0.10569		.19629	
2959																				
2960	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.68895	20.97
2961																				
2962	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2963																				
2964																				
2965																				
2966	CRS Wildfire Fund Charge																			.00459
2967	CRS Ongoing CTC																			.00021
2968	CRS Energy Cost Recovery Amount																			(.00429)
2969																				
2970																				
2971	PDP Charge (kWh) - Std 5 Hrs																			.60
2972																				.60
2973																				
2974	PDP - Default (Every Event Day)																			
2975	PDP Summer Credit (kWh) - Peak																			(.08913)
2976	PDP Summer Credit (kWh) - Off-Peak																			(.08913)
2977																				
2978	PDP - Alternate Event Day																			
2979	PDP Summer Credit (kWh) - Peak																			(.04456)
2980	PDP Summer Credit (kWh) - Off-Peak																			(.04456)
2981																				
2982																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2583	AG-B																			
2584																				
2585	DEMAND CHARGE (\$/kW)																			
2586	Secondary																			
2587	Summer																			
2588	Maximum	-	-	7.07	-	-	-	-	-	-	-						.00		7.07	
2589	Winter																			
2590	Maximum	-	-	7.07	-	-	-	-	-	-	-						.00		7.07	
2591	Primary																			
2592	Summer																			
2593	Maximum	-	-	6.11	-	-	-	-	-	-	-						.00		6.11	
2594	Winter																			
2595	Maximum	-	-	6.11	-	-	-	-	-	-	-						.00		6.11	
2596	Transmission																			
2597	Summer																			
2598	Maximum	-	-	2.37	-	-	-	-	-	-	-						.00		2.37	
2599	Winter																			
2600	Maximum	-	-	2.37	-	-	-	-	-	-	-						.00		2.37	
3000	ENERGY CHARGE (\$/kWh)																			
3003	Summer																			
3004	Peak	.02999	.00007	.11700	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.27283		.44442	
3005	Off-Peak	.02999	.00007	.06722	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.14976		.27157	
3006	Winter																			
3007	Peak	.02999	.00007	.06849	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.14442		.26750	
3008	Off-Peak	.02999	.00007	.06543	.01933	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.11822		.23824	
3009																				
3010	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3011																				
3012	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-									
3013																				
3014																				
3015	CRS Wildfire Fund Charge																			.00459
3016	CRS Ongoing CTC																			.00021
3017	CRS Energy Cost Recovery Amount																			(.00429)
3018																				
3019																				
3020	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
3021																				
3022																				
3023	PDP - Default (Every Event Day)																			
3024	PDP Summer Credit (kWh) - Peak																(.10121)		(.10121)	
3025	PDP Summer Credit (kWh) - Off-Peak																			
3026																				
3027	PDP - Alternate Event Day																			
3028	PDP Summer Credit (kWh) - Peak																(.05060)		(.05060)	
3029	PDP Summer Credit (kWh) - Off-Peak																			
3030																				
3031																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																				
3	March 1, 2022																				
4																					
5	AG-C	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
3032																					
3033																					
3034	DEMAND CHARGE (\$/kW)																				
3035	Secondary																				
3036	Summer																				
3037	Peak	-	-	6.98	-	-	-	-	-	-	-						15.38		22.36		
3038	Maximum	-	-	12.69	-	-	-	-	-	-	-						.00		12.69		
3039	Winter																				
3040	Maximum	-	-	12.69	-	-	-	-	-	-	-						.00		12.69		
3041	Primary																				
3042	Summer																				
3043	Peak	-	-	6.98	-	-	-	-	-	-	-						15.38		22.36		
3044	Maximum	-	-	11.36	-	-	-	-	-	-	-						.00		11.36		
3045	Winter																				
3046	Maximum	-	-	11.36	-	-	-	-	-	-	-						.00		11.36		
3047	Transmission																				
3048	Summer																				
3049	Peak	-	-	6.98	-	-	-	-	-	-	-						15.38		22.36		
3050	Maximum	-	-	3.28	-	-	-	-	-	-	-						.00		3.28		
3051	Winter																				
3052	Maximum	-	-	3.28	-	-	-	-	-	-	-						.00		3.28		
3053																					
3054	ENERGY CHARGE (\$/kWh)																				
3055	Summer																				
3056	Peak	.02999	.00007	.02099	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.13554		.20801		
3057	Off-Peak	.02999	.00007	.01103	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.10606		.16857		
3058	Winter																				
3059	Peak	.02999	.00007	.00784	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.12090		.18022		
3060	Off-Peak	.02999	.00007	.00767	.01622	(.00013)	.00459	.00021	(.00429)	.00187	-			0.00128			.09538		.15453		
3061																					
3062	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-									.50000	
3063																					
3064	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-									1.43343	43.63
3065																					
3066	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-										
3067																					
3068																					
3069	CRS Wildfire Fund Charge																			.00459	
3070	CRS Ongoing CTC																			.00021	
3071	CRS Energy Cost Recovery Amount																			(.00429)	
3072																					
3073																					
3074	PDP Charge (kWh) - Std 5 Hrs																			.70	.70
3075																					
3076	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			15.38	15.38
3077	PDP - Default (Every Event Day)																				
3078	PDP Summer Credit (kW) - Peak																			(3.59)	(3.59)
3079																					
3080	PDP Summer Credit (kWh) - Peak																				
3081	PDP Summer Credit (kWh) - Off-Peak																				
3082																					
3083	PDP - Alternate Event Day																				
3084	PDP Summer Credit (kW) - Peak																				
3085																					
3086	PDP Summer Credit (kWh) - Peak																				
3087	PDP Summer Credit (kWh) - Off-Peak																				
3088																					
3089																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1 Rate Change - TACBAA, 2022 ERRA Decision,																			
3	March 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
3173	BEV1																			
3174																				
3175	SUBSCRIPTION CHARGE (\$/10 kW)																			
3176	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3177	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3178																				
3179	ENERGY CHARGE (\$/kWh)																			
3180	Summer																			
3181	Peak	.03439	.00008	.01487	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.29342	-	.36773	
3182	Off-Peak	.03439	.00008	.00542	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.11086	-	.17572	
3183	Super Off-Peak	.03439	.00008	.00415	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.08547	-	.14906	
3184	Winter																			
3185	Peak	.03439	.00008	.01487	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.29342	-	.36773	
3186	Off-Peak	.03439	.00008	.00542	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.11086	-	.17572	
3187	Super Off-Peak	.03439	.00008	.00415	.01951	(.00013)	.00459	.00022	(.00429)	.00195	-	-	-	0.00145	-	-	.08547	-	.14906	
3188																				
3189	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3190																				
3191	OVERAGE FEE (\$/kW)																			
3192	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3193	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3194																				
3195	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
3196											.00000									.00000
3197	CRS Wildfire Fund Charge																			.00459
3198	CRS Ongoing CTC																			.00022
3199	CRS Energy Cost Recovery Amount																			(.00429)
3200																				
3201																				
3202	BEV2																			
3203																				
3204	SUBSCRIPTION CHARGE (\$/50 kW)																			
3205	Primary																			
3206	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3207	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3208	Secondary																			
3209	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3210	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3211																				
3212	ENERGY CHARGE (\$/kWh)																			
3213	Primary																			
3214	Summer																			
3215	Peak	.03439	.00008	.01573	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.30231	-	.37377	
3216	Off-Peak	.03439	.00008	.00283	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10633	-	.16489	
3217	Super Off-Peak	.03439	.00008	.00437	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.08213	-	.14223	
3218	Winter																			
3219	Peak	.03439	.00008	.01573	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.30231	-	.37377	
3220	Off-Peak	.03439	.00008	.00283	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.10633	-	.16489	
3221	Super Off-Peak	.03439	.00008	.00437	.01642	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00092	-	-	.08213	-	.14223	
3222	Secondary																			
3223	Summer																			
3224	Peak	.03439	.00008	.01261	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.31269	-	.38195	
3225	Off-Peak	.03439	.00008	.00274	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10933	-	.16872	
3226	Super Off-Peak	.03439	.00008	.00487	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.08393	-	.14545	
3227	Winter																			
3228	Peak	.03439	.00008	.01261	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.31269	-	.38195	
3229	Off-Peak	.03439	.00008	.00274	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.10933	-	.16872	
3230	Super Off-Peak	.03439	.00008	.00487	.01724	(.00013)	.00459	.00022	(.00429)	.00186	-	-	-	0.00102	-	-	.08393	-	.14545	
3231																				
3232	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3233																				
3234	OVERAGE FEE (\$/kW)																			
3235	Primary																			
3236	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3237	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3238	Secondary																			
3239	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3240	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3241																				
3242	CRS Wildfire Fund Charge																			.00459
3243	CRS Ongoing CTC																			.00022
3244	CRS Energy Cost Recovery Amount																			(.00429)

February 18, 2022

Attachment 6

CCSF Streetlight Facility Charges

**PACIFIC GAS AND ELECTRIC COMPANY
2020 GENERAL RATE CASE - PHASE II
CCSF STREETLIGHT RATES**

Rate Schedule	Typical Lamp Type & Size	Proposed Rate
CCSF Rate Schedule No. 1 LS-1A	LIGHT-EMITTING DIODE 53 WATTS	\$7.427
CCSF Rate Schedule No. 3 LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$7.305
CCSF Rate Schedule No. 4E LS-1E	LIGHT-EMITTING DIODE 53 WATTS	\$9.854
Nonstandard - No PG&E Equivalent CCSF Rate Schedule No. 4A	Incandescent: 295 WATTS 4,000 LUMENS	\$22.286
CCSF Rate Schedule No. 5	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS Incandescent: 405 WATTS 6,000 LUMENS	\$12.328 \$22.286
CCSF Rate Schedule No. 6 (Chinatown Area)	High Pressure Sodium Vapor 250 WATTS 28,000 LUMENS	\$59.512
CCSF Rate Schedule No. 7		Based on Time & Material.
CCSF Rate Schedule No. 9 (Triangle District)	High Pressure Sodium Vapor 150W 16,000 LUMENS DUPLEX (1) 150W 16,000 LUMENS DUPLEX (2)	\$63.207 \$5.024

Notes:

The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy