

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6455E**  
**As of February 7, 2022**

Subject: Request to Establish an AB 1X Balancing Account to Refund Over-Collected Bond Charges and Future Energy Crisis Litigation Resolution Monies

Division Assigned: Energy

Date Filed: 01-12-2022

Date to Calendar: 01-14-2022

Authorizing Documents: D2112001

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>02-11-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

January 12, 2022

**Advice 6455-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Request to Establish an AB 1X Balancing Account to Refund Over-Collected Bond Charges and Future Energy Crisis Litigation Resolution Monies**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this advice letter to establish an AB 1X Balancing Account to refund over-collected bond charges and future energy crisis litigation resolution monies in accordance with Ordering Paragraphs 2 and 3 of Decision (D.) 21-12-001. Preliminary Statement Part JJ – AB 1X Refund Balancing Account is included as Attachment 1.

**Background**

On December 6, 2021, the Commission issued D.21-12-001. Ordering Paragraph 2 of that decision directed the Investor Owned Utilities (IOUs) of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to submit a Tier 2 Advice Letter within 45 days of the effective date of that decision to establish an “AB 1X Balancing Account” for each IOU’s excess Bond Charge allocation, and to implement the volumetric refund to customers over approximately a 12-month period through the refund methodologies as considered and determined in the discussion section of that decision. Additionally, Ordering Paragraph 3 of that decision directed the IOUs to facilitate the return of 2000-2001 California energy crisis litigation-related monies, and all interest accrued on such funds, to those electricity customers who are paying the Wildfire Fund Non-Bypassable Charge by submitting a Tier 2 advice letter.

The discussion section on page 12 of D.21-12-001 specifies the contents of the Tier 2 advice letter as follows:

*The Tier 2 advice letter shall identify the source of the refund, the amount of the refund, the projected interest to be accrued on the refund amount until the refund is fully disbursed, the projected volumetric rate per kWh of electricity customer use*

*for the refund, the refund methodology, the projected dates that the refund will be in customer rates, the proposed billing statement to their electricity customers regarding the refund, and a review of the IOU's consultation with DWR regarding the refund. Each IOU will create an "AB 1X Balancing Account" into which will be deposited each IOU's excess Bond Charge allocation (based upon the appropriate respective IOU allocation in proportion to the respective IOU Bond Charge remittances to DWR), and these Balancing Accounts will be used by each IOU to enable the refunds to the same electricity customer classes who paid into the DWR Bond Charge Account (largely the same electricity customers who now pay into DWR's Wildfire NBC Account). The IOUs, through their AB 1X Balancing Accounts, and using a volumetric rate per kWh of electricity customer use as presented in their respective Tier 2 Advice Letters, will endeavor to refund the \$170.7 million in excess Bond Charge monies over a 12-month period, and will employ conventional IOU strategies vis-à-vis the Balancing Accounts to work to refund all such monies to complete the process in approximately 12 months, based upon their ability to predict the Balancing Account depletion rates for such electricity customers over that time frame. Lastly, the IOUs are to provide clear statements to their electricity customers to explain the nature of the refund and a reference to this decision, all subject to the satisfaction of the Commission based upon the inclusion of this information in the Tier 2 Advice Letters.*

This Tier 2 advice letter is being submitted in compliance with the directives of D.21-12-001 to establish the AB 1X Balancing Account and facilitate the refund of excess funds related to the DWR Bond Charge and DWR Power Charge to electric customers who pay the Wildfire Fund Charge.

### **Discussion**

- 1. Source and Amount of Refund:** On December 21, 2021, DWR submitted a memorandum to the CPUC titled "Rulemaking 15-02-012 Excess Amounts" which presented the DWR Bond Charge and DWR Power Charge excess amounts allocated to each IOU based on the allocation principles outlined in D.21-12-001. In this memorandum, DWR confirms that there is an excess of \$170.7 million in its Bond Charge Accounts to be returned to customers. In the memorandum, DWR also notified that it has received \$140.2 million related to settlements due to its participation, along with other California Parties, in the FERC Refund Proceedings associated with the energy crisis in California in 2000 and 2001. DWR shall remit these amounts to PG&E in a one-time payment. PG&E's share of the refund is shown in Table 1 below.

**Table 1: PG&E Share of Excess Bond Charge and Power Charge Amounts**

	Total Refund	PG&E's %	PG&E's Share
Bond Charge Excess Amount Allocated	\$170,700,000	44.767%	\$76,417,269
Power Charge Excess Amount Allocated	\$140,155,133	42.2%	\$59,145,059
Total Allocated			\$135,562,328

- 2. Projected Interest on the Refund Until Fully Disbursed:** Interest accrued will begin from the month of receipt until the refund is fully disbursed based on the following described methodology. PG&E will accrue interest equal to the interest on the average balance at the beginning of the month and the ending of the month before current month interest is accrued, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. This interest accrual method is aligned with the interest for balancing accounts under CPUC's jurisdiction. PG&E projected the interest on the refund until fully disbursed based on the following assumptions:
- a. DWR remits the excess amount to PG&E in January 2022.
  - b. Interest rate is based on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 for November 2021 (i.e., 0.6% per annum).
  - c. PG&E begins the refund in March 2022 for a 12-month period.
  - d. PG&E assumes the refund is returned in a straight-line fashion over 12-month, where in reality the refund shall fluctuate due to electric sales seasonality.

PG&E proposes to transfer any remaining balance left in this balancing account after the 12-month refund period to Distribution Revenue Adjustment Mechanism account in the succeeding Annual Electric True-up.

**Table 2: Excess Bond Charge Projected Interest**

PG&E's share of Bond Charge Excess							
	Beginning Balance	Cash Received from DWR	Refund to Customers	Ending Balance Before Interest	Interest Rate	Interest	Ending Balance After Interest
Jan-22	\$ -	\$76,417,269	\$ -	\$76,417,269	0.01%	\$ 1,910	\$76,419,179
Feb-22	\$76,419,179	\$ -	\$ -	\$76,419,179	0.01%	\$ 3,821	\$76,423,000
Mar-22	\$76,423,000	\$ -	\$ (6,370,494)	\$70,052,506	0.01%	\$ 3,662	\$70,056,168
Apr-22	\$70,056,168	\$ -	\$ (6,370,494)	\$63,685,674	0.01%	\$ 3,344	\$63,689,018
May-22	\$63,689,018	\$ -	\$ (6,370,494)	\$57,318,524	0.01%	\$ 3,025	\$57,321,549
Jun-22	\$57,321,549	\$ -	\$ (6,370,494)	\$50,951,055	0.01%	\$ 2,707	\$50,953,762
Jul-22	\$50,953,762	\$ -	\$ (6,370,494)	\$44,583,268	0.01%	\$ 2,388	\$44,585,656
Aug-22	\$44,585,656	\$ -	\$ (6,370,494)	\$38,215,162	0.01%	\$ 2,070	\$38,217,232
Sep-22	\$38,217,232	\$ -	\$ (6,370,494)	\$31,846,738	0.01%	\$ 1,752	\$31,848,490
Oct-22	\$31,848,490	\$ -	\$ (6,370,494)	\$25,477,996	0.01%	\$ 1,433	\$25,479,429
Nov-22	\$25,479,429	\$ -	\$ (6,370,494)	\$19,108,935	0.01%	\$ 1,115	\$19,110,050
Dec-22	\$19,110,050	\$ -	\$ (6,370,494)	\$12,739,556	0.01%	\$ 796	\$12,740,352
Jan-23	\$12,740,352	\$ -	\$ (6,370,494)	\$ 6,369,858	0.01%	\$ 478	\$ 6,370,336
Feb-23	\$ 6,370,336	\$ -	\$ (6,370,494)	\$ (158)	0.01%	\$ 159	\$ 1
						<u>\$ 28,660</u>	

**Table 3: Excess Power Charge Projected Interest**

PG&E's Share of Power Charge Excess							
	Beginning Balance	Cash Received from DWR	Refund to Customers	Ending Balance Before Interest	Interest Rate (note)	Interest	Ending Balance After Interest
Jan-22	\$ -	\$59,145,059	\$ -	\$59,145,059	0.01%	\$ 1,479	\$59,146,538
Feb-22	\$59,146,538	\$ -	\$ -	\$59,146,538	0.01%	\$ 2,957	\$59,149,495
Mar-22	\$59,149,495	\$ -	\$ (4,930,603)	\$54,218,892	0.01%	\$ 2,834	\$54,221,726
Apr-22	\$54,221,726	\$ -	\$ (4,930,603)	\$49,291,123	0.01%	\$ 2,588	\$49,293,711
May-22	\$49,293,711	\$ -	\$ (4,930,603)	\$44,363,108	0.01%	\$ 2,341	\$44,365,449
Jun-22	\$44,365,449	\$ -	\$ (4,930,603)	\$39,434,846	0.01%	\$ 2,095	\$39,436,941
Jul-22	\$39,436,941	\$ -	\$ (4,930,603)	\$34,506,338	0.01%	\$ 1,849	\$34,508,187
Aug-22	\$34,508,187	\$ -	\$ (4,930,603)	\$29,577,584	0.01%	\$ 1,602	\$29,579,186
Sep-22	\$29,579,186	\$ -	\$ (4,930,603)	\$24,648,583	0.01%	\$ 1,356	\$24,649,939
Oct-22	\$24,649,939	\$ -	\$ (4,930,603)	\$19,719,336	0.01%	\$ 1,109	\$19,720,445
Nov-22	\$19,720,445	\$ -	\$ (4,930,603)	\$14,789,842	0.01%	\$ 863	\$14,790,705
Dec-22	\$14,790,705	\$ -	\$ (4,930,603)	\$ 9,860,102	0.01%	\$ 616	\$ 9,860,718
Jan-23	\$ 9,860,718	\$ -	\$ (4,930,603)	\$ 4,930,115	0.01%	\$ 370	\$ 4,930,485
Feb-23	\$ 4,930,485	\$ -	\$ (4,930,603)	\$ (118)	0.01%	\$ 123	\$ 5
						<u>\$ 22,182</u>	

- 3. Projected Refund Period:** PG&E proposes to provide the refund to customers over a 12-month period from March 1, 2022 through February 28, 2023 to coincide with the expected implementation of the revenue requirements pending approval in PG&E's 2022 Energy Resource and Recovery Account (ERRA) Forecast proceeding (Application (A.) 21-06-001).<sup>1</sup> If implementation of the 2022 ERRA Forecast proceeding is delayed beyond March 1, 2022, PG&E would delay the implementation of this refund to coincide with implementation of the 2022 ERRA Forecast.
- 4. Refund Methodology:** In accordance with D.21-12-001, the DWR Bond Charge and DWR Power Charge refunds will be provided to all electric customers who pay the Wildfire Fund Charge over a period of 12-months. The refund will be provided to customers through the Wildfire Fund Charge rate component by subtracting the DWR Bond Charge and DWR Power Charge refund volumetric rate values from the authorized Wildfire Fund Charge rate value.<sup>2</sup>
- 5. Projected volumetric rate per kWh:** The projected volumetric rate has been calculated by dividing the refund amount by the projected volumetric electric sales (kilowatt-hours) eligible for the Wildfire Fund Charge. The volumetric rates provided in Table 4 are illustrative and utilize the 2022 electric sales forecast that is proposed and pending approval in PG&E's 2022 ERRA Forecast proceeding. PG&E will present final volumetric rates for these refunds in the rate change advice letter that implements the refund. At that time, the volumetric rates will be calculated utilizing the sales forecast that is authorized and effective in rates at that time, which PG&E expects to be the 2022 sales forecast pending approval in A.21-06-001.

**Table 4: Illustrative DWR Bond and Power Charge Refund Volumetric Rates (\$ per kWh)**

DWR Bond Charge	\$(0.00109)
DWR Power Charge	\$(0.00084)
<u>Total Refund Rate</u>	<u>\$(0.00193)</u>

- 6. Proposed Bill Message:** The following bill message will be displayed on the customer's electric service agreement from March 2022 through February 2023 for those customers who pay Wildfire Fund Charge in each of these months.

<sup>1</sup> On Wednesday, December 22, 2021, an email ruling was issued which amended the schedule for the 2022 ERRA Forecast proceeding. Under this amended schedule, a final decision is expected on January 27, 2022, which PG&E would implement in rates on March 1, 2022.

<sup>2</sup> The Wildfire Fund Charge rate value for 2022 is \$0.00652 per kWh as authorized by D.21-12-006.

*From March 1, 2022 to February 28, 2023, the Wildfire Fund charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.*

- 7. Consultation with DWR:** PG&E conducted a call with DWR on December 14, 2021 to discuss the refund and further provided this advice letter for DWR's review before submission to CPUC. DWR shall be consulted at the end of the twelve-month period before any residual amounts remaining are transferred to the IOU accounts.
- 8. Tariff Revisions:** PG&E submits Electric Preliminary Statement Part JJ - AB 1X Balancing Account to track the amount received from DWR for refund and the refund made to customers pursuant to OP 2 of D.21-12-001.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 1, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, and OPs 2 thru 4 of D.21-12-001, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, February 11, 2022 which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-02-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

### Attachments

1. Preliminary Statement Part JJ – AB 1X Balancing Account

cc: Service List R.15-02-012



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6455-E

Tier Designation: 2

Subject of AL: Request to Establish an AB 1X Balancing Account to Refund Over-Collected Bond Charges and Future Energy Crisis Litigation Resolution Monies

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-001

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 2/11/22

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52496-E	ELECTRIC PRELIMINARY STATEMENT PART JJ AB 1X REFUND BALANCING ACCOUNT (AB1XBA) Sheet 1	
52497-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52487-E
52498-E	ELECTRIC TABLE OF CONTENTS Sheet 18	51560-E



**ELECTRIC PRELIMINARY STATEMENT PART JJ**  
**AB 1X REFUND BALANCING ACCOUNT (AB1XBA)**

Sheet 1

(N)  
(N)

JJ. AB 1X REFUND BALANCING ACCOUNT (AB1XBA)

(N)

1. **PURPOSE:** The purpose of the account is to track the excess Bond Charge and Power Charge refund to electricity customers who are paying the Wildfire Fund Non-Bypassable Charge over approximately a 12-month period through the refund methodologies as considered and determined in the discussion of D.21-12-001.
2. **APPLICABILITY:** The AB1XBA balance shall apply to all electric customer classes, except for any classes that may be specifically excluded by the CPUC.
3. **REVISION DATE:** The refund will net against the Wildfire Fund Non-Bypassable Charge on the bill purpose. The disposition of the remaining balance left after refund over 12-month shall be authorized by the Commission.
4. **RATES:** AB1XBA does not have a separate rate component. AB1XBA rates are set forth in the electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
  - a) A credit entry to record the amount received from Department of Water Resources for PG&E's portion of the excess Bond Charge and Power Charge accrued with interest from date of receipt to the day before recording to this balancing account when it becomes effective.
  - b) A debit entry equal to the refund made to customers.
  - c) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and
  - d) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

Advice 6455-E  
Decision D.21-12-001

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted January 12, 2022  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>52497-E</b>	(T)
Rate Schedules.....	52488,52464,52465,52466,52467,52468,52469,49654,48268-E		
Preliminary Statements.....	52470,48064,48075,41723,49327,48076,51192-E		
Preliminary Statements, Rules.....		<b>52498-E</b>	(T)
Rules .....	52474,48369-E		
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,51240, 49303,49304,		
.....	51241,51242,49307,49308,49309,49310,49311-E		

(Continued)

Advice 6455-E  
Decision D.21-12-001

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

January 12, 2022



**ELECTRIC TABLE OF CONTENTS**

Sheet 18

Part	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements (Cont'd)</b>		
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E) .....	45750*,45751*-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part IQ	Electric Reliability Memorandum Account (ERMA) .....	49679-E
Part IU	AB 841 Memorandum Account (AB841MA) .....	52195,52196-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA) .....	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge .....	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E) .....	52234-E
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTMPA) .....	52248,52249-E
Part JJ	AB 1X Refund Balancing Account (AB1XBA) .....	<b>52496-E</b> (N)

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rules</b>		
Rule 01	Definitions .....	25914,50028,50029,50030,50031,50032,50033,46391,46392, .....43251,43252,43253,49255,50550,51171,51205,51206,51207, .....51208,51209,51210,51211,51212,51213,51214,51215,51216, .....51217,51218,51219, 51220,51222,51223-E
Rule 02	Description of Service .....	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, .....27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, .....27770,11278,51558,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service .....	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit .....	46819,46820-E
Rule 07	Deposits .....	46821,46822-E
Rule 08	Notices .....	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills.....	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills .....	11308,11309,11310-E

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy