

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6461E**  
**As of May 9, 2022**

Subject: Update Agricultural Electric Schedule AG-4, AG-5, AG-R, and AG-V to Align with Approval to Change Legacy AG-A Time-of-Use (TOU) Rates from Connected Load to Metered Demand in March 2025.

Division Assigned: Energy

Date Filed: 01-14-2022

Date to Calendar: 01-19-2022

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>02-13-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

January 14, 2022

**Advice 6461-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Update Agricultural Electric Schedule AG-4, AG-5, AG-R, and AG-V to Align with Approval to Change Legacy AG-A Time-of-Use (TOU) Rates from Connected Load to Metered Demand in March 2025.**

**Purpose**

The purpose of this advice letter is to submit tariff language modifications to comply with the California Public Utilities Commission's (CPUC or Commission) recent approval to extend the time to comply with the change in agricultural Legacy Schedule AG-A Time-of-Use (TOU) rates from Connected Load to Metered Demand from March 2022, as adopted in Decision (D.) 19-05-010<sup>1</sup>, to March 2025. Tariff language updates are required for agricultural Electric Schedule AG-4, AG-5, AG-R, and AG-V to reflect the CPUC Executive Director's granted approval, on November 24, 2021, of PG&E's letter requesting an extension to comply in March 2025. The final proposed tariff language modifications are provided in Attachment 1.

**Background**

D.18-08-013 in PG&E's 2017 GRC Phase II (A.16-06-013) adopted parties' Agricultural Settlement Agreement (D.18-08-013 Ag Settlement).<sup>2</sup>

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<sup>1</sup> PG&E's 2019 Rate Design Window proceeding, A.18-11-013, D.19-05-010 extended the time to comply from implementing the March 2020 date in the agricultural settlement "as soon as practicable," as required in D.18-08-013 (PG&E's 2017 GRC Phase II proceeding, A.16-06-013), to March 2022.

<sup>2</sup> In addition to the main Agricultural Rate Design Settlement in D.18-08-013, a second Agricultural Rate Design Settlement specifically for solar legacy agricultural customers was adopted in D.18-08-013. The parties to both settlements, as well as to the 2019 RDW Agricultural Settlement, were the Agricultural Energy Consumers Association (AECA), the California Farm Bureau

- The D.18-08-013 Ag Settlement agreement initially required legacy AG-A billing to change from connected load to metered demand, effective with the availability of rates with new TOU periods on an opt-in basis, which was stated to be March of 2020, and would become mandatory for eligible customers in March of 2021.
- The D.18-08-013 Ag Settlement also specified that mitigation measures for agricultural customers most affected by the new TOU rates would be considered in PG&E's 2019 Rate Design Window (RDW) proceeding.

D.19-05-010 in PG&E's 2019 RDW (A.18-11-013) adopted a subsequent Agricultural Settlement Agreement (D.19-05-010 Ag Settlement) to address the mitigation of bill increases for AG customers most impacted by the new TOU rates.

- The D.19-05-010 Ag Settlement delayed the transition of Agricultural customers with an estimated annual bill increase greater than 7% and \$100 (Highly Impacted Ag customers) to rates with the new TOU periods, for one year from March 2021 (when the Agricultural rates with new TOU periods were expected to become mandatory) to March 2022.
- The D.19-05-010 Ag Settlement, at the same time, also specified a March 2022 date for the change of legacy AG-A TOU from connected load to metered demand to align with the transition of the Highly Impacted Agricultural customers.

PG&E met with parties of the Agricultural Settlement Agreements in A.16-06-013 and A.18-11-013 to discuss the Rule 16.6 request to extend the time to comply with the change in Legacy AG-A TOU rates from connected load to metered demand from March 2022 to March 2025.<sup>3</sup>

- Parties had no objections to PG&E submitting this request to delay, given the very small number of AG-A TOU customers that would continue service on connected load until 2025.

On November 2, 2021, PG&E submitted a letter to the CPUC Executive Director as a request to extend the time to comply with the change in Legacy AG-A Time-of-Use (TOU) rates from Connected Load to Metered Demand from March 2022, as adopted in D.19-05-010, to March 2025.

- On November 24, 2021, the Executive Director granted approval of the request for extension to comply with D.19-05-010.

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Federation (CFBF), and PG&E, with the California Solar and Storage Association (CALSSA) also a signatory to the D.18-08-013 legacy solar agricultural settlement.

<sup>3</sup> CALSSA did not participate in this meeting, but conveyed to PG&E that CALSSA does not object to the request for delay discussed in this letter.

**Tariff Revisions**

Updates to agricultural Electric Schedule AG-4, AG-5, AG-R, and AG-V to reflect the recently approved implementation date of March 2025 to change Legacy Schedule AG-A Time-of-Use (TOU) rates from Connected Load to Metered Demand are shown in Attachment 1. For your convenience, redline versions of the tariff revisions are included as Attachment 2

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 3, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, D.19-05-010, and OP 26 of D.18-08-013, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, February 13, 2022 which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.16-06-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

### Attachments

Attachment 1 – Tariffs  
Attachment 2 – Redline Tariffs

cc: Service List A.16-06-013



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE  
 ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6461-E

Tier Designation: 2

Subject of AL: Update Agricultural Electric Schedule AG-4, AG-5, AG-R, and AG-V to Align with Approval to Change Legacy AG-A Time-of-Use (TOU) Rates from Connected Load to Metered Demand in March 2025.

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 2/13/22

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52503-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	50596-E**
52504-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	48951-E
52505-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	48974-E
52506-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	48982-E
52507-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52501-E
52508-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52468-E



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: The transition of customers no longer eligible for AG-4 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-4 customers to the rates with revised TOU periods as described above.

All AG-4A and AG-4D customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: (Cont'd.) The mandatory transition of customers no longer eligible for AG-5 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-5 customers to the rates with revised TOU periods as described above.

All AG-5A and AG-5D customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability.

(T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-R customers to the rates with revised TOU periods as described above.

All AG-RA and AG-RD customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-R:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-V customers to the rates with revised TOU periods as described above.

All AG-VA and AG-VD customers will convert from connected load demand to metered demand in March 2025 for customers with meters having that capability. (T)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-V:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



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Sheet 1

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Advice 6461-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

January 14, 2022



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Sheet 7

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AG-R	Split-Week Time-of-Use Agricultural Power ..... 48971,48972,48973, <b>52505</b> , (T) ..... 48975,52331,52332,45842,45843,45844,46458,52333,46460-E	
AG-V	Short-Peak Time-of-Use Agricultural Power..... 48979,48980,48981, <b>52506</b> , (T) ..... 48983,52334,52335,45853,45854,45855,48133,52336,45858-E	
AG-4	Time-of-Use Agricultural Power ..... 48934,48935,48936, <b>52503</b> ,48938, (T) ..... 52317,52318,52319,48942,48943,48944,51991, ..... 52320,48947-E	
AG-5	Large Time-of-Use Agricultural Power ..... 48948,48949,48950, <b>52504</b> ,48952,52321, (T) ..... 52322,52323,52324,52325,45824,45825,45826,45827, ..... 46444,52326,46446,48959-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power ..... 46232,48960,48961,48962,52327, ..... 52328,52329,48966,48967,48968,52330,48970-E	

(Continued)

Advice 6461-E  
January 14, 2022

## **Attachment 2**

### **Redline Tariffs**



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: The transition of customers no longer eligible for AG-4 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

(Cont'd.)

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-4 customers to the rates with revised TOU periods as described above.

All AG-4A and AG-4D customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: (Cont'd.) The mandatory transition of customers no longer eligible for AG-5 to Schedule AG with revised TOU periods will occur on the start of the customer's March billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable rate plan with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule AG.

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-5 customers to the rates with revised TOU periods as described above.

All AG-5A and AG-5D customers will convert from connected load demand to metered demand in March 2022 for customers with meters having that capability.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-5:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-R customers to the rates with revised TOU periods as described above.

All AG-RA and AG-RD customers will convert from connected load demand to metered demand in March 2025~~2~~ for customers with meters having that capability.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-R:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY: Exemptions to the mandatory transitions beginning in March 2021 include:  
(Cont'd.)

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

"Highly impacted" customers, defined as those agricultural customers with potential bill increases greater than 7 percent and \$100 annually due to the transition, may remain on their legacy rate schedule for an additional year but must transition to the new rates with revised TOU periods in March 2022. Decision 19-05-010 delays the mandatory transition to rates with revised TOU periods for these "highly impacted" customers and clarifies that net energy metering (NEM) customers, direct access customers, and community choice aggregation customers and accounts beginning service on or after August 9, 2018 are not eligible for "highly impacted" subgroup exemptions from the mandatory TOU transition in March 2021. However, direct access and community choice aggregation customers are also allowed to qualify as highly impacted customers pursuant to a modification granted by the CPUC Executive Director by letter dated November 16, 2020.

Customers that do not have a meter that is capable of billing on the new Schedule AG on or after March 2021, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will occur each March to transition all applicable remaining AG-V customers to the rates with revised TOU periods as described above.

All AG-VA and AG-VD customers will convert from connected load demand to metered demand in March 2025<sup>2</sup> for customers with meters having that capability.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

**Transfers Off of Schedule AG-V:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule.

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy