STATE OF CALIFORNIA GAVIN NEWSOM, *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE

June 30, 2022

Advice Letter 4568-G-B/6492-E-B

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Determination of the revenue requirement associated with PG&E's 2022 Pension Trust Contribution.

Dear Mr. Jacobson:

Advice Letter 4568-G-B/6492-E-B is effective as of February 03, 2022.

Sincerely,

Pete Skala
Interim Deputy Executive Director for Energy & Climate Policy, CPUC
Interim Director, Energy Division, CPUC
Director of Electric Supply, Planning and Costs, Energy Division, CPUC

Pacific Gas and Electric Company®

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

June 29, 2022

Advice 4568-G-B/6492-E-B
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Second Supplemental: PG&E's Pension-Related Revenue Requirement for 2022

Purpose

This advice letter submits minor corrections to the 2022 revenue requirement as provided in PG&E's original February 3, 2022 submittal and March 7, 2022 supplemental submittal. The correction relates specifically to the 2022 depreciation rate that effected the 2022 revenue requirement as provided in ~~strikethrough~~ and underline in the tables on pages 2 and 3 below.

The purpose of this Advice Letter is to establish Pacific Gas and Electric Company's (PG&E) authorized pension-related revenue requirement for 2022. By this submittal, PG&E does not propose any change to the pension contribution amount or any change to customers' rates.

Background

On January 8, 2018, the California Public Utility Commission's (Commission or CPUC) Energy Division issued PG&E a Disposition Letter[1] approving Advice Letter (AL) 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. AL 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., DRAM, PABA, CFCA, and NCA).

[1] https://www.pge.com/tariffs/assets/pdf/adviceletter/GAS_3915-G.pdf

PG&E has computed the 2022 revenue requirements associated with the 2022 pension contribution. The table below shows the pension related revenue requirements for 2020 through 2022 associated with the 2020, 2021 and 2022 pension contributions.

PACIFIC GAS AND ELECTRIC COMPANY

Retirement Plan Contribution
Revenue Requirement

			Year of Revenue Requirement Calculation		
Line No	**Year of Plan Contribution**	**Contribution Amount**	**2020**	**2021**	**2022**
			Total Revenue Requirements (Millions of Dollars)		
1	2020	327.000	103.656	29.508	29.775
2	2021	327.000		79.896	32.665
3	2022	327.000			84.093 ~~84.259~~
4	Total	981.000	103.656	109.404	146.533 ~~146.699~~
		O&M Labor Factor	**Functional Revenue Requirements (Millions of Dollars)**		
5	Elec Dist.	37.21%	38.570	40.709	54.525 ~~54.587~~
6	Gas Dist.	21.64%	22.431	23.675	31.710 ~~31.746~~
7	Gen	24.24%	25.126	26.520	35.520 ~~35.560~~
8	Total GRC	83.09%	86.128	90.904	121.754 ~~121.892~~
9	GT&S	10.53%	10.915	11.520	15.430 ~~15.447~~
10	TOTAL CPUC Jurisdiction		97.043	102.424	137.184 ~~137.340~~

The 2022 pension-related revenue requirement will be recorded effective January 1, 2022, in the functional base revenue accounts as follows:

Assignment to Base Revenue Accounts
(Millions of Dollars)

Function	Total	DRAM	PABA	CFCA	NCA
Elec Dist.	54.525 ~~54.587~~	54.525 ~~54.587~~			
Gas Dist.	31.710 ~~31.746~~			30.575 ~~30.609~~	1.135 ~~1.136~~
Gen	35.520 ~~35.560~~		35.520 ~~35.560~~		
GT&S	15.430 ~~15.477~~			8.962 ~~9.030~~	6.468 ~~6.417~~
TOTAL	137.184 ~~137.340~~	54.525 ~~54.587~~	35.520 ~~35.560~~	39.537 ~~39.639~~	7.603 ~~7.553~~

Attachment 1 provides the Rolling Revenue Requirement Report for the General Rate Case functions updated for the 2022 pension revenue requirements, updated to reflect the corrected depreciation rate of 3.90% (previously used a depreciation rate of 4.02%). ~~Attachment 1 is unchanged from the original submittal and can be found in AL 4568 G/6492-E.~~

Workpapers showing the computation of the 2022 pension-related revenue requirement are available upon request. This includes segmentation within the subaccounts of the NCA between Local Transmission-related allocation to customers not qualifying for GNT-BB and G-EG-BB and for non-Local Transmission-related allocation applicable to all noncore customers.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Pursuant to GO 96-B, General Rule 7.5.1, PG&E requests to maintain the original protest and comment period designated in AL 4568-G/6492-E and not reopen the protest period.

Effective Date

PG&E is submitting this advice letter with a Tier 1 designation, which is the same tier designation as the original advice letter, Advice 4568-G/6492-E and supplemental Advice 4568-G-A/6492-E-A. Pursuant to GO 96-B, General Rule 7.5.1, the submittal of a supplement, or of additional information at the request of the reviewing Industry Division, does not automatically delay the effective date of the advice letter. Therefore, PG&E respectfully requests that this supplemental advice submittal become effective concurrent with original Advice Letter 4568-G/6492-E, which is effective February 3, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.09-03-003 and A.21-06-021. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List A.09-03-003 and A.21-06-021

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:
- ☑ ELC
- ☑ GAS
- ☐ WATER
- ☐ PLC
- ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (415)973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4568-G-B/6492-E-B

Tier Designation: 1

Subject of AL: Second Supplemental: PG&E's Pension-Related Revenue Requirement for 2022

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 2/3/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov	Contact Name: Sidney Bob Dietz II, c/o Megan Lawson Title: Director, Regulatory Relations Utility/Entity Name: Pacific Gas and Electric Company Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: PGETariffs@pge.com
	Contact Name: Title: Utility/Entity Name: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy