

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



March 16, 2022

**Advice Letter PG&E 6509-E/ 6509-E-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Annual Electric True-Up Part 2 Electric Rate Change Effective March 1, 2022.**

Dear Mr. Jacobson:

Advice Letter PG&E 6509-E/ 6509-E-A is effective as of March 1, 2022.

Sincerely,

A handwritten signature in cursive script, appearing to read "Pete Skala".

Pete Skala  
Interim Deputy Executive Director for  
Energy & Climate Policy, CPUC  
Director for Procurement, Efficiency, and  
Electrification, Energy Division, CPUC

February 25, 2022

**Advice 6509-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental: Annual Electric True-Up Part 2 – Electric Rate Change  
Effective March 1, 2022**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this supplemental advice letter to provide the final tariffs which reflect the consolidated electric rate changes effective March 1, 2022. The final tariffs are provided as Attachment 2 and redlined tariffs are provided as Attachment 3. The rate values included in the final tariffs are the same as the rate values presented in Advice 6509-E.

**Background**

On February 18, 2022, PG&E submitted Advice 6509-E to change electric rates effective March 1, 2022 for the following revenue requirement and rate design changes:

***Revenue Requirement Changes***

1. 2022 Energy Resource and Recovery Account (ERRA) Forecast
2. Department of Water Resources (DWR) Bond Charge and DWR Power Charge Excess Amounts
3. FERC Energy Crisis Refund
4. Update to the Residential Uncollectibles Balancing Account (RUBA) Balance
5. Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)
6. Transmission Access Charge Balancing Account Adjustment (TACBAA)
7. Electric Program Investment Charge (EPIC) IV Revenue Requirements and Refund of Accumulated Interest for EPIC III
8. Non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ Adjustments

*Rate Design Changes*

1. Changes to Certain Residential Time-of-Use Price Differentials Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding
2. Changes to the Master Meter Discount Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding
3. Changes to Streetlights Facility Charges Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding
4. Elimination of Legacy Non-Residential Time-of-Use (TOU) Meter Charges Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding
5. Changes to Schedule E-CREDIT Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding
6. Changes to Peak Day Pricing (PDP) Surcharges and Credits to Implement a 5-hour Event Window in Accordance with Advice 6329-E and D.21-03-056 in Emergency Reliability OIR R.20-11-003
7. Changes to the Residential Delivery Minimum Bill Amount (DMBA) Per D.20-03-003 in the Consolidated 2018 RDW

While Advice 6509-E included a complete set of proposed rates in a rate table format in Attachment 5, it did not include those rates in the form of final tariffs. Instead, PG&E indicated that final tariffs would be provided before March 1, 2022 in a supplemental advice letter.

**Tariff Revisions**

In this supplemental advice letter, PG&E is submitting final tariffs for the consolidated electric rate changes effective March 1, 2022. The rate values included in the final tariffs are the same as the rate values presented in Advice 6509-E. In addition to including rate value changes, PG&E has made tariff language revisions under the following categories.

*Changes to Legacy Commercial and Agricultural Rate Schedules to Eliminate Legacy TOU Meter Charges*

Effective March 1, 2022, PG&E will eliminate the legacy TOU meter charges in accordance with the commercial and agricultural rate design settlements approved by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. PG&E has modified Schedules A-6, E-19, AG-R, AG-V, AG-4, and AG-5 to remove these charges and associated references. PG&E has also added a sentence to each of the impacted tariffs to clarify that these charges have been removed pursuant to D.21-11-016.

*Changes to Implement a 5-hour Event Window for PDP Surcharges and Credits*

Effective March 1, 2022, PG&E will implement PDP surcharges and credits based on a five-hour event window in accordance with Advice 6329-E and D.21-03-056 in the Emergency Reliability OIR (R.20-11-003). In this advice letter, PG&E has modified the

PDP rates header in the impacted tariffs to reflect the change to a five-hour event window as proposed and approved on a pro forma basis in Advice 6329-E.

PG&E has also modified sheet 5 of Schedule AG-R to match the language that was proposed and approved for Schedules AG-V, AG-4, and AG-5. The revision was inadvertently omitted in the clean tariff for sheet 5 of Schedule AG-R but was part of the redline for sheet 5 of Schedule AG-R in Advice 6329-E.

#### *Changes to Schedule OL-1 to Eliminate the Non-decorative Incremental Facility Charge (IFC)*

Effective March 1, 2022, PG&E will eliminate the non-decorative IFC per the Streetlight Settlement Agreement adopted in D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. PG&E has modified Schedule OL-1 to remove this charge and associated language.

#### *Changes to Electric Preliminary Statement Part I*

Effective March 1, 2022, PG&E is implementing revenue requirements associated with the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT), Wildfire and Natural Disaster Resiliency Rebuild (WNDRR) Program, and refund of the DWR Bond Charge and DWR Power Charge excess amounts. For revenue reporting purposes, PG&E has included each of these programs as subcomponents in Electric Preliminary Statement Part I.

The final tariffs with text and rate value changes are provided as Attachment 2 to this advice letter. Redlined tariffs with language changes are provided as Attachment 3 to this advice letter. The redlines only represent revisions to the text of the tariff and do not represent changes in rate values within the tariff. Changes to the rate values within the tariffs are noted with the revision marks on the right margin of the final tariffs in Attachment 2.

#### **Protests**

PG&E respectfully requests that the original protest period be maintained.

#### **Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective concurrent with original Advice 6509-E, which is March 1, 2022.

#### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service

lists: A.19-11-019, A.21-06-001, R.19-01-011, R.15-02-012, R.18-07-005, R.19-10-005, R.20-11-003, and A.17-12-011. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

                  /S/

Sidney Bob Dietz II  
Director, Regulatory Relations

#### Attachments

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Final Tariffs
- Attachment 3 – Redlined Tariffs

#### cc: Service Lists for:

- A. 19-11-019 (2020 GRC Phase II)
- A. 21-06-001 (2022 ERRRA Forecast)
- R. 19-01-011 (Building Decarbonization OIR)
- R. 15-02-012 (DWR Bond Charge)
- R. 18-07-005 (RUBA)
- R. 19-10-005 (EPIC)
- R. 20-11-003 (Emergency Reliability OIR)
- A. 17-12-011 (2018 RDW)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6509-E-A

Tier Designation: 1

Subject of AL: Supplemental: Annual Electric True-Up Part 2 – Electric Rate Change Effective March 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/22

No. of tariff sheets: 210

Estimated system annual revenue effect (%): -4.1%

Estimated system average rate effect (%): 10.5% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 6461-E

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Advice 6509-E-A  
February 25, 2022

## **Attachment 1**

### **Revenue Allocation and Rate Design Summary**

**March 1 Rate Change - TACBAA, 2022 ERRA Decision, Res Min Bill, PDP, TOU Diff, Etc.  
Tuesday, March 1, 2022  
Saturday, January 1, 2022**

**BDDL RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																				
E-1	\$2,348,554,392	\$1,149,880,144	\$364,842,681	\$31,173,709	-\$18,445,079	\$0	\$887,588	\$926,588,023	\$148,919,012	-\$1,014,866	\$32,906,398	\$10,746,893	\$1,762,140	-\$32,665,047	\$22,759,934	\$0	-\$104,855,697	\$24,802,276	\$0	\$2,558,288,107
D-CARE	\$788,328,590	\$614,629,386	\$195,008,025	\$16,662,314	-\$9,858,879	\$0	\$474,410	\$119,966,764	\$31,757,318	-\$542,450	\$0	\$941,884	\$17,459,470	-\$12,165,186	\$0	\$0	-\$51,523,657	\$60,531,931	\$0	\$851,668,884
<b>TOTAL RES</b>	<b>\$3,136,882,983</b>	<b>\$1,764,489,529</b>	<b>\$559,850,706</b>	<b>\$47,836,023</b>	<b>-\$28,303,955</b>	<b>\$0</b>	<b>\$1,361,998</b>	<b>\$1,046,554,787</b>	<b>\$180,676,330</b>	<b>-\$1,557,317</b>	<b>\$32,906,398</b>	<b>\$10,746,893</b>	<b>\$2,704,004</b>	<b>-\$50,124,517</b>	<b>\$43,925,120</b>	<b>\$0</b>	<b>-\$156,379,354</b>	<b>(\$35,729,656)</b>	<b>\$0</b>	<b>\$3,409,956,990</b>
<b>SMALL L&amp;P</b>																				
B-1	\$555,555,362	\$270,469,158	\$63,710,094	\$7,577,291	-\$4,483,385	\$0	\$154,994	\$230,440,829	\$36,087,496	-\$246,680	\$8,477,250	\$2,679,639	\$412,308	-\$7,939,770	\$3,608,589	-\$13,570,503	-\$66,547	\$0	\$0	\$597,310,762
B-6	\$124,860,304	\$65,062,358	\$15,733,235	\$1,870,370	-\$1,106,674	\$0	\$38,276	\$49,751,990	\$8,132,250	-\$60,890	\$2,096,211	\$662,608	\$101,774	-\$1,959,844	\$890,740	-\$852,552	-\$20,209	\$0	\$0	\$140,339,642
A-15	\$12,221	\$1,693	\$399	\$47	-\$28	\$0	\$1	\$10,182	\$226	-\$2	\$53	\$17	\$3	-\$50	\$23	-\$1,572	\$0	\$0	\$0	\$10,993
TC-1	\$3,440,760	\$1,608,717	\$412,808	\$49,099	-\$29,051	\$0	\$1,004	\$1,592,181	\$88,117	-\$1,598	\$55,067	\$17,407	\$2,672	-\$51,448	\$23,383	\$0	\$0	\$0	\$0	\$3,788,357
<b>TOTAL SMALL</b>	<b>\$683,868,646</b>	<b>\$337,141,925</b>	<b>\$79,856,535</b>	<b>\$9,496,807</b>	<b>-\$5,619,138</b>	<b>\$0</b>	<b>\$194,275</b>	<b>\$281,795,182</b>	<b>\$44,308,089</b>	<b>-\$309,170</b>	<b>\$10,628,582</b>	<b>\$3,359,171</b>	<b>\$516,756</b>	<b>-\$9,951,112</b>	<b>\$4,522,735</b>	<b>-\$14,424,627</b>	<b>-\$86,756</b>	<b>\$0</b>	<b>\$0</b>	<b>\$741,429,754</b>
<b>MEDIUM L&amp;P</b>																				
B-10 T	\$151,059	\$100,347	\$27,663	\$3,481	-\$2,060	\$0	\$67	\$24,575	\$14,675	-\$113	\$3,904	\$681	\$204	-\$3,648	\$1,582	\$0	\$0	\$0	\$0	\$171,358
B-10 P	\$4,802,120	\$2,685,328	\$892,304	\$78,522	-\$46,461	\$0	\$2,153	\$1,352,001	\$337,589	-\$2,556	\$88,068	\$20,927	\$4,595	-\$82,279	\$35,675	\$0	-\$13,809	\$0	\$0	\$5,352,055
B-10 S	\$583,398,405	\$344,935,973	\$93,461,803	\$9,036,946	-\$5,347,044	\$0	\$225,497	\$168,903,706	\$39,362,510	-\$294,199	\$10,100,999	\$2,642,402	\$528,769	-\$9,469,252	\$4,105,727	-\$272,152	-\$203,373	\$0	\$0	\$657,718,311
<b>TOTAL MEDIUM</b>	<b>\$588,351,584</b>	<b>\$347,721,647</b>	<b>\$94,381,770</b>	<b>\$9,118,949</b>	<b>-\$5,395,564</b>	<b>\$0</b>	<b>\$227,716</b>	<b>\$170,280,282</b>	<b>\$39,714,774</b>	<b>-\$296,869</b>	<b>\$10,192,971</b>	<b>\$2,664,010</b>	<b>\$533,567</b>	<b>-\$9,555,178</b>	<b>\$4,142,984</b>	<b>-\$272,152</b>	<b>-\$217,183</b>	<b>\$0</b>	<b>\$0</b>	<b>\$663,241,724</b>
<b>B-19 CLASS</b>																				
B-19 FIRM T	\$1,177,110	\$808,737	\$254,899	\$23,669	-\$14,004	\$0	\$615	\$163,426	\$95,034	-\$771	\$26,546	\$4,630	\$1,295	-\$24,801	\$10,753	\$0	-\$162,731	\$0	\$0	\$1,187,297
B-19 V T	\$1,411,063	\$1,108,956	\$257,034	\$34,111	-\$20,183	\$0	\$620	\$100,331	\$136,962	-\$1,110	\$38,257	\$6,672	\$1,886	-\$35,743	\$15,497	\$0	\$0	\$0	\$0	\$1,643,271
<b>Total B-19 T</b>	<b>\$2,588,173</b>	<b>\$1,917,694</b>	<b>\$511,933</b>	<b>\$57,779</b>	<b>-\$34,187</b>	<b>\$0</b>	<b>\$1,235</b>	<b>\$263,757</b>	<b>\$231,996</b>	<b>-\$1,881</b>	<b>\$64,803</b>	<b>\$11,302</b>	<b>\$3,160</b>	<b>-\$60,543</b>	<b>\$26,251</b>	<b>\$0</b>	<b>-\$162,731</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,830,568</b>
B-19 FIRM P	\$53,806,371	\$33,225,370	\$8,740,774	\$1,001,252	-\$592,428	\$0	\$21,889	\$13,764,029	\$4,019,790	-\$32,596	\$1,122,966	\$225,220	\$54,767	-\$1,049,149	\$454,896	\$0	-\$205,940	\$0	\$0	\$60,750,039
B-19 V P	\$20,658,854	\$13,150,953	\$3,303,338	\$408,129	-\$241,485	\$0	\$7,970	\$4,805,100	\$1,633,436	-\$13,287	\$455,747	\$91,404	\$22,324	-\$427,653	\$185,424	\$0	\$0	\$0	\$0	\$23,391,300
<b>Total B-19 P</b>	<b>\$74,465,225</b>	<b>\$46,386,322</b>	<b>\$12,044,112</b>	<b>\$1,409,381</b>	<b>-\$833,913</b>	<b>\$0</b>	<b>\$29,059</b>	<b>\$18,569,128</b>	<b>\$5,653,225</b>	<b>-\$45,883</b>	<b>\$1,578,713</b>	<b>\$316,624</b>	<b>\$77,091</b>	<b>-\$1,476,803</b>	<b>\$640,320</b>	<b>\$0</b>	<b>-\$205,940</b>	<b>\$0</b>	<b>\$0</b>	<b>\$84,141,439</b>
B-19 FIRM S	\$194,389,341	\$125,373,851	\$25,529,731	\$3,431,210	-\$2,030,203	\$0	\$61,596	\$51,921,618	\$14,462,513	-\$111,703	\$3,848,315	\$855,705	\$187,682	-\$3,595,351	\$1,558,891	\$0	-\$246,187	\$0	\$0	\$221,247,668
B-19 V S	\$417,770,512	\$270,268,364	\$51,756,047	\$7,545,793	-\$4,464,748	\$0	\$124,873	\$112,087,672	\$31,737,971	-\$245,654	\$8,436,723	\$1,875,976	\$412,742	-\$7,906,766	\$3,428,256	-\$310,956	-\$187	\$0	\$0	\$474,746,294
<b>Total B-19 S</b>	<b>\$612,159,852</b>	<b>\$395,642,215</b>	<b>\$77,285,778</b>	<b>\$10,977,003</b>	<b>-\$6,494,951</b>	<b>\$0</b>	<b>\$186,469</b>	<b>\$164,009,291</b>	<b>\$46,200,484</b>	<b>-\$357,358</b>	<b>\$12,285,038</b>	<b>\$2,731,682</b>	<b>\$600,424</b>	<b>-\$11,502,117</b>	<b>\$4,987,147</b>	<b>-\$310,956</b>	<b>-\$246,187</b>	<b>\$0</b>	<b>\$0</b>	<b>\$695,993,962</b>
B-19 T	\$2,588,173	\$1,917,694	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$263,757	\$231,996	-\$1,881	\$64,803	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	-\$162,731	\$0	\$0	\$2,830,568
B-19 P	\$74,465,225	\$46,386,322	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$18,569,128	\$5,653,225	-\$45,883	\$1,578,713	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0	\$0	\$84,141,439
B-19 S	\$612,159,852	\$395,642,215	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$164,009,291	\$46,200,484	-\$357,358	\$12,285,038	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$0	\$695,993,962
<b>Total B-19</b>	<b>\$689,213,250</b>	<b>\$443,946,231</b>	<b>\$89,841,824</b>	<b>\$12,444,164</b>	<b>-\$7,363,051</b>	<b>\$0</b>	<b>\$216,763</b>	<b>\$182,842,176</b>	<b>\$52,085,706</b>	<b>-\$405,121</b>	<b>\$13,928,554</b>	<b>\$3,059,608</b>	<b>\$680,675</b>	<b>-\$13,039,463</b>	<b>\$5,653,718</b>	<b>-\$310,956</b>	<b>-\$614,859</b>	<b>\$0</b>	<b>\$0</b>	<b>\$782,965,968</b>
<b>STREETLIGHTS</b>	\$23,666,996	\$8,582,733	\$2,142,916	\$292,414	-\$173,016	\$0	\$5,213	\$13,807,369	\$540,323	-\$9,520	\$327,958	\$87,938	\$13,151	-\$306,400	\$117,540	\$0	\$0	\$0	\$0	\$25,428,617
<b>STANDBY</b>																				
STANDBY T	\$40,914,712	\$27,518,299	\$10,850,635	\$1,047,303	-\$619,676	\$0	\$26,221	\$5,370,814	\$4,352,541	-\$34,095	\$1,174,616	\$184,366	\$42,552	-\$1,097,404	\$989,661	\$0	-\$2,171,144	\$0	\$0	\$47,634,689
STANDBY P	\$3,504,144	\$958,848	\$346,739	\$28,838	-\$17,063	\$0	\$338	\$2,333,831	\$151,102	-\$339	\$32,344	\$20,307	\$1,772	-\$30,218	\$27,251	\$0	-\$1,257,174	\$0	\$0	\$2,956,877
STANDBY S	\$1,167,870	\$537,406	\$126,771	\$18,436	-\$10,908	\$0	\$307	\$594,247	\$92,332	-\$600	\$20,677	\$8,581	\$749	-\$19,318	\$17,422	-\$1,431	-\$52,915	\$0	\$0	\$1,294,754
<b>TOTAL STANDBY</b>	<b>\$45,586,725</b>	<b>\$29,014,553</b>	<b>\$11,324,145</b>	<b>\$1,094,578</b>	<b>-\$647,648</b>	<b>\$0</b>	<b>\$27,365</b>	<b>\$8,268,892</b>	<b>\$4,595,975</b>	<b>-\$35,634</b>	<b>\$1,227,637</b>	<b>\$211,254</b>	<b>\$44,473</b>	<b>-\$1,146,840</b>	<b>\$1,034,334</b>	<b>-\$1,431</b>	<b>-\$3,486,233</b>	<b>\$0</b>	<b>\$0</b>	<b>\$51,525,320</b>
<b>AGRICULTURE</b>																				
AG-A	\$146,716,129	\$50,489,823	\$11,416,375	\$1,557,052	-\$921,288	\$0	\$27,771	\$85,369,158	\$7,772,801	-\$50,690	\$1,746,331	\$487,293	\$78,665	-\$1,631,538	\$710,376	-\$2,490,491	-\$9,037	\$0	\$0	\$154,552,602
AG-B	\$265,494,354	\$110,132,337	\$21,466,300	\$2,927,738	-\$1,732,305	\$0	\$52,218	\$139,856,875	\$13,836,816	-\$95,313	\$3,283,640	\$916,260	\$147,914	-\$3,067,794	\$1,335,726	-\$516,204	-\$9,753	\$0	\$0	\$288,334,456
AG-C	\$730,370,035	\$452,430,195	\$103,471,019	\$14,112,167	-\$8,349,986	\$0	\$251,698	\$254,626,933	\$55,981,381	-\$459,423	\$15,827,671	\$4,416,522	\$712,971	-\$14,787,260	\$6,438,416	-\$300,494	-\$188,710	\$0	\$0	\$884,183,099
<b>TOTAL AG</b>	<b>\$1,202,580,518</b>	<b>\$613,052,355</b>	<b>\$136,353,694</b>	<b>\$18,596,957</b>	<b>-\$11,003,579</b>	<b>\$0</b>	<b>\$331,687</b>	<b>\$479,652,966</b>	<b>\$77,590,998</b>	<b>-\$605,426</b>	<b>\$10,087,641</b>	<b>\$5,820,075</b>	<b>\$939,550</b>	<b>-\$19,486,592</b>	<b>\$8,484,519</b>	<b>-\$3,307,189</b>	<b>-\$207,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,327,070,156</b>
<b>B-20 CLASS</b>																				
B-20 FIRM T	\$232,992,895	\$197,013,921	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$1,822,974	\$22,737,844	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$0	\$272,166,441
FPP T	\$232,992,895	\$197,013,921	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$1,822,974	\$22,737,844	-\$207,502	\$7,148,701	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$0	\$272,166,441
<b>Total B-20 FIRM T</b>	<b>\$232,992,895</b>	<b>\$197,013,921</b>	<b>\$48,151,871</b>	<b>\$6,373,880</b>	<b>-\$3,771,342</b>	<b>\$0</b>	<b>\$113,099</b>	<b>\$1,822,974</b>	<b>\$22,737,844</b>	<b>-\$207,502</b>	<b>\$7,148,701</b>	<b>\$857,123</b>	<b>\$301,886</b>	<b>-\$6,678,791</b>	<b>\$2,413,348</b>	<b>\$0</b>	<b>-\$4,110,571</b>	<b>\$0</b>	<b>\$0</b>	<b>\$272,166,441</b>
B-20 FIRM P	\$323,748,563	\$227,																		

**March 1 Rate Change - TACBAA, 2022 ERRR Decision, Res Min Bill, PDP, TOU Diff, Etc.  
 Tuesday, March 1, 2022  
 Saturday, January 1, 2022**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
<b>RESIDENTIAL</b>																						
E-1	7,621,948,072	\$0.30813	\$0.15086	\$0.04787	\$0.00499	-\$0.00242	\$0.00000	\$0.00012	\$0.12157	\$0.01954	-\$0.00013	\$0.00432	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01376	\$0.00325	\$0.33565	8.9%	
D-CARE	4,073,931,793	\$0.19351	\$0.15086	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02945	\$0.00780	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01265	-\$0.01486	\$0.29905	8.0%	
<b>TOTAL RES</b>	11,695,879,865	\$0.26820	\$0.15086	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.08948	\$0.01545	-\$0.00013	\$0.00281	\$0.00092	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01337	-\$0.00305	\$0.29155	8.7%	
<b>SMALL L&amp;P</b>																						
B-1	1,852,638,350	\$0.29987	\$0.14599	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12439	\$0.01948	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00732	-\$0.00004		\$0.32241	7.5%	
B-6	457,303,143	\$0.27304	\$0.14227	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10879	\$0.01778	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00186	-\$0.00004		\$0.30689	12.4%	
A-15	11,608	\$1.05281	\$0.14583	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.87712	\$0.01951	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.13539	-\$0.00000		\$0.94699	-10.1%	
TC-1	12,004,618	\$0.28662	\$0.13401	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.13263	\$0.00734	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00000	-\$0.00000		\$0.31391	9.2%	
<b>TOTAL SMALL</b>	2,321,957,719	\$0.29452	\$0.14520	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12136	\$0.01908	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00621	-\$0.00004		\$0.31931	8.4%	
<b>MEDIUM L&amp;P</b>																						
B-10 T	851,163	\$0.17747	\$0.11789	\$0.03250	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.02887	\$0.01724	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000		\$0.20132	13.4%	
B-10 P	19,198,641	\$0.25013	\$0.13987	\$0.04648	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.07042	\$0.01758	-\$0.00013	\$0.00459	\$0.00109	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	-\$0.00072		\$0.27877	11.5%	
B-10 S	2,209,522,176	\$0.26404	\$0.15611	\$0.04230	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07644	\$0.01781	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.29767	12.7%	
<b>TOTAL MEDIUM</b>	2,229,571,981	\$0.26389	\$0.15596	\$0.04233	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07637	\$0.01781	-\$0.00013	\$0.00457	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00010		\$0.29747	12.7%	
<b>B-19 CLASS</b>																						
B-19 FIRM T	5,786,937	\$0.20341	\$0.13975	\$0.04405	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.02824	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.02812		\$0.20517	0.9%	
B-19 V T	8,340,056	\$0.16919	\$0.13297	\$0.03082	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01203	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.19703	16.5%	
<b>Total B-19 T</b>	14,126,994	\$0.18321	\$0.13575	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.01867	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152		\$0.20037	9.4%	
B-19 FIRM P	244,804,800	\$0.21979	\$0.13572	\$0.03571	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.05622	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00084		\$0.24816	12.9%	
B-19 V P	99,787,163	\$0.20703	\$0.13189	\$0.03310	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04815	\$0.01637	-\$0.00013	\$0.00457	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.23441	13.2%	
<b>Total B-19 P</b>	344,591,963	\$0.21610	\$0.13461	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05389	\$0.01641	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060		\$0.24418	13.0%	
B-19 FIRM S	838,926,763	\$0.23171	\$0.14945	\$0.03043	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06189	\$0.01724	-\$0.00013	\$0.00459	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00029		\$0.26373	13.8%	
B-19 V S	1,844,937,150	\$0.22644	\$0.14649	\$0.02805	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06075	\$0.01720	-\$0.00013	\$0.00457	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00017	-\$0.00000		\$0.25732	13.6%	
<b>Total B-19 S</b>	2,683,863,913	\$0.22809	\$0.14742	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06111	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.25933	13.7%	
B-19 T	14,126,994	\$0.18321	\$0.13575	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.01867	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152		\$0.20037	9.4%	
B-19 P	344,591,963	\$0.21610	\$0.13461	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05389	\$0.01641	-\$0.00013	\$0.00458	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060		\$0.24418	13.0%	
B-19 S	2,683,863,913	\$0.22809	\$0.14742	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06111	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009		\$0.25933	13.7%	
<b>TOTAL B-19</b>	3,042,582,870	\$0.22652	\$0.14591	\$0.02953	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06009	\$0.01712	-\$0.00013	\$0.00458	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00010	-\$0.00020		\$0.25734	13.6%	
<b>STREETLIGHTS</b>	71,494,354	\$0.33103	\$0.12005	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19313	\$0.00756	-\$0.00013	\$0.00459	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	-\$0.00000		\$0.35567	7.4%	
<b>STANDBY</b>																						
STANDBY T	256,064,404	\$0.15978	\$0.10747	\$0.04237	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.02097	\$0.01700	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.00848		\$0.18603	16.4%	
STANDBY P	7,050,967	\$0.49697	\$0.13599	\$0.04918	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.33099	\$0.02143	-\$0.00013	\$0.00459	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.17830		\$0.36816	-25.9%	
STANDBY S	4,507,630	\$0.25809	\$0.11922	\$0.02812	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.12518	\$0.02048	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00032	-\$0.01285		\$0.28724	10.2%	
<b>TOTAL STANDBY</b>	267,623,002	\$0.17034	\$0.10842	\$0.04231	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.03090	\$0.01717	-\$0.00013	\$0.00459	\$0.00079	\$0.00017	-\$0.00429	\$0.00386	-\$0.00001	-\$0.01303		\$0.19253	13.0%	
<b>AGRICULTURE</b>																						
AG-A	380,697,410	\$0.38539	\$0.13262	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.22424	\$0.02042	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00654	-\$0.00002		\$0.40597	5.3%	
AG-B	715,828,308	\$0.37089	\$0.15385	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19510	\$0.01933	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00072	-\$0.00001		\$0.40280	8.6%	
AG-C	3,450,407,620	\$0.22907	\$0.13112	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.07380	\$0.01622	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00009	-\$0.00005		\$0.25625	11.9%	
<b>TOTAL AG</b>	4,546,933,338	\$0.26448	\$0.13483	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.10549	\$0.01706	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00073	-\$0.00005		\$0.29186	10.4%	
<b>B-20 CLASS</b>																						
B-20 FIRM T	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
FPP T	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
<b>TOTAL</b>	1,558,405,758	\$0.14951	\$0.12642	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00117	\$0.01459	-\$0.00013	\$0.00459	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264		\$0.17464	16.8%	
B-20 FIRM P	1,725,997,311	\$0.18757	\$0.13177	\$0.02789	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.03660	\$0.01600	-\$0.00013	\$0.00459	\$0.00084	\$0.00020	-\$0.00429	\$0.00155	\$0.00000	-\$0.00083		\$0.21593	15.1%	
FPP P	1,725,997,31																					

**March 1 Rate Change - TACBAA, 2022 ERRRA Decision, Res Min Bill, PDP, TOU Diff, Etc.  
 Tuesday, March 1, 2022  
 Saturday, January 1, 2022**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	WH	CTC	ECRA	NSGC	Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	AB32 Credit	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																			
E-1	\$3,270,986,502	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,670,750,111	\$265,232,917	-\$1,807,533	\$60,507,716	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$76,404,316	\$259,267,933	\$2,802,548,903
D-CARE	\$312,970,515	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$311,313	\$77,431,184	\$20,838,933	-\$355,952	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$40,674,660	\$46,628,889	\$190,194,514
TOTAL RES	\$3,583,957,017	\$777,767,716	\$66,455,778	-\$39,321,023	\$0	\$1,892,159	\$1,748,181,295	\$286,071,849	-\$2,163,485	\$60,507,716	\$19,140,805	\$3,756,535	-\$69,635,444	\$48,519,694	\$0	-\$250,056,658	\$35,729,656	\$305,896,822	\$2,992,743,417
<b>SMALL L&amp;P</b>																			
B-1	\$1,000,008,776	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$519,888,088	\$86,308,192	-\$589,858	\$20,275,308	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,413,650	\$848,578,006
B-6	\$156,012,956	\$25,159,603	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$80,313,810	\$12,944,195	-\$97,371	\$33,323,812	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,787	\$0	\$13,455,393	\$134,766,622
A-15	\$249,341	\$12,816	\$1,524	-\$902	\$0	\$31	\$206,667	\$7,271	-\$50	\$1,701	\$540	\$83	-\$1,597	\$726	-\$30,168	\$0	\$0	\$8,053	\$206,697
TC-1	\$5,983,687	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,396,205	\$196,388	-\$3,562	\$122,730	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$496,689	\$5,157,603
TOTAL SMALL	\$1,162,254,761	\$178,429,793	\$21,220,640	-\$12,555,978	\$0	\$434,084	\$603,804,769	\$99,456,045	-\$690,841	\$23,723,551	\$7,501,005	\$1,154,692	-\$22,235,785	\$10,106,063	-\$17,814,215	-\$198,678	\$0	\$96,373,785	\$988,708,929
<b>MEDIUM L&amp;P</b>																			
B-10 T	\$152,010	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$35,219	\$17,812	-\$138	\$4,739	\$827	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,886	\$118,581
B-10 P	\$6,095,313	\$1,384,360	\$137,874	-\$81,578	\$0	\$3,340	\$2,220,530	\$589,267	-\$4,488	\$153,271	\$36,420	\$9,067	-\$144,469	\$62,640	\$0	\$0	\$0	\$670,877	\$5,036,109
B-10 S	\$968,249,097	\$199,125,538	\$21,571,338	-\$12,763,481	\$0	\$480,433	\$386,558,205	\$93,934,696	-\$702,258	\$24,101,772	\$6,304,979	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$100,500,995	\$806,962,011
TOTAL MEDIUM	\$974,495,420	\$200,549,572	\$21,713,438	-\$12,847,560	\$0	\$483,869	\$388,813,954	\$94,541,776	-\$706,884	\$24,259,782	\$6,342,225	\$1,270,495	-\$22,752,157	\$9,864,998	-\$492,775	-\$116,791	\$0	\$101,192,758	\$812,116,701
<b>B-19 CLASS</b>																			
B-19 FIRM T	\$679,574	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$127,767	\$85,886	-\$696	\$23,990	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$98,470	\$524,773
B-19 V T	\$870,958	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$84,128	\$141,790	-\$1,150	\$39,606	\$6,907	\$1,932	-\$37,003	\$16,044	\$0	\$0	\$0	\$159,486	\$622,197
Total B-19 T	\$1,550,533	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$211,895	\$227,676	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$257,955	\$1,146,970
B-19 FIRM P	\$69,342,924	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$24,538,718	\$8,102,157	-\$65,699	\$2,263,413	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	-\$57,790	\$0	\$7,457,985	\$57,647,473
B-19 V P	\$27,498,392	\$6,187,725	\$763,633	-\$451,832	\$0	\$14,929	\$9,177,228	\$3,065,806	-\$24,860	\$856,462	\$171,771	\$41,769	-\$800,163	\$12,325,566	\$0	\$0	\$0	\$3,211,672	\$22,561,079
Total B-19 P	\$96,841,316	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$33,715,946	\$11,167,963	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,669,658	\$80,208,552
B-19 FIRM S	\$413,306,002	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$161,183,826	\$48,446,372	-\$374,784	\$12,881,364	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$43,224,138	\$344,662,872
B-19 V S	\$928,249,596	\$168,460,523	\$27,129,293	-\$16,052,051	\$0	\$406,447	\$363,630,798	\$113,960,563	-\$883,197	\$30,204,706	\$6,731,944	\$1,483,928	-\$28,427,094	\$12,325,566	-\$515,980	\$0	\$0	\$95,487,821	\$773,943,266
Total B-19 S	\$1,341,556,598	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$524,814,624	\$162,406,935	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$138,711,959	\$1,118,606,138
B-19 T	\$1,550,563	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$211,895	\$227,676	-\$1,846	\$63,596	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$257,955	\$1,146,970
B-19 P	\$96,841,316	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$33,715,946	\$11,167,963	-\$90,559	\$3,119,875	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,669,658	\$80,208,552
B-19 S	\$1,341,556,598	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$524,814,624	\$162,406,935	-\$1,257,981	\$43,086,070	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$138,711,959	\$1,118,606,138
TOTAL B-19	\$1,439,960,478	\$288,368,306	\$41,479,996	-\$24,543,176	\$0	\$647,496	\$568,742,465	\$173,802,575	-\$1,350,386	\$46,269,541	\$10,233,032	\$2,268,887	-\$43,464,301	\$18,845,476	-\$515,980	-\$461,843	\$0	\$149,639,572	\$1,199,961,660
<b>STREETLIGHTS</b>	\$33,495,463	\$4,727,202	\$645,051	-\$381,668	\$0	\$11,500	\$20,229,150	\$1,154,431	-\$21,000	\$723,465	\$193,989	\$29,011	-\$675,909	\$259,289	\$0	\$0	\$0	\$2,386,122	\$29,280,634
<b>STANDBY</b>																			
STANDBY T	\$5,233,823	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$1,531,914	\$605,293	-\$4,741	\$163,350	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$490,480	\$4,403,206
STANDBY P	\$2,888,928	\$330,060	\$29,469	-\$17,437	\$0	\$797	\$2,265,469	\$154,407	-\$959	\$33,052	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$28,973	\$2,591,015
STANDBY S	\$494,419	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$324,743	\$37,459	-\$243	\$8,389	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,255	\$449,639
TOTAL STANDBY	\$8,617,170	\$1,916,675	\$182,594	-\$108,038	\$0	\$4,632	\$4,122,127	\$797,159	-\$5,944	\$204,790	\$49,060	\$7,419	-\$191,329	\$172,544	-\$803	-\$251,732	\$0	\$544,707	\$7,443,860
<b>AGRICULTURE</b>																			
AG-A	\$34,594,280	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$23,778,835	\$2,219,069	-\$14,472	\$498,540	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,813,987	\$31,046,986
AG-B	\$67,882,583	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$43,981,613	\$4,715,184	-\$32,480	\$1,118,969	\$312,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,008,424	\$61,180,411
AG-C	\$185,365,755	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$62,645,518	\$17,743,891	-\$145,619	\$5,016,748	\$1,399,863	\$225,984	-\$4,686,878	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,700,419	\$136,172,561
TOTAL AG	\$267,842,618	\$43,370,602	\$5,915,214	-\$3,499,955	\$0	\$105,501	\$130,405,966	\$24,678,143	-\$192,571	\$6,634,257	\$1,851,216	\$298,847	-\$6,198,183	\$2,698,707	-\$739,655	-\$450,960	\$0	\$23,522,830	\$228,399,959
<b>B-20 CLASS</b>																			
B-20 FIRM T	\$242,318,400	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	-\$5,431,566	\$54,828,049	-\$500,353	\$14,784,212	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,014,582	\$179,513,414
FPP T	\$4,599,971	\$0	\$0	\$0	\$0	\$0	\$502,236	\$3,863,759	-\$40,289	\$0	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,492,127
TOTAL	\$246,918,371	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	-\$4,929,330	\$58,691,807	-\$540,643	\$14,784,212	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,014,582	\$184,005,541
B-20 FIRM P	\$490,615,819	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$164,794,169	\$70,991,672	-\$590,695	\$20,350,122	\$3,726,488	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,348,389	\$418,113,439
FPP P	\$754,679	\$0	\$0	\$0	\$0	\$0	\$462,705	\$268,429	-\$2,520	\$15,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$744,513
TOTAL	\$491,370,498	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$165,256,874	\$71,260,100	-\$593,215	\$20,350,122	\$3,742,388	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,348,389	\$418,857,952
B-20 FIRM S	\$205,745,994	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$74,022,713	\$28,547,164	-\$225,115	\$7,755,470	\$1,572,333	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$20,024,082	\$174,724,216
FPP S	\$4,348,834	\$0	\$0	\$0	\$0	\$0	\$2,720,711	\$1,483,570	-\$13,113	\$0	\$91,592	\$0							

**March 1 Rate Change - TACBAA, 2022 ERRA Decision, Res Min Bill, PDP, TOU Diff, Etc.**  
**Tuesday, March 1, 2022**  
**Saturday, January 1, 2022**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
<b>RESIDENTIAL</b>																						
E-1	13,575,132,901	\$0.24095	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12307	\$0.01954	-\$0.00013	\$0.00446	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01521	\$0.00563	\$0.01910	\$0.20645	-14.3%	
D-CARE	2,673,358,721	\$0.11707	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02896	\$0.00780	-\$0.00013	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01629	-\$0.01521	\$0.01744	\$0.07114	-39.2%	
TOTAL RES	16,248,491,622	\$0.22057	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.10759	\$0.01761	-\$0.00013	\$0.00372	\$0.00118	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01539	\$0.00220	\$0.01883	\$0.18419	-16.5%	
<b>SMALL L&amp;P</b>																						
B-1	4,430,007,855	\$0.22574	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11736	\$0.01948	-\$0.00013	\$0.00458	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00378	-\$0.00003		\$0.01860	\$0.19155	-15.1%	
B-6	731,285,082	\$0.21334	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.10983	\$0.01770	-\$0.00013	\$0.00445	\$0.00144	\$0.00022	-\$0.00429	\$0.00195	-\$0.00143	-\$0.00010		\$0.01840	\$0.18429	-13.6%	
A-15	372,702	\$0.66901	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.55451	\$0.01951	-\$0.00013	\$0.00456	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.08094	\$0.00000		\$0.02161	\$0.55459	-17.1%	
TC-1	26,754,968	\$0.22365	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12694	\$0.00734	-\$0.00013	\$0.00459	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000	\$0.00000		\$0.01856	\$0.19277	-13.8%	
TOTAL SMALL	5,188,420,608	\$0.22401	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11638	\$0.01917	-\$0.00013	\$0.00457	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00343	-\$0.00004		\$0.01857	\$0.19056	-14.9%	
<b>MEDIUM L&amp;P</b>																						
B-10 T	1,033,148	\$0.14713	\$0.03840	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03409	\$0.01724	-\$0.00013	\$0.00459	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000		\$0.02022	\$0.11478	-22.0%	
B-10 P	33,709,986	\$0.18082	\$0.04107	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.06587	\$0.01748	-\$0.00013	\$0.00455	\$0.00108	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000		\$0.01990	\$0.14940	-17.4%	
B-10 S	5,274,165,892	\$0.18358	\$0.03775	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07329	\$0.01781	-\$0.00013	\$0.00457	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002		\$0.01906	\$0.15300	-16.7%	
TOTAL MEDIUM	5,308,909,027	\$0.18356	\$0.03778	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07324	\$0.01781	-\$0.00013	\$0.00457	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002		\$0.01906	\$0.15297	-16.7%	
<b>B-19 CLASS</b>																						
B-19 FIRM T	5,229,878	\$0.12994	\$0.03585	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02443	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.01883	\$0.10034	-22.8%	
B-19 V T	8,634,045	\$0.10088	\$0.02865	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.00974	\$0.01642	-\$0.00013	\$0.00458	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.01847	\$0.07206	-28.6%	
Total B-19 T	13,863,923	\$0.11184	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01528	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000			\$0.01861	\$0.08273	-26.0%	
B-19 FIRM P	493,420,583	\$0.14054	\$0.03077	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.04973	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00012		\$0.01511	\$0.11683	-16.9%	
B-19 V P	186,707,305	\$0.14728	\$0.03314	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04915	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.01720	\$0.12084	-18.0%	
Total B-19 P	680,127,888	\$0.14239	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04957	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008		\$0.01569	\$0.11793	-17.2%	
B-19 FIRM S	2,814,737,478	\$0.14684	\$0.02777	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05726	\$0.01721	-\$0.00013	\$0.00458	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00014		\$0.01536	\$0.12245	-16.6%	
B-19 V S	6,633,079,029	\$0.13994	\$0.02540	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05482	\$0.01718	-\$0.00013	\$0.00455	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00008	-\$0.00000		\$0.01440	\$0.11668	-16.6%	
Total B-19 S	9,447,816,507	\$0.14200	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05555	\$0.01719	-\$0.00013	\$0.00456	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004		\$0.01468	\$0.11840	-16.6%	
B-19 T	13,863,923	\$0.11184	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01528	\$0.01642	-\$0.00013	\$0.00459	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000		\$0.01861	\$0.08273	-26.0%	
B-19 P	680,127,888	\$0.14239	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.04957	\$0.01642	-\$0.00013	\$0.00459	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008		\$0.01569	\$0.11793	-17.2%	
B-19 S	9,447,816,507	\$0.14200	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05555	\$0.01719	-\$0.00013	\$0.00456	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004		\$0.01468	\$0.11840	-16.6%	
TOTAL B-19	10,141,808,317	\$0.14198	\$0.02646	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05509	\$0.01714	-\$0.00013	\$0.00456	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00005		\$0.01475	\$0.11832	-16.7%	
<b>STREETLIGHTS</b>	157,714,232	\$0.21238	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.12826	\$0.00732	-\$0.00013	\$0.00459	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000		\$0.01513	\$0.18566	-12.6%	
<b>STANDBY</b>																						
STANDBY T	35,609,987	\$0.14698	\$0.04317	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.04302	\$0.01700	-\$0.00013	\$0.00459	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	\$0.00000		\$0.01377	\$0.12365	-15.9%	
STANDBY P	7,205,190	\$0.40095	\$0.04581	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.31442	\$0.02143	-\$0.00013	\$0.00459	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.03494		\$0.00402	\$0.35960	-10.3%	
STANDBY S	1,828,750	\$0.27036	\$0.02705	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.17758	\$0.02048	-\$0.00013	\$0.00459	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00044	-\$0.00000		\$0.01381	\$0.24587	-9.1%	
TOTAL STANDBY	44,643,927	\$0.19302	\$0.04293	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.09233	\$0.01786	-\$0.00013	\$0.00459	\$0.00110	\$0.00017	-\$0.00429	\$0.00386	-\$0.00002	-\$0.00564		\$0.01220	\$0.16674	-13.6%	
<b>AGRICULTURE</b>																						
AG-A	108,685,880	\$0.31830	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.21878	\$0.02042	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00544	-\$0.00005		\$0.01669	\$0.28566	-10.3%	
AG-B	243,933,451	\$0.27828	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.18030	\$0.01933	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00046	-\$0.00004		\$0.01643	\$0.25081	-9.9%	
AG-C	1,093,643,175	\$0.15121	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05728	\$0.01622	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00003	-\$0.00040		\$0.01618	\$0.12451	-17.7%	
TOTAL AG	1,446,262,506	\$0.18520	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.09017	\$0.01706	-\$0.00013	\$0.00459	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00051	-\$0.00031		\$0.01626	\$0.15792	-14.7%	
<b>B-20 CLASS</b>																						
B-20 FIRM T	3,757,803,397	\$0.06448	\$0.02397	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	-\$0.00145	\$0.01459	-\$0.00013	\$0.00393	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00247		\$0.00958	\$0.04777	-25.9%	
FPP T	302,585,201	\$0.01520	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00166	\$0.01277	-\$0.00013	\$0.00000	\$0.00055	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00000		\$0.00000	\$0.01485	-2.3%	
TOTAL	4,060,388,598	\$0.06081	\$0.02219	\$0.00379	-\$0.00224	\$0.00000	\$0.00005	-\$0.00121	\$0.01445	-\$0.00013	\$0.00364	\$0.00055	\$0.00018	-\$0.00397	\$0.00143	\$0.00000	-\$0.00228		\$0.00887	\$0.04532	-25.5%	
B-20 FIRM P	4,436,294,933	\$0.11059	\$0.02731	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.03715	\$0.01600	-\$0.00013	\$0.00459	\$0.00084	\$0.00020	-\$0.00429	\$0.00155	\$0.00000	-\$0.00070		\$0.01000	\$0.09425	-14.8%	
FPP P	18,928,521	\$0.03987	\$0.00																			

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52563-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	52293-E
52564-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	52294-E
52565-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	48881-E
52566-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	48882-E
52567-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	48883-E
52568-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	48884-E
52569-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	52268-E
52570-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	52295-E
52571-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	52296-E
52572-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	52297-E
52573-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	52298-E
52574-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52299-E
52575-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	52300-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52576-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	52301-E
52577-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	52302-E
52578-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	52303-E
52579-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	52304-E
52580-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	52305-E
52581-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	52306-E
52582-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	51524-E
52583-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52307-E
52584-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	52308-E
52585-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	52309-E
52586-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	52310-E
52587-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	52311-E
52588-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	52312-E
52589-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	52313-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52590-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	52314-E
52591-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	52315-E
52592-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	52316-E
52593-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	50596-E**
52594-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	52317-E
52595-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	52318-E
52596-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	52319-E
52597-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	52320-E
52598-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	48951-E
52599-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	52321-E
52600-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	52322-E
52601-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	52323-E
52602-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	52324-E
52603-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	52325-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52604-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	52326-E
52605-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	52327-E
52606-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52328-E
52607-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52329-E
52608-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	52330-E
52609-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	48974-E
52610-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	51533-E
52611-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52331-E
52612-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52332-E
52613-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	52333-E
52614-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	48982-E
52615-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52334-E
52616-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52335-E
52617-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	52336-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52618-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	52337-E
52619-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	52338-E
52620-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	52339-E
52621-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	52340-E
52622-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52341-E
52623-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	52342-E
52624-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	52343-E
52625-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	52344-E
52626-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	52345-E
52627-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52346-E
52628-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	52347-E
52629-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	52348-E
52630-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52349-E
52631-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	52350-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52632-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	52351-E
52633-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	52352-E
52634-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52353-E
52635-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	52354-E
52636-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	52355-E
52637-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52356-E
52638-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	52357-E
52639-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	52358-E
52640-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	52359-E
52641-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	52360-E
52642-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	52361-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52643-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	52362-E
52644-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	52363-E
52645-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52364-E
52646-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	52365-E
52647-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	52366-E
52648-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	52367-E
52649-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	52368-E
52650-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	52002-E
52651-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	
52652-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 6	52003-E
52653-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	52369-E
52654-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	52370-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52655-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	52006-E
52656-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	
52657-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 6	52007-E
52658-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 7	52008-E
52659-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	52371-E
52660-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	52372-E
52661-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	52373-E
52662-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	51550-E
52663-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	52374-E
52664-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	52375-E
52665-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52376-E
52666-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	52377-E
52667-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	52378-E
52668-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52379-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52669-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	52380-E
52670-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52381-E
52671-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	52382-E
52672-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	52383-E
52673-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52384-E
52674-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	52385-E
52675-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52386-E
52676-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	52387-E
52677-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	52391-E
52678-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	52393-E
52679-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 1	47155-E
52680-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 2	47156-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52681-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 3	47157-E
52682-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 4	47158-E
52683-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 5	47159-E
52684-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 6	47160-E
52685-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 7	47161-E
52686-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 8	47162-E
52687-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 9	47163-E
52688-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 10	47164-E
52689-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 11	47165-E
52690-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 12	47166-E
52691-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	49102-E
52692-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	49103-E
52693-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	49219-E
52694-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	52394-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52695-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	49106-E
52696-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	49107-E
52697-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	49108-E
52698-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	49109-E
52699-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	49220-E
52700-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52395-E
52701-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	52396-E
52702-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	52397-E
52703-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	52398-E
52704-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	52399-E
52705-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	52400-E
52706-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	52401-E
52707-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	52403-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52708-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	52404-E
52709-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	52405-E
52710-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	52406-E
52711-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	52407-E
52712-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	52411-E
52713-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	52413-E
52714-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	52414-E
52715-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	52415-E
52716-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	52416-E
52717-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	52417-E
52718-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	52418-E
52719-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	52419-E
52720-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	52420-E
52721-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	52421-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52722-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52422-E
52723-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	52486-E
52724-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	52424-E
52725-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52425-E
52726-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	52426-E
52727-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52427-E
52728-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52428-E
52729-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52429-E
52730-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52430-E
52731-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52431-E
52732-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	52432-E
52733-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52433-E
52734-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	52434-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52735-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52435-E
52736-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	52436-E
52737-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52437-E
52738-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52438-E
52739-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52439-E
52740-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52440-E
52741-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52441-E
52742-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	52442-E
52743-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	52443-E
52744-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	52444-E
52745-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	52445-E
52746-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	52446-E
52747-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	52447-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52748-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	52448-E
52749-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	52449-E
52750-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	52450-E
52751-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	52451-E
52752-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	52452-E
52753-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	52453-E
52754-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	52454-E
52755-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	52455-E
52756-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	52456-E
52757-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	52457-E
52758-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	52458-E
52759-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	52459-E
52760-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	52460-E
52761-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	52461-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
52762-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52560-E
52763-E	ELECTRIC TABLE OF CONTENTS Sheet 2	52488-E
52764-E	ELECTRIC TABLE OF CONTENTS Sheet 3	52502-E
52765-E	ELECTRIC TABLE OF CONTENTS Sheet 4	52465-E
52766-E	ELECTRIC TABLE OF CONTENTS Sheet 5	52466-E
52767-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52289-E
52768-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52468-E
52769-E	ELECTRIC TABLE OF CONTENTS Sheet 8	52469-E
52770-E	ELECTRIC TABLE OF CONTENTS Sheet 10	49184-E
52771-E	ELECTRIC TABLE OF CONTENTS Sheet 11	52470-E
52772-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52498-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131		
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00016		
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00409	(I)	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01174		
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00072	(N)	(N)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00034	(N)	(N)
Wildfire Fund Charge	DWR Refund	All rate schedules except CARE schedules and Medical Baseline usage, all customers.	(\$0.00193)	(N)	(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00158	(R)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00052	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00016	(R)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00105	(R)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00010)	(R)
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00005	(I)
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	(\$0.00522) (R)	\$0.01621 (R)	\$0.00434 (R)	\$0.00111 (R)
Small Commercial	(\$0.00503) (R)	\$0.01561 (R)	\$0.00418 (R)	\$0.00106 (R)
Medium Commercial	(\$0.00541) (R)	\$0.01679 (R)	\$0.00449 (R)	\$0.00114 (R)
Large Commercial	(\$0.00505) (R)	\$0.01569 (R)	\$0.00420 (R)	\$0.00106 (R)
Streetlights	(\$0.00416) (R)	\$0.01291 (R)	\$0.00345 (R)	\$0.00088 (R)
Standby	(\$0.00375) (R)	\$0.01165 (R)	\$0.00312 (R)	\$0.00079 (R)
Agriculture	(\$0.00467) (R)	\$0.01450 (R)	\$0.00387 (R)	\$0.00099 (R)
E-20 T / B-20-T	(\$0.00438) (R)	\$0.01359 (R)	\$0.00364 (R)	\$0.00092 (R)
E-20 P / B-20-P	(\$0.00456) (R)	\$0.01416 (R)	\$0.00379 (R)	\$0.00097 (R)
E-20 S / B-20-S	(\$0.00468) (R)	\$0.01452 (R)	\$0.00388 (R)	\$0.00099 (R)
BEV1	(\$0.00441) (R)	\$0.01369 (R)	\$0.00366 (R)	\$0.00093 (R)
BEV2	(\$0.00500) (R)	\$0.01551 (R)	\$0.00415 (R)	\$0.00106 (R)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00077 (R)	\$0.00002 (R)	(\$0.00013) (R)	(\$0.00011) (R)
Small Commercial	\$0.00075 (R)	\$0.00002 (R)	(\$0.00013) (R)	(\$0.00011) (R)
Medium Commercial	\$0.00080 (R)	\$0.00002 (R)	(\$0.00013) (R)	(\$0.00012) (R)
Large Commercial	\$0.00075 (R)	\$0.00002 (R)	(\$0.00013) (R)	(\$0.00010) (R)
Streetlights	\$0.00061 (R)	\$0.00002 (R)	(\$0.00011) (R)	(\$0.00008) (R)
Standby	\$0.00056 (R)	\$0.00001 (R)	(\$0.00009) (R)	(\$0.00008) (R)
Agriculture	\$0.00069 (R)	\$0.00002 (R)	(\$0.00012) (R)	(\$0.00010) (R)
E-20 T / B-20-T	\$0.00065 (R)	\$0.00002 (R)	(\$0.00012) (R)	(\$0.00009) (R)
E-20 P / B-20-P	\$0.00067 (R)	\$0.00002 (R)	(\$0.00012) (R)	(\$0.00009) (R)
E-20 S / B-20-S	\$0.00069 (R)	\$0.00002 (R)	(\$0.00012) (R)	(\$0.00009) (R)
BEV1	\$0.00065 (R)	\$0.00002 (R)	(\$0.00011) (R)	(\$0.00009) (R)
BEV2	\$0.00074 (R)	\$0.00002 (R)	(\$0.00013) (R)	(\$0.00011) (R)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00024	(I)	(\$0.00018)	(R)	(\$0.00002)	(I)	\$0.00055	(I)
Small Commercial	\$0.00024	(I)	(\$0.00018)	(R)	(\$0.00002)	(I)	\$0.00054	(I)
Medium Commercial	\$0.00026	(I)	(\$0.00019)	(R)	(\$0.00002)	(I)	\$0.00057	(I)
Large Commercial	\$0.00024	(I)	(\$0.00018)	(R)	(\$0.00002)	(I)	\$0.00053	(I)
Streetlights	\$0.00019	(I)	(\$0.00014)	(R)	(\$0.00002)	(I)	\$0.00044	(I)
Standby	\$0.00018	(I)	(\$0.00013)	(R)	(\$0.00002)	(I)	\$0.00040	(I)
Agriculture	\$0.00022	(I)	(\$0.00016)	(R)	(\$0.00002)	(I)	\$0.00050	(I)
E-20 T / B-20-T	\$0.00021	(I)	(\$0.00015)	(R)	(\$0.00002)	(I)	\$0.00046	(I)
E-20 P / B-20-P	\$0.00021	(I)	(\$0.00016)	(R)	(\$0.00002)	(I)	\$0.00049	(I)
E-20 S / B-20-S	\$0.00021	(I)	(\$0.00016)	(R)	(\$0.00002)	(I)	\$0.00050	(I)
BEV1	\$0.00020	(I)	(\$0.00015)	(R)	(\$0.00002)	(I)	\$0.00047	(I)
BEV2	\$0.00024	(I)	(\$0.00017)	(R)	(\$0.00003)	(I)	\$0.00053	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	(\$0.00388)	(I)	\$0.01179	(I)	\$0.00000	(N)
Small Commercial	(\$0.00374)	(I)	\$0.01134	(I)	\$0.00000	(N)
Medium Commercial	(\$0.00402)	(I)	\$0.01220	(I)	\$0.00000	(N)
Large Commercial	(\$0.00375)	(I)	\$0.01140	(I)	\$0.00000	(N)
Streetlights	(\$0.00309)	(I)	\$0.00938	(I)	\$0.00000	(N)
Standby	(\$0.00279)	(I)	\$0.00847	(I)	\$0.00000	(N)
Agriculture	(\$0.00347)	(I)	\$0.01053	(I)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.00325)	(I)	\$0.00987	(I)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.00339)	(I)	\$0.01029	(I)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.00348)	(I)	\$0.01055	(I)	\$0.00000	(N)
BEV1	(\$0.00328)	(I)	\$0.00995	(I)	\$0.00000	(N)
BEV2	(\$0.00371)	(I)	\$0.01127	(I)	\$0.00000	(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
	Residential	(\$0.00522)	(R)	\$0.01838	(R)	\$0.00461	(R)	\$0.00149
Small Commercial	(\$0.00503)	(R)	\$0.01769	(R)	\$0.00445	(R)	\$0.00143	(R)
Medium Commercial	(\$0.00541)	(R)	\$0.01903	(R)	\$0.00478	(R)	\$0.00153	(R)
Large Commercial	(\$0.00505)	(R)	\$0.01778	(R)	\$0.00447	(R)	\$0.00143	(R)
Streetlights	(\$0.00416)	(R)	\$0.01463	(R)	\$0.00367	(R)	\$0.00118	(R)
Standby	(\$0.00375)	(R)	\$0.01321	(R)	\$0.00332	(R)	\$0.00106	(R)
Agriculture	(\$0.00467)	(R)	\$0.01643	(R)	\$0.00413	(R)	\$0.00132	(R)
E-20 T / B-20-T	(\$0.00438)	(R)	\$0.01540	(R)	\$0.00387	(R)	\$0.00124	(R)
E-20 P / B-20-P	(\$0.00456)	(R)	\$0.01605	(R)	\$0.00404	(R)	\$0.00129	(R)
E-20 S / B-20-S	(\$0.00468)	(R)	\$0.01646	(R)	\$0.00413	(R)	\$0.00133	(R)
BEV1	(\$0.00441)	(R)	\$0.01551	(R)	\$0.00390	(R)	\$0.00125	(R)
BEV2	(\$0.00500)	(R)	\$0.01758	(R)	\$0.00442	(R)	\$0.00141	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
	Residential	\$0.00142	(R)	(\$0.00072)	(R)	(\$0.00006)	(R)	(\$0.00032)
Small Commercial	\$0.00137	(R)	(\$0.00070)	(R)	(\$0.00005)	(R)	(\$0.00031)	(R)
Medium Commercial	\$0.00148	(R)	(\$0.00075)	(R)	(\$0.00006)	(R)	(\$0.00033)	(R)
Large Commercial	\$0.00138	(R)	(\$0.00070)	(R)	(\$0.00005)	(R)	(\$0.00031)	(R)
Streetlights	\$0.00113	(R)	(\$0.00057)	(R)	(\$0.00005)	(R)	(\$0.00025)	(R)
Standby	\$0.00102	(R)	(\$0.00052)	(R)	(\$0.00004)	(R)	(\$0.00023)	(R)
Agriculture	\$0.00127	(R)	(\$0.00064)	(R)	(\$0.00005)	(R)	(\$0.00029)	(R)
E-20 T / B-20-T	\$0.00120	(R)	(\$0.00061)	(R)	(\$0.00005)	(R)	(\$0.00027)	(R)
E-20 P / B-20-P	\$0.00124	(R)	(\$0.00063)	(R)	(\$0.00005)	(R)	(\$0.00028)	(R)
E-20 S / B-20-S	\$0.00127	(R)	(\$0.00065)	(R)	(\$0.00005)	(R)	(\$0.00029)	(R)
BEV1	\$0.00120	(R)	(\$0.00061)	(R)	(\$0.00004)	(R)	(\$0.00028)	(R)
BEV2	\$0.00136	(R)	(\$0.00069)	(R)	(\$0.00005)	(R)	(\$0.00031)	(R)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00039	(I)	(\$0.00033)	(R)	(\$0.00020)	(I)	\$0.00015	(I)
Small Commercial	\$0.00038	(I)	(\$0.00032)	(R)	(\$0.00020)	(I)	\$0.00015	(I)
Medium Commercial	\$0.00040	(I)	(\$0.00034)	(R)	(\$0.00021)	(I)	\$0.00016	(I)
Large Commercial	\$0.00038	(I)	(\$0.00032)	(R)	(\$0.00020)	(I)	\$0.00015	(I)
Streetlights	\$0.00031	(I)	(\$0.00026)	(R)	(\$0.00017)	(I)	\$0.00013	(I)
Standby	\$0.00029	(I)	(\$0.00024)	(R)	(\$0.00015)	(I)	\$0.00011	(I)
Agriculture	\$0.00035	(I)	(\$0.00029)	(R)	(\$0.00019)	(I)	\$0.00014	(I)
E-20 T / B-20-T	\$0.00033	(I)	(\$0.00027)	(R)	(\$0.00017)	(I)	\$0.00012	(I)
E-20 P / B-20-P	\$0.00035	(I)	(\$0.00029)	(R)	(\$0.00018)	(I)	\$0.00013	(I)
E-20 S / B-20-S	\$0.00036	(I)	(\$0.00030)	(R)	(\$0.00018)	(I)	\$0.00014	(I)
BEV1	\$0.00034	(I)	(\$0.00028)	(R)	(\$0.00018)	(I)	\$0.00013	(I)
BEV2	\$0.00038	(I)	(\$0.00032)	(R)	(\$0.00019)	(I)	\$0.00014	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	(\$0.00589)	(I)	\$0.01179	(I)	\$0.00000	(N)
Small Commercial	(\$0.00567)	(I)	\$0.01134	(I)	\$0.00000	(N)
Medium Commercial	(\$0.00610)	(I)	\$0.01220	(I)	\$0.00000	(N)
Large Commercial	(\$0.00570)	(I)	\$0.01140	(I)	\$0.00000	(N)
Streetlights	(\$0.00469)	(I)	\$0.00938	(I)	\$0.00000	(N)
Standby	(\$0.00423)	(I)	\$0.00847	(I)	\$0.00000	(N)
Agriculture	(\$0.00526)	(I)	\$0.01053	(I)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.00493)	(I)	\$0.00987	(I)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.00514)	(I)	\$0.01029	(I)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.00528)	(I)	\$0.01055	(I)	\$0.00000	(N)
BEV1	(\$0.00497)	(I)	\$0.00995	(I)	\$0.00000	(N)
BEV2	(\$0.00563)	(I)	\$0.01127	(I)	\$0.00000	(N)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00134)	(R)
Small L&P/BEV1	(\$0.00137)	(R)
A-10S/B-10S	(\$0.00114)	(R)
A-10P/B-10P	(\$0.00103)	(R)
A-10T/B-10T	(\$0.00076)	(R)
E-19S/B-19S/BEV2S	(\$0.00097)	(R)
E-19P/B-19P/BEV2P	(\$0.00087)	(R)
E-19T/B-19T/BEV2T	(\$0.00076)	(R)
Streetlight	(\$0.00116)	
Standby S - STOUS/SBS	(\$0.00138)	(R)
Standby P - STOUP/SBP	(\$0.00273)	(R)
Standby T - STOUT/SBT	(\$0.00068)	
Agriculture	(\$0.00121)	(R)
E-20S/B-20S	(\$0.00088)	(R)
E-20P/B-20P	(\$0.00080)	(R)
E-20T/B-20T	(\$0.00052)	



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.33635	(l)
Winter	\$0.27938	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.33965	(l)
Part-Peak Summer	\$0.33965	(l)
Off-Peak Summer	\$0.31493	(l)
Part-Peak Winter	\$0.29205	(l)
Off-Peak Winter	\$0.29148	(l)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.16363	(I)
Winter	\$0.12350	(I)

**Distribution\*\***

Summer	\$0.11328	(R)
Winter	\$0.09644	(R)

<b>Transmission*</b> (all usage)	\$0.03439	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01951	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.16693	(I)
Part-Peak Summer	\$0.16693	(I)
Off-Peak Summer	\$0.14221	(I)
Part-Peak Winter	\$0.13617	(I)
Off-Peak Winter	\$0.13560	(I)

**Distribution\*\*:**

Peak Summer	\$0.11328	(R)
Part-Peak Summer	\$0.11328	(R)
Off-Peak Summer	\$0.11328	(R)
Part-Peak Winter	\$0.09644	(R)
Off-Peak Winter	\$0.09644	(R)

<b>Transmission*</b> (all usage)	\$0.03439	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01951	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)
2016 Vintage	\$0.01928	(R)
2017 Vintage	\$0.01896	(R)
2018 Vintage	\$0.01876	(R)
2019 Vintage	\$0.01891	(R)
2020 Vintage	\$0.01324	(R)
2021 Vintage	\$0.02458	(R)
2022 Vintage	\$0.02458	(N)

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.91042	(l)	\$5.91042	(l)	\$5.91042	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$18.45	(l)	\$18.14	(l)	\$12.98	
Winter	\$18.45	(l)	\$18.14	(l)	\$12.98	
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.23368	(l)	\$0.21700	(l)	\$0.16265	(l)
Winter	\$0.19607	(l)	\$0.18178	(l)	\$0.14553	(l)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$7.39 (I)	\$7.08 (I)	\$1.92
Winter	\$7.39 (I)	\$7.08 (I)	\$1.92
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.16657 (I)	\$0.15019 (I)	\$0.13010 (I)
Winter	\$0.14481 (I)	\$0.13136 (I)	\$0.11298 (I)
<b>Distribution**:</b>			
Summer	\$0.04412 (I)	\$0.04420 (I)	\$0.01057 (I)
Winter	\$0.02827 (I)	\$0.02781 (I)	\$0.01057 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01785 (R)	\$0.01758 (R)	\$0.01724 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charges (all usage)</b>	\$0.00024 (I)	\$0.00024 (I)	\$0.00024 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00186 (R)	\$0.00186 (R)	\$0.00186 (R)
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00120	\$0.00109	\$0.00080

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	<b>TOTAL RATES</b>					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.91042	(l)	\$5.91042	(l)	\$5.91042	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$18.45	(l)	\$18.14	(l)	\$12.98	
Winter	\$18.45	(l)	\$18.14	(l)	\$12.98	
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.24715	(l)	\$0.23090	(l)	\$0.17780	(l)
Part-Peak Summer	\$0.24715	(l)	\$0.23090	(l)	\$0.17780	(l)
Off-Peak Summer	\$0.22037	(l)	\$0.20558	(l)	\$0.15315	(l)
Part-Peak Winter	\$0.19668	(l)	\$0.18178	(l)	\$0.14592	(l)
Off-Peak Winter	\$0.19597	(l)	\$0.18111	(l)	\$0.14526	(l)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.39	(I)	\$7.08	(I)	\$1.92	
Winter	\$7.39	(I)	\$7.08	(I)	\$1.92	
<b>Transmission Maximum Demand*</b>	\$11.03		\$11.03		\$11.03	
<b>Reliability Services Maximum Demand*</b>	\$0.03		\$0.03		\$0.03	
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.18004	(I)	\$0.16409	(I)	\$0.14525	(I)
Part-Peak Summer	\$0.18004	(I)	\$0.16409	(I)	\$0.14525	(I)
Off-Peak Summer	\$0.15326	(I)	\$0.13877	(I)	\$0.12060	(I)
Part-Peak Winter	\$0.14542	(I)	\$0.13136	(I)	\$0.11337	(I)
Off-Peak Winter	\$0.14471	(I)	\$0.13069	(I)	\$0.11271	(I)
<b>Distribution**:</b>						
Summer	\$0.04412	(I)	\$0.04420	(I)	\$0.01057	(I)
Winter	\$0.02827	(I)	\$0.02781	(I)	\$0.01057	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01785	(R)	\$0.01758	(R)	\$0.01724	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00024	(I)	\$0.00024	(I)	\$0.00024	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186	(R)	\$0.00186	(R)	\$0.00186	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00120		\$0.00109		\$0.00080	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00024	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01367	(R)
2010 Vintage	\$0.01845	(R)
2011 Vintage	\$0.01998	(R)
2012 Vintage	\$0.02146	(R)
2013 Vintage	\$0.02071	(R)
2014 Vintage	\$0.02065	(R)
2015 Vintage	\$0.02032	(R)
2016 Vintage	\$0.02072	(R)
2017 Vintage	\$0.02038	(R)
2018 Vintage	\$0.02017	(R)
2019 Vintage	\$0.02033	(R)
2020 Vintage	\$0.01423	(R)
2021 Vintage	\$0.02643	(R)
2022 Vintage	\$0.02643	(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.33654 (l)
Winter	\$0.29601 (l)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.15883	(I)
Winter	\$0.13847	(I)

**Distribution\*\*:**

Summer	\$0.11827	(R)
Winter	\$0.09810	(R)

<b>Transmission*</b> (all usage)	\$0.03439	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01951	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charge</b> (all usage)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)
2016 Vintage	\$0.01928	(R)
2017 Vintage	\$0.01896	(R)
2018 Vintage	\$0.01876	(R)
2019 Vintage	\$0.01891	(R)
2020 Vintage	\$0.01324	(R)
2021 Vintage	\$0.02458	(R)
2022 Vintage	\$0.02458	(N)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

APPLICABILITY:  
(Cont'd.)

(D)

(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)

(T)

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-6 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-6 or other applicable non-legacy rate and enroll in the new PDP program.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer Charge Rates</u>			(T)
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		(D)
			(D)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.45147	(I)	
Part-Peak Summer	\$0.36060	(I)	
Off-Peak Summer	\$0.30973	(I)	
Part-Peak Winter	\$0.30068	(I)	
Off-Peak Winter	\$0.29964	(I)	

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.22971	(I)
Part-Peak Summer	\$0.18035	(I)
Off-Peak Summer	\$0.14821	(I)
Part-Peak Winter	\$0.13883	(I)
Off-Peak Winter	\$0.13812	(I)

**Distribution\*\*:**

Peak Summer	\$0.16404	(I)
Part-Peak Summer	\$0.12253	(I)
Off-Peak Summer	\$0.10380	(I)
Part-Peak Winter	\$0.10413	(I)
Off-Peak Winter	\$0.10380	(I)

<b>Transmission*</b> (all usage)	\$0.03439	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01779	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)
2016 Vintage	\$0.01928	(R)
2017 Vintage	\$0.01896	(R)
2018 Vintage	\$0.01876	(R)
2019 Vintage	\$0.01891	(R)
2020 Vintage	\$0.01324	(R)
2021 Vintage	\$0.02458	(R)
2022 Vintage	\$0.02458	(N)

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<b>Total Customer/Meter Charge Rates</b>	<b>Rate AG-A1</b>		<b>Rate AG-A2</b>		<b>Rate AG-B</b>		<b>Rate AG-C</b>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates (\$ per kW)</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$22.36	(I)
Maximum Demand Summer	\$7.15	(I)	\$13.06	(I)	\$7.07	(R)	\$12.69	(R)
Maximum Demand Winter	\$7.15	(I)	\$13.06	(I)	\$7.07	(R)	\$12.69	(R)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$22.36	(I)
Maximum Demand Summer	—		—		\$6.11	(R)	\$11.36	(R)
Maximum Demand Winter	—		—		\$6.11	(R)	\$11.36	(R)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$22.36	(I)
Maximum Demand Summer	—		—		\$2.37	(R)	\$3.28	(R)
Maximum Demand Winter	—		—		\$2.37	(R)	\$3.28	(R)
<b>Total Energy Rates (\$ per kWh)</b>								
Peak Summer	\$0.45493	(I)	\$0.38462	(I)	\$0.44442	(I)	\$0.20801	(I)
Off-Peak Summer	\$0.28899	(I)	\$0.21869	(I)	\$0.27157	(I)	\$0.16857	(I)
Peak Winter	\$0.27862	(I)	\$0.22558	(I)	\$0.26750	(I)	\$0.18022	(I)
Off-Peak Winter	\$0.24933	(I)	\$0.19629	(I)	\$0.23824	(I)	\$0.15453	(I)
<b>Demand Charge Rate Limiter</b>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<b>PDP Rates (Consecutive Day and Five-Hour Event Option)*</b>								
<u>PDP Charges (\$ per kWh)</u>								
All Usage During PDP Event	\$0.60	(R)	\$0.60	(R)	\$0.60	(R)	\$0.70	(R)
<u>PDP Credits</u>								
<u>Demand (\$ per kW)</u>								
Peak Summer	—		-		—		(\$3.59)	(R)
<u>Energy (\$ per kWh)</u>								
Peak Summer	(\$0.08997)	(R)	(\$0.08913)	(R)	(\$0.10121)	(I)	-	

(T)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE AG  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
<b>Generation:</b>								
Maximum Peak Demand Summer	—		—		—		\$15.38	(I)
<b>Distribution**:</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$6.98	(R)
Maximum Demand Summer	\$7.15	(I)	\$13.06	(I)	\$7.07	(R)	\$12.69	(R)
Maximum Demand Winter	\$7.15	(I)	\$13.06	(I)	\$7.07	(R)	\$12.69	(R)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$6.98	(R)
Maximum Demand Summer	—		—		\$6.11	(R)	\$11.36	(R)
Maximum Demand Winter	—		—		\$6.11	(R)	\$11.36	(R)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$6.98	(R)
Maximum Demand Summer	—		—		\$2.37	(R)	\$3.28	(R)
Maximum Demand Winter	—		—		\$2.37	(R)	\$3.28	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<b>Energy Rates by Component (\$/kWh)</b>	<b>Rate AG-A1</b>		<b>Rate AG-A2</b>		<b>Rate AG-B</b>		<b>Rate AG-C</b>	
<b>Generation:</b>								
Peak Summer	\$0.25514	(I)	\$0.25514	(I)	\$0.27283	(I)	\$0.13554	(I)
Off-Peak Summer	\$0.13546	(I)	\$0.13546	(I)	\$0.14976	(I)	\$0.10606	(I)
Peak Winter	\$0.13214	(I)	\$0.13214	(I)	\$0.14442	(I)	\$0.12090	(I)
Off-Peak Winter	\$0.10569	(I)	\$0.10569	(I)	\$0.11822	(I)	\$0.09538	(I)
<b>Distribution*:</b>								
Peak Summer	\$0.14411	(I)	\$0.07380	(I)	\$0.11700	(R)	\$0.02099	(R)
Off-Peak Summer	\$0.09785	(I)	\$0.02755	(I)	\$0.06722	(R)	\$0.01103	(R)
Peak Winter	\$0.09080	(I)	\$0.03776	(I)	\$0.06849	(R)	\$0.00784	(R)
Off-Peak Winter	\$0.08796	(I)	\$0.03492	(I)	\$0.06543	(R)	\$0.00767	(R)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999		\$0.02999		\$0.02999	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007		\$0.00007		\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.02042	(R)	\$0.01933	(R)	\$0.01622	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128		\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

13.BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00021 (I)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01181 (R)
2010 Vintage	\$0.01594 (R)
2011 Vintage	\$0.01726 (R)
2012 Vintage	\$0.01853 (R)
2013 Vintage	\$0.01789 (R)
2014 Vintage	\$0.01784 (R)
2015 Vintage	\$0.01755 (R)
2016 Vintage	\$0.01790 (R)
2017 Vintage	\$0.01761 (R)
2018 Vintage	\$0.01742 (R)
2019 Vintage	\$0.01756 (R)
2020 Vintage	\$0.01230 (R)
2021 Vintage	\$0.02283 (R)
2022 Vintage	\$0.02283 (N)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$8.87	(I)	-	
Connected Load Winter	\$6.33	(I)	-	
Maximum Demand Summer	-		\$12.86	(I)
Maximum Demand Winter	-		\$8.89	(R)
Primary Voltage Discount Summer	-		\$1.12	
Primary Voltage Discount Winter	-		\$0.82	
	-			
<b>Total Energy Rates (\$ per kWh)</b>				
Summer	\$0.29700	(I)	\$0.23299	(I)
Winter	\$0.24868	(I)	\$0.17679	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$2.54	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$3.97	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$6.33	(I)	-	
Connected Load Winter	\$6.33	(I)	-	
Maximum Demand Summer	-		\$8.89	(R)
Maximum Demand Winter	-		\$8.89	(R)
Primary Voltage Discount Summer	-		\$1.12	
Primary Voltage Discount Winter	-		\$0.82	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.11932	(I)	\$0.13127	(I)
Winter	\$0.10601	(I)	\$0.09878	(I)
<b>Distribution**</b>				
Summer	\$0.12200	(I)	\$0.04713	(R)
Winter	\$0.08699	(R)	\$0.02342	(I)
<b>Transmission*</b>				
Transmission Rate Adjustments*	\$0.00167	(I)	\$0.00167	(I)
Reliability Services*	\$0.00007		\$0.00007	
Public Purpose Programs	\$0.02042	(R)	\$0.01933	(R)
Nuclear Decommissioning	(\$0.00013)		(\$0.00013)	
Competition Transition Charges	\$0.00021	(I)	\$0.00021	(I)
Energy Cost Recovery Amount	(\$0.00429)	(R)	(\$0.00429)	(R)
Wildfire Fund Charge	\$0.00459	(R)	\$0.00459	(R)
New System Generation Charge**	\$0.00187	(R)	\$0.00187	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00021	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01181	(R)
2010 Vintage	\$0.01594	(R)
2011 Vintage	\$0.01726	(R)
2012 Vintage	\$0.01853	(R)
2013 Vintage	\$0.01789	(R)
2014 Vintage	\$0.01784	(R)
2015 Vintage	\$0.01755	(R)
2016 Vintage	\$0.01790	(R)
2017 Vintage	\$0.01761	(R)
2018 Vintage	\$0.01742	(R)
2019 Vintage	\$0.01756	(R)
2020 Vintage	\$0.01230	(R)
2021 Vintage	\$0.02283	(R)
2022 Vintage	\$0.02283	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: The transition of customers no longer eligible for AG-4 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying)). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-4 customers to the rates with revised TOU periods as described above.

All AG-4A and AG-4D customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability. (P)

(D)  
|  
(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022. (T)  
|  
(T)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F	(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003	(D)   (D)
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$8.00 (I)	-	-	
Connected Load Winter	\$6.00 (I)	-	-	
Maximum Demand Summer	-	\$12.22 (I)	\$8.28 (I)	
Maximum Demand Winter	-	\$8.58 (I)	\$8.28 (I)	
Maximum Peak Demand Summer	-	\$3.72 (I)	\$8.08 (I)	
Maximum Part-Peak Demand Summer	-	-	\$4.70 (I)	
Maximum Part-Peak Demand Winter	-	-	\$1.20	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.39 (I)	\$0.82 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.53	\$0.36	
<b>Transmission Voltage Discount</b>				
Maximum Peak Demand Summer	-	-	\$3.33 (I)	
Maximum Part-Peak Demand Summer	-	-	\$1.08	
Maximum Demand Summer	-	-	\$6.21 (I)	
Maximum Part-Peak Demand Winter	-	-	\$1.20	
Maximum Demand Winter	-	-	\$6.21 (I)	
<b>Total Energy Rates (\$ per kWh)</b>				
Peak Summer	\$0.36914 (I)	\$0.27994 (I)	\$0.21566 (I)	
Part-Peak Summer	-	-	\$0.18834 (I)	
Off-Peak Summer	\$0.30670 (I)	\$0.24644 (I)	\$0.17879 (I)	
Part-Peak Winter	\$0.26172 (I)	\$0.22594 (I)	\$0.17588 (I)	
Off-Peak Winter	\$0.26100 (I)	\$0.22525 (I)	\$0.17517 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$2.00 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$3.64 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.98 (I)	\$4.83 (I)
Maximum Part-Peak Demand Summer	—	—	\$3.62 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.90 (I)	\$0.38 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.68 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$6.00 (I)	—	—
Connected Load Winter	\$6.00 (I)	—	—
Maximum Demand Summer	—	\$8.58 (I)	\$8.28 (I)
Maximum Demand Winter	—	\$8.58 (I)	\$8.28 (I)
Maximum Peak Demand Summer	—	\$2.74 (I)	\$3.25 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.08
Maximum Part-Peak Demand Winter	—	—	\$1.20
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.49	\$0.44 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.53	\$0.36
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$2.65
Maximum Part-Peak Demand Summer	—	—	\$1.08
Maximum Demand Summer	—	—	\$6.21 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.20
Maximum Demand Winter	—	—	\$6.21 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.13731	(I)	\$0.13668	(I)	\$0.11355	(I)
Part-Peak Summer	-		-		\$0.09844	(I)
Off-Peak Summer	\$0.11473	(I)	\$0.12392	(I)	\$0.09294	(I)
Part-Peak Winter	\$0.10367	(I)	\$0.11493	(I)	\$0.09306	(I)
Off-Peak Winter	\$0.10296	(I)	\$0.11424	(I)	\$0.09235	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.17615	(I)	\$0.08867	(I)	\$0.04752	(I)
Part-Peak Summer	-		-		\$0.03531	(I)
Off-Peak Summer	\$0.13629	(I)	\$0.06793	(I)	\$0.03126	(I)
Part-Peak Winter	\$0.10237	(I)	\$0.05642	(I)	\$0.02823	(I)
Off-Peak Winter	\$0.10236	(I)	\$0.05642	(I)	\$0.02823	(I)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999		\$0.02999	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007		\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.01933	(R)	\$0.01933	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128		\$0.00128	

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00021	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01181	(R)
2010 Vintage	\$0.01594	(R)
2011 Vintage	\$0.01726	(R)
2012 Vintage	\$0.01853	(R)
2013 Vintage	\$0.01789	(R)
2014 Vintage	\$0.01784	(R)
2015 Vintage	\$0.01755	(R)
2016 Vintage	\$0.01790	(R)
2017 Vintage	\$0.01761	(R)
2018 Vintage	\$0.01742	(R)
2019 Vintage	\$0.01756	(R)
2020 Vintage	\$0.01230	(R)
2021 Vintage	\$0.02283	(R)
2022 Vintage	\$0.02283	(N)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: The mandatory transition of customers no longer eligible for AG-5 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-5 customers to the rates with revised TOU periods as described above.

All AG-5A and AG-5D customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability.

(P)

(D)

(D)

(T)

(T)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

**Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F	(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871	(D)   (D)
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$13.31 (I)	–	–	
Connected Load Winter	\$7.80 (I)	–	–	
Maximum Demand Summer	–	\$17.65 (I)	\$6.38 (I)	
Maximum Demand Winter	–	\$10.66 (I)	\$6.38 (I)	
Maximum Peak Demand Summer	–	\$7.95 (I)	\$13.90 (I)	
Maximum Part-Peak Demand Summer	–	–	\$9.68 (I)	
Maximum Part-Peak Demand Winter	–	–	\$1.50	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.58 (I)	\$1.46 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.36	\$0.56	
<b>Transmission Voltage Discount</b>				
Maximum Peak Demand Summer	–	–	\$5.62 (I)	
Maximum Part-Peak Demand Summer	–	–	\$1.86 (I)	
Maximum Demand Summer	–	\$8.78 (I)	\$6.14 (I)	
Maximum Part-Peak Demand Winter	–	–	\$0.00	
Maximum Demand Winter	–	\$4.97 (I)	\$6.14 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.28081	(l)	\$0.21206	(l)	\$0.17041	(l)
Part-Peak Summer	-		-		\$0.15776	(l)
Off-Peak Summer	\$0.24334	(l)	\$0.18255	(l)	\$0.15305	(l)
Part-Peak Winter	\$0.21870	(l)	\$0.17590	(l)	\$0.15857	(l)
Off-Peak Winter	\$0.21799	(l)	\$0.17522	(l)	\$0.15786	(l)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$5.51 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$6.99 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$2.18 (I)	\$9.79 (I)
Maximum Part-Peak Demand Summer	—	—	\$7.82 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.20 (I)	\$0.81 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.51 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$3.81 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
<b>Distribution**:</b>			
Connected Load Summer	\$7.80 (I)	-	-
Connected Load Winter	\$7.80 (I)	-	-
Maximum Demand Summer	-	\$10.66 (I)	\$6.38 (I)
Maximum Demand Winter	-	\$10.66 (I)	\$6.38 (I)
Maximum Peak Demand Summer	-	\$5.77 (I)	\$4.11 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.86 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.50
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.38	\$0.65
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.36	\$0.56
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.11 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.86 (I)
Maximum Demand Summer	-	\$4.97 (I)	\$6.14 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$4.97 (I)	\$6.14 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.13935	(I)	\$0.13311	(I)	\$0.10770	(I)
Part-Peak Summer	-		-		\$0.09505	(I)
Off-Peak Summer	\$0.12055	(I)	\$0.10900	(I)	\$0.09034	(I)
Part-Peak Winter	\$0.11158	(I)	\$0.10508	(I)	\$0.09236	(I)
Off-Peak Winter	\$0.11087	(I)	\$0.10440	(I)	\$0.09165	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.08578	(I)	\$0.02747	(I)	\$0.01123	(I)
Part-Peak Summer	-		-		\$0.01123	(I)
Off-Peak Summer	\$0.06711	(I)	\$0.02207	(I)	\$0.01123	(I)
Part-Peak Winter	\$0.05144	(I)	\$0.01934	(I)	\$0.01473	(I)
Off-Peak Winter	\$0.05144	(I)	\$0.01934	(I)	\$0.01473	(I)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999		\$0.02999	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007		\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.01622	(R)	\$0.01622	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00021	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01181	(R)
2010 Vintage	\$0.01594	(R)
2011 Vintage	\$0.01726	(R)
2012 Vintage	\$0.01853	(R)
2013 Vintage	\$0.01789	(R)
2014 Vintage	\$0.01784	(R)
2015 Vintage	\$0.01755	(R)
2016 Vintage	\$0.01790	(R)
2017 Vintage	\$0.01761	(R)
2018 Vintage	\$0.01742	(R)
2019 Vintage	\$0.01756	(R)
2020 Vintage	\$0.01230	(R)
2021 Vintage	\$0.02283	(R)
2022 Vintage	\$0.02283	(N)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates</b> (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$22.36	(I)
Maximum Demand Summer	\$7.15	(I)	\$7.07	(R)	\$12.69	(R)
Maximum Demand Winter	\$7.15	(I)	\$7.07	(R)	\$12.69	(R)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$22.36	(I)
Maximum Demand Summer	—		\$6.11	(R)	\$11.36	(R)
Maximum Demand Winter	—		\$6.11	(R)	\$11.36	(R)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$22.36	(I)
Maximum Demand Summer	—		\$2.37	(R)	\$3.28	(R)
Maximum Demand Winter	—		\$2.37	(R)	\$3.28	(R)
<b>Total Energy Rates</b> (\$ per kWh)						
Peak Summer	\$0.49517	(I)	\$0.46696	(I)	\$0.23994	(I)
Off-Peak Summer	\$0.29156	(I)	\$0.27613	(I)	\$0.19521	(I)
Peak Winter	\$0.32607	(I)	\$0.30402	(I)	\$0.20891	(I)
Off-Peak Winter	\$0.24565	(I)	\$0.23569	(I)	\$0.18096	(I)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Demand Charge by Component (\$/kW)</b>	<b>Rate A</b>		<b>Rate B</b>		<b>Rate C</b>	
<b><u>Generation:</u></b>						
Maximum Peak Demand Summer	—		—		\$15.38	(I)
<b><u>Distribution**:</u></b>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.98	(R)
Maximum Demand Summer	\$7.15	(I)	\$7.07	(R)	\$12.69	(R)
Maximum Demand Winter	\$7.15	(I)	\$7.07	(R)	\$12.69	(R)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.98	(R)
Maximum Demand Summer	—		\$6.11	(R)	\$11.36	(R)
Maximum Demand Winter	—		\$6.11	(R)	\$11.36	(R)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$6.98	(R)
Maximum Demand Summer	—		\$2.37	(R)	\$3.28	(R)
Maximum Demand Winter	—		\$2.37	(R)	\$3.28	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
(Cont'd.)

<b>Energy Rate by Components (\$ per kWh)</b>	<b>Rate A</b>		<b>Rate B</b>		<b>Rate C</b>	
<u>Generation:</u>						
Peak Summer	\$0.22070	(I)	\$0.24015	(I)	\$0.15628	(I)
Off-Peak Summer	\$0.14356	(I)	\$0.15884	(I)	\$0.12627	(I)
Peak Winter	\$0.13336	(I)	\$0.14678	(I)	\$0.14186	(I)
Off-Peak Winter	\$0.10691	(I)	\$0.12033	(I)	\$0.11541	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.21879	(I)	\$0.17222	(R)	\$0.03218	(I)
Off-Peak Summer	\$0.09232	(I)	\$0.06270	(R)	\$0.01746	(I)
Peak Winter	\$0.13703	(I)	\$0.10265	(R)	\$0.01557	(I)
Off-Peak Winter	\$0.08306	(I)	\$0.06077	(R)	\$0.01407	(I)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999		\$0.02999	
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007		\$0.00007	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.01933	(R)	\$0.01622	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00021 (I)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01181 (R)
2010 Vintage	\$0.01594 (R)
2011 Vintage	\$0.01726 (R)
2012 Vintage	\$0.01853 (R)
2013 Vintage	\$0.01789 (R)
2014 Vintage	\$0.01784 (R)
2015 Vintage	\$0.01755 (R)
2016 Vintage	\$0.01790 (R)
2017 Vintage	\$0.01761 (R)
2018 Vintage	\$0.01742 (R)
2019 Vintage	\$0.01756 (R)
2020 Vintage	\$0.01230 (R)
2021 Vintage	\$0.02283 (R)
2022 Vintage	\$0.02283 (N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-R customers to the rates with revised TOU periods as described above.

All AG-RA and AG-RD customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability.

(P)

(D)

(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)

(T)

**Transfers Off of Schedule AG-R:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY: **Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

(cont'd)

(D)  
|  
(D)

Effective March 1, 2021, PDP rates will no longer be available in conjunction with any legacy agricultural rate schedule. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate and enroll in the new PDP program.

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	
Total Customer Charge Rates			(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	(D)
			(D)
<b>Total Demand Rates (\$ per kW)</b>			
<hr/>			
Connected Load Summer	\$7.45 (I)	–	
Connected Load Winter	\$5.53 (I)	–	
Maximum Peak Demand Summer	–	\$4.50 (I)	
Maximum Demand Summer	–	\$11.51 (I)	
Maximum Demand Winter	–	\$8.65 (I)	
Primary Voltage Discount Summer	–	\$0.42	
Primary Voltage Discount Winter	–	\$0.48	
<b>Total Energy Rates (\$ per kWh)</b>			
<hr/>			
Peak Summer	\$0.36067 (I)	\$0.32467 (I)	
Off-Peak Summer	\$0.27513 (I)	\$0.24964 (I)	
Part-Peak Winter	\$0.23524 (I)	\$0.22415 (I)	
Off-Peak Winter	\$0.23453 (I)	\$0.22344 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$1.92	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.81	(I)
Maximum Demand Summer	-		\$2.86	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.53	(I)	-	
Connected Load Winter	\$5.53	(I)	-	
Maximum Peak Demand Summer	-		\$3.69	
Maximum Demand Summer	-		\$8.65	(I)
Maximum Demand Winter	-		\$8.65	(I)
Primary Voltage Discount Summer	-		\$0.42	
Primary Voltage Discount Winter	-		\$0.48	
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.16531	(I)	\$0.15345	(I)
Off-Peak Summer	\$0.11531	(I)	\$0.10980	(I)
Part-Peak Winter	\$0.10228	(I)	\$0.10174	(I)
Off-Peak Winter	\$0.10157	(I)	\$0.10103	(I)
<b>Distribution**:</b>				
Peak Summer	\$0.13968	(I)	\$0.11663	(I)
Off-Peak Summer	\$0.10414	(I)	\$0.08525	(I)
Part-Peak Winter	\$0.07728	(I)	\$0.06782	(I)
<b>Off-Peak Winter</b>	\$0.07728	(I)	\$0.06782	(I)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999	
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.01933	(R)
<b>Nuclear(R)Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 12

12. BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00021	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01181	(R)
2010 Vintage	\$0.01594	(R)
2011 Vintage	\$0.01726	(R)
2012 Vintage	\$0.01853	(R)
2013 Vintage	\$0.01789	(R)
2014 Vintage	\$0.01784	(R)
2015 Vintage	\$0.01755	(R)
2016 Vintage	\$0.01790	(R)
2017 Vintage	\$0.01761	(R)
2018 Vintage	\$0.01742	(R)
2019 Vintage	\$0.01756	(R)
2020 Vintage	\$0.01230	(R)
2021 Vintage	\$0.02283	(R)
2022 Vintage	\$0.02283	(N)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-V customers to the rates with revised TOU periods as described above.

All AG-VA and AG-VD customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability.

(P)

(D)

|

(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)

|

(T)

**Transfers Off of Schedule AG-V:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E	
Total Customer Charge Rates			(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	(D)
			(D)
<u>Total Demand Rates (\$ per kW)</u>			
Connected Load Summer	\$7.34 (I)	-	
Connected Load Winter	\$5.32 (I)	-	
Maximum Peak Demand Summer	-	\$4.05 (I)	
Maximum Demand Summer	-	\$11.56 (I)	
Maximum Demand Winter	-	\$8.91 (I)	
Primary Voltage Discount Summer	-	\$0.57	
Primary Voltage Discount Winter	-	\$0.54	
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35739 (I)	\$0.30517 (I)	
Off-Peak Summer	\$0.27973 (I)	\$0.23760 (I)	
Part-Peak Winter	\$0.23992 (I)	\$0.21135 (I)	
Off-Peak Winter	\$0.23921 (I)	\$0.21064 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$2.02	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.85	(I)
Maximum Demand Summer	-		\$2.64	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.32	(I)	-	
Connected Load Winter	\$5.32	(I)	-	
Maximum Peak Demand Summer	-		\$3.20	
Maximum Demand Summer	-		\$8.92	(I)
Maximum Demand Winter	-		\$8.91	(I)
Primary Voltage Discount Summer	-		\$0.57	
Primary Voltage Discount Winter	-		\$0.54	

Energy Rate by Components (\$ per kWh)				
<b>Generation:</b>				
Peak Summer	\$0.15442	(I)	\$0.14337	(I)
Off-Peak Summer	\$0.11209	(I)	\$0.10562	(I)
Part-Peak Winter	\$0.10050	(I)	\$0.09546	(I)
	\$0.09979	(I)	\$0.09475	(I)
<b>Distribution**:</b>				
Peak Summer	\$0.14729	(I)	\$0.10721	(I)
Off-Peak Summer	\$0.11196	(I)	\$0.07739	(I)
Part-Peak Winter	\$0.08374	(I)	\$0.06130	(I)
Off-Peak Winter	\$0.08374	(I)	\$0.06130	(I)
<b>Transmission*</b> (all usage)	\$0.02999		\$0.02999	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007		\$0.00007	
<b>Public Purpose Programs</b> (all usage)	\$0.02042	(R)	\$0.01933	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00187	(R)	\$0.00187	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00021	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01181	(R)
2010 Vintage	\$0.01594	(R)
2011 Vintage	\$0.01726	(R)
2012 Vintage	\$0.01853	(R)
2013 Vintage	\$0.01789	(R)
2014 Vintage	\$0.01784	(R)
2015 Vintage	\$0.01755	(R)
2016 Vintage	\$0.01790	(R)
2017 Vintage	\$0.01761	(R)
2018 Vintage	\$0.01742	(R)
2019 Vintage	\$0.01756	(R)
2020 Vintage	\$0.01230	(R)
2021 Vintage	\$0.02283	(R)
2022 Vintage	\$0.02283	(N)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.60	(R)
Winter	---		\$4.60	(R)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.38551	(I)	\$0.44683	(I)
Part-Peak Summer	\$0.33628	(I)	\$0.30553	(I)
Off-Peak Summer	\$0.31547	(I)	\$0.25820	(I)
Peak Winter	\$0.31009	(I)	\$0.34888	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.31938	(I)
Off-Peak Winter	\$0.29397	(I)	\$0.23033	(I)
Super Off-Peak Winter	\$0.27755	(I)	\$0.21391	(I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u> (T)				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.05667)	(R)		
Part-Peak Summer	(\$0.01683)	(R)		

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.20780	(I)	\$0.21251	(I)
Part-Peak Summer	\$0.15857	(I)	\$0.17005	(I)
Off-Peak Summer	\$0.13776	(I)	\$0.13430	(I)
Peak Winter	\$0.15255	(I)	\$0.16193	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.14959	(I)
Off-Peak Winter	\$0.13643	(I)	\$0.12759	(I)
Super Off-Peak Winter	\$0.12001	(I)	\$0.11117	(I)

**Distribution\*\*:**

Peak Summer	\$0.11827	(R)	\$0.17488	(R)
Part-Peak Summer	\$0.11827	(R)	\$0.07604	(R)
Off-Peak Summer	\$0.11827	(R)	\$0.06446	(R)
Peak Winter	\$0.09810	(R)	\$0.12751	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.11035	(R)
Off-Peak Winter	\$0.09810	(R)	\$0.04330	(R)
Super Off-Peak Winter	\$0.09810	(R)	\$0.04330	(R)

<b>Transmission*</b> (all usage)	\$0.03439		\$0.03439	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008		\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.01951	(R)	\$0.01951	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00022	(I)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00195	(R)	\$0.00195	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145		\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)
2016 Vintage	\$0.01928	(R)
2017 Vintage	\$0.01896	(R)
2018 Vintage	\$0.01876	(R)
2019 Vintage	\$0.01891	(R)
2020 Vintage	\$0.01324	(R)
2021 Vintage	\$0.02458	(R)
2022 Vintage	\$0.02458	(N)

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.91042 (I)	\$5.91042 (I)	\$5.91042 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$16.96 (I)	\$16.73 (I)	\$13.13
Winter	\$16.96 (I)	\$16.73 (I)	\$13.13
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.31297 (I)	\$0.29542 (I)	\$0.22689 (I)
Part-Peak Summer	\$0.25128 (I)	\$0.23712 (I)	\$0.17015 (I)
Off-Peak Summer	\$0.21871 (I)	\$0.20628 (I)	\$0.14008 (I)
Peak Winter	\$0.23670 (I)	\$0.22256 (I)	\$0.17384 (I)
Off-Peak Winter	\$0.20122 (I)	\$0.18893 (I)	\$0.14100 (I)
Super Off-Peak Winter	\$0.16488 (I)	\$0.15259 (I)	\$0.10466 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option) (T)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.07825) (R)	(\$0.07825) (R)	(\$0.07825) (R)
Part-Peak Summer	(\$0.02710) (R)	(\$0.02710) (R)	(\$0.02710) (R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

**RATES:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Demand Rate by Components (\$ per kW)</b>						
<b>Generation:</b>						
Summer	-		-		-	
Winter	-		-		-	
<b>Distribution**:</b>						
Summer	\$5.90	(I)	\$5.67	(I)	\$2.07	
Winter	\$5.90	(I)	\$5.67	(I)	\$2.07	
<b>Transmission Maximum Demand*</b>	\$11.03		\$11.03		\$11.03	
<b>Reliability Services Maximum Demand*</b>	\$0.03		\$0.03		\$0.03	
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.23643	(I)	\$0.21901	(I)	\$0.19480	(I)
Part-Peak Summer	\$0.17474	(I)	\$0.16071	(I)	\$0.13806	(I)
Off-Peak Summer	\$0.14217	(I)	\$0.12987	(I)	\$0.10799	(I)
Peak Winter	\$0.17838	(I)	\$0.16437	(I)	\$0.14175	(I)
Off-Peak Winter	\$0.14290	(I)	\$0.13074	(I)	\$0.10891	(I)
Super Off-Peak Winter	\$0.10656	(I)	\$0.09440	(I)	\$0.07257	(I)
<b>Distribution**:</b>						
Summer	\$0.05355	(I)	\$0.05380	(I)	\$0.01011	(I)
Winter	\$0.03533	(I)	\$0.03558	(I)	\$0.01011	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01785	(R)	\$0.01758	(R)	\$0.01724	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00024	(I)	\$0.00024	(I)	\$0.00024	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186	(R)	\$0.00186	(R)	\$0.00186	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00120		\$0.00109		\$0.00080	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00024	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01367	(R)
2010 Vintage	\$0.01845	(R)
2011 Vintage	\$0.01998	(R)
2012 Vintage	\$0.02146	(R)
2013 Vintage	\$0.02071	(R)
2014 Vintage	\$0.02065	(R)
2015 Vintage	\$0.02032	(R)
2016 Vintage	\$0.02072	(R)
2017 Vintage	\$0.02038	(R)
2018 Vintage	\$0.02017	(R)
2019 Vintage	\$0.02033	(R)
2020 Vintage	\$0.01423	(R)
2021 Vintage	\$0.02643	(R)
2022 Vintage	\$0.02643	(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.69217 (I)	\$45.18407 (I)	\$50.81693 (I)
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.91042 (I)	\$5.91042 (I)	\$5.91042 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$31.45 (I)	\$27.80 (I)	\$12.72 (I)
Maximum Part-Peak Demand Summer	\$6.37 (I)	\$5.69 (I)	\$3.18 (I)
Maximum Demand Summer	\$25.59 (R)	\$21.05 (R)	\$14.45 (I)
Maximum Peak Demand Winter	\$2.24 (I)	\$1.65 (I)	\$1.22 (I)
Maximum Demand Winter	\$25.59 (R)	\$21.05 (R)	\$14.45 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.19746 (I)	\$0.17695 (I)	\$0.16434 (I)
Part-Peak Summer	\$0.15983 (I)	\$0.14831 (I)	\$0.15230 (I)
Off-Peak Summer	\$0.13323 (I)	\$0.12341 (I)	\$0.12666 (I)
Peak Winter	\$0.17356 (I)	\$0.16142 (I)	\$0.16595 (I)
Off-Peak Winter	\$0.13312 (I)	\$0.12358 (I)	\$0.12700 (I)
Super Off-Peak Winter	\$0.07886 (I)	\$0.06972 (I)	\$0.06970 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90 (R)	\$0.90 (R)	\$0.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.78) (R)	(\$5.31) (I)	(\$4.14) (R)
Part-Peak Summer	(\$0.99) (R)	(\$0.78) (I)	(\$1.04) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$18.85 (I)	\$16.15 (I)	\$12.72 (I)
Maximum Part-Peak Demand Summer	\$2.74 (I)	\$2.36 (I)	\$3.18 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.24 (I)	\$1.65 (I)	\$1.22 (I)
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$12.60 (R)	\$11.65 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.63 (R)	\$3.33 (R)	\$0.00
Maximum Demand Summer	\$14.53 (R)	\$9.99 (R)	\$3.39 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.53 (R)	\$9.99 (R)	\$3.39 (I)
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.17528 (I)	\$0.15569 (I)	\$0.14320 (I)
Part-Peak Summer	\$0.13765 (I)	\$0.12705 (I)	\$0.13116 (I)
Off-Peak Summer	\$0.11105 (I)	\$0.10215 (I)	\$0.10552 (I)
Peak Winter	\$0.15138 (I)	\$0.14016 (I)	\$0.14481 (I)
Off-Peak Winter	\$0.11094 (I)	\$0.10232 (I)	\$0.10586 (I)
Super Off-Peak Winter	\$0.05668 (I)	\$0.04846 (I)	\$0.04856 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01724 (R)	\$0.01642 (R)	\$0.01642 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00022 (I)	\$0.00022 (I)	\$0.00022 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186 (R)	\$0.00186 (R)	\$0.00186 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102	\$0.00092	\$0.00080

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.69217 (I)	\$45.18407 (I)	\$50.81693 (I)
Customer Charge Voluntary B-19:	\$5.91042 (I)	\$5.91042 (I)	\$5.91042 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.15 (R)	\$2.91 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91 (R)	\$0.83 (R)	\$0.00
Maximum Demand Summer	\$25.59 (R)	\$21.05 (R)	\$14.45 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$25.59 (R)	\$21.05 (R)	\$14.45 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40628 (I)	\$0.38732 (I)	\$0.26454 (I)
Part-Peak Summer	\$0.22243 (I)	\$0.21258 (I)	\$0.18305 (I)
Off-Peak Summer	\$0.16197 (I)	\$0.15553 (I)	\$0.14089 (I)
Peak Winter	\$0.19071 (I)	\$0.17681 (I)	\$0.17479 (I)
Off-Peak Winter	\$0.14840 (I)	\$0.13916 (I)	\$0.14111 (I)
Super Off-Peak Winter	\$0.11258 (I)	\$0.10334 (I)	\$0.10529 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.15 (R)	\$2.91 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91 (R)	\$0.83 (R)	\$0.00
Maximum Demand Summer	\$14.53 (R)	\$9.99 (R)	\$3.39 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.53 (R)	\$9.99 (R)	\$3.39 (I)
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.30036 (I)	\$0.27672 (I)	\$0.24340 (I)
Part-Peak Summer	\$0.16479 (I)	\$0.15318 (I)	\$0.16191 (I)
Off-Peak Summer	\$0.12628 (I)	\$0.11779 (I)	\$0.11975 (I)
Peak Winter	\$0.16853 (I)	\$0.15555 (I)	\$0.15365 (I)
Off-Peak Winter	\$0.12622 (I)	\$0.11790 (I)	\$0.11997 (I)
Super Off-Peak Winter	\$0.09040 (I)	\$0.08208 (I)	\$0.08415 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08374 (I)	\$0.08934 (I)	\$0.00000
Part-Peak Summer	\$0.03546 (I)	\$0.03814 (I)	\$0.00000
Off-Peak Summer	\$0.01351 (I)	\$0.01648 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01724 (R)	\$0.01642 (R)	\$0.01642 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00022 (I)	\$0.00022 (I)	\$0.00022 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186 (R)	\$0.00186 (R)	\$0.00186 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102	\$0.00092	\$0.00080

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.69217 (I)	\$45.18407 (I)	\$50.81693 (I)
Customer Charge Voluntary B-19:	\$5.91042 (I)	\$5.91042 (I)	\$5.91042 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.60 (R)	\$0.48 (R)	\$0.16 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.05 (I)	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.95 (R)	\$2.03 (R)	\$0.69 (I)
Maximum Demand Summer (per monthly billing)	\$11.06	\$11.06	\$11.06
Maximum Peak Demand Winter (per day)	\$0.53 (R)	\$0.40 (R)	\$0.16 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.95 (R)	\$2.03 (R)	\$0.69 (I)
Maximum Demand Winter (per monthly billing)	\$11.06	\$11.06	\$11.06
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40628 (I)	\$0.38732 (I)	\$0.26454 (I)
Part-Peak Summer	\$0.22243 (I)	\$0.21258 (I)	\$0.18305 (I)
Off-Peak Summer	\$0.16197 (I)	\$0.15553 (I)	\$0.14089 (I)
Peak Winter	\$0.19071 (I)	\$0.17681 (I)	\$0.17479 (I)
Off-Peak Winter	\$0.14840 (I)	\$0.13916 (I)	\$0.14111 (I)
Super Off-Peak Winter	\$0.11258 (I)	\$0.10334 (I)	\$0.10529 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.60 (R)	\$0.48 (R)	\$0.16 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.05 (I)	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.95 (R)	\$2.03 (R)	\$0.69 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.53 (R)	\$0.40 (R)	\$0.16 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.95 (R)	\$2.03 (R)	\$0.69 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.30036 (I)	\$0.27672 (I)	\$0.24340 (I)
Part-Peak Summer	\$0.16479 (I)	\$0.15318 (I)	\$0.16191 (I)
Off-Peak Summer	\$0.12628 (I)	\$0.11779 (I)	\$0.11975 (I)
Peak Winter	\$0.16853 (I)	\$0.15555 (I)	\$0.15365 (I)
Off-Peak Winter	\$0.12622 (I)	\$0.11790 (I)	\$0.11997 (I)
Super Off-Peak Winter	\$0.09040 (I)	\$0.08208 (I)	\$0.08415 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08374 (I)	\$0.08934 (I)	\$0.00000
Part-Peak Summer	\$0.03546 (I)	\$0.03814 (I)	\$0.00000
Off-Peak Summer	\$0.01351 (I)	\$0.01648 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01724 (R)	\$0.01642 (R)	\$0.01642 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00022 (I)	\$0.00022 (I)	\$0.00022 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186 (R)	\$0.00186 (R)	\$0.00186 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102	\$0.00092	\$0.00080

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00022 (I)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01278 (R)
2010 Vintage	\$0.01725 (R)
2011 Vintage	\$0.01868 (R)
2012 Vintage	\$0.02006 (R)
2013 Vintage	\$0.01936 (R)
2014 Vintage	\$0.01931 (R)
2015 Vintage	\$0.01900 (R)
2016 Vintage	\$0.01938 (R)
2017 Vintage	\$0.01906 (R)
2018 Vintage	\$0.01886 (R)
2019 Vintage	\$0.01901 (R)
2020 Vintage	\$0.01331 (R)
2021 Vintage	\$0.02471 (R)
2022 Vintage	\$0.02471 (N)

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.72582 (I)	\$53.45785 (I)	\$36.57149 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$31.13 (I)	\$31.83 (I)	\$22.85 (I)
Maximum Part-Peak Demand Summer	\$6.34 (I)	\$6.06 (I)	\$5.44 (I)
Maximum Demand Summer	\$26.29 (R)	\$23.87 (R)	\$13.54
Maximum Peak Demand Winter	\$2.34 (I)	\$2.32 (I)	\$3.05 (I)
Maximum Demand Winter	\$26.29 (R)	\$23.87 (R)	\$13.54
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.18730 (I)	\$0.18223 (I)	\$0.15687 (I)
Part-Peak Summer	\$0.15357 (I)	\$0.14638 (I)	\$0.13476 (I)
Off-Peak Summer	\$0.12693 (I)	\$0.12136 (I)	\$0.11007 (I)
Peak Winter	\$0.16721 (I)	\$0.15941 (I)	\$0.15580 (I)
Off-Peak Winter	\$0.12672 (I)	\$0.12143 (I)	\$0.10560 (I)
Super Off-Peak Winter	\$0.07247 (I)	\$0.06754 (I)	\$0.05546 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90 (R)	\$0.90 (R)	\$0.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.60) (R)	(\$7.79) (R)	(\$7.33) (R)
Part-Peak Summer	(\$1.10) (R)	(\$1.07) (R)	(\$1.75) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$18.32 (I)	\$20.19 (I)	\$22.85 (I)
Maximum Part-Peak Demand Summer	\$2.66 (I)	\$2.77 (I)	\$5.44 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.34 (I)	\$2.32 (I)	\$3.05 (I)
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$12.81 (R)	\$11.64 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.68 (R)	\$3.29 (R)	\$0.00
Maximum Demand Summer	\$13.41 (R)	\$10.99 (R)	\$0.66
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.41 (R)	\$10.99 (R)	\$0.66
<b>Transmission Maximum Demand*</b>	\$12.85	\$12.85	\$12.85
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.16588 (I)	\$0.16180 (I)	\$0.13815 (I)
Part-Peak Summer	\$0.13215 (I)	\$0.12595 (I)	\$0.11604 (I)
Off-Peak Summer	\$0.10551 (I)	\$0.10093 (I)	\$0.09135 (I)
Peak Winter	\$0.14579 (I)	\$0.13898 (I)	\$0.13708 (I)
Off-Peak Winter	\$0.10530 (I)	\$0.10100 (I)	\$0.08688 (I)
Super Off-Peak Winter	\$0.05105 (I)	\$0.04711 (I)	\$0.03674 (I)
<b>Distribution**:</b>			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01689 (R)	\$0.01600 (R)	\$0.01459 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00155 (R)	\$0.00155 (R)	\$0.00155 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093	\$0.00084	\$0.00055

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.72582 (I)	\$53.45785 (I)	\$36.57149 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.20 (R)	\$2.91 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.92 (R)	\$0.82 (R)	\$0.00
Maximum Demand Summer	\$26.29 (R)	\$23.87 (R)	\$13.54
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$26.29 (R)	\$23.87 (R)	\$13.54
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.38816 (I)	\$0.36705 (I)	\$0.29367 (I)
Part-Peak Summer	\$0.20534 (I)	\$0.19589 (I)	\$0.17504 (I)
Off-Peak Summer	\$0.14630 (I)	\$0.14331 (I)	\$0.12479 (I)
Peak Winter	\$0.18096 (I)	\$0.17371 (I)	\$0.17489 (I)
Off-Peak Winter	\$0.13723 (I)	\$0.13364 (I)	\$0.12187 (I)
Super Off-Peak Winter	\$0.10148 (I)	\$0.09789 (I)	\$0.08907 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.20 (R)	\$2.91 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.92 (R)	\$0.82 (R)	\$0.00
Maximum Demand Summer	\$13.41 (R)	\$10.99 (R)	\$0.66
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.41 (R)	\$10.99 (R)	\$0.66
<b>Transmission Maximum Demand*</b>	\$12.85	\$12.85	\$12.85
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.28616 (I)	\$0.27676 (I)	\$0.27495 (I)
Part-Peak Summer	\$0.15341 (I)	\$0.14787 (I)	\$0.15632 (I)
Off-Peak Summer	\$0.11595 (I)	\$0.11316 (I)	\$0.10607 (I)
Peak Winter	\$0.15954 (I)	\$0.15328 (I)	\$0.15617 (I)
Off-Peak Winter	\$0.11581 (I)	\$0.11321 (I)	\$0.10315 (I)
Super Off-Peak Winter	\$0.08006 (I)	\$0.07746 (I)	\$0.07035 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08058 (R)	\$0.06986 (I)	\$0.00000
Part-Peak Summer	\$0.03051 (R)	\$0.02759 (I)	\$0.00000
Off-Peak Summer	\$0.00893 (R)	\$0.00972 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01689 (R)	\$0.01600 (R)	\$0.01459 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00155 (R)	\$0.00155 (R)	\$0.00155 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093	\$0.00084	\$0.00055

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.72582 (I)	\$53.45785 (I)	\$36.57149 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.57 (R)	\$0.47 (R)	\$0.02
Maximum Part-Peak Demand Summer (per day)	\$0.05 (I)	\$0.04 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.73 (R)	\$2.22 (R)	\$0.13
Maximum Demand Summer (per monthly billing)	\$12.88	\$12.88	\$12.88
Maximum Peak Demand Winter (per day)	\$0.50 (R)	\$0.40 (R)	\$0.02
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.73 (R)	\$2.22 (R)	\$0.13
Maximum Demand Winter (per billing month)	\$12.88	\$12.88	\$12.88
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.38816 (I)	\$0.36705 (I)	\$0.29367 (I)
Part-Peak Summer	\$0.20534 (I)	\$0.19589 (I)	\$0.17504 (I)
Off-Peak Summer	\$0.14630 (I)	\$0.14331 (I)	\$0.12479 (I)
Peak Winter	\$0.18096 (I)	\$0.17371 (I)	\$0.17489 (I)
Off-Peak Winter	\$0.13723 (I)	\$0.13364 (I)	\$0.12187 (I)
Super Off-Peak Winter	\$0.10148 (I)	\$0.09789 (I)	\$0.08907 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.57 (R)	\$0.47 (R)	\$0.02
Maximum Part-Peak Demand Summer (per day)	\$0.05 (I)	\$0.04 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.73 (R)	\$2.22 (R)	\$0.13
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.50 (R)	\$0.40 (R)	\$0.02
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.73 (R)	\$2.22 (R)	\$0.13
Maximum Demand Winter (per billing month)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	\$12.85	\$12.85	\$12.85
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.28616	(I)	\$0.27676	(I)	\$0.27495	(I)
Part-Peak Summer	\$0.15341	(I)	\$0.14787	(I)	\$0.15632	(I)
Off-Peak Summer	\$0.11595	(I)	\$0.11316	(I)	\$0.10607	(I)
Peak Winter	\$0.15954	(I)	\$0.15328	(I)	\$0.15617	(I)
Off-Peak Winter	\$0.11581	(I)	\$0.11321	(I)	\$0.10315	(I)
Super Off-Peak Winter	\$0.08006	(I)	\$0.07746	(I)	\$0.07035	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.08058	(R)	\$0.06986	(I)	\$0.00000	
Part-Peak Summer	\$0.03051	(R)	\$0.02759	(I)	\$0.00000	
Off-Peak Summer	\$0.00893	(R)	\$0.00972	(I)	\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01689	(R)	\$0.01600	(R)	\$0.01459	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charge</b> (all usage)	\$0.00021	(I)	\$0.00020	(I)	\$0.00019	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00155	(R)	\$0.00155	(R)	\$0.00155	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093		\$0.00084		\$0.00055	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
CTC Rate (per kWh)	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.01183 (R)	\$0.01154 (R)	\$0.01107 (R)
2010 Vintage	\$0.01596 (R)	\$0.01558 (R)	\$0.01494 (R)
2011 Vintage	\$0.01729 (R)	\$0.01687 (R)	\$0.01618 (R)
2012 Vintage	\$0.01856 (R)	\$0.01811 (R)	\$0.01738 (R)
2013 Vintage	\$0.01791 (R)	\$0.01748 (R)	\$0.01677 (R)
2014 Vintage	\$0.01786 (R)	\$0.01743 (R)	\$0.01672 (R)
2015 Vintage	\$0.01757 (R)	\$0.01715 (R)	\$0.01645 (R)
2016 Vintage	\$0.01793 (R)	\$0.01750 (R)	\$0.01678 (R)
2017 Vintage	\$0.01763 (R)	\$0.01721 (R)	\$0.01651 (R)
2018 Vintage	\$0.01745 (R)	\$0.01703 (R)	\$0.01634 (R)
2019 Vintage	\$0.01759 (R)	\$0.01716 (R)	\$0.01646 (R)
2020 Vintage	\$0.01231 (R)	\$0.01202 (R)	\$0.01153 (R)
2021 Vintage	\$0.02286 (R)	\$0.02231 (R)	\$0.02140 (R)
2022 Vintage	\$0.02286 (N)	\$0.02231 (N)	\$0.02140 (N)

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.41465	(I)
Off-Peak Summer	\$0.29671	(I)
Peak Winter	\$0.30704	(I)
Off-Peak Winter	\$0.28729	(I)
Super Off-Peak Winter	\$0.27088	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

(T)

PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.60
--	--------

PDP Credits Energy (\$ per kWh) Peak Summer	(\$0.06983)	(R)
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\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.20997	(I)
Off-Peak Summer	\$0.13881	(I)
Peak Winter	\$0.14645	(I)
Off Peak Winter	\$0.12939	(I)
Super Off-Peak Winter	\$0.11298	(I)
<b>Distribution**:</b>		
Peak Summer	\$0.14696	(I)
Off-Peak Summer	\$0.10018	(I)
Peak Winter	\$0.10287	(I)
Off Peak Winter	\$0.10018	(I)
Super Off-Peak Winter	\$0.10018	(I)
<b>Transmission* (all usage)</b>	\$0.03439	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	(I)
<b>Reliability Services* (all usage)</b>	\$0.00008	
<b>Public Purpose Programs (all usage)</b>	\$0.01779	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00022	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00195	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00022 (I)
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01271 (R)
2010 Vintage	\$0.01716 (R)
2011 Vintage	\$0.01859 (R)
2012 Vintage	\$0.01996 (R)
2013 Vintage	\$0.01926 (R)
2014 Vintage	\$0.01921 (R)
2015 Vintage	\$0.01890 (R)
2016 Vintage	\$0.01928 (R)
2017 Vintage	\$0.01896 (R)
2018 Vintage	\$0.01876 (R)
2019 Vintage	\$0.01891 (R)
2020 Vintage	\$0.01324 (R)
2021 Vintage	\$0.02458 (R)
2022 Vintage	\$0.02458 (N)

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Peak	\$0.36773	(I)	\$0.38195	(I)	\$0.37377	(I)
Off-Peak	\$0.17572	(I)	\$0.16872	(I)	\$0.16489	(I)
Super Off-Peak	\$0.14906	(I)	\$0.14545	(I)	\$0.14223	(I)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
<b>Generation:</b>						
Peak	\$0.29342	(I)	\$0.31269	(I)	\$0.30231	(I)
Off-Peak	\$0.11086	(I)	\$0.10933	(I)	\$0.10633	(I)
Super Off-Peak	\$0.08547	(I)	\$0.08393	(I)	\$0.08213	(I)
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.03439		\$0.03439		\$0.03439	
<b>Transmission Rate Adjustments** (all usage)</b>	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services* (all usage)</b>	\$0.00008		\$0.00008		\$0.00008	
<b>Public Purpose Programs (all usage)</b>	\$0.01951	(R)	\$0.01724	(R)	\$0.01642	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00022	(I)	\$0.00022	(I)	\$0.00022	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge (all usage)***</b>	\$0.00195	(R)	\$0.00186	(R)	\$0.00186	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145		\$0.00102		\$0.00092	

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS			
	BEV-1		BEV-2	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)				
	BEV-1		BEV-2	
2009	\$0.01115	(R)	\$0.01263	(R)
2010	\$0.01505	(R)	\$0.01705	(R)
2011	\$0.01630	(R)	\$0.01846	(R)
2012	\$0.01750	(R)	\$0.01982	(R)
2013	\$0.01689	(R)	\$0.01913	(R)
2014	\$0.01685	(R)	\$0.01908	(R)
2015	\$0.01657	(R)	\$0.01877	(R)
2016	\$0.01691	(R)	\$0.01915	(R)
2017	\$0.01663	(R)	\$0.01883	(R)
2018	\$0.01645	(R)	\$0.01864	(R)
2019	\$0.01658	(R)	\$0.01878	(R)
2020	\$0.01161	(R)	\$0.01315	(R)
2021	\$0.02156	(R)	\$0.02442	(R)
2022	\$0.02156	(N)	\$0.02442	(N)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 3  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.  
(cont'd)

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA	
Residential	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00023	(I)	\$0.01321	(R)
Small Commercial	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00022	(I)	\$0.01271	(R)
Medium Commercial	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00024	(I)	\$0.01367	(R)
Large Commercial	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00022	(I)	\$0.01278	(R)
Streetlights	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00018	(I)	\$0.01052	(R)
Standby	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00017	(I)	\$0.00951	(R)
Agriculture	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00021	(I)	\$0.01181	(R)
E-20T/B-20T	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00019	(I)	\$0.01107	(R)
E-20P/B-20P	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00020	(I)	\$0.01154	(R)
E-20S/B-20S	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00021	(I)	\$0.01183	(R)
BEV1	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00022	(I)	\$0.01115	(R)
BEV2	(\$0.00429)	(R)	\$0.00459	(R)	\$0.00022	(I)	\$0.01263	(R)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.01782	(R)	\$0.01931	(R)	\$0.02073	(R)	\$0.02001	(R)
Small Commercial	\$0.01716	(R)	\$0.01859	(R)	\$0.01996	(R)	\$0.01926	(R)
Medium Commercial	\$0.01845	(R)	\$0.01998	(R)	\$0.02146	(R)	\$0.02071	(R)
Large Commercial	\$0.01725	(R)	\$0.01868	(R)	\$0.02006	(R)	\$0.01936	(R)
Streetlights	\$0.01419	(R)	\$0.01537	(R)	\$0.01650	(R)	\$0.01593	(R)
Standby	\$0.01283	(R)	\$0.01389	(R)	\$0.01491	(R)	\$0.01439	(R)
Agriculture	\$0.01594	(R)	\$0.01726	(R)	\$0.01853	(R)	\$0.01789	(R)
E-20T/B-20T	\$0.01494	(R)	\$0.01618	(R)	\$0.01738	(R)	\$0.01677	(R)
E-20P/B-20P	\$0.01558	(R)	\$0.01687	(R)	\$0.01811	(R)	\$0.01748	(R)
E-20S/B-20S	\$0.01596	(R)	\$0.01729	(R)	\$0.01856	(R)	\$0.01791	(R)
BEV1	\$0.01505	(R)	\$0.01630	(R)	\$0.01750	(R)	\$0.01689	(R)
BEV2	\$0.01705	(R)	\$0.01846	(R)	\$0.01982	(R)	\$0.01913	(R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 4  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES:  
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01995	(R)	\$0.01963	(R)	\$0.02002	(R)	\$0.01969	(R)
Small Commercial	\$0.01921	(R)	\$0.01890	(R)	\$0.01928	(R)	\$0.01896	(R)
Medium Commercial	\$0.02065	(R)	\$0.02032	(R)	\$0.02072	(R)	\$0.02038	(R)
Large Commercial	\$0.01931	(R)	\$0.01900	(R)	\$0.01938	(R)	\$0.01906	(R)
Streetlights	\$0.01588	(R)	\$0.01563	(R)	\$0.01594	(R)	\$0.01568	(R)
Standby	\$0.01435	(R)	\$0.01412	(R)	\$0.01441	(R)	\$0.01417	(R)
Agriculture	\$0.01784	(R)	\$0.01755	(R)	\$0.01790	(R)	\$0.01761	(R)
E-20T/B-20T	\$0.01672	(R)	\$0.01645	(R)	\$0.01678	(R)	\$0.01651	(R)
E-20P/B-20P	\$0.01743	(R)	\$0.01715	(R)	\$0.01750	(R)	\$0.01721	(R)
E-20S/B-20S	\$0.01786	(R)	\$0.01757	(R)	\$0.01793	(R)	\$0.01763	(R)
BEV1	\$0.01685	(R)	\$0.01657	(R)	\$0.01691	(R)	\$0.01663	(R)
BEV2	\$0.01908	(R)	\$0.01877	(R)	\$0.01915	(R)	\$0.01883	(R)

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01949	(R)	\$0.01964	(R)	\$0.01375	(R)	\$0.02554	(R)
Small Commercial	\$0.01876	(R)	\$0.01891	(R)	\$0.01324	(R)	\$0.02458	(R)
Medium Commercial	\$0.02017	(R)	\$0.02033	(R)	\$0.01423	(R)	\$0.02643	(R)
Large Commercial	\$0.01886	(R)	\$0.01901	(R)	\$0.01331	(R)	\$0.02471	(R)
Streetlights	\$0.01551	(R)	\$0.01564	(R)	\$0.01095	(R)	\$0.02033	(R)
Standby	\$0.01402	(R)	\$0.01413	(R)	\$0.00990	(R)	\$0.01837	(R)
Agriculture	\$0.01742	(R)	\$0.01756	(R)	\$0.01230	(R)	\$0.02283	(R)
E-20T/B-20T	\$0.01634	(R)	\$0.01646	(R)	\$0.01153	(R)	\$0.02140	(R)
E-20P/B-20P	\$0.01703	(R)	\$0.01716	(R)	\$0.01202	(R)	\$0.02231	(R)
E-20S/B-20S	\$0.01745	(R)	\$0.01759	(R)	\$0.01231	(R)	\$0.02286	(R)
BEV1	\$0.01645	(R)	\$0.01658	(R)	\$0.01161	(R)	\$0.02156	(R)
BEV2	\$0.01864	(R)	\$0.01878	(R)	\$0.01315	(R)	\$0.02442	(R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 5  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES:  
(cont'd)

	2022	
	Vintage PCIA	
Residential	\$0.02554 (N)	(N)   - - -   (N)
Small Commercial	\$0.02458 (N)	
Medium Commercial	\$0.02643 (N)	
Large Commercial	\$0.02471 (N)	
Streetlights	\$0.02033 (N)	
Standby	\$0.01837 (N)	
Agriculture	\$0.02283 (N)	
E-20T/B-20T	\$0.02140 (N)	
E-20P/B-20P	\$0.02231 (N)	
E-20S/B-20S	\$0.02286 (N)	
BEV1	\$0.02156 (N)	
BEV2	\$0.02442 (N)	

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 6  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

SPECIAL CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022 Medical Baseline customers were exempt from the PCIA portion of the CCA CRS. For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phasein period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA.
2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and PCIA portions of the CCA CRS.
3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule.
4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.
5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

(L)

(L)



**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- A. D-CARE Discount: 34.944 % (Percent) (R)
- B. Delivery Minimum Bill Discount: 50.000 % (Percent)
- C. Master-Meter D-CARE Discount: 34.944 % (Percent) (R)
- D. Master-Meter Delivery Minimum Bill Discount: 50.000 % (Percent)

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00429) (R)	\$0.00459 (R)	\$0.00023 (I)	\$0.01321 (R)
Small Commercial	(\$0.00429) (R)	\$0.00459 (R)	\$0.00022 (I)	\$0.01271 (R)
Medium Commercial	(\$0.00429) (R)	\$0.00459 (R)	\$0.00024 (I)	\$0.01367 (R)
Large Commercial	(\$0.00429) (R)	\$0.00459 (R)	\$0.00022 (I)	\$0.01278 (R)
Streetlights	(\$0.00429) (R)	\$0.00459 (R)	\$0.00018 (I)	\$0.01052 (R)
Standby	(\$0.00429) (R)	\$0.00459 (R)	\$0.00017 (I)	\$0.00951 (R)
Agriculture	(\$0.00429) (R)	\$0.00459 (R)	\$0.00021 (I)	\$0.01181 (R)
E-20T/B-20T	(\$0.00429) (R)	\$0.00459 (R)	\$0.00019 (I)	\$0.01107 (R)
E-20P/B-20P	(\$0.00429) (R)	\$0.00459 (R)	\$0.00020 (I)	\$0.01154 (R)
E-20S/B-20S	(\$0.00429) (R)	\$0.00459 (R)	\$0.00021 (I)	\$0.01183 (R)
BEV1	(\$0.00429) (R)	\$0.00459 (R)	\$0.00022 (I)	\$0.01115 (R)
BEV2	(\$0.00429) (R)	\$0.00459 (R)	\$0.00022 (I)	\$0.01263 (R)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.01782 (R)	\$0.01931 (R)	\$0.02073 (R)	\$0.02001 (R)
Small Commercial	\$0.01716 (R)	\$0.01859 (R)	\$0.01996 (R)	\$0.01926 (R)
Medium Commercial	\$0.01845 (R)	\$0.01998 (R)	\$0.02146 (R)	\$0.02071 (R)
Large Commercial	\$0.01725 (R)	\$0.01868 (R)	\$0.02006 (R)	\$0.01936 (R)
Streetlights	\$0.01419 (R)	\$0.01537 (R)	\$0.01650 (R)	\$0.01593 (R)
Standby	\$0.01283 (R)	\$0.01389 (R)	\$0.01491 (R)	\$0.01439 (R)
Agriculture	\$0.01594 (R)	\$0.01726 (R)	\$0.01853 (R)	\$0.01789 (R)
E-20T/B-20T	\$0.01494 (R)	\$0.01618 (R)	\$0.01738 (R)	\$0.01677 (R)
E-20P/B-20P	\$0.01558 (R)	\$0.01687 (R)	\$0.01811 (R)	\$0.01748 (R)
E-20S/B-20S	\$0.01596 (R)	\$0.01729 (R)	\$0.01856 (R)	\$0.01791 (R)
BEV1	\$0.01505 (R)	\$0.01630 (R)	\$0.01750 (R)	\$0.01689 (R)
BEV2	\$0.01705 (R)	\$0.01846 (R)	\$0.01982 (R)	\$0.01913 (R)

(Continued)



**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:  
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01995	(R)	\$0.01963	(R)	\$0.02002	(R)	\$0.01969	(R)
Small Commercial	\$0.01921	(R)	\$0.01890	(R)	\$0.01928	(R)	\$0.01896	(R)
Medium Commercial	\$0.02065	(R)	\$0.02032	(R)	\$0.02072	(R)	\$0.02038	(R)
Large Commercial	\$0.01931	(R)	\$0.01900	(R)	\$0.01938	(R)	\$0.01906	(R)
Streetlights	\$0.01588	(R)	\$0.01563	(R)	\$0.01594	(R)	\$0.01568	(R)
Standby	\$0.01435	(R)	\$0.01412	(R)	\$0.01441	(R)	\$0.01417	(R)
Agriculture	\$0.01784	(R)	\$0.01755	(R)	\$0.01790	(R)	\$0.01761	(R)
E-20T/B-20T	\$0.01672	(R)	\$0.01645	(R)	\$0.01678	(R)	\$0.01651	(R)
E-20P/B-20P	\$0.01743	(R)	\$0.01715	(R)	\$0.01750	(R)	\$0.01721	(R)
E-20S/B-20S	\$0.01786	(R)	\$0.01757	(R)	\$0.01793	(R)	\$0.01763	(R)
BEV1	\$0.01685	(R)	\$0.01657	(R)	\$0.01691	(R)	\$0.01663	(R)
BEV2	\$0.01908	(R)	\$0.01877	(R)	\$0.01915	(R)	\$0.01883	(R)

  

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01949	(R)	\$0.01964	(R)	\$0.01375	(R)	\$0.02554	(R)
Small Commercial	\$0.01876	(R)	\$0.01891	(R)	\$0.01324	(R)	\$0.02458	(R)
Medium Commercial	\$0.02017	(R)	\$0.02033	(R)	\$0.01423	(R)	\$0.02643	(R)
Large Commercial	\$0.01886	(R)	\$0.01901	(R)	\$0.01331	(R)	\$0.02471	(R)
Streetlights	\$0.01551	(R)	\$0.01564	(R)	\$0.01095	(R)	\$0.02033	(R)
Standby	\$0.01402	(R)	\$0.01413	(R)	\$0.00990	(R)	\$0.01837	(R)
Agriculture	\$0.01742	(R)	\$0.01756	(R)	\$0.01230	(R)	\$0.02283	(R)
E-20T/B-20T	\$0.01634	(R)	\$0.01646	(R)	\$0.01153	(R)	\$0.02140	(R)
E-20P/B-20P	\$0.01703	(R)	\$0.01716	(R)	\$0.01202	(R)	\$0.02231	(R)
E-20S/B-20S	\$0.01745	(R)	\$0.01759	(R)	\$0.01231	(R)	\$0.02286	(R)
BEV1	\$0.01645	(R)	\$0.01658	(R)	\$0.01161	(R)	\$0.02156	(R)
BEV2	\$0.01864	(R)	\$0.01878	(R)	\$0.01315	(R)	\$0.02442	(R)

(Continued)



**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

RATES:  
(cont'd)

	2022				(N)
	Vintage PCIA				
Residential	\$0.02554	(N)			
Small Commercial	\$0.02458	(N)			
Medium Commercial	\$0.02643	(N)			
Large Commercial	\$0.02471	(N)			
Streetlights	\$0.02033	(N)			
Standby	\$0.01837	(N)			
Agriculture	\$0.02283	(N)			
E-20T/B-20T	\$0.02140	(N)			
E-20P/B-20P	\$0.02231	(N)			
E-20S/B-20S	\$0.02286	(N)			
BEV1	\$0.02156	(N)			
BEV2	\$0.02442	(N)			(N)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 6

SPECIAL  
CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS. For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider. (L)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS.
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Bond Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule.
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (L)



**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider. (L)
- 9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012. (L)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted	<u>February 25, 2022</u>
Effective	<u>March 1, 2022</u>
Resolution	<u></u>



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.31465 (I)
101% - 400% of Baseline	\$0.39454 (I)
High Usage Over 400% of Baseline	\$0.49318 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30) (R)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.15086	(I)
<b>Distribution**:</b>	\$0.12329	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03350)	(R)
101% - 400% of Baseline	\$0.04639	(I)
High Usage Over 400% of Baseline	\$0.14503	(I)
<b>Transmission* (all usage)</b>	\$0.04787	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	(I)
<b>Reliability Services* (all usage)</b>	\$0.00012	
<b>Public Purpose Programs (all usage)</b>	\$0.01954	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00023	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE E-19**

Sheet 3

**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

1. APPLICABILITY:  
(Cont'd.)

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)  
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(T)  
  
(D)  
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(D)

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-19 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-19 or other applicable non-legacy rate and enroll in the new PDP program.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer Charge Rates</u>				(T)
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$29.69217 (I)	\$45.18407 (I)	\$50.81693 (I)	
<b>Customer Charge Voluntary E-19:</b>				
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$5.91042 (I)	\$5.91042 (I)	\$5.91042 (I)	(T)
				(D)
				I
				I
				(D)
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$16.99 (I)	\$14.46 (I)	\$11.80 (I)	
Maximum Part-Peak Demand Summer	\$14.28 (I)	\$12.42 (I)	\$11.80 (I)	
Maximum Demand Summer	\$28.39 (I)	\$23.73 (I)	\$14.45 (I)	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$28.39 (I)	\$23.73 (I)	\$14.45 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.14102 (I)	\$0.12810 (I)	\$0.11861 (I)	
Part-Peak Summer	\$0.14102 (I)	\$0.12810 (I)	\$0.11861 (I)	
Off-Peak Summer	\$0.13504 (I)	\$0.12238 (I)	\$0.11295 (I)	
Part-Peak Winter	\$0.13245 (I)	\$0.11991 (I)	\$0.11052 (I)	
Off-Peak Winter	\$0.13174 (I)	\$0.11924 (I)	\$0.10986 (I)	
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005	

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$12.31 (I)	\$10.68 (I)	\$11.80 (I)
Maximum Part-Peak Demand Summer	\$12.31 (I)	\$10.68 (I)	\$11.80 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$4.68 (I)	\$3.78 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.97	\$1.74	\$0.00
Maximum Demand Summer	\$17.33 (I)	\$12.67 (I)	\$3.39 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.33 (I)	\$12.67 (I)	\$3.39 (I)
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.11884	(I)	\$0.10684	(I)	\$0.09747	(I)
Part-Peak Summer	\$0.11884	(I)	\$0.10684	(I)	\$0.09747	(I)
Off-Peak Summer	\$0.11286	(I)	\$0.10112	(I)	\$0.09181	(I)
Part-Peak Winter	\$0.11027	(I)	\$0.09865	(I)	\$0.08938	(I)
Off-Peak Winter	\$0.10956	(I)	\$0.09798	(I)	\$0.08872	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01724	(R)	\$0.01642	(R)	\$0.01642	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charge</b> (all usage)	\$0.00022	(I)	\$0.00022	(I)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186	(R)	\$0.00186	(R)	\$0.00186	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102		\$0.00092		\$0.00080	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>						(T)
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$29.69217	(I)	\$45.18407	(I)	\$50.81693	(I)
<b>Customer Charge Voluntary E-19:</b>						
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$5.91042	(I)	\$5.91042	(I)	\$5.91042	(I) (T)
						(D)
						(D)
 <u>Total Demand Rates (\$ per kW)</u>						
Maximum Peak Demand Summer	\$1.17		\$0.94		\$0.00	
Maximum Part-Peak Demand Summer	\$0.49		\$0.44	(I)	\$0.00	
Maximum Demand Summer	\$28.39	(I)	\$23.73	(I)	\$14.45	(I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$28.39	(I)	\$23.73	(I)	\$14.45	(I)
 <u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.24817	(I)	\$0.22903	(I)	\$0.18729	(I)
Part-Peak Summer	\$0.21459	(I)	\$0.19988	(I)	\$0.17369	(I)
Off-Peak Summer	\$0.16297	(I)	\$0.15081	(I)	\$0.15099	(I)
Part-Peak Winter	\$0.16038	(I)	\$0.14834	(I)	\$0.14856	(I)
Off-Peak Winter	\$0.15967	(I)	\$0.14767	(I)	\$0.14790	(I)
 <b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.17	\$0.94	\$0.00
Maximum Part-Peak Demand Summer	\$0.49	\$0.44 (I)	\$0.00
Maximum Demand Summer	\$17.33 (I)	\$12.67 (I)	\$3.39 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.33 (I)	\$12.67 (I)	\$3.39 (I)
<b>Transmission Maximum Demand*</b>	\$11.03	\$11.03	\$11.03
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.18747	(I)	\$0.17095	(I)	\$0.16615	(I)
Part-Peak Summer	\$0.17010	(I)	\$0.15551	(I)	\$0.15255	(I)
Off-Peak Summer	\$0.14079	(I)	\$0.12955	(I)	\$0.12985	(I)
Part-Peak Winter	\$0.13820	(I)	\$0.12708	(I)	\$0.12742	(I)
Off-Peak Winter	\$0.13749	(I)	\$0.12641	(I)	\$0.12676	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.03852	(I)	\$0.03682	(I)	\$0.00000	
Part-Peak Summer	\$0.02231	(I)	\$0.02311	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01724	(R)	\$0.01642	(R)	\$0.01642	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charge</b> (all usage)	\$0.00022	(I)	\$0.00022	(I)	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00186	(R)	\$0.00186	(R)	\$0.00186	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102		\$0.00092		\$0.00080	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:  
(Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01278	(R)
2010 Vintage	\$0.01725	(R)
2011 Vintage	\$0.01868	(R)
2012 Vintage	\$0.02006	(R)
2013 Vintage	\$0.01936	(R)
2014 Vintage	\$0.01931	(R)
2015 Vintage	\$0.01900	(R)
2016 Vintage	\$0.01938	(R)
2017 Vintage	\$0.01906	(R)
2018 Vintage	\$0.01886	(R)
2019 Vintage	\$0.01901	(R)
2020 Vintage	\$0.01331	(R)
2021 Vintage	\$0.02471	(R)
2022 Vintage	\$0.02471	(N)

14. CARE  
DISCOUNT  
FOR  
NONPROFIT  
GROUP-  
LIVING AND  
SPECIAL  
EMPLOYEE  
HOUSING  
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. **APPLICABILITY:** (Cont'd.) **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$53.72582 (l)	\$53.45785 (l)	\$36.57149 (l)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$17.06 (l)	\$17.11 (l)	\$15.02 (l)
Maximum Part-Peak Demand Summer	\$13.90 (l)	\$14.56 (l)	\$15.02 (l)
Maximum Demand Summer	\$28.61 (l)	\$26.15 (l)	\$13.55
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.61 (l)	\$26.15 (l)	\$13.55
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13402 (l)	\$0.12932 (l)	\$0.11401 (l)
Part-Peak Summer	\$0.13402 (l)	\$0.12932 (l)	\$0.11401 (l)
Off-Peak Summer	\$0.12810 (l)	\$0.12356 (l)	\$0.10834 (l)
Part-Peak Winter	\$0.12551 (l)	\$0.12109 (l)	\$0.10591 (l)
Off-Peak Winter	\$0.12480 (l)	\$0.12042 (l)	\$0.10525 (l)
<b>Power Factor Adjustment Rate (\$/kWh%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$11.80 (I)	\$12.61 (I)	\$15.02 (I)
Maximum Part-Peak Demand Summer	\$11.80 (I)	\$12.61 (I)	\$15.02 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.26 (I)	\$4.50 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.10	\$1.95 (I)	\$0.00
Maximum Demand Summer	\$15.73 (I)	\$13.27 (I)	\$0.67
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.73 (I)	\$13.27 (I)	\$0.67
<b>Transmission Maximum Demand*</b>	\$12.85	\$12.85	\$12.85
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11260 (I)	\$0.10889 (I)	\$0.09529 (I)
Part-Peak Summer	\$0.11260 (I)	\$0.10889 (I)	\$0.09529 (I)
Off-Peak Summer	\$0.10668 (I)	\$0.10313 (I)	\$0.08962 (I)
Part-Peak Winter	\$0.10409 (I)	\$0.10066 (I)	\$0.08719 (I)
Off-Peak Winter	\$0.10338 (I)	\$0.09999 (I)	\$0.08653 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01689 (R)	\$0.01600 (R)	\$0.01459 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge (all usage)</b>	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00155 (R)	\$0.00155 (R)	\$0.00155 (R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00093	\$0.00084	\$0.00055

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

	<u>Secondary</u> <u>Voltage</u>		<u>Primary</u> <u>Voltage</u>		<u>Transmission</u> <u>Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge Mandatory E-20 (\$ per meter per day)	\$53.72582	(I)	\$53.45785	(I)	\$36.57149	(I)
<u>Total Demand Rates (\$ per kW)</u>						
Maximum Peak Demand Summer	\$1.31		\$1.13	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.53	(I)	\$0.49		\$0.00	
Maximum Demand Summer	\$28.61	(I)	\$26.15	(I)	\$13.55	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$28.61	(I)	\$26.15	(I)	\$13.55	
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.22914	(I)	\$0.22512	(I)	\$0.18332	(I)
Part-Peak Summer	\$0.19698	(I)	\$0.19305	(I)	\$0.16588	(I)
Off-Peak Summer	\$0.14986	(I)	\$0.14612	(I)	\$0.13846	(I)
Part-Peak Winter	\$0.14727	(I)	\$0.14365	(I)	\$0.13603	(I)
Off-Peak Winter	\$0.14656	(I)	\$0.14298	(I)	\$0.13537	(I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005	

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.31	\$1.13 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.53 (I)	\$0.49	\$0.00
Maximum Demand Summer	\$15.73 (I)	\$13.27 (I)	\$0.67
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.73 (I)	\$13.27 (I)	\$0.67
<b>Transmission Maximum Demand*</b>	\$12.85	\$12.85	\$12.85
<b>Reliability Services Maximum Demand*</b>	\$0.03	\$0.03	\$0.03
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.17045 (I)	\$0.17090 (I)	\$0.16460 (I)
Part-Peak Summer	\$0.15548 (I)	\$0.15343 (I)	\$0.14716 (I)
Off-Peak Summer	\$0.12844 (I)	\$0.12569 (I)	\$0.11974 (I)
Part-Peak Winter	\$0.12585 (I)	\$0.12322 (I)	\$0.11731 (I)
Off-Peak Winter	\$0.12514 (I)	\$0.12255 (I)	\$0.11665 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.03727 (R)	\$0.03379 (R)	\$0.00000
Part-Peak Summer	\$0.02008 (R)	\$0.01919 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01689 (R)	\$0.01600 (R)	\$0.01459 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charge</b> (all usage)	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00155 (R)	\$0.00155 (R)	\$0.00155 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093	\$0.00084	\$0.00055

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
Wildfire Fund Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
CTC Rate (per kWh)	\$0.00021 (I)	\$0.00020 (I)	\$0.00019 (I)
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.01183 (R)	\$0.01154 (R)	\$0.01107 (R)
2010 Vintage	\$0.01596 (R)	\$0.01558 (R)	\$0.01494 (R)
2011 Vintage	\$0.01729 (R)	\$0.01687 (R)	\$0.01618 (R)
2012 Vintage	\$0.01856 (R)	\$0.01811 (R)	\$0.01738 (R)
2013 Vintage	\$0.01791 (R)	\$0.01748 (R)	\$0.01677 (R)
2014 Vintage	\$0.01786 (R)	\$0.01743 (R)	\$0.01672 (R)
2015 Vintage	\$0.01757 (R)	\$0.01715 (R)	\$0.01645 (R)
2016 Vintage	\$0.01793 (R)	\$0.01750 (R)	\$0.01678 (R)
2017 Vintage	\$0.01763 (R)	\$0.01721 (R)	\$0.01651 (R)
2018 Vintage	\$0.01745 (R)	\$0.01703 (R)	\$0.01634 (R)
2019 Vintage	\$0.01759 (R)	\$0.01716 (R)	\$0.01646 (R)
2020 Vintage	\$0.01231 (R)	\$0.01202 (R)	\$0.01153 (R)
2021 Vintage	\$0.02286 (R)	\$0.02231 (R)	\$0.02140 (R)
2022 Vintage	\$0.02286 (N)	\$0.02231 (N)	\$0.02140 (N)

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates \$ per kWh)	<b>TOTAL RATES</b>					
	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer						
Baseline Usage	\$0.41896	(R)	\$0.37375	(I)	\$0.29686	(I)
Over 100% of Baseline	\$0.50914	(R)	\$0.46393	(I)	\$0.38704	(I)
Winter						
Baseline Usage	—		\$0.29804	(I)	\$0.28719	(I)
Over 100% of Baseline	—		\$0.38822	(I)	\$0.37737	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.30)	(R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.28020 (I)	\$0.19727 (I)	\$0.12709 (I)
Winter	-	\$0.16456 (I)	\$0.13076 (I)
<b>Distribution**:</b>			
Summer	\$0.32319 (R)	\$0.14969 (I)	\$0.09974 (I)
Winter	-	\$0.12175 (R)	\$0.10277 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.25843) (R)	(\$0.04721) (R)	(\$0.00397) (R)
Over 100% of Baseline	(\$0.16825) (R)	\$0.04297 (R)	\$0.08621 (R)
Winter			
Baseline Usage	-	(\$0.06227) (R)	(\$0.02034) (R)
Over 100% of Baseline	-	\$0.02791 (I)	\$0.06984 (I)
<b>Transmission* (all usage)</b>	\$0.04787	\$0.04787	\$0.04787
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Reliability Services* (all usage)</b>	\$0.00012	\$0.00012	\$0.00012
<b>Public Purpose Programs (all usage)</b>	\$0.01954 (R)	\$0.01954 (R)	\$0.01954 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charges (all usage)</b>	\$0.00023 (I)	\$0.00023 (I)	\$0.00023 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299 (R)	\$0.00299 (R)	\$0.00299 (R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	\$0.00141	\$0.00141

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



**ELECTRIC SCHEDULE E-CARE**

Sheet 1

**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	Total Discount
A-1/B-1	\$0.09184 (I)	\$0.01174	\$0.00459 (R)	\$0.00145	\$0.10962 (I)
A-6/B-6	\$0.08714 (I)	\$0.01174	\$0.00459 (R)	\$0.00145	\$0.10492 (I)
A-15	\$0.09184 (I)	\$0.01174	\$0.00459 (R)	\$0.00145	\$0.10962 (I)
A-10S/B-10S	\$0.08441 (I)	\$0.01174	\$0.00459 (R)	\$0.00120	\$0.10194 (I)
A-10P/B-10P	\$0.08441 (I)	\$0.01174	\$0.00459 (R)	\$0.00109	\$0.10183 (I)
A-10T/B-10T	\$0.08441 (I)	\$0.01174	\$0.00459 (R)	\$0.00080	\$0.10154 (I)
E-19S/B-19S	\$0.07236 (I)	\$0.01174	\$0.00459 (R)	\$0.00102	\$0.08971 (I)
E-19P/B-19P	\$0.07236 (I)	\$0.01174	\$0.00459 (R)	\$0.00092	\$0.08961 (I)
E-19T/B-19T	\$0.07236 (I)	\$0.01174	\$0.00459 (R)	\$0.00080	\$0.08949 (I)
E-20S/B-20S	\$0.05541 (I)	\$0.01174	\$0.00459 (R)	\$0.00093	\$0.07267 (I)
E-20P/B-20P	\$0.05541 (I)	\$0.01174	\$0.00459 (R)	\$0.00084	\$0.07258 (I)
E-20T/B-20T	\$0.05541 (I)	\$0.01174	\$0.00459 (R)	\$0.00055	\$0.07229 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-CREDIT**  
**REVENUE CYCLE SERVICES CREDITS**

Sheet 1

**APPLICABILITY:** This schedule applies to Customers that receive certain services from electric service provider (ESP). Customers for whom PG&E provides consolidated billing or dual billing will receive checks quarterly from PG&E equal to the sum of the credits, beginning in January 1999. For customers whose ESP provides consolidated billing, PG&E will send to the ESP a check equal to the sum of the credits monthly. No later than January 1, 2000, PG&E will apply the credits directly to customer bills.

**TERRITORY:** The entire PG&E service territory.

**CREDITS:** 1. METER OWNERSHIP CREDITS

If an ESP owns a Direct Access Customer's meter or a Customer owns its own meter, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

Rate Schedule	Per Meter Per Day	
All Residential Schedules except as provided below.....	\$0.04016	(R)
ET .....	\$0.04016	(R)
A-1, B-1 Singlephase .....	\$0.20159	(R)
A-1, B-1 Polyphase .....	\$0.20159	(R)
A-6, B-6 Singlephase .....	\$0.06475	(R)
A-6, B-6 Polyphase .....	\$0.06475	(R)
A-15 .....	\$0.06475	(R)
TC-1 .....	\$0.05970	(R)
A-10S, B-10S .....	\$0.33363	(R)
A-10P, B-10P .....	\$3.47239	(I)
A-10T, B-10T .....	\$3.47239	(I)
E-19S, B-19S .....	\$0.36606	(R)
E-19SV, B-19SV .....	\$0.33363	(R)
E-19P, B-19P .....	\$3.83813	(I)
E-19PV, B-19PV .....	\$3.47239	(I)
E-19T, B-19T .....	\$3.83813	(I)
E-19TV, B-19TV .....	\$3.47239	(I)
E-20S, B-20S .....	\$0.60106	(R)
E-20P, B-20P .....	\$3.83813	(I)
E-20T, B-20T .....	\$3.83813	(I)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 2

CREDITS:  
(Cont'd.)

1. METER OWNERSHIP CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Day	
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA.....	\$0.05579	(R)
AG-5A/AG-5D, AG-A2.....	\$0.05579	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4BC/AG-4F, AG-B, AG-FB.....	\$0.18782	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC.....	\$0.18782	(R)
LS-1.....	\$0.00000	
LS-2.....	\$0.00000	
LS-3.....	\$0.01187	(I)
OL-1.....	\$0.00000	
BEV-1	\$0.06475	(R)
BEV-2S	\$0.36606	(R)
BEV-2P	\$3.83813	(I)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 3

CREDITS:  
(Cont'd.)

1. METER OWNERSHIP CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Day	
<u>Section Schedules S, SB</u>		
S, SB Residential .....	\$0.04016	(R)
S, SB Agricultural .....	\$0.18782	(R)
S, SB Small Light and Power Singlephase ( $\leq 75$ kW) .....	\$0.06475	(R)
S, SB Small Light and Power Polyphase ( $\leq 75$ kW) .....	\$0.20159	(R)
S, SB Medium Light and Power ( $> 75$ kW to $< 500$ kW) .....	\$0.33363	(R)
S, SB Medium Light and Power S ( $\geq 500$ kW to $< 1000$ kW)..	\$0.36606	(R)
S, SB Medium Light and Power P ( $\geq 500$ kW to $< 1000$ kW)..	\$3.83813	(I)
S, SB Medium Light and Power T ( $\geq 500$ kW to $< 1000$ kW)..	\$3.83813	(I)
S, SB Large Light and Power S ( $\geq 1000$ kW).....	\$0.60106	(R)
S, SB Large Light and Power P ( $\geq 1000$ kW).....	\$3.83813	(I)
S, SB Large Light and Power T ( $\geq 1000$ kW).....	\$3.83813	(I)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule.

Size threshold stated per KW of reservation capacity.

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 4

CREDITS:  
(Cont'd.)

2. METER SERVICES CREDITS

If an ESP provides meter services one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

Rate Schedule	Per Meter Per Day	
All Residential Schedules except as provided below .....	\$0.03129	(R)
ET .....	\$0.03129	(R)
A-1, B-1 Singlephase.....	\$0.07132	(I)
A-1, B-1 Polyphase.....	\$0.07132	(I)
A-6, B-6 Singlephase.....	\$0.05109	(R)
A-6, B-6 Polyphase.....	\$0.05109	(R)
A-15 .....	\$0.05109	(R)
TC-1.....	\$0.04024	(R)
A-10S, B-10S.....	\$0.18454	(R)
A-10P, B-10P.....	\$1.07571	(R)
A-10T, B-10T .....	\$1.07571	(R)
E-19S, B-19S.....	\$1.18609	(R)
E-19SV, B-19SV .....	\$0.18454	(R)
E-19P, B-19P.....	\$1.55243	(R)
E-19PV, B-19PV .....	\$1.07571	(R)
E-19T, B-19T .....	\$2.23626	(R)
E-19TV, , B-19TV .....	\$1.07571	(R)
E-20S, B-20S.....	\$2.24748	(I)
E-20P, B-20P.....	\$2.03403	(R)
E-20T, B-20T .....	\$2.23626	(R)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 5

CREDITS:  
(Cont'd.)

2. METER SERVICES CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Day	
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA .....	\$0.15460	(R)
AG-5A/AG-5D, AG-A2.....	\$0.15460	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4B/AG-4E, AG-B, AG-FB.....	\$0.32208	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC.....	\$0.36942	(R)
LS-1.....	\$0.00000	
LS-2.....	\$0.00000	
LS-3.....	\$0.00106	(R)
OL-1 .....	\$0.00000	
BEV-1.....	\$0.05109	(R)
BEV-2S.....	\$1.18609	(R)
BEV-2P.....	\$1.55243	(R)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 6

CREDITS:  
(Cont'd.)

2. METER SERVICES CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Day	
<u>Section Schedule S, SB</u>		
S, SB Residential .....	\$0.03129	(R)
S, SB Agricultural .....	\$0.32208	(R)
S, SB Small Light and Power Singlephase ( $\leq 75$ kW) .....	\$0.05109	(R)
S, SB Small Light and Power Polyphase ( $\leq 75$ kW) .....	\$0.07132	(I)
S, SB Medium Light and Power ( $> 75$ kW to $< 500$ kW) .....	\$0.18454	(R)
S, SB Medium Light and Power S ( $\geq 500$ kW to $< 1000$ kW)....	\$1.18609	(R)
S, SB Medium Light and Power P ( $\geq 500$ kW to $< 1000$ kW)....	\$1.55243	(R)
S, SB Medium Light and Power T ( $\geq 500$ kW to $< 1000$ kW)....	\$2.23626	(R)
S, SB Large Light and Power S ( $\geq 1000$ kW).....	\$2.24748	(I)
S, SB Large Light and Power P ( $\geq 1000$ kW).....	\$2.03403	(R)
S, SB Large Light and Power T ( $\geq 1000$ kW).....	\$2.23626	(R)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule. Size threshold stated per kW of reservation capacity.

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 7

CREDITS:  
(Cont'd.)

3. METER READING CREDITS

If an ESP provides meter reading services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, whether or not the Customer takes both gas and electric service from PG&E, and the method the ESP uses to read the meter.

Rate Schedule	Per Meter Per Month					
	Dual Commodity Site, Electric Meter Only		Electric Only Site		MV90-Billed Meters	
All Residential Schedules except as provided below .....	\$0.22	(I)	\$0.22	(I)	\$8.54	(R)
ET.....	\$0.22	(I)	\$0.22	(I)	\$8.54	(R)
A-1, B-1 Singlephase .....	\$0.32	(I)	\$0.32	(I)	\$9.05	(R)
A-1, B-1 Polyphase .....	\$0.32	(I)	\$0.32	(I)	\$9.05	(R)
A-6, B-6 Singlephase .....	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)
A-6, B-6 Polyphase .....	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)
A-15.....	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)
TC-1 .....	\$0.16	(I)	\$0.16	(I)	\$8.54	(R)
A-10S, B-10S .....	\$0.57	(I)	\$0.57	(I)	\$7.90	(R)
A-10P, B-10P .....	\$6.24	(I)	\$6.24	(I)	\$21.38	(I)
A-10T, B-10T.....	\$6.24	(I)	\$6.24	(I)	\$21.38	(I)
E-19S, B-19S .....	\$4.07	(R)	\$4.07	(R)	\$12.86	(R)
E-19SV, B-19SV .....	\$0.57	(I)	\$0.57	(I)	\$7.90	(R)
E-19P, B-19P .....	\$4.63	(R)	\$4.63	(R)	\$13.97	(R)
E-19PV, B-19PV .....	\$6.24	(I)	\$6.24	(I)	\$21.38	(I)
E-19T, B-19T.....	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)
E-19TV, B-19TV.....	\$6.24	(I)	\$6.24	(I)	\$21.38	(I)
E-20S, B-20S .....	\$5.60	(R)	\$5.60	(R)	\$24.44	(R)
E-20P, B-20P .....	\$6.53	(R)	\$6.53	(R)	\$15.87	(R)
E-20T, B-20T.....	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 8

RATES:  
(Cont'd.)

3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month					
	Dual Commodity Site, Electric Meter Only		Electric Only Site		MV90-Billed Meters	
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG- A1, AG-FA .....	\$0.30	(R)	\$0.30	(R)	\$11.79	(R)
AG-5A/AG-5D, AG-A2 .....	\$0.30	(R)	\$0.30	(R)	\$11.79	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4C/AG-4F, AG-B, AG-FB.....	\$0.64	(I)	\$0.64	(I)	\$10.82	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC.....	\$0.85	(I)	\$0.85	(I)	\$11.44	(R)
LS-1 .....	\$0.00		\$0.00		\$0.00	
LS-2 .....	\$0.00		\$0.00		\$0.00	
LS-3 .....	\$0.01	(R)	\$0.01	(R)	\$8.54	(R)
OL-1.....	\$0.00		\$0.00		\$0.00	
BEV-1 .....	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)
BEV-2S .....	\$4.07	(R)	\$4.07	(R)	\$12.86	(R)
BEV-2P .....	\$4.63	(R)	\$4.63	(R)	\$13.97	(R)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 9

RATES:  
(Cont'd.)

3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month					
	Dual Commodity Site, Electric Meter Only		Electric Only Site		MV90-Billed Meters	
Section Schedule S, SB						
S, SB Residential .....	\$0.22	(I)	\$0.22	(I)	\$8.54	(R)
S, SB Agricultural .....	\$0.64	(I)	\$0.64	(I)	\$10.82	(R)
S, SB Small Light and Power Singlephase (≤ 75 kW) .....	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)
S, SB Small Light and Power Polyphase (≤ 75 kW) .....	\$0.32	(I)	\$0.32	(I)	\$9.05	(R)
S, SB Medium Light and Power (> 75 kW to < 500 kW) .....	\$0.57	(I)	\$0.57	(I)	\$7.90	(R)
S, SB Medium Light and Power S (≥ 500 kW to < 1000 kW) .....	\$4.07	(R)	\$4.07	(R)	\$12.86	(R)
S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW) .....	\$4.63	(R)	\$4.63	(R)	\$13.97	(R)
S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW) .....	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)
S, SB Large Light and Power S (≥ 1000 kW) .....	\$5.60	(R)	\$5.60	(R)	\$24.44	(R)
S, SB Large Light and Power P (≥ 1000 kW) .....	\$6.53	(R)	\$6.53	(R)	\$15.87	(R)
S, SB Large Light and Power T (≥ 1000 kW) .....	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule. Size threshold stated per kW of reservation capacity.

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 10

CREDITS:  
(Cont'd.)

4. BILLING CREDITS

If an ESP provides consolidated billing services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, and whether the ESP is providing full or partial consolidated billing services (defined in Rule 22).

Rate Schedule	Per Account Per Month							
	Partial ESP Consolidated Billing - Dual Commodity		Partial ESP Consolidated Billing - Electric Only		Full ESP Consolidated Billing - Dual Commodity		Full ESP Consolidated Billing - Electric Only Commodity	
All Residential Schedules except as provided below:.....	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
E-6 .....	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
A-1, B-1 Singlephase .	\$1.38	(R)	\$1.49	(R)	\$1.38	(R)	\$1.49	(R)
A-1, B-1 Polyphase ....	\$1.38	(R)	\$1.49	(R)	\$1.38	(R)	\$1.49	(R)
A-6, B-6 Singlephase .	\$1.07	(R)	\$1.08	(R)	\$1.07	(R)	\$1.08	(R)
A-6, B-6 Polyphase ....	\$1.07	(R)	\$1.08	(R)	\$1.07	(R)	\$1.08	(R)
A-15 .....	\$1.07	(R)	\$1.08	(R)	\$1.07	(R)	\$1.08	(R)
TC-1 .....	\$0.38	(R)	\$0.64	(R)	\$0.38	(R)	\$0.64	(R)
A-10S, B-10S .....	\$2.01	(R)	\$2.18	(R)	\$2.01	(R)	\$2.18	(R)
A-10P, B-10P .....	\$5.94	(R)	\$6.12	(R)	\$5.94	(R)	\$6.12	(R)
A-10T, B-10T.....	\$5.94	(R)	\$6.12	(R)	\$5.94	(R)	\$6.12	(R)
E-19S, B-19S .....	\$11.63	(I)	\$11.95	(I)	\$11.63	(I)	\$11.95	(I)
E-19SV, B-19SV .....	\$2.01	(R)	\$2.18	(R)	\$2.01	(R)	\$2.18	(R)
E-19P, B-19P .....	\$12.61	(I)	\$13.10	(I)	\$12.61	(I)	\$13.10	(I)
E-19PV, B-19PV .....	\$5.94	(R)	\$6.12	(R)	\$5.94	(R)	\$6.12	(R)
E-19T, B-19T.....	\$30.64	(I)	\$30.93	(R)	\$30.64	(I)	\$30.93	(R)
E-19TV, B-19TV.....	\$5.94	(R)	\$6.12	(R)	\$5.94	(R)	\$6.12	(R)
E-20S, B-20S .....	\$17.92	(I)	\$18.27	(I)	\$17.92	(I)	\$18.27	(I)
E-20P, B-20P .....	\$19.92	(R)	\$20.35	(R)	\$19.92	(R)	\$20.35	(R)
E-20T, B-20T.....	\$30.64	(I)	\$30.93	(R)	\$30.64	(I)	\$30.93	(R)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 11

CREDITS: 4. BILLING CREDITS (Cont'd.)  
(Cont'd.)

Rate Schedule	Per Account Per Month							
	Partial ESP Consolidated Billing - Dual Commodity		Partial ESP Consolidated Billing - Electric Only		Full ESP Consolidated Billing - Dual Commodity		Full ESP Consolidated Billing - Electric Only Commodity	
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA .....	\$0.61	(R)	\$1.27	(R)	\$0.61	(R)	\$1.27	(R)
AG-5A/AG-5D, AG-A2 .....	\$0.61	(R)	\$1.27	(R)	\$0.61	(R)	\$1.27	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4C/AG-4F, AG-B, AG-FB .....	\$0.91	(R)	\$1.44	(R)	\$0.91	(R)	\$1.44	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC .....	\$1.83	(I)	\$2.29	(I)	\$1.83	(I)	\$2.29	(I)
LS-1 .....	\$0.55	(R)	\$0.95	(R)	\$0.55	(R)	\$0.95	(R)
LS-2 .....	\$0.55	(R)	\$0.95	(R)	\$0.55	(R)	\$0.95	(R)
LS-3 .....	\$0.55	(R)	\$0.95	(R)	\$0.55	(R)	\$0.95	(R)
OL-1 .....	\$0.55	(R)	\$0.95	(R)	\$0.55	(R)	\$0.95	(R)
BEV-1 .....	\$1.07	(R)	\$1.08	(R)	\$1.07	(R)	\$1.08	(R)
BEV-2S .....	\$11.63	(I)	\$11.95	(I)	\$11.63	(I)	\$11.95	(I)
BEV-2P .....	\$12.61	(I)	\$13.10	(I)	\$12.61	(I)	\$13.10	(I)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT  
REVENUE CYCLE SERVICES CREDITS**

Sheet 12

CREDITS: 4. BILLING CREDITS (Cont'd.)  
(Cont'd.)

Rate Schedule	Per Account Per Month							
	Partial ESP Consolidated Billing - Dual Commodity		Partial ESP Consolidated Billing - Electric Only		Full ESP Consolidated Billing - Dual Commodity		Full ESP Consolidated Billing - Electric Only Commodity	
<u>Section Schedule S</u>								
S, SB Residential .....	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
S, SB Agricultural .....	\$0.91	(R)	\$1.44	(R)	\$0.91	(R)	\$1.44	(R)
S, SB Small Light and Power Singlephase (≤ 75 kW) .....	\$1.07	(R)	\$1.08	(R)	\$1.07	(R)	\$1.08	(R)
S, SB Small Light and Power Polyphase (≤ 75 kW) .....	\$1.38	(R)	\$1.49	(R)	\$1.38	(R)	\$1.49	(R)
S, SB Medium Light and Power (> 75 kW to < 500 kW) .....	\$2.01	(R)	\$2.18	(R)	\$2.01	(R)	\$2.18	(R)
S, SB Medium Light and Power S (≥ 500 kW to < 1000 kW) .....	\$11.63	(I)	\$11.95	(I)	\$11.63	(I)	\$11.95	(I)
S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW) .....	\$12.61	(I)	\$13.10	(I)	\$12.61	(I)	\$13.10	(I)
S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW) .....	\$30.64	(I)	\$30.93	(R)	\$30.64	(I)	\$30.93	(R)
S, SB Large Light and Power S (≥ 1000 kW) .....	\$17.92	(I)	\$18.27	(I)	\$17.92	(I)	\$18.27	(I)
S, SB Large Light and Power P (≥ 1000 kW) .....	\$19.92	(R)	\$20.35	(R)	\$19.92	(R)	\$20.35	(R)
S, SB Large Light and Power T (≥ 1000 kW) .....	\$30.64	(I)	\$30.93	(R)	\$30.64	(I)	\$30.93	(R)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule.  
Size threshold stated per kW of reservation capacity.



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01704 (R)	(\$0.06159) (R)
-- 2016 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01728 (R)	(\$0.06135) (R)
-- 2017 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01710 (R)	(\$0.06153) (R)
-- 2018 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01708 (R)	(\$0.06155) (R)
-- 2019 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01763 (R)	(\$0.06100) (R)
-- 2020 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.01375 (R)	(\$0.06488) (I)
-- 2021 Vintage	\$0.00000	(\$0.15086) (R)	\$0.07223 (I)	\$0.02554 (R)	(\$0.05309) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.15086) (N)	\$0.07223 (N)	\$0.02554 (N)	(\$0.05309) (N)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01640 (R)	(\$0.06104) (R)
-- 2016 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01664 (R)	(\$0.06080) (R)
-- 2017 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01646 (R)	(\$0.06098) (R)
-- 2018 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01644 (R)	(\$0.06100) (R)
-- 2019 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01698 (R)	(\$0.06046) (R)
-- 2020 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.01324 (R)	(\$0.06420) (I)
-- 2021 Vintage	\$0.00000	(\$0.14520) (R)	\$0.06776 (I)	\$0.02458 (R)	(\$0.05286) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.14520) (N)	\$0.06776 (N)	\$0.02458 (N)	(\$0.05286) (N)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01763 (R)	(\$0.07706) (R)
-- 2016 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01789 (R)	(\$0.07680) (R)
-- 2017 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01770 (R)	(\$0.07699) (R)
-- 2018 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01768 (R)	(\$0.07701) (R)
-- 2019 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01825 (R)	(\$0.07644) (R)
-- 2020 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.01423 (R)	(\$0.08046) (R)
-- 2021 Vintage	\$0.00000	(\$0.15596) (R)	\$0.06127 (I)	\$0.02643 (R)	(\$0.06826) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.15596) (N)	\$0.06127 (N)	\$0.02643 (N)	(\$0.06826) (N)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01649 (R)	(\$0.06392) (R)
-- 2016 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01673 (R)	(\$0.06368) (R)
-- 2017 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01655 (R)	(\$0.06386) (R)
-- 2018 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01653 (R)	(\$0.06388) (R)
-- 2019 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01706 (R)	(\$0.06335) (R)
-- 2020 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.01331 (R)	(\$0.06710) (R)
-- 2021 Vintage	\$0.00000	(\$0.14591) (R)	\$0.06550 (I)	\$0.02471 (R)	(\$0.05570) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.14591) (N)	\$0.06550 (N)	\$0.02471 (N)	(\$0.05570) (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01357 (R)	(\$0.04928) (R)
-- 2016 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01376 (R)	(\$0.04909) (R)
-- 2017 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01362 (R)	(\$0.04923) (R)
-- 2018 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01360 (R)	(\$0.04925) (R)
-- 2019 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01404 (R)	(\$0.04881) (R)
-- 2020 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.01095 (R)	(\$0.05190) (I)
-- 2021 Vintage	\$0.00000	(\$0.12005) (R)	\$0.05720 (I)	\$0.02033 (R)	(\$0.04252) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.12005) (N)	\$0.05720 (N)	\$0.02033 (N)	(\$0.04252) (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01523 (R)	(\$0.06152) (R)
-- 2016 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01545 (R)	(\$0.06130) (R)
-- 2017 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01529 (R)	(\$0.06146) (R)
-- 2018 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01527 (R)	(\$0.06148) (R)
-- 2019 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01577 (R)	(\$0.06098) (R)
-- 2020 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.01230 (R)	(\$0.06445) (R)
-- 2021 Vintage	\$0.00000	(\$0.13483) (R)	\$0.05808 (I)	\$0.02283 (R)	(\$0.05392) (I)
-- 2022 Vintage	\$0.00000 (N)	(\$0.13483) (N)	\$0.05808 (N)	\$0.02283 (N)	(\$0.05392) (N)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01428 (R)	(\$0.05943) (R)
-- 2016 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01449 (R)	(\$0.05922) (R)
-- 2017 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01434 (R)	(\$0.05937) (R)
-- 2018 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01432 (R)	(\$0.05939) (R)
-- 2019 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01478 (R)	(\$0.05893) (R)
-- 2020 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.01153 (R)	(\$0.06218) (R)
-- 2021 Vintage	\$0.00000		(\$0.12642) (R)	\$0.05271 (I)	\$0.02140 (R)	(\$0.05231) (I)
-- 2022 Vintage	\$0.00000 (N)		(\$0.12642) (N)	\$0.05271 (N)	\$0.02140 (N)	(\$0.05231) (N)
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01489 (R)	(\$0.06290) (R)
-- 2016 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01510 (R)	(\$0.06269) (R)
-- 2017 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01494 (R)	(\$0.06285) (R)
-- 2018 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01492 (R)	(\$0.06287) (R)
-- 2019 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01541 (R)	(\$0.06238) (R)
-- 2020 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.01202 (R)	(\$0.06577) (R)
-- 2021 Vintage	\$0.00000		(\$0.13177) (R)	\$0.05398 (I)	\$0.02231 (R)	(\$0.05548) (I)
-- 2022 Vintage	\$0.00000 (N)		(\$0.13177) (N)	\$0.05398 (N)	\$0.02231 (N)	(\$0.05548) (N)
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01526 (R)	(\$0.06500) (R)
-- 2016 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01547 (R)	(\$0.06479) (R)
-- 2017 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01531 (R)	(\$0.06495) (R)
-- 2018 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01529 (R)	(\$0.06497) (R)
-- 2019 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01579 (R)	(\$0.06447) (R)
-- 2020 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.01231 (R)	(\$0.06795) (R)
-- 2021 Vintage	\$0.00000		(\$0.13501) (R)	\$0.05475 (I)	\$0.02286 (R)	(\$0.05740) (I)
-- 2022 Vintage	\$0.00000 (N)		(\$0.13501) (N)	\$0.05475 (N)	\$0.02286 (N)	(\$0.05740) (N)
<b>Schedule BEV-1</b>						
-- 2019 Vintage	\$0.00000		(\$0.14520) (R)	\$0.06776 (I)	\$0.01489 (R)	(\$0.06255) (R)
-- 2020 Vintage	\$0.00000		(\$0.14520) (R)	\$0.06776 (I)	\$0.01161 (R)	(\$0.06583) (I)
-- 2021 Vintage	\$0.00000		(\$0.14520) (R)	\$0.06776 (I)	\$0.02156 (R)	(\$0.05588) (I)
-- 2022 Vintage	\$0.00000 (N)		(\$0.14520) (N)	\$0.06776 (N)	\$0.02156 (N)	(\$0.05588) (N)
<b>Schedule BEV-2</b>						
-- 2019 Vintage	\$0.00000		(\$0.14591) (R)	\$0.06550 (I)	\$0.01686 (R)	(\$0.06355) (R)
-- 2020 Vintage	\$0.00000		(\$0.14591) (R)	\$0.06550 (I)	\$0.01315 (R)	(\$0.06726) (R)
-- 2021 Vintage	\$0.00000		(\$0.14591) (R)	\$0.06550 (I)	\$0.02442 (R)	(\$0.05599) (I)
-- 2022 Vintage	\$0.00000 (N)		(\$0.14591) (N)	\$0.06550 (N)	\$0.02442 (N)	(\$0.05599) (N)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00108 (I)	\$0.00183 (R)	\$0.00291 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.20252	(I)	\$0.15669	(I)
Winter	\$0.18763	(I)	\$0.15149	(I)

  

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.20581	(I)	\$0.24214
Summer Partial-Peak	\$0.20581	(I)	\$0.26800	(I)
Summer Off-Peak	\$0.18110	(I)	\$0.25916	(I)
Winter Partial Peak	\$0.20031	(I)	\$0.19661	(I)
Winter Off-Peak	\$0.19973	(I)	\$0.23511	(I)

  

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.07350	(I)	\$0.12785	(I)	\$0.14453
Winter	\$0.07274	(I)	\$0.10900	(I)	\$0.12328	(I)

  

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.08866	(I)	\$0.14175	(I)	\$0.15800
Summer Partial-Peak	\$0.08866	(I)	\$0.14175	(I)	\$0.15800	(I)
Summer Off-Peak	\$0.06400	(I)	\$0.11643	(I)	\$0.13122	(I)
Winter Partial Peak	\$0.07313	(I)	\$0.10899	(I)	\$0.12389	(I)
Winter Off-Peak	\$0.07247	(I)	\$0.10832	(I)	\$0.12318	(I)

  

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.03186	(I)	\$0.06539	(I)	\$0.05329
Summer Partial-Peak	\$0.05282	(I)	\$0.07942	(I)	\$0.08292	(I)
Summer Off-Peak	\$0.05115	(I)	\$0.07555	(I)	\$0.08445	(I)
Winter Partial Peak	\$0.02938	(I)	\$0.06291	(I)	\$0.06853	(I)
Winter Off-Peak	\$0.04307	(I)	\$0.07142	(I)	\$0.08136	(I)

  

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.06083	(I)	\$0.07154	(I)	\$0.05125
Summer Partial-Peak	\$0.07472	(I)	\$0.08543	(I)	\$0.08066	(I)
Summer Off-Peak	\$0.07169	(I)	\$0.08151	(I)	\$0.08219	(I)
Winter Partial Peak	\$0.05654	(I)	\$0.06917	(I)	\$0.06638	(I)
Winter Off-Peak	\$0.06537	(I)	\$0.07755	(I)	\$0.07910	(I)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	\$0.00109	(l)	\$0.00100	(l)	\$0.00096	(l)
Small L&P	\$0.00105	(l)	\$0.00096	(l)	\$0.00093	(l)
Medium L&P	\$0.00113	(l)	\$0.00103	(l)	\$0.00100	(l)
E-19	\$0.00106	(l)	\$0.00096	(l)	\$0.00093	(l)
Streetlights	\$0.00087	(l)	\$0.00080	(l)	\$0.00077	(l)
Standby	\$0.00079	(l)	\$0.00072	(l)	\$0.00070	(l)
Agriculture	\$0.00097	(l)	\$0.00088	(l)	\$0.00085	(l)
E-20T	\$0.00088	(l)	\$0.00080	(l)	\$0.00077	(l)
E-20P	\$0.00096	(l)	\$0.00088	(l)	\$0.00085	(l)
E-20S	\$0.00098	(l)	\$0.00089	(l)	\$0.00086	(l)
BEV-1	\$0.00105	(l)	\$0.00096	(l)	\$0.00093	(l)
BEV-2	\$0.00106	(l)	\$0.00096	(l)	\$0.00093	(l)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	\$0.00095	(l)	\$0.00094	(l)	\$0.00095	(l)
Small L&P	\$0.00092	(l)	\$0.00091	(l)	\$0.00091	(l)
Medium L&P	\$0.00099	(l)	\$0.00098	(l)	\$0.00098	(l)
E-19	\$0.00092	(l)	\$0.00091	(l)	\$0.00092	(l)
Streetlights	\$0.00076	(l)	\$0.00075	(l)	\$0.00076	(l)
Standby	\$0.00069	(l)	\$0.00068	(l)	\$0.00069	(l)
Agriculture	\$0.00084	(l)	\$0.00083	(l)	\$0.00084	(l)
E-20T	\$0.00076	(l)	\$0.00075	(l)	\$0.00075	(l)
E-20P	\$0.00084	(l)	\$0.00083	(l)	\$0.00083	(l)
E-20S	\$0.00085	(l)	\$0.00084	(l)	\$0.00085	(l)
BEV-1	\$0.00092	(l)	\$0.00091	(l)	\$0.00091	(l)
BEV-2	\$0.00092	(l)	\$0.00091	(l)	\$0.00092	(l)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	\$0.00095	(l)	\$0.00095	(l)	\$0.00095	(l)
Small L&P	\$0.00091	(l)	\$0.00091	(l)	\$0.00091	(l)
Medium L&P	\$0.00098	(l)	\$0.00099	(l)	\$0.00098	(l)
E-19	\$0.00092	(l)	\$0.00092	(l)	\$0.00092	(l)
Streetlights	\$0.00076	(l)	\$0.00076	(l)	\$0.00076	(l)
Standby	\$0.00069	(l)	\$0.00069	(l)	\$0.00069	(l)
Agriculture	\$0.00084	(l)	\$0.00084	(l)	\$0.00084	(l)
E-20T	\$0.00076	(l)	\$0.00076	(l)	\$0.00075	(l)
E-20P	\$0.00083	(l)	\$0.00084	(l)	\$0.00083	(l)
E-20S	\$0.00085	(l)	\$0.00085	(l)	\$0.00085	(l)
BEV-1	\$0.00091	(l)	\$0.00091	(l)	\$0.00091	(l)
BEV-2	\$0.00092	(l)	\$0.00092	(l)	\$0.00092	(l)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00095	(I)	\$0.00095	(I)	\$0.00095	(I)
Small L&P	\$0.00091	(I)	\$0.00092	(I)	\$0.00091	(I)
Medium L&P	\$0.00099	(I)	\$0.00099	(I)	\$0.00099	(I)
E-19	\$0.00092	(I)	\$0.00092	(I)	\$0.00092	(I)
Streetlights	\$0.00076	(I)	\$0.00076	(I)	\$0.00076	(I)
Standby	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
Agriculture	\$0.00084	(I)	\$0.00084	(I)	\$0.00084	(I)
E-20T	\$0.00076	(I)	\$0.00076	(I)	\$0.00076	(I)
E-20P	\$0.00084	(I)	\$0.00084	(I)	\$0.00084	(I)
E-20S	\$0.00085	(I)	\$0.00085	(I)	\$0.00085	(I)
BEV-1	\$0.00091	(I)	\$0.00092	(I)	\$0.00091	(I)
BEV-2	\$0.00092	(I)	\$0.00092	(I)	\$0.00092	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	\$0.00099	(I)	\$0.00099	(I)	\$0.00099	(N)
Small L&P	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(N)
Medium L&P	\$0.00103	(I)	\$0.00103	(I)	\$0.00103	(N)
E-19	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(N)
Streetlights	\$0.00079	(I)	\$0.00079	(I)	\$0.00079	(N)
Standby	\$0.00072	(I)	\$0.00072	(I)	\$0.00072	(N)
Agriculture	\$0.00088	(I)	\$0.00088	(I)	\$0.00088	(N)
E-20T	\$0.00079	(I)	\$0.00079	(I)	\$0.00079	(N)
E-20P	\$0.00087	(I)	\$0.00087	(I)	\$0.00087	(N)
E-20S	\$0.00089	(I)	\$0.00089	(I)	\$0.00089	(N)
BEV-1	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(N)
BEV-2	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(N)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01704 (R)	\$0.00722 (I)
-- 2016 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01728 (R)	\$0.00746 (I)
-- 2017 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01710 (R)	\$0.00728 (I)
-- 2018 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01708 (R)	\$0.00726 (I)
-- 2019 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01763 (R)	\$0.00781 (I)
-- 2020 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.01375 (R)	\$0.00393 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.15086) (R)	\$0.07044 (I)	\$0.02554 (R)	\$0.01572 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.15086) (N)	\$0.07044 (N)	\$0.02554 (N)	\$0.01572 (N)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01640 (R)	\$0.00777 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01664 (R)	\$0.00801 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01646 (R)	\$0.00783 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01644 (R)	\$0.00781 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01698 (R)	\$0.00835 (I)
-- 2020 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01324 (R)	\$0.00461 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.02458 (R)	\$0.01595 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.14520) (N)	\$0.06597 (N)	\$0.02458 (N)	\$0.01595 (N)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01763 (R)	(\$0.00825) (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01789 (R)	(\$0.00799) (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01770 (R)	(\$0.00818) (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01768 (R)	(\$0.00820) (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01825 (R)	(\$0.00763) (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.01423 (R)	(\$0.01165) (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.15596) (R)	\$0.05948 (I)	\$0.02643 (R)	\$0.00055 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.15596) (N)	\$0.05948 (N)	\$0.02643 (N)	\$0.00055 (N)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01649 (R)	\$0.00489 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01673 (R)	\$0.00513 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01655 (R)	\$0.00495 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01653 (R)	\$0.00493 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01706 (R)	\$0.00546 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01331 (R)	\$0.00171 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.02471 (R)	\$0.01311 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.14591) (N)	\$0.06371 (N)	\$0.02471 (N)	\$0.01311 (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01357 (R)	\$0.01953 (I)
-- 2016 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01376 (R)	\$0.01972 (I)
-- 2017 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01362 (R)	\$0.01958 (I)
-- 2018 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01360 (R)	\$0.01956 (I)
-- 2019 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01404 (R)	\$0.02000 (I)
-- 2020 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.01095 (R)	\$0.01691 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.12005) (R)	\$0.05541 (I)	\$0.02033 (R)	\$0.02629 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.12005) (N)	\$0.05541 (N)	\$0.02033 (N)	\$0.02629 (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01523 (R)	\$0.00729 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01545 (R)	\$0.00751 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01529 (R)	\$0.00735 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01527 (R)	\$0.00733 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01577 (R)	\$0.00783 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.01230 (R)	\$0.00436 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.13483) (R)	\$0.05629 (I)	\$0.02283 (R)	\$0.01489 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.13483) (N)	\$0.05629 (N)	\$0.02283 (N)	\$0.01489 (N)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01428 (R)	\$0.00938 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01449 (R)	\$0.00959 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01434 (R)	\$0.00944 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01432 (R)	\$0.00942 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01478 (R)	\$0.00988 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.01153 (R)	\$0.00663 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.12642) (R)	\$0.05092 (I)	\$0.02140 (R)	\$0.01650 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.12642) (N)	\$0.05092 (N)	\$0.02140 (N)	\$0.01650 (N)
<b>Schedule E-20 P / B-20 P</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01489 (R)	\$0.00591 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01510 (R)	\$0.00612 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01494 (R)	\$0.00596 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01492 (R)	\$0.00594 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01541 (R)	\$0.00643 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.01202 (R)	\$0.00304 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.13177) (R)	\$0.05219 (I)	\$0.02231 (R)	\$0.01333 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.13177) (N)	\$0.05219 (N)	\$0.02231 (N)	\$0.01333 (N)
<b>Schedule E-20 S / B-20 S</b>					
-- 2015 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01526 (R)	\$0.00381 (R)
-- 2016 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01547 (R)	\$0.00402 (R)
-- 2017 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01531 (R)	\$0.00386 (R)
-- 2018 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01529 (R)	\$0.00384 (R)
-- 2019 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01579 (R)	\$0.00434 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.01231 (R)	\$0.00086 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.13501) (R)	\$0.05296 (I)	\$0.02286 (R)	\$0.01141 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.13501) (N)	\$0.05296 (N)	\$0.02286 (N)	\$0.01141 (N)
<b>Schedule BEV-1</b>					
-- 2019 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01489 (R)	\$0.00626 (I)
-- 2020 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.01161 (R)	\$0.00298 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.14520) (R)	\$0.06597 (I)	\$0.02156 (R)	\$0.01293 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.14520) (N)	\$0.06597 (N)	\$0.02156 (N)	\$0.01293 (N)
<b>Schedule BEV-2</b>					
-- 2019 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01686 (R)	\$0.00526 (R)
-- 2020 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.01315 (R)	\$0.00155 (I)
-- 2021 Vintage	\$0.07060 (I)	(\$0.14591) (R)	\$0.06371 (I)	\$0.02442 (R)	\$0.01282 (I)
-- 2022 Vintage	\$0.07060 (N)	(\$0.14591) (N)	\$0.06371 (N)	\$0.02442 (N)	\$0.01282 (N)

\* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00031 (R)	\$0.00183 (R)	\$0.00214 (R)

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.49052 (I)	\$0.36746 (I)
Winter (all usage)	\$0.35390 (I)	\$0.31510 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30) (R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.27093 (I)	\$0.14787 (I)
Winter (all usage)	\$0.16494 (I)	\$0.12614 (I)
Distribution**		
Summer (all usage)	\$0.14559 (I)	\$0.14559 (I)
Winter (all usage)	\$0.11496 (I)	\$0.11496 (I)
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167 (I)	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.01954 (R)	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023 (I)	
Energy Cost Recovery Amount (all usage)	(\$0.00429) (R)	
Wildfire Fund Charge (all usage)	\$0.00459 (R)	
New System Generation Charge (all usage)**	\$0.00299 (R)	
Wildfire Hardening Charge (all usage)	\$0.00141	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS  
(Cont'd.):**

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
<b>Power Charge Indifference Adjustment (per kWh)</b>		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**

Sheet 2

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:  
(Cont'd.)

**E-TOU-C TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.48814	(I)	\$0.42470	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09018)	(R)	(\$0.09018)	(R)
<i>Winter</i>				
Total Usage	\$0.39106	(I)	\$0.37373	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09018)	(R)	(\$0.09018)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)	(R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.20066	(I)	\$0.14722	(I)
Winter (all usage)	\$0.15189	(I)	\$0.13687	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.14925	(R)	\$0.13925	(R)
Winter (all usage)	\$0.10092	(R)	\$0.09862	(R)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02595)	(I)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06423	(I)
<b>Transmission*</b> (all usage)			\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00167	(I)
<b>Reliability Services*</b> (all usage)			\$0.00012	
<b>Public Purpose Programs</b> (all usage)			\$0.01954	(R)
<b>Nuclear Decommissioning</b> (all usage)			(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)			\$0.00023	(I)
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)			\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**			\$0.00299	(R)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00141	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**

Sheet 7

**RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA)** Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
<b>Power Charge Indifference Adjustment (per kWh)</b>		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.47208	(l)	\$0.33712	(l)
Winter (all usage)	\$0.38248	(l)	\$0.34387	(l)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810	(l)
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.30)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.23010	(l)	\$0.12514	(l)
Winter (all usage)	\$0.18923	(l)	\$0.15415	(l)
 Distribution**				
Summer (all usage)	\$0.16798	(l)	\$0.13798	(l)
Winter (all usage)	\$0.11925	(l)	\$0.11572	(l)
 Transmission* (all usage)			\$0.04787	
Transmission Rate Adjustments* (all usage)			\$0.00167	(l)
Reliability Services* (all usage)			\$0.00012	
Public Purpose Programs (all usage)			\$0.01954	(R)
Nuclear Decommissioning (all usage)			(\$0.00013)	
Competition Transition Charges (all usage)			\$0.00023	(l)
Energy Cost Recovery Amount (all usage)			(\$0.00429)	(R)
Wildfire Fund Charge (all usage)			\$0.00459	(R)
New System Generation Charge (all usage)**			\$0.00299	(R)
Wildfire Hardening Charge (all usage)			\$0.00141	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 5  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.31465	(I)
101% - 400% of Baseline	\$0.39454	(I)
High Usage Over 400% of Baseline	\$0.49318	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)	(R)

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.15086	(I)
<b>Distribution**:</b>	\$0.12329	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03350)	(R)
101% - 400% of Baseline	\$0.04639	(I)
High Usage Over 400% of Baseline	\$0.14503	(I)
<b>Transmission*</b> (all usage)	\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.01954	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.41896 (R)	\$0.37375 (I)	\$0.29686 (I)
Over100%ofBaseline	\$0.50914 (R)	\$0.46393 (I)	\$0.38704 (I)
<b>Winter</b>			
Baseline Usage	—	\$0.29804 (I)	\$0.28719 (I)
Over100%ofBaseline	—	\$0.38822 (I)	\$0.37737 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.30) (R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.28020	(I)	\$0.19727	(I)	\$0.12709	(I)
Winter	-		\$0.16456	(I)	\$0.13076	(I)
<b>Distribution**:</b>						
Summer	\$0.32319	(R)	\$0.14969	(I)	\$0.09974	(I)
Winter	-		\$0.12175	(R)	\$0.10277	(I)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.25843)	(R)	(\$0.04721)	(R)	(\$0.00397)	(R)
Over 100% of Baseline	(\$0.16825)	(R)	\$0.04297	(R)	\$0.08621	(R)
Winter						
Baseline Usage	-		(\$0.06227)	(R)	(\$0.02034)	(R)
Over 100% of Baseline	-		\$0.02791	(I)	\$0.06984	(I)
<b>Transmission*</b> (all usage)	\$0.04787		\$0.04787		\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00012		\$0.00012		\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.01954	(R)	\$0.01954	(R)	\$0.01954	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00023	(I)	\$0.00023	(I)	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299	(R)	\$0.00299	(R)	\$0.00299	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141		\$0.00141		\$0.00141	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS  
:  
(Cont'd.)

11. BILLING (Cont'd):  
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.31465 (I)
101% - 400% of Baseline	\$0.39454 (I)
High Usage Over 400% of Baseline	\$0.49318 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810 (I)
Total Discount (\$ per dwelling unit per day)	\$0.02858 (R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30) (R)

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.15086	(I)
<b>Distribution**:</b>	\$0.12329	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03350)	(R)
101% - 400% of Baseline	\$0.04639	(I)
High Usage Over 400% of Baseline	\$0.14503	(I)
<b>Transmission* (all usage)</b>	\$0.04787	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	(I)
<b>Reliability Services* (all usage)</b>	\$0.00012	
<b>Public Purpose Programs (all usage)</b>	\$0.01954	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00023	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04540	(I)
<b>Competition Transition Charges</b>	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00299	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.31465 (I)
101% - 400% of Baseline	\$0.39454 (I)
High Usage Over 400% of Baseline	\$0.49318 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30) (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.15086	(I)
<b>Distribution**:</b>	\$0.12329	(I)
<b>Conversation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03350)	(R)
101% - 400% of Baseline	\$0.04639	(I)
High Usage Over 400% of Baseline	\$0.14503	(I)
<b>Transmission*</b> (all usage)	\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.01954	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.31465 (I)
101% - 400% of Baseline	\$0.39454 (I)
High Usage Over 400% of Baseline	\$0.49318 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810 (I)
Total Discount (\$ per dwelling unit per day)	\$0.11466 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30) (R)

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.15086	(I)
<b>Distribution**:</b>	\$0.12329	(I)
<b>Conservation Incentive Adjustment:</b>		
Baseline Usage	(\$0.03350)	(R)
101% - 400% of Baseline	\$0.04639	(I)
High Usage Over 400% of Baseline	\$0.14503	(I)
<b>Transmission* (all usage)</b>	\$0.04787	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	(I)
<b>Reliability Services* (all usage)</b>	\$0.00012	
<b>Public Purpose Programs (all usage)</b>	\$0.01954	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00023	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04540	(I)
<b>Competition Transition Charges</b>	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00299	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

		<b>TOTAL RATE</b>					
<b>Rate A</b>		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Total Energy Rates (\$ per kWh)							
Summer Usage		\$0.60355	(I)	\$0.35944	(I)	\$0.24689	(I)
Winter Usage		\$0.42148	(R)	\$0.28947	(I)	\$0.21774	(I)
Delivery Minimum Bill Amount (\$ per meter per day)				\$0.34810	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)				(\$39.30)	(R)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
<b>Generation:</b>						
Summer Usage	\$0.31212	(I)	\$0.16865	(I)	\$0.12227	(I)
Winter Usage	\$0.11819	(I)	\$0.09334	(I)	\$0.09334	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.21743	(R)	\$0.11679	(R)	\$0.05062	(I)
Winter Usage	\$0.22929	(R)	\$0.12213	(R)	\$0.05040	(I)
<b>Transmission*</b> (all usage)	\$0.04787		\$0.04787		\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00012		\$0.00012		\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.01954	(R)	\$0.01954	(R)	\$0.01954	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00023	(I)	\$0.00023	(I)	\$0.00023	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299	(R)	\$0.00299	(R)	\$0.00299	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141		\$0.00141		\$0.00141	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
Summer Usage	\$0.60057 (I)	\$0.35646 (I)	\$0.24391 (I)
Winter Usage	\$0.41855 (R)	\$0.28654 (I)	\$0.21481 (I)
Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
<b>Generation:</b>			
Summer	\$0.31212 (I)	\$0.16865 (I)	\$0.12227 (I)
Winter	\$0.11819 (I)	\$0.09334 (I)	\$0.09334 (I)
<b>Distribution**:</b>			
Summer	\$0.21445 (R)	\$0.11381 (R)	\$0.04764 (I)
Winter	\$0.22636 (R)	\$0.11920 (R)	\$0.04747 (I)
<b>Transmission* (all usage)</b>	\$0.04787	\$0.04787	\$0.04787
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Reliability Services* (all usage)</b>	\$0.00012	\$0.00012	\$0.00012
<b>Public Purpose Programs (all usage)</b>	\$0.01954 (R)	\$0.01954 (R)	\$0.01954 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charges (all usage)</b>	\$0.00023 (I)	\$0.00023 (I)	\$0.00023 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00299 (R)	\$0.00299 (R)	\$0.00299 (R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	\$0.00141	\$0.00141

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
 Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55731 (I)	\$0.44682 (I)	\$0.24480 (I)
Winter Usage	\$0.43020 (I)	\$0.41350 (I)	\$0.24480 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810 (I)	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30) (R)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.21818 (I)	\$0.17347 (I)	\$0.13233 (I)
Winter Usage	\$0.16130 (I)	\$0.14882 (I)	\$0.12534 (I)
<b>Distribution**:</b>			
Summer Usage	\$0.26513 (I)	\$0.19935 (I)	\$0.03847 (I)
Winter Usage	\$0.19490 (I)	\$0.19068 (I)	\$0.04546 (I)
<b>Transmission*</b> (all usage)	\$0.04787	\$0.04787	\$0.04787
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167 (I)	\$0.00167 (I)	\$0.00167 (I)
<b>Reliability Services*</b> (all usage)	\$0.00012	\$0.00012	\$0.00012
<b>Public Purpose Programs</b> (all usage)	\$0.01954 (R)	\$0.01954 (R)	\$0.01954 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
<b>Competition Transition Charges</b> (all usage)	\$0.00023 (I)	\$0.00023 (I)	\$0.00023 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429) (R)	(\$0.00429) (R)	(\$0.00429) (R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299 (R)	\$0.00299 (R)	\$0.00299 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	\$0.00141	\$0.00141

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00023	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01321	(R)
2010 Vintage	\$0.01782	(R)
2011 Vintage	\$0.01931	(R)
2012 Vintage	\$0.02073	(R)
2013 Vintage	\$0.02001	(R)
2014 Vintage	\$0.01995	(R)
2015 Vintage	\$0.01963	(R)
2016 Vintage	\$0.02002	(R)
2017 Vintage	\$0.01969	(R)
2018 Vintage	\$0.01949	(R)
2019 Vintage	\$0.01964	(R)
2020 Vintage	\$0.01375	(R)
2021 Vintage	\$0.02554	(R)
2022 Vintage	\$0.02554	(N)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135 (I)	\$7.456 (I)	\$6.635 (R)	\$9.442 (I)	\$9.696 (I)	\$8.072 (I)
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226 (R)	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
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INCANDESCENTLAMPS\*:

58	20	600	\$4.510 (I)	\$0.205 (I)
92	31	1,000	\$6.991 (I)	\$0.318 (I)
189	65	2,500	\$14.658 (I)	\$0.666 (I)
295	101	4,000	\$22.777 (I)	\$1.035 (I)
405	139	6,000	\$31.346 (I)	\$1.425 (I)

MERCURYVAPORLAMPS\*:

100	40	3,500	\$9.020 (I)	\$0.410 (I)
175	68	7,500	\$15.335 (I)	\$0.697 (I)
250	97	11,000	\$21.874 (I)	\$0.994 (I)
400	152	21,000	\$34.278 (I)	\$1.558 (I)
700	266	37,000	\$59.986 (I)	\$2.727 (I)

HIGHPRESSURESODIUMVAPORLAMPS\*\*\*:

120 Volts				
70	29	5,800	\$6.540 (I)	\$0.297 (I)
100	41	9,500	\$9.246 (I)	\$0.420 (I)
150	60	16,000	\$13.531 (I)	\$0.615 (I)
200	80	22,000	\$18.041 (I)	\$0.820 (I)
250	100	26,000	\$22.551 (I)	\$1.025 (I)
400	154	46,000	\$34.729 (I)	\$1.579 (I)
240 Volts				
70	34	5,800	\$7.667 (I)	\$0.349 (I)
100	47	9,500	\$10.599 (I)	\$0.482 (I)
150	69	16,000	\$15.560 (I)	\$0.707 (I)
200	81	22,000	\$18.266 (I)	\$0.830 (I)
250	100	25,500	\$22.551 (I)	\$1.025 (I)
400	154	46,000	\$34.729 (I)	\$1.579 (I)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
0.0-5.0	0.9	\$0.203	(I)	\$0.009	(I)
5.1-10.0	2.6	\$0.586	(I)	\$0.027	(I)
10.1-15.0	4.3	\$0.970	(I)	\$0.044	(I)
15.1-20.0	6.0	\$1.353	(I)	\$0.062	(I)
20.1-25.0	7.7	\$1.736	(I)	\$0.079	(I)
25.1-30.0	9.4	\$2.120	(I)	\$0.096	(I)
30.1-35.0	11.1	\$2.503	(I)	\$0.114	(I)
35.1-40.0	12.8	\$2.887	(I)	\$0.131	(I)
40.1-45.0	14.5	\$3.270	(I)	\$0.149	(I)
45.1-50.0	16.2	\$3.653	(I)	\$0.166	(I)
50.1-55.0	17.9	\$4.037	(I)	\$0.184	(I)
55.1-60.0	19.6	\$4.420	(I)	\$0.201	(I)
60.1-65.0	21.4	\$4.826	(I)	\$0.219	(I)
65.1-70.0	23.1	\$5.209	(I)	\$0.237	(I)
70.1-75.0	24.8	\$5.593	(I)	\$0.254	(I)
75.1-80.0	26.5	\$5.976	(I)	\$0.272	(I)
80.1-85.0	28.2	\$6.359	(I)	\$0.289	(I)
85.1-90.0	29.9	\$6.743	(I)	\$0.307	(I)
90.1-95.0	31.6	\$7.126	(I)	\$0.324	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$7.509	(I)	\$0.341	(I)
100.1-105.1	35.0	\$7.893	(I)	\$0.359	(I)
105.1-110.0	36.7	\$8.276	(I)	\$0.376	(I)
110.1-115.0	38.4	\$8.660	(I)	\$0.394	(I)
115.1-120.0	40.1	\$9.043	(I)	\$0.411	(I)
120.1-125.0	41.9	\$9.449	(I)	\$0.430	(I)
125.1-130.0	43.6	\$9.832	(I)	\$0.447	(I)
130.1-135.0	45.3	\$10.216	(I)	\$0.464	(I)
135.1-140.0	47.0	\$10.599	(I)	\$0.482	(I)
140.1-145.0	48.7	\$10.982	(I)	\$0.499	(I)
145.1-150.0	50.4	\$11.366	(I)	\$0.517	(I)
150.1-155.0	52.1	\$11.749	(I)	\$0.534	(I)
155.1-160.0	53.8	\$12.132	(I)	\$0.551	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$12.516	(I)	\$0.569	(I)
165.1-170.0	57.2	\$12.899	(I)	\$0.586	(I)
170.1-175.0	58.9	\$13.283	(I)	\$0.604	(I)
175.1-180.0	60.6	\$13.666	(I)	\$0.621	(I)
180.1-185.0	62.4	\$14.072	(I)	\$0.640	(I)
185.1-190.0	64.1	\$14.455	(I)	\$0.657	(I)
190.1-195.0	65.8	\$14.839	(I)	\$0.675	(I)
195.1-200.0	67.5	\$15.222	(I)	\$0.692	(I)
200.1-205.0	69.2	\$15.605	(I)	\$0.709	(I)
205.1-210.0	70.9	\$15.989	(I)	\$0.727	(I)
210.1-215.0	72.6	\$16.372	(I)	\$0.744	(I)
215.1-220.0	74.3	\$16.755	(I)	\$0.762	(I)
220.1-225.0	76.0	\$17.139	(I)	\$0.779	(I)
225.1-230.0	77.7	\$17.522	(I)	\$0.796	(I)
230.1-235.0	79.4	\$17.905	(I)	\$0.814	(I)
235.1-240.0	81.1	\$18.289	(I)	\$0.831	(I)
240.1-245.0	82.9	\$18.695	(I)	\$0.850	(I)
245.1-250.0	84.6	\$19.078	(I)	\$0.867	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$19.462 (I)	\$0.885 (I)
255.1-260.0	88.0		\$19.845 (I)	\$0.902 (I)
260.1-265.0	89.7		\$20.228 (I)	\$0.919 (I)
265.1-270.0	91.4		\$20.612 (I)	\$0.937 (I)
270.1-275.0	93.1		\$20.995 (I)	\$0.954 (I)
275.1-280.0	94.8		\$21.378 (I)	\$0.972 (I)
280.1-285.0	96.5		\$21.762 (I)	\$0.989 (I)
285.1-290.0	98.2		\$22.145 (I)	\$1.007 (I)
290.1-295.0	99.9		\$22.528 (I)	\$1.024 (I)
295.1-300.0	101.6		\$22.912 (I)	\$1.041 (I)
300.1-305.0	103.4		\$23.318 (I)	\$1.060 (I)
305.1-310.0	105.1		\$23.701 (I)	\$1.077 (I)
310.1-315.0	106.8		\$24.084 (I)	\$1.095 (I)
315.1-320.0	108.5		\$24.468 (I)	\$1.112 (I)
320.1-325.0	110.2		\$24.851 (I)	\$1.130 (I)
325.1-330.0	111.9		\$25.235 (I)	\$1.147 (I)

\*\*\* Wattage based on total consumption of lamp and driver.  
\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$25.618	(I)	\$1.164	(I)
335.1-340.0	115.3	\$26.001	(I)	\$1.182	(I)
340.1-345.0	117.0	\$26.385	(I)	\$1.199	(I)
345.1-350.0	118.7	\$26.768	(I)	\$1.217	(I)
350.1-355.0	120.4	\$27.151	(I)	\$1.234	(I)
355.1-360.0	122.1	\$27.535	(I)	\$1.252	(I)
360.1-365.0	123.9	\$27.941	(I)	\$1.270	(I)
365.1-370.0	125.6	\$28.324	(I)	\$1.287	(I)
370.1-375.0	127.3	\$28.707	(I)	\$1.305	(I)
375.1-380.0	129.0	\$29.091	(I)	\$1.322	(I)
380.1-385.0	130.7	\$29.474	(I)	\$1.340	(I)
385.1-390.0	132.4	\$29.858	(I)	\$1.357	(I)
390.1-395.0	134.1	\$30.241	(I)	\$1.375	(I)
395.0-400.0	135.8	\$30.624	(I)	\$1.392	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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March 1, 2022



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.22551 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.12005	(I)
<b>Distribution**</b>	\$0.06332	(R)
<b>Transmission*</b>	\$0.02997	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	(I)
<b>Reliability Services*</b>	\$0.00007	
<b>Public Purpose Programs</b>	\$0.00721	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	
<b>Competition Transition Charge</b>	\$0.00018	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge</b>	\$0.00164	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00018	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01052	(R)
2010 Vintage	\$0.01419	(R)
2011 Vintage	\$0.01537	(R)
2012 Vintage	\$0.01650	(R)
2013 Vintage	\$0.01593	(R)
2014 Vintage	\$0.01588	(R)
2015 Vintage	\$0.01563	(R)
2016 Vintage	\$0.01594	(R)
2017 Vintage	\$0.01568	(R)
2018 Vintage	\$0.01551	(R)
2019 Vintage	\$0.01564	(R)
2020 Vintage	\$0.01095	(R)
2021 Vintage	\$0.02033	(R)
2022 Vintage	\$0.02033	(N)

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.201 (R)	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787 (R)

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*		
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$4.510 (I)	\$0.205 (I)
92	31	1,000	\$6.991 (I)	\$0.318 (I)
189	65	2,500	\$14.658 (I)	\$0.666 (I)
295	101	4,000**	\$22.777 (I)	\$1.035 (I)
405	139	6,000**	\$31.346 (I)	\$1.425 (I)
620	212	10,000**	\$47.808 (I)	\$2.173 (I)
860	294	15,000**	\$66.300 (I)	\$3.014 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$4.059 (I)	\$0.185 (I)
50	22	1,650	\$4.961 (I)	\$0.226 (I)
100	40	3,500	\$9.020 (I)	\$0.410 (I)
175	68	7,500	\$15.335 (I)	\$0.697 (I)
250	97	11,000	\$21.874 (I)	\$0.994 (I)
400	152	21,000	\$34.278 (I)	\$1.558 (I)
700	266	37,000	\$59.986 (I)	\$2.727 (I)
1,000	377	57,000	\$85.017 (I)	\$3.864 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$3.383 (I)	\$0.154 (I)
50	21	3,800	\$4.736 (I)	\$0.215 (I)
70	29	5,800	\$6.540 (I)	\$0.297 (I)
100	41	9,500	\$9.246 (I)	\$0.420 (I)
150	60	16,000	\$13.531 (I)	\$0.615 (I)
200	80	22,000	\$18.041 (I)	\$0.820 (I)
250	100	26,000	\$22.551 (I)	\$1.025 (I)
400	154	46,000	\$34.729 (I)	\$1.579 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$5.412 (I)	\$0.246 (I)
70	34	5,800	\$7.667 (I)	\$0.349 (I)
100	47	9,500	\$10.599 (I)	\$0.482 (I)
150	69	16,000	\$15.560 (I)	\$0.707 (I)
200	81	22,000	\$18.266 (I)	\$0.830 (I)
250	100	25,500	\$22.551 (I)	\$1.025 (I)
310	119	37,000	\$26.836 (I)	\$1.220 (I)
360	144	45,000	\$32.473 (I)	\$1.476 (I)
400	154	46,000	\$34.729 (I)	\$1.579 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$4.736 (I)	\$0.215 (I)
55	29	8,000	\$6.540 (I)	\$0.297 (I)
90	45	13,500	\$10.148 (I)	\$0.461 (I)
135	62	21,500	\$13.982 (I)	\$0.636 (I)
180	78	33,000	\$17.590 (I)	\$0.800 (I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$6.765 (l)	\$0.308 (l)
100	41	8,500	\$9.246 (l)	\$0.420 (l)
150	63	13,500	\$14.207 (l)	\$0.646 (l)
175	72	14,000	\$16.237 (l)	\$0.738 (l)
250	105	20,500	\$23.679 (l)	\$1.076 (l)
400	162	30,000	\$36.533 (l)	\$1.661 (l)
1,000	387	90,000	\$87.272 (l)	\$3.967 (l)
INDUCTION LAMPS:				
23	9	1,840	\$2.030 (l)	\$0.092 (l)
35	13	2,450	\$2.932 (l)	\$0.133 (l)
40	14	2,200	\$3.157 (l)	\$0.144 (l)
50	18	3,500	\$4.059 (l)	\$0.185 (l)
55	19	3,000	\$4.285 (l)	\$0.195 (l)
65	24	5,525	\$5.412 (l)	\$0.246 (l)
70	27	6,500	\$6.089 (l)	\$0.277 (l)
80	28	4,500	\$6.314 (l)	\$0.287 (l)
85	30	4,800	\$6.765 (l)	\$0.308 (l)
100	36	8,000	\$8.118 (l)	\$0.369 (l)
120	42	8,500	\$9.361 (l)	\$0.426 (l)
135	48	9,450	\$10.824 (l)	\$0.492 (l)
150	51	10,900	\$11.501 (l)	\$0.523 (l)
165	58	12,000	\$13.080 (l)	\$0.595 (l)
200	72	19,000	\$16.237 (l)	\$0.738 (l)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.203 (l)	\$0.009 (l)
5.01-10.00	2.6	\$0.586 (l)	\$0.027 (l)
10.01-15.00	4.3	\$0.970 (l)	\$0.044 (l)
15.01-20.00	6.0	\$1.353 (l)	\$0.062 (l)
20.01-25.00	7.7	\$1.736 (l)	\$0.079 (l)
25.01-30.00	9.4	\$2.120 (l)	\$0.096 (l)
30.01-35.00	11.1	\$2.503 (l)	\$0.114 (l)
35.01-40.00	12.8	\$2.887 (l)	\$0.131 (l)
40.01-45.00	14.5	\$3.270 (l)	\$0.149 (l)
45.01-50.00	16.2	\$3.653 (l)	\$0.166 (l)
50.01-55.00	17.9	\$4.037 (l)	\$0.184 (l)
55.01-60.00	19.6	\$4.420 (l)	\$0.201 (l)
60.01-65.00	21.4	\$4.826 (l)	\$0.219 (l)
65.01-70.00	23.1	\$5.209 (l)	\$0.237 (l)
70.01-75.00	24.8	\$5.593 (l)	\$0.254 (l)
75.01-80.00	26.5	\$5.976 (l)	\$0.272 (l)
80.01-85.00	28.2	\$6.359 (l)	\$0.289 (l)
85.01-90.00	29.9	\$6.743 (l)	\$0.307 (l)
90.01-95.00	31.6	\$7.126 (l)	\$0.324 (l)
95.01-100.00	33.3	\$7.509 (l)	\$0.341 (l)
100.01-105.00	35.0	\$7.893 (l)	\$0.359 (l)
105.01-110.00	36.7	\$8.276 (l)	\$0.376 (l)
110.01-115.00	38.4	\$8.660 (l)	\$0.394 (l)
115.01-120.00	40.1	\$9.043 (l)	\$0.411 (l)
120.01-125.00	41.9	\$9.449 (l)	\$0.430 (l)
125.01-130.00	43.6	\$9.832 (l)	\$0.447 (l)
130.01-135.00	45.3	\$10.216 (l)	\$0.464 (l)
135.01-140.00	47.0	\$10.599 (l)	\$0.482 (l)
140.01-145.00	48.7	\$10.982 (l)	\$0.499 (l)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$11.366 (I)	\$0.517 (I)
150.01-155.00	52.1	\$11.749 (I)	\$0.534 (I)
155.01-160.00	53.8	\$12.132 (I)	\$0.551 (I)
160.01-165.00	55.5	\$12.516 (I)	\$0.569 (I)
165.01-170.00	57.2	\$12.899 (I)	\$0.586 (I)
170.01-175.00	58.9	\$13.283 (I)	\$0.604 (I)
175.01-180.00	60.6	\$13.666 (I)	\$0.621 (I)
180.01-185.00	62.4	\$14.072 (I)	\$0.640 (I)
185.01-190.00	64.1	\$14.455 (I)	\$0.657 (I)
190.01-195.00	65.8	\$14.839 (I)	\$0.675 (I)
195.01-200.00	67.5	\$15.222 (I)	\$0.692 (I)
200.01-205.00	69.2	\$15.605 (I)	\$0.709 (I)
205.01-210.00	70.9	\$15.989 (I)	\$0.727 (I)
210.01-215.00	72.6	\$16.372 (I)	\$0.744 (I)
215.01-220.00	74.3	\$16.755 (I)	\$0.762 (I)
220.01-225.00	76.0	\$17.139 (I)	\$0.779 (I)
225.01-230.00	77.7	\$17.522 (I)	\$0.796 (I)
230.01-235.00	79.4	\$17.905 (I)	\$0.814 (I)
235.01-240.00	81.1	\$18.289 (I)	\$0.831 (I)
240.01-245.00	82.9	\$18.695 (I)	\$0.850 (I)
245.01-250.00	84.6	\$19.078 (I)	\$0.867 (I)
250.01-255.00	86.3	\$19.462 (I)	\$0.885 (I)
255.01-260.00	88.0	\$19.845 (I)	\$0.902 (I)
260.01-265.00	89.7	\$20.228 (I)	\$0.919 (I)
265.01-270.00	91.4	\$20.612 (I)	\$0.937 (I)
270.01-275.00	93.1	\$20.995 (I)	\$0.954 (I)
275.01-280.00	94.8	\$21.378 (I)	\$0.972 (I)
280.01-285.00	96.5	\$21.762 (I)	\$0.989 (I)

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$22.145 (I)	\$1.007 (I)
290.01-295.00	99.9	\$22.528 (I)	\$1.024 (I)
295.01-300.00	101.6	\$22.912 (I)	\$1.041 (I)
300.01-305.00	103.4	\$23.318 (I)	\$1.060 (I)
305.01-310.00	105.1	\$23.701 (I)	\$1.077 (I)
310.01-315.00	106.8	\$24.084 (I)	\$1.095 (I)
315.01-320.00	108.5	\$24.468 (I)	\$1.112 (I)
320.01-325.00	110.2	\$24.851 (I)	\$1.130 (I)
325.01-330.00	111.9	\$25.235 (I)	\$1.147 (I)
330.01-335.00	113.6	\$25.618 (I)	\$1.164 (I)
335.01-340.00	115.3	\$26.001 (I)	\$1.182 (I)
340.01-345.00	117.0	\$26.385 (I)	\$1.199 (I)
345.01-350.00	118.7	\$26.768 (I)	\$1.217 (I)
350.01-355.00	120.4	\$27.151 (I)	\$1.234 (I)
355.01-360.00	122.1	\$27.535 (I)	\$1.252 (I)
360.01-365.00	123.9	\$27.941 (I)	\$1.270 (I)
365.01-370.00	125.6	\$28.324 (I)	\$1.287 (I)
370.01-375.00	127.3	\$28.707 (I)	\$1.305 (I)
375.01-380.00	129.0	\$29.091 (I)	\$1.322 (I)
380.01-385.00	130.7	\$29.474 (I)	\$1.340 (I)
385.01-390.00	132.4	\$29.858 (I)	\$1.357 (I)
390.01-395.00	134.1	\$30.241 (I)	\$1.375 (I)
395.01-400.00	135.8	\$30.624 (I)	\$1.392 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.22551 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.12005	(I)
<b>Distribution**</b>	\$0.06332	(R)
<b>Transmission*</b>	\$0.02997	
<b>Transmission Rate Adjustments*</b>	\$0.00167	(I)
<b>Reliability Services*</b>	\$0.00007	
<b>Public Purpose Programs</b>	\$0.00721	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	
<b>Competition Transition Charge</b>	\$0.00018	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00164	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

14. **BILLING** (Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00018	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01052	(R)
2010 Vintage	\$0.01419	(R)
2011 Vintage	\$0.01537	(R)
2012 Vintage	\$0.01650	(R)
2013 Vintage	\$0.01593	(R)
2014 Vintage	\$0.01588	(R)
2015 Vintage	\$0.01563	(R)
2016 Vintage	\$0.01594	(R)
2017 Vintage	\$0.01568	(R)
2018 Vintage	\$0.01551	(R)
2019 Vintage	\$0.01564	(R)
2020 Vintage	\$0.01095	(R)
2021 Vintage	\$0.02033	(R)
2022 Vintage	\$0.02033	(N)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-3** Sheet 1  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.22551	(I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.12005	(I)
<b>Distribution**</b>	\$0.06332	(R)
<b>Transmission*</b>	\$0.02997	
<b>Transmission Rate Adjustments*</b>	\$0.00167	(I)
<b>Reliability Services*</b>	\$0.00007	
<b>Public Purpose Programs</b>	\$0.00721	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	
<b>Competition Transition Charge</b>	\$0.00018	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00164	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00123	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 5  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00018	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01052	(R)
2010 Vintage	\$0.01419	(R)
2011 Vintage	\$0.01537	(R)
2012 Vintage	\$0.01650	(R)
2013 Vintage	\$0.01593	(R)
2014 Vintage	\$0.01588	(R)
2015 Vintage	\$0.01563	(R)
2016 Vintage	\$0.01594	(R)
2017 Vintage	\$0.01568	(R)
2018 Vintage	\$0.01551	(R)
2019 Vintage	\$0.01564	(R)
2020 Vintage	\$0.01095	(R)
2021 Vintage	\$0.02033	(R)
2022 Vintage	\$0.02033	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

(D)  
|  
|  
(D)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456 (I)

(D)

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$16.134	(I)	\$0.733	(I)
400	152	21,000	.....	\$36.064	(I)	\$1.639	(I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>							
70	29	5,800	.....	\$6.881	(I)	\$0.313	(I)
100	41	9,500	.....	\$9.728	(I)	\$0.442	(I)
200	81	22,000	.....	\$19.218	(I)	\$0.874	(I)
250	100	25,500	.....	\$23.726	(I)	\$1.078	(I)
400	154	46,000	.....	\$36.538	(I)	\$1.661	(I)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.214 (I)	\$0.010 (I)
5.1-10.0	2.6	\$0.617 (I)	\$0.028 (I)
10.1-15.0	4.3	\$1.020 (I)	\$0.046 (I)
15.1-20.0	6.0	\$1.424 (I)	\$0.065 (I)
20.1-25.0	7.7	\$1.827 (I)	\$0.083 (I)
25.1-30.0	9.4	\$2.230 (I)	\$0.101 (I)
30.1-35.0	11.1	\$2.634 (I)	\$0.120 (I)
35.1-40.0	12.8	\$3.037 (I)	\$0.138 (I)
40.1-45.0	14.5	\$3.440 (I)	\$0.156 (I)
45.1-50.0	16.2	\$3.844 (I)	\$0.175 (I)
50.1-55.0	17.9	\$4.247 (I)	\$0.193 (I)
55.1-60.0	19.6	\$4.650 (I)	\$0.211 (I)
60.1-65.0	21.4	\$5.077 (I)	\$0.231 (I)
65.1-70.0	23.1	\$5.481 (I)	\$0.249 (I)
70.1-75.0	24.8	\$5.884 (I)	\$0.267 (I)
75.1-80.0	26.5	\$6.287 (I)	\$0.286 (I)
80.1-85.0	28.2	\$6.691 (I)	\$0.304 (I)
85.1-90.0	29.9	\$7.094 (I)	\$0.322 (I)
90.1-95.0	31.6	\$7.497 (I)	\$0.341 (I)
95.1-100.0	33.3	\$7.901 (I)	\$0.359 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$8.304 (I)	\$0.377 (I)
105.1-110.0	36.7	\$8.707 (I)	\$0.396 (I)
110.1-115.0	38.4	\$9.111 (I)	\$0.414 (I)
115.1-120.0	40.1	\$9.514 (I)	\$0.432 (I)
120.1-125.0	41.9	\$9.941 (I)	\$0.452 (I)
125.1-130.0	43.6	\$10.345 (I)	\$0.470 (I)
130.1-135.0	45.3	\$10.748 (I)	\$0.489 (I)
135.1-140.0	47.0	\$11.151 (I)	\$0.507 (I)
140.1-145.0	48.7	\$11.555 (I)	\$0.525 (I)
145.1-150.0	50.4	\$11.958 (I)	\$0.544 (I)
150.1-155.0	52.1	\$12.361 (I)	\$0.562 (I)
155.1-160.0	53.8	\$12.765 (I)	\$0.580 (I)
160.1-165.0	55.5	\$13.168 (I)	\$0.599 (I)
165.1-170.0	57.2	\$13.571 (I)	\$0.617 (I)
170.1-175.0	58.9	\$13.975 (I)	\$0.635 (I)
175.1-180.0	60.6	\$14.378 (I)	\$0.654 (I)
180.1-185.0	62.4	\$14.805 (I)	\$0.673 (I)
185.1-190.0	64.1	\$15.208 (I)	\$0.691 (I)
190.1-195.0	65.8	\$15.612 (I)	\$0.710 (I)
195.1-200.0	67.5	\$16.015 (I)	\$0.728 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$16.418 (I)	\$0.746 (I)
205.1-210.0	70.9	\$16.822 (I)	\$0.765 (I)
210.1-215.0	72.6	\$17.225 (I)	\$0.783 (I)
215.1-220.0	74.3	\$17.628 (I)	\$0.801 (I)
220.1-225.0	76.0	\$18.032 (I)	\$0.820 (I)
225.1-230.0	77.7	\$18.435 (I)	\$0.838 (I)
230.1-235.0	79.4	\$18.838 (I)	\$0.856 (I)
235.1-240.0	81.1	\$19.242 (I)	\$0.875 (I)
240.1-245.0	82.9	\$19.669 (I)	\$0.894 (I)
245.1-250.0	84.6	\$20.072 (I)	\$0.912 (I)
250.1-255.0	86.3	\$20.476 (I)	\$0.931 (I)
255.1-260.0	88.0	\$20.879 (I)	\$0.949 (I)
260.1-265.0	89.7	\$21.282 (I)	\$0.967 (I)
265.1-270.0	91.4	\$21.686 (I)	\$0.986 (I)
270.1-275.0	93.1	\$22.089 (I)	\$1.004 (I)
275.1-280.0	94.8	\$22.492 (I)	\$1.022 (I)
280.1-285.0	96.5	\$22.896 (I)	\$1.041 (I)
285.1-290.0	98.2	\$23.299 (I)	\$1.059 (I)
290.1-295.0	99.9	\$23.702 (I)	\$1.077 (I)
295.1-300.0	101.6	\$24.106 (I)	\$1.096 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$24.533 (I)	\$1.115 (I)
305.1-310.0	105.1	\$24.936 (I)	\$1.133 (I)
310.1-315.0	106.8	\$25.339 (I)	\$1.152 (I)
315.1-320.0	108.5	\$25.743 (I)	\$1.170 (I)
320.1-325.0	110.2	\$26.146 (I)	\$1.188 (I)
325.1-330.0	111.9	\$26.549 (I)	\$1.207 (I)
330.1-335.0	113.6	\$26.953 (I)	\$1.225 (I)
335.1-340.0	115.3	\$27.356 (I)	\$1.243 (I)
340.1-345.0	117.0	\$27.759 (I)	\$1.262 (I)
345.1-350.0	118.7	\$28.163 (I)	\$1.280 (I)
350.1-355.0	120.4	\$28.566 (I)	\$1.298 (I)
355.1-360.0	122.1	\$28.969 (I)	\$1.317 (I)
360.1-365.0	123.9	\$29.397 (I)	\$1.336 (I)
365.1-370.0	125.6	\$29.800 (I)	\$1.355 (I)
370.1-375.0	127.3	\$30.203 (I)	\$1.373 (I)
375.1-380.0	129.0	\$30.607 (I)	\$1.391 (I)
380.1-385.0	130.7	\$31.010 (I)	\$1.410 (I)
385.1-390.0	132.4	\$31.413 (I)	\$1.428 (I)
390.1-395.0	134.1	\$31.817 (I)	\$1.446 (I)
395.0-400.0	135.8	\$32.220 (I)	\$1.465 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.23726 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.12005	(I)
<b>Distribution**</b>	\$0.06332	(R)
<b>Transmission*</b>	\$0.02997	
<b>Transmission Rate Adjustments*</b>	\$0.00167	(I)
<b>Reliability Services*</b>	\$0.00007	
<b>Public Purpose Programs</b>	\$0.01896	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	
<b>Competition Transition Charge</b>	\$0.00018	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00164	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00018	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01052	(R)
2010 Vintage	\$0.01419	(R)
2011 Vintage	\$0.01537	(R)
2012 Vintage	\$0.01650	(R)
2013 Vintage	\$0.01593	(R)
2014 Vintage	\$0.01588	(R)
2015 Vintage	\$0.01563	(R)
2016 Vintage	\$0.01594	(R)
2017 Vintage	\$0.01568	(R)
2018 Vintage	\$0.01551	(R)
2019 Vintage	\$0.01564	(R)
2020 Vintage	\$0.01095	(R)
2021 Vintage	\$0.02033	(R)
2022 Vintage	\$0.02033	(N)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES:** (Cont'd.)

	<b>TOTAL RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$9.96	(l)	\$9.96	(l)	\$2.06	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.81032	(l)	\$0.81269	(l)	\$0.17335	(l)
Part-Peak Summer	\$0.37202	(l)	\$0.37439	(l)	\$0.15319	(l)
Off-Peak Summer	\$0.14907	(l)	\$0.15144	(l)	\$0.12651	(l)
Part-Peak Winter	\$0.19291	(l)	\$0.19528	(l)	\$0.15636	(l)
Off-Peak Winter	\$0.16044	(l)	\$0.16281	(l)	\$0.13587	(l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
<b>Generation</b>	\$0.61	(l)	\$0.61	(l)	\$0.49	(l)
<b>Distribution**</b>	\$8.37	(l)	\$8.37	(l)	\$0.59	
<b>Transmission*</b>	\$0.98		\$0.98		\$0.98	
<b>Reliability Services*</b>	\$0.00		\$0.00		\$0.00	
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.15781	(l)	\$0.15781	(l)	\$0.12851	(l)
Part-Peak Summer	\$0.13278	(l)	\$0.13278	(l)	\$0.10835	(l)
Off-Peak Summer	\$0.10001	(l)	\$0.10001	(l)	\$0.08167	(l)
Part-Peak Winter	\$0.13677	(l)	\$0.13677	(l)	\$0.11152	(l)
Off-Peak Winter	\$0.11138	(l)	\$0.11138	(l)	\$0.09103	(l)
<b>Distribution**:</b>						
Peak Summer	\$0.60345	(l)	\$0.60345	(l)	\$0.00000	
Part-Peak Summer	\$0.19018	(l)	\$0.19018	(l)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00708	(l)	\$0.00708	(l)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd.)						
<b>Transmission*</b> (all usage)	\$0.02120		\$0.02120		\$0.02120	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
<b>Reliability Services*</b> (all usage)	\$0.00005		\$0.00005		\$0.00005	
<b>Public Purpose Programs</b> (all usage)	\$0.02048	(R)	\$0.02143	(R)	\$0.01700	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
<b>Competition Transition Charges</b>	\$0.00017	(I)	\$0.00017	(I)	\$0.00017	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00386	(R)	\$0.00386	(R)	\$0.00386	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00146		\$0.00288		\$0.00072	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:  
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.91042	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$50.81693	(I)	—
Primary	\$45.18407	(I)	—
Secondary	\$29.69217	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$36.57149	(I)	—
Primary	\$53.45785	(I)	—
Secondary	\$53.72582	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00017	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.00951	(R)
2010 Vintage	\$0.01283	(R)
2011 Vintage	\$0.01389	(R)
2012 Vintage	\$0.01491	(R)
2013 Vintage	\$0.01439	(R)
2014 Vintage	\$0.01435	(R)
2015 Vintage	\$0.01412	(R)
2016 Vintage	\$0.01441	(R)
2017 Vintage	\$0.01417	(R)
2018 Vintage	\$0.01402	(R)
2019 Vintage	\$0.01413	(R)
2020 Vintage	\$0.00990	(R)
2021 Vintage	\$0.01837	(R)
2022 Vintage	\$0.01837	(N)

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$10.18 (I)	\$10.18 (I)	\$1.82 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.80486 (I)	\$0.80723 (I)	\$0.17723 (I)
Part-Peak Summer	\$0.44633 (I)	\$0.44870 (I)	\$0.16208 (I)
Off-Peak Summer	\$0.17383 (I)	\$0.17620 (I)	\$0.14522 (I)
Peak Winter	\$0.20640 (I)	\$0.20877 (I)	\$0.17128 (I)
Off-Peak Winter	\$0.17531 (I)	\$0.17768 (I)	\$0.14679 (I)
Super Off-Peak Winter	\$0.11878 (I)	\$0.12115 (I)	\$0.09082 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$0.40	(I)	\$0.40	(I)	\$0.23	(I)
Distribution**	\$8.80	(R)	\$8.80	(R)	\$0.61	(I)
Transmission*	\$0.98		\$0.98		\$0.98	
Reliability Services*	\$0.00		\$0.00		\$0.00	
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.15022	(I)	\$0.15022	(I)	\$0.13239	(I)
Part-Peak Summer	\$0.13449	(I)	\$0.13449	(I)	\$0.11724	(I)
Off-Peak Summer	\$0.11698	(I)	\$0.11698	(I)	\$0.10038	(I)
Peak Winter	\$0.14393	(I)	\$0.14393	(I)	\$0.12644	(I)
Off-Peak Winter	\$0.11846	(I)	\$0.11846	(I)	\$0.10195	(I)
Super Off-Peak Winter	\$0.06193	(I)	\$0.06193	(I)	\$0.04598	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.60558	(R)	\$0.60558	(R)	\$0.00000	
Part-Peak Summer	\$0.26278	(R)	\$0.26278	(R)	\$0.00000	
Off-Peak Summer	\$0.00779	(R)	\$0.00779	(R)	\$0.00000	
Peak Winter	\$0.01341	(R)	\$0.01341	(R)	\$0.00000	
Off-Peak Winter	\$0.00779	(R)	\$0.00779	(R)	\$0.00000	
Super Off-Peak Winter	\$0.00779	(R)	\$0.00779	(R)	\$0.00000	
Transmission* (all usage)	\$0.02120		\$0.02120		\$0.02120	
Transmission Rate Adjustments* (all usage)	\$0.00167	(I)	\$0.00167	(I)	\$0.00167	(I)
Reliability Services* (all usage)	\$0.00005		\$0.00005		\$0.00005	
Public Purpose Programs (all usage)	\$0.02048	(R)	\$0.02143	(R)	\$0.01700	(R)
Nuclear Decommissioning (all usage)	(\$0.00013)		(\$0.00013)		(\$0.00013)	
Competition Transition Charges	\$0.00017	(I)	\$0.00017	(I)	\$0.00017	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(R)	(\$0.00429)	(R)	(\$0.00429)	(R)
Wildfire Fund Charge (all usage)	\$0.00459	(R)	\$0.00459	(R)	\$0.00459	(R)
New System Generation Charge (all usage)**	\$0.00386	(R)	\$0.00386	(R)	\$0.00386	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00146		\$0.00288		\$0.00072	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.91042 (l)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$50.81693 (l)	—
Primary	\$45.18407 (l)	—
Secondary	\$29.69217 (l)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$36.57149 (l)	—
Primary	\$53.45785 (l)	—
Secondary	\$53.72582 (l)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 14

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00017	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.00951	(R)
2010 Vintage	\$0.01283	(R)
2011 Vintage	\$0.01389	(R)
2012 Vintage	\$0.01491	(R)
2013 Vintage	\$0.01439	(R)
2014 Vintage	\$0.01435	(R)
2015 Vintage	\$0.01412	(R)
2016 Vintage	\$0.01441	(R)
2017 Vintage	\$0.01417	(R)
2018 Vintage	\$0.01402	(R)
2019 Vintage	\$0.01413	(R)
2020 Vintage	\$0.00990	(R)
2021 Vintage	\$0.01837	(R)
2022 Vintage	\$0.01837	(N)

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.25282	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
<b>Generation</b>	\$0.13401	(I)
<b>Distribution**</b>	\$0.07154	(I)
<b>Transmission*</b>	\$0.03439	
<b>Transmission Rate Adjustments*</b>	\$0.00167	(I)
<b>Reliability Services*</b>	\$0.00008	
<b>Public Purpose Programs</b>	\$0.00734	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	
<b>Competition Transition Charge</b>	\$0.00022	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	(R)
<b>Wildfire Fund Charge</b>	\$0.00459	(R)
<b>New System Generation Charge**</b>	\$0.00195	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00429)	(R)
Wildfire Fund Charge (per kWh)	\$0.00459	(R)
CTC Charge (per kWh)	\$0.00022	(I)
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.01271	(R)
2010 Vintage	\$0.01716	(R)
2011 Vintage	\$0.01859	(R)
2012 Vintage	\$0.01996	(R)
2013 Vintage	\$0.01926	(R)
2014 Vintage	\$0.01921	(R)
2015 Vintage	\$0.01890	(R)
2016 Vintage	\$0.01928	(R)
2017 Vintage	\$0.01896	(R)
2018 Vintage	\$0.01876	(R)
2019 Vintage	\$0.01891	(R)
2020 Vintage	\$0.01324	(R)
2021 Vintage	\$0.02458	(R)
2022 Vintage	\$0.02458	(N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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Advice 6509-E-A  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

February 25, 2022  
March 1, 2022



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Advice Decision 6509-E-A

Issued by **Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

February 25, 2022  
March 1, 2022



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		.....49022, <b>52633</b> ,51997,49025,49026,49027,49028,49029,49030,49031-E (T)
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50604,49033,
		.....49034, <b>52634,52635,52636,52637,52638,52639,52640,52641,52642</b> ,49044, (T)
		.....49045,49046, <b>52643</b> ,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073, <b>52662</b> ,45211, <b>52663</b> ,
		..... <b>52664,52665,52666,52667,52668</b> ,45218,37144,44803,44804*,
		.....44805, <b>52669</b> ,44807,49082,49083,49084,49085-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087,
		.....49088, <b>52670,52671,52672,52673</b> ,445228,37145,44818, (T)
		..... <b>52674</b> ,47507,49094,49095,49096,49097-E (T)
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	<b>52678</b> -E (T)
E-CSAC	Commercial Smart A/C Program .....	32823,44497,44498-E
E-PWF	Section 399.20 PPA .....	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT) .....	49213,50804,49214,32739,49215,
		.....48040,50805,49216,32744,48041,48042-E
E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
EDR	Economic Development Rate .....	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions .....	51660,51661*,51662-E

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules Lighting Rates</b>	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting..... 49684, <b>52727</b> , ..... 49686, <b>52728, 52729, 52730, 52731, 52732, 52733</b> , 52125, 49688, ..... 49689, 49690, 30282, 49691, 49692, 49693, 49694, 49695, 52019, <b>52734-E</b>	(T)
LS-2	Customer-Owned Street and Highway Lighting ..... 33883, <b>52735, 52736, 52737, 52738</b> , ..... <b>52739, 52740</b> , 29870, <b>52741</b> , 33887, 29873, 29874, 29875, 29876, 52020, <b>52742</b> , 49153-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate ..... ..... <b>52743</b> , 24553, 26984, 26985, <b>52744-E</b>	(T)
OL-1	Outdoor Area Lighting Service ..... <b>52745, 52746, 52747, 52748, 52749, 52750</b> , 43266, 49698, ..... 49699, <b>52751-E</b>	(T)
TC-1	Traffic Control Service..... <b>52760</b> , 24558, 26988, <b>52761-E</b>	(T)

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Other</b>	
BEV	Business Electric Vehicle .....	46493, <b>52647</b> , 46495, <b>52648</b> , 47484, 46498, 46657-E (T)
S	Standby Service .....	40243, 46370, 40245, <b>52752, 52753, 52754</b> , 52142, 52143, 52144, 52145, (T)
	.....	52146, 52147, 52148, 52149, 52150, <b>52755</b> , 52152, 52153, 52154, 52155-E (T)
SB	Standby Service .....	45639, 45640, <b>52756, 52757, 52758</b> , 45644, 45645, 45646, 45647, (T)
	.....	45648, 45649, 45650, 45651, <b>52759</b> , 45653, 45654, 45655-E (T)
E-BioMAT	Bioenergy Market Adjusting Tariff .....	43634, 43635, 41023, 43636, 43637, 43638*, (T)
	.....	43639, 37749, 37750, 37751, 41026, 37753, (T)
	.....	37754, 42211, 37756, 41027, 41028, 41029, (T)
	.....	43640, 41030, 46100, 37763, 43641-E (T)
E-CHP	Combined Heat and Power PPA .....	30809, 30810, 30811, 30812, 30813-E (T)
E-CHPS	Combined Heat and Power Simplified PPA .....	30814, 30815, 30816, 30817-E (T)
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825, 30826, 31679, 31680, 31681, 31682-E (T)
E-DCG	DCG Departing Customer Generation, CG .....	<b>52269, 52270</b> , 37148, (T)
	.....	50610, 47515, 36595, 47516, 23252*, 23253, 28405, 23255-E (T)
E-DEPART	Departing Customers .....	28859-E (T)
E-DRP	Demand Response Provider Services .....	35430, 43626-E (T)
E-ECR	Enhanced Community Renewables (ECR) Program .....	45680, 35739, <b>52691</b> , (T)
	.....	<b>52692, 52693</b> , 46522, 46523, 46524-E (T)
E-GT	Green Tariff (GT) Program .....	45682, <b>52697, 52698, 52699</b> , 46532, 46533-E (T)
E-NMDL	New Municipal Departing Load .....	47526, 32097, 32098, 52271, 52272, 52273, 52274, (T)
	.....	52275, 52276, 52277, 52278, 52279, 52280-E (T)
E-NWDL	New WAPA Departing Load .....	47528, 52281, 52282, 52283, (T)
	.....	27448, 27449, 27450, 27451, 27452-E (T)
E-LORMS	Limited Optional Remote Metering Services .....	20194-E (T)
E-SDL	Split-Wheeling Departing Load .....	28588, 52284, 28867, 52285, 27459, (T)
	.....	27460, 27461, 27462, 27463, 27464-E (T)
E-STORE	Station Service For Storage Devices .....	40238, 40239, 40240, 40241, 40242-E (T)
E-TMDL	Transferred Municipal Departing Load .....	47533, 52286, 52287, (T)
	.....	47535, 28961, 30659, 28608, 25887, 25888, 25889, 25890, 25891-E (T)
NEM	Net Energy Metering Service .....	37636, 36352, 50612, 35636, (T)
	.....	44459, 37638, 37639, 37640, 36562, 36563, 36564, 47171, 33909*, 33910*, (T)
	.....	37641, 33912*, 33913*, 35643, 47172, 35276, 48531, 36599, 35489, 35645, 35646, (T)
	.....	43186*, 45716, 45717, 45718, 45719, 45720, 47173, 45722, 45723-E (T)
NEM2	Net Energy Metering Service .....	50613, 47174, 50674, 50675, 46378, 42931, 42932, 42933, (T)
	.....	48532, 42935, 42936, 42937, 45725, 42938, 48533, 37810, 42939, 38161, (T)
	.....	38162, 42940, 47176, 37816, 42941, 38165, 37819, 50614, 50615, 47178, 45729, (T)
	.....	45730, 45731, 45732, 48534, 45734, 45735, 45736, 45737, 45738, 45739, 47180-E (T)
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators ....	37770, 38187, 37772, 37773, (T)
	.....	37774, 37775, 32446, 32447, 37824, 38231-E (T)
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators .....	30791, 27254, 27255, (T)
	.....	26140, 27256, 26142, 27257, 26144, 37823-E (T)
NEMCCSF	Net Energy Metering Service for City and County of San Francisco .....	28176, 28177, (T)
	.....	28178, 28179-E (T)
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property	
	Served at the Same Service Delivery Point .....	42055, 42056, 47184, 31549, 32806, (T)
	.....	31551, 33921, 31553, 42058, 42059, 31556, 31557, 31558, 36565, 31560, (T)
	.....	42060, 36566, 32807, 42061, 31565, 42062, 33216, 42063, 44523-E (T)

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NEMVMASH	Net Energy Metering – Virtual Net Energy Metering .....47185,33922*,47186,44525, ..... 33924,33925,31630,36567,31632,31633,36568, ..... 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) .....44518,42595,44519,37850,46197,42598,38176,38177,42599, ..... 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties ..... .....42116,42117,42118,42119,42120,42668,47183,42123,42124, ..... 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments.....52394,44102,44103,44104-E	
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 47189,37783,37784,37785,37786, ..... 37787,37788,37789,37790-37791-E E	
E-OBF	On-Bill Financing Balance Account (OBFA) .....44030, 44031, 44032-E	
E-OB	On-Bill Repayment (OBR) Pilots ..... 35604,35605,35606,35607,35608,35609,35610-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program ..... 35105,47169-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 ..... 40158,35261,34249,40159,35263-E	
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E-CMET	Community Microgrid Enablement Tariff ..... 49632,49633,49634,49635,49636,49637,49638 ..... 49639,49640,49641,49642,49643,49644,49645-E	
E-BTMM	Behind-the-Meter Microgrids ..... 49666,49667,49668,49669-E	
<b>Rate Schedules Agricultural</b>		
AG	Time-of-Use Agricultural Power ..... 48519,48912,48913, <b>52586,52587,52588</b> , (T) ..... 48917,48918,48919,48920, <b>52589</b> , 48922, (T) ..... 48923,48924,48925,48926-E	
AG-1	Agricultural Power ..... 48927,48928,48929,48930, <b>52590,52591</b> ,45793,45794, <b>52592</b> ,45796-E (T)	
AG-R	Split-Week Time-of-Use Agricultural Power ..... 48971,48972,48973, <b>52609</b> , ..... <b>52610,52611,52612</b> ,45842,45843,45844,46458, <b>52613</b> ,46460-E	
AG-V	Short-Peak Time-of-Use Agricultural Power..... 48979,48980,48981, <b>52614</b> , ..... 48983, <b>52615,52616</b> ,45853,45854,45855,48133, <b>52617</b> ,45858-E	
AG-4	Time-of-Use Agricultural Power ..... 48934,48935,48936, <b>52593</b> ,48938, ..... <b>52594,52595,52596</b> ,48942,48943,48944,51991, ..... <b>52597</b> ,48947-E	
AG-5	Large Time-of-Use Agricultural Power ..... 48948,48949,48950, <b>52598</b> ,48952, <b>52599</b> , ..... <b>52600,52601,52602,52603</b> ,45824,45825,45826,45827, ..... 46444, <b>52604</b> ,46446,48959-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power ..... 46232,48960,48961,48962, <b>52605</b> , ..... <b>52606,52607</b> ,48966,48967,48968, <b>5252607330</b> ,48970-E (T)	

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	.....	<b>52649,52650, 52651,52652-E</b> (T)
DA-CRS	Direct Access Cost Responsibility Surcharge.....	52004,47489
	.....	52370,52006,52007,52008-E
E-CCA	Services to Community Choice Aggregator.....	35797,35798,35799,41757, 35801,41758,35803, 35804-E
E-CCAINFO	Information Release to Community Choice Aggregators.....	32786,40157,32788-32789-E
E-CREDIT	Revenue Cycle Services Credits .....	<b>52679, 52680, 52681, 52682, 52683,</b> (T)
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E-DASR	Direct Access Services Request Fees.....	32791-E
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E-ESPNSF	Electric Service Provider Non-Discretionary Service Fees.....	32800,32801-E
E-EUS	End User Services.....	41774,41775,32703-E
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Part J	Income Tax Component of Contributions Provision.....	35869,11503-E
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Part IQ	Electric Reliability Memorandum Account (ERMA) .....	49679-E
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Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTDMA) .....	52248,52249-E
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Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E) .....	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E) .....	52552-E (P)
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Advice 6509-E-A  
February 25, 2022

## **Attachment 3**

**Redlined Tariffs**



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00016	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00076	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01174	(I)

<u>Public Purpose Programs</u>	<u>Wildfire and Natural Disaster Resiliency Rebuild Program</u>	<u>Residential.</u>		(N)
<u>Public Purpose Programs</u>	<u>Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge</u>	<u>All rate schedules, all customers.</u>		
<u>Wildfire Fund Charge</u>	<u>DWR Refund</u>	<u>All rate schedules except CARE schedules and Medical Baseline usage, all customers.</u>		(N)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

APPLICABILITY:  
(Cont'd.)

~~Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6~~

(D)

~~Rate W: Applies to customers who were on Rate W as of May 1, 2006.~~

~~Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.~~

~~A-6: Applies to customers who were on A-6 as of May 1, 2006.~~

~~The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.~~

(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)

(T)

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-6 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-6 or other applicable non-legacy rate and enroll in the new PDP program.

(Continued)

Advice 6329-E  
Decision D.21-03-056

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 16, 2021  
October 16, 2021



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>			(T)
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		
<del>Meter Charge (A-6) (\$ per meter per day)</del>	<del>\$0.20107</del>		(D)
<del>Meter Charge (W) (\$ per meter per day)</del>	<del>\$0.05914</del>		↓
<del>Meter Charge (X) (\$ per meter per day)</del>	<del>\$0.20107</del>		(D)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.41582	(R)	
Part-Peak Summer	\$0.32495	(I)	
Off-Peak Summer	\$0.27408	(I)	
Part-Peak Winter	\$0.26503	(I)	
Off-Peak Winter	\$0.26399	(I)	

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.19057	(R)
Part-Peak Summer	\$0.14121	(I)
Off-Peak Summer	\$0.10907	(R)
Part-Peak Winter	\$0.09969	(R)
Off-Peak Winter	\$0.09898	(R)

**Distribution\*\*:**

Peak Summer	\$0.16233	(I)
Part-Peak Summer	\$0.12082	(I)
Off-Peak Summer	\$0.10209	(I)
Part-Peak Winter	\$0.10242	(I)
Off-Peak Winter	\$0.10209	(I)

<b>Transmission*</b> (all usage)	\$0.03439	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00652	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00166)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01897	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00009	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00318	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates (\$ per kW)</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$19.10	(I)
Maximum Demand Summer	\$7.11	(I)	\$12.86	(I)	\$7.19	(I)	\$12.90	(I)
Maximum Demand Winter	\$7.11	(I)	\$12.86	(I)	\$7.19	(I)	\$12.90	(I)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$19.10	(I)
Maximum Demand Summer	—		—		\$6.21	(I)	\$11.55	(I)
Maximum Demand Winter	—		—		\$6.21	(I)	\$11.55	(I)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$19.10	(I)
Maximum Demand Summer	—		—		\$2.41	(I)	\$3.34	(I)
Maximum Demand Winter	—		—		\$2.41	(I)	\$3.34	(I)
<b>Total Energy Rates (\$ per kWh)</b>								
Peak Summer	\$0.42876	(I)	\$0.35833	(I)	\$0.41746	(I)	\$0.18996	(I)
Off-Peak Summer	\$0.26282	(I)	\$0.19240	(I)	\$0.24461	(I)	\$0.15052	(I)
Peak Winter	\$0.25245	(I)	\$0.19929	(I)	\$0.24054	(I)	\$0.16217	(I)
Off-Peak Winter	\$0.22316	(I)	\$0.17000	(I)	\$0.21128	(I)	\$0.13648	(I)
<b>Demand Charge Rate Limiter</b>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<b>PDP Rates (Consecutive Day and <del>Three</del>Five-Hour Event Option)*</b>								
PDP Charges (\$ per kWh)								
All Usage During PDP Event	\$1.00		\$1.00		\$1.00		\$1.00	
PDP Credits								
Demand (\$ per kW)								
Peak Summer	—		-		—		(\$3.34)	(I)
Energy (\$ per kWh)								
Peak Summer	(\$0.08720)	(I)	(\$0.08779)	(I)	(\$0.10186)	(I)	-	

(T)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: The transition of customers no longer eligible for AG-4 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-4 customers to the rates with revised TOU periods as described above.

All AG-4A and AG-4D customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

~~The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.~~

(D)  
|  
(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer ~~has does not have~~ a SmartMeter™ installed ~~were eliminated pursuant to D.21-11-016, effective March 1, 2022.~~

(T)  
|  
(T)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/ <del>Meter</del> Charge Rates	Rate A,D	Rate B,E	Rate C,F	(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003	
<del>TOU Meter Charge (\$ per meter per day)</del> <del>(for rate A, B &amp; C)</del>	<del>\$0.22341</del>	<del>\$0.19713</del>	<del>\$0.19713</del>	<del>(D)</del>
<del>TOU Meter Charge (\$ per meter per day)</del> <del>(for rate D, E &amp; F)</del>	<del>\$0.06571</del>	<del>\$0.03943</del>	<del>\$0.03943</del>	<del>(D)</del>
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$7.50 (I)	-	-	
Connected Load Winter	\$5.99 (I)	-	-	
Maximum Demand Summer	-	\$11.31 (I)	\$8.26 (I)	
Maximum Demand Winter	-	\$8.56 (I)	\$8.26 (I)	
Maximum Peak Demand Summer	-	\$3.47 (R)	\$6.90 (R)	
Maximum Part-Peak Demand Summer	-	-	\$3.82 (I)	
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.17 (I)	\$0.71 (R)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.53 (I)	\$0.36 (I)	
<b>Transmission Voltage Discount</b>				
Maximum Peak Demand Summer	-	-	\$3.16 (R)	
Maximum Part-Peak Demand Summer	-	-	\$1.08 (I)	
Maximum Demand Summer	-	-	\$6.19 (I)	
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)	
Maximum Demand Winter	-	-	\$6.19 (I)	
<b>Total Energy Rates (\$ per kWh)</b>				
Peak Summer	\$0.34672 (R)	\$0.25524 (R)	\$0.19764 (R)	
Part-Peak Summer	-	-	\$0.17032 (I)	
Off-Peak Summer	\$0.28428 (I)	\$0.22174 (I)	\$0.16077 (I)	
Part-Peak Winter	\$0.23930 (I)	\$0.20124 (I)	\$0.15786 (I)	
Off-Peak Winter	\$0.23858 (I)	\$0.20055 (I)	\$0.15715 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.51 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.75 (I)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$0.74 (R)	\$3.66 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.74 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.68	\$0.28 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$0.51 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$5.99 (I)	-	-
Connected Load Winter	\$5.99 (I)	-	-
Maximum Demand Summer	-	\$8.56 (I)	\$8.26 (I)
Maximum Demand Winter	-	\$8.56 (I)	\$8.26 (I)
Maximum Peak Demand Summer	-	\$2.73 (R)	\$3.24 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.08 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.49 (I)	\$0.43 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.53 (I)	\$0.36 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$2.65 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.08 (I)
Maximum Demand Summer	-	-	\$6.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)
Maximum Demand Winter	-	-	\$6.19 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: The mandatory transition of customers no longer eligible for AG-5 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-5 customers to the rates with revised TOU periods as described above.

All AG-5A and AG-5D customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

~~The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.~~

(D)  
↓  
(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer ~~has~~ does not have a SmartMeter™ installed ~~were eliminated pursuant to D.21-11-016, effective March 1, 2022.~~

(T)  
↓  
(T)

**Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-5  
 LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871	
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate A, B & C)	<del>\$0.22344</del>	<del>\$0.19713</del>	<del>\$0.19713</del>	(D)
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate D, E & F)	<del>\$0.06571</del>	<del>\$0.03943</del>	<del>\$0.03943</del>	(D)
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$11.95 (I)	-	-	
Connected Load Winter	\$7.78 (I)	-	-	
Maximum Demand Summer	-	\$15.93 (I)	\$6.37 (I)	
Maximum Demand Winter	-	\$10.64 (I)	\$6.37 (I)	
Maximum Peak Demand Summer	-	\$7.41 (R)	\$11.49 (R)	
Maximum Part-Peak Demand Summer	-	-	\$7.76 (I)	
Maximum Part-Peak Demand Winter	-	-	\$1.50 (I)	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$2.04 (I)	\$1.26 (R)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.36 (I)	\$0.56 (I)	
Transmission Voltage Discount				
Maximum Peak Demand Summer	-	-	\$5.24 (R)	
Maximum Part-Peak Demand Summer	-	-	\$1.85 (I)	
Maximum Demand Summer	-	\$7.85 (I)	\$6.12 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.00	
Maximum Demand Winter	-	\$4.96 (I)	\$6.12 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$4.17 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$5.29 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$1.65 (R)	\$7.39 (R)
Maximum Part-Peak Demand Summer	—	—	\$5.91 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.66 (I)	\$0.61 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.14 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$2.89 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-R customers to the rates with revised TOU periods as described above.

All AG-RA and AG-RD customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

~~The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.~~

(D)  
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↓  
(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer ~~has~~ does not have a SmartMeter™ installed ~~were eliminated pursuant to D.21-11.016, effective March 1, 2022.~~

(T)  
↓  
(T)

**Transfers Off of Schedule AG-R:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY:  
(cont'd)

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. ~~Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates.~~

(D)  
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(D)

Effective March 1, 2021, PDP rates will no longer be available in conjunction with any legacy agricultural rate schedule. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate and enroll in the new PDP program.

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)

Advice 6329-E  
Decision D.21-03-056

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 16, 2021  
October 16, 2021



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	(T)
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate A & B)	<del>\$0.22344</del>	<del>\$0.19713</del>	<del>(D)</del>
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate D & E)	<del>\$0.06574</del>	<del>\$0.03943</del>	<del>(D)</del>
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$6.97 (I)	–	
Connected Load Winter	\$5.52 (I)	–	
Maximum Peak Demand Summer	–	\$4.30 (I)	
Maximum Demand Summer	–	\$10.80 (I)	
Maximum Demand Winter	–	\$8.63 (I)	
Primary Voltage Discount Summer	–	\$0.42 (I)	
Primary Voltage Discount Winter	–	\$0.48 (I)	
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.33808 (R)	\$0.30313 (R)	
Off-Peak Summer	\$0.25254 (I)	\$0.22810 (I)	
Part-Peak Winter	\$0.21265 (I)	\$0.20261 (I)	
Off-Peak Winter	\$0.21194 (I)	\$0.20190 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$1.45	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.61	(R)
Maximum Demand Summer	-		\$2.17	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.52	(I)	-	
Connected Load Winter	\$5.52	(I)	-	
Maximum Peak Demand Summer	-		\$3.69	(I)
Maximum Demand Summer	-		\$8.63	(I)
Maximum Demand Winter	-		\$8.63	(I)
Primary Voltage Discount Summer	-		\$0.42	(I)
Primary Voltage Discount Winter	-		\$0.48	(I)
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.13745	(R)	\$0.12677	(R)
Off-Peak Summer	\$0.08745	(I)	\$0.08312	(I)
Part-Peak Winter	\$0.07442	(R)	\$0.07506	(R)
Off-Peak Winter	\$0.07371	(R)	\$0.07435	(R)
<b>Distribution**:</b>				
Peak Summer	\$0.13948	(R)	\$0.11647	(R)
Off-Peak Summer	\$0.10394	(I)	\$0.08509	(I)
Part-Peak Winter	\$0.07708	(I)	\$0.06766	(I)
<b>Off-Peak Winter</b>	\$0.07708	(I)	\$0.06766	(I)
<b>Transmission*</b> (all usage)	\$0.02999	(I)	\$0.02999	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007	(R)	\$0.00007	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02203	(I)	\$0.02077	(I)
<b>Nuclear(I)Decommissioning</b> (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003		\$0.00003	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00009	(R)	\$0.00009	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00652	(I)	\$0.00652	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00293		\$0.00293	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-V customers to the rates with revised TOU periods as described above.

All AG-VA and AG-VD customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

~~The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.~~

(D)  
↓  
↓  
(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer ~~has~~ **does not have** a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

(T)  
↓  
(T)

**Transfers Off of Schedule AG-V:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
 SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	(T)
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate A & B)	<del>\$0.22344</del>	<del>\$0.19713</del>	(D)
<del>TOU Meter Charge (\$ per meter per day)</del> (for rate D & E)	<del>\$0.06574</del>	<del>\$0.03943</del>	(D)
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.84 (I)	–	
Connected Load Winter	\$5.31 (I)	–	
Maximum Peak Demand Summer	–	\$3.84 (R)	
Maximum Demand Summer	–	\$10.91 (I)	
Maximum Demand Winter	–	\$8.89 (I)	
Primary Voltage Discount Summer	–	\$0.57 (I)	
Primary Voltage Discount Winter	–	\$0.54 (I)	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.33561 (R)	\$0.28473 (R)	
Off-Peak Summer	\$0.25795 (I)	\$0.21716 (I)	
Part-Peak Winter	\$0.21814 (I)	\$0.19091 (I)	
Off-Peak Winter	\$0.21743 (I)	\$0.19020 (I)	

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$1.53	(R)	–	
Connected Load Winter	\$0.00		–	
Maximum Peak Demand Summer	–		\$0.64	(R)
Maximum Demand Summer	–		\$2.00	
Maximum Demand Winter	–		\$0.00	
Primary Voltage Discount Summer	–		\$0.00	
Primary Voltage Discount Winter	–		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.31	(I)	–	
Connected Load Winter	\$5.31	(I)	–	
Maximum Peak Demand Summer	–		\$3.20	(I)
Maximum Demand Summer	–		\$8.91	(I)
Maximum Demand Winter	–		\$8.89	(I)
Primary Voltage Discount Summer	–		\$0.57	(I)
Primary Voltage Discount Winter	–		\$0.54	(I)
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.12739	(R)	\$0.11778	(R)
Off-Peak Summer	\$0.08506	(I)	\$0.08003	(I)
Part-Peak Winter	\$0.07347	(R)	\$0.06987	(I)
	\$0.07276	(R)	\$0.06916	(I)
<b>Distribution**:</b>				
Peak Summer	\$0.14707	(R)	\$0.10706	(R)
Off-Peak Summer	\$0.11174	(I)	\$0.07724	(I)
Part-Peak Winter	\$0.08352	(I)	\$0.06115	(I)
Off-Peak Winter	\$0.08352	(I)	\$0.06115	(I)
<b>Transmission*</b> (all usage)	\$0.02999	(I)	\$0.02999	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)
<b>Reliability Services*</b> (all usage)	\$0.00007	(R)	\$0.00007	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02203	(I)	\$0.02077	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00003		\$0.00003	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00009	(R)	\$0.00009	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00652	(I)	\$0.00652	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00293		\$0.00293	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128		\$0.00128	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
 SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.62	(I)
Winter	---		\$4.62	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.35550	(I)	\$0.41710	(I)
Part-Peak Summer	\$0.30627	(I)	\$0.27580	(I)
Off-Peak Summer	\$0.28546	(I)	\$0.22847	(I)
Peak Winter	\$0.28008	(I)	\$0.31915	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.28965	(I)
Off-Peak Winter	\$0.26396	(I)	\$0.20060	(I)
Super Off-Peak Winter	\$0.24754	(I)	\$0.18418	(I)
<u>PDP Rates (Consecutive Day and <del>Three</del>Five-Hour Event Option)*</u> (T)				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.03374)	(I)		
Part-Peak Summer	(\$0.01002)	(I)		

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$16.95 (I)	\$16.65 (I)	\$13.13 (I)
Winter	\$16.95 (I)	\$16.65 (I)	\$13.13 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27957 (I)	\$0.26391 (I)	\$0.20300 (I)
Part-Peak Summer	\$0.21788 (I)	\$0.20561 (I)	\$0.14626 (I)
Off-Peak Summer	\$0.18531 (I)	\$0.17477 (I)	\$0.11619 (I)
Peak Winter	\$0.20330 (I)	\$0.19106 (I)	\$0.14995 (I)
Off-Peak Winter	\$0.16782 (I)	\$0.15742 (I)	\$0.11711 (I)
Super Off-Peak Winter	\$0.13148 (I)	\$0.12108 (I)	\$0.08077 (I)
<u>PDP Rates (Consecutive Day and <del>Three</del>Five-Hour Event Option</u>			
(T)			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.04664) (I)	(\$0.04664) (I)	(\$0.04664) (I)
Part-Peak Summer	(\$0.01616) (I)	(\$0.01616) (I)	(\$0.01616) (I)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.38509	(I)
Off-Peak Summer	\$0.26715	(I)
Peak Winter	\$0.27748	(I)
Off-Peak Winter	\$0.25773	(I)
Super Off-Peak Winter	\$0.24132	(I)

PDP Rates (Consecutive Day and ~~Three~~Five-Hour Event Option)\*

(I)

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60

PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.04174) (I)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 3

1. APPLICABILITY:  
(Cont'd.)

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule ~~will no longer be applied~~ if the customer ~~does not have~~ has a SmartMeter™ installed ~~were eliminated pursuant to D.21-11-016, effective March 1, 2022.~~

(T)  
↓  
(T)

~~Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-19:~~

(D)

~~Rate V: Applies to customers who were on Rate V as of May 1, 2006.~~

~~Rate W: Applies to customers who were on Rate W as of May 1, 2006.~~

~~Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.~~

(D)

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Peak Day Pricing Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-19 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-19 or other applicable non-legacy rate and enroll in the new PDP program.

(Continued)

Advice 6329-E  
Decision D.21-03-056

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 16, 2021  
October 16, 2021



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>				<u>(T)</u>
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)	
<b>Customer Charge Voluntary E-19:</b>				
<u>Customer Charge with SmartMeter™ Voluntary E-19</u> (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)	<u>(T)</u>
<u>Customer Charge without SmartMeter™</u>				<u>(D)</u>
Customer Charge Rate V (\$ per meter per day)	<del>\$6.07649</del> (I)	<del>\$6.07649</del> (I)	<del>\$6.07649</del> (I)	↓
Customer Charge Rate W (\$ per meter per day)	<del>\$5.93456</del> (I)	<del>\$5.93456</del> (I)	<del>\$5.93456</del> (I)	↓
Customer Charge Rate X (\$ per meter per day)	<del>\$6.07649</del> (I)	<del>\$6.07649</del> (I)	<del>\$6.07649</del> (I)	<u>(D)</u>
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$13.96 (I)	\$11.85 (I)	\$8.90	
Maximum Part-Peak Demand Summer	\$11.26 (I)	\$9.82 (I)	\$8.90	
Maximum Demand Summer	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.11833 (I)	\$0.10833 (I)	\$0.10093 (I)	
Part-Peak Summer	\$0.11833 (I)	\$0.10833 (I)	\$0.10093 (I)	
Off-Peak Summer	\$0.11235 (I)	\$0.10261 (I)	\$0.09527 (I)	
Part-Peak Winter	\$0.10976 (I)	\$0.10014 (I)	\$0.09284 (I)	
Off-Peak Winter	\$0.10905 (I)	\$0.09947 (I)	\$0.09218 (I)	
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005	

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Part-Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$4.67 (I)	\$3.77 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.97 (I)	\$1.74 (I)	\$0.00
Maximum Demand Summer	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
<b>Transmission Maximum Demand*</b>	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				(T)
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)	
<b>Customer Charge Voluntary E-19:</b>				
<u>Customer Charge with SmartMeter™ Voluntary E-19</u> (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)	(T)
<del>Customer Charge without SmartMeter™</del>				
<del>Customer Charge Rate V (\$ per meter per day)</del>	<del>\$6.07649 (H)</del>	<del>\$6.07649 (H)</del>	<del>\$6.07649 (H)</del>	<del>(D)</del>
<del>Customer Charge Rate W (\$ per meter per day)</del>	<del>\$5.93456 (H)</del>	<del>\$5.93456 (H)</del>	<del>\$5.93456 (H)</del>	<del>↓</del>
<del>Customer Charge Rate X (\$ per meter per day)</del>	<del>\$6.07649 (H)</del>	<del>\$6.07649 (H)</del>	<del>\$6.07649 (H)</del>	<del>(D)</del>
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$1.17 (I)	\$0.94 (I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.49 (I)	\$0.43 (I)	\$0.00	
Maximum Demand Summer	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.21482 (R)	\$0.19514 (R)	\$0.15802 (R)	
Part-Peak Summer	\$0.18124 (I)	\$0.16599 (I)	\$0.14442 (I)	
Off-Peak Summer	\$0.13041 (I)	\$0.11895 (I)	\$0.12172 (I)	
Part-Peak Winter	\$0.12782 (I)	\$0.11648 (I)	\$0.11929 (I)	
Off-Peak Winter	\$0.12711 (I)	\$0.11581 (I)	\$0.11863 (I)	
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005	

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer ~~and meter~~ charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.17 (I)	\$0.94 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.49 (I)	\$0.43 (I)	\$0.00
Maximum Demand Summer	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
<b>Transmission Maximum Demand*</b>	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer/Meter Charge Rates: Customer ~~and meter~~ charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (T)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.14998	(R)	\$0.13429	(R)	\$0.13208	(R)
Part-Peak Summer	\$0.13261	(I)	\$0.11885	(I)	\$0.11848	(I)
Off-Peak Summer	\$0.10330	(I)	\$0.09289	(I)	\$0.09578	(I)
Part-Peak Winter	\$0.10071	(I)	\$0.09042	(I)	\$0.09335	(I)
Off-Peak Winter	\$0.10000	(I)	\$0.08975	(I)	\$0.09269	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.03773	(I)	\$0.03479	(I)	\$0.00000	
Part-Peak Summer	\$0.02152	(I)	\$0.02108	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.01834	(I)	\$0.01739	(I)	\$0.01739	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00003		\$0.00003		\$0.00003	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00290		\$0.00290		\$0.00290	
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102		\$0.00092		\$0.00080	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. ~~For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.~~

(D)  
|  
|  
(D)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

~~LED Program Incremental Facility Charge:~~

~~\$2.814~~

(D)

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$14.608	(I)	\$0.664	(I)
400	152	21,000	.....	\$32.654	(I)	\$1.484	(I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>							
70	29	5,800	.....	\$6.230	(I)	\$0.283	(I)
100	41	9,500	.....	\$8.808	(I)	\$0.400	(I)
200	81	22,000	.....	\$17.401	(I)	\$0.791	(I)
250	100	25,500	.....	\$21.483	(I)	\$0.977	(I)
400	154	46,000	.....	\$33.084	(I)	\$1.504	(I)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Uplight  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy