

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6502E
As of March 10, 2022

Subject: 2022 Energy Resource Recovery Account Trigger Amount

Division Assigned: Energy

Date Filed: 02-15-2022

Date to Calendar: 02-18-2022

Authorizing Documents: D0210062

Authorizing Documents: D0401050

Authorizing Documents: D0412048

Authorizing Documents: D1505008

Disposition:

Accepted

Effective Date:

02-15-2022

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

February 15, 2022

Advice 6502-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: 2022 Energy Resource Recovery Account Trigger Amount

Pacific Gas and Electric Company (PG&E) hereby submits its annual advice letter calculating the Energy Resource Recovery Account (ERRA) trigger amount for 2022, pursuant to Decisions (D.) 02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

Purpose and Background

The purpose of this advice letter is to establish PG&E's 2022 ERRA trigger amount in compliance with Public Utilities Code Section 454.5(d)(3); and D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

In D.02-10-062, the California Public Utilities Commission (Commission or CPUC) established a "trigger" mechanism to comply with the Public Utilities Code Section 454.5(d)(3) requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources."¹ In D.04-01-050, the Commission ordered the utilities to submit their ERRA trigger amount advice letters on or before April 1 of each year.

ERRA Trigger Calculation

Pursuant to D.02-10-062, the 4 percent trigger requires PG&E to file an expedited application requesting approval within 60 days should the balance reach or exceed the 5 percent threshold of prior year recorded generation revenues. PG&E's 2022 ERRA trigger amount – or 4 percent of the actual recorded generation revenues for the prior calendar year – is \$223 million. PG&E's 2022 ERRA threshold amount – 5 percent of the actual recorded generation revenues for the prior calendar year – is \$278 million.

¹ D.02-10-062, p. 54 (quoting Pub. Util. Code § 454.5(d)(3)).

Consistent with PG&E's previous annual ERRA trigger advice letter submittals, this year's calculation is based on revenue streams from the balancing accounts that record PG&E's generation revenues. These revenue streams include ERRA (and the AB 920 credit), the Portfolio Allocation Balancing Account (PABA), the Modified Transitional Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), the Transitional Bundled Commodity Cost (TBCC), the Green Tariff Shared Renewables Balancing Account (GTSRBA), and the PCIA Undercollection Balancing Account (PUBA).² These balancing accounts include fuel and electric procurement costs, ongoing competition transition costs, the capital and non-fuel operating costs in PG&E's existing generation asset base, cost allocation mechanism costs, and expenses PG&E incurred to procure renewable generation resources for customers participating in the Green Tariff Shared Renewables Program, respectively.

The 2021 revenues from these regulatory accounts and the corresponding 2022 trigger amount are shown below:

2021 ERRA Revenues (incl. ERRA-PFS, TBCC revenues & AB920 credit)	\$2,681,242,969
2021 PABA Revenues (incl PUBA revenues)	\$2,550,861,150
2021 MTCBA Revenues	\$4,813,249
2021 NSGBA Revenues	\$273,954,444
2021 GTSRBA Revenues	\$54,793,657
Total 2021 Generation Revenues, excluding DWR	\$5,565,665,469
2022 ERRA Trigger (4% of total 2021 revenue)	\$222,626,619
2022 ERRA Threshold Amount (5% of total 2021 revenue)	\$278,283,273

Conclusion

PG&E requests that the Commission approve \$223 million as PG&E's 2022 ERRA trigger amount and \$278 million as PG&E's 2022 ERRA threshold amount. PG&E also requests that this 2022 trigger amount and threshold amount remain in effect until the Commission adopts the 2022 trigger amount and threshold amount, to be submitted by advice letter on or before April 1, 2023. In OP 8 of D.22-01-023, the ERRA trigger mechanism was modified to consider ERRA account balances net of PABA balances when calculating whether over-collections or under-collections are above the four percent trigger point and five percent threshold of the utility's authorized fuel and power purchase revenue requirement approved in the previous year. PG&E will comply with said order in determining whether PG&E's net balances are under- or over-collected for the purpose of adjusting rates.³

² On February 14, 2020, Energy Division approved PG&E's request to retire Utility Generation Balancing Account and to modify related tariffs (see PG&E Advice 5715-E).

³ D.22-01-023, Conclusion of Law 10.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **March 7, 2022**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice letter become effective on **February 15, 2022**, which is the date this advice letter was submitted with the Commission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for Application **(A.) 21-06-001**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List A.21-06-001



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6502-E

Tier Designation: 1

Subject of AL: 2022 Energy Resource Recovery Account Trigger Amount

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 2/15/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy