

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6449E**  
**As of February 2, 2022**

Subject: Updates to Electric Rule Number 15 and 16, per Decision 21-12-033 in R.18-12-006,  
Extending Interim Policy on Common Treatment for Excess Plug-In Electric Vehicle  
Charging Costs Consistent with Assembly Bill 841

Division Assigned: Energy

Date Filed: 12-31-2021

Date to Calendar: 01-05-2022

Authorizing Documents: D2112033

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-31-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

December 31, 2021

**Advice 6449-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Updates to Electric Rule Number 15 and 16, per Decision 21-12-033 in R.18-12-006, Extending Interim Policy on Common Treatment for Excess Plug-In Electric Vehicle Charging Costs Consistent with Assembly Bill 841**

**Purpose**

Pursuant to Decision 21-12-033, Pacific Gas & Electric Company (PG&E) submits this Tier 1 advice letter to update the PG&E Electric Rule 15 and 16 tariffs to extend the interim policy on treating Plug-in Electric Vehicle (PEV) charging costs as common facility costs indefinitely, or until otherwise directed by the California Public Utilities Commission.

**Background**

In Decision (D.) 11-07-029, the Commission adopted the interim policy of treating PEV charging costs that exceed the allowances in Electric Rules 15 and 16 of the three large electric utilities as common facility costs. Such treatment shifts the costs which exceed allowances to all residential ratepayers, instead of the single customer who triggered the upgrade costs.

The Commission extended the interim tariff policy, known as the Common Treatment for Excess PEV Charging Costs, in D.13-06-014 and then again in D.16-06-011 to June 30, 2019.<sup>1</sup> In December 2018, the Commission initiated the DRIVE OIR, which will consider cost recovery mechanisms for transportation electrification investments, and extended the interim policy to December 31, 2019.<sup>2</sup> An ALJ Ruling, issued as part of R.18-12-006 in December 2019, modified the Commission's prior decisions to direct PG&E and the other large Investor Owned Utilities (IOUs) to continue the interim tariff policy until

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<sup>1</sup> See D.16-06-011 at page 4.

<sup>2</sup> See DRIVE Scoping Ruling at page 18.

December 31, 2020.<sup>3</sup> PG&E updated Rules 15 and 16 via Advice 5771-E<sup>4</sup> to implement this ruling. Advice 5771-E was made effective by the CPUC on February 27, 2020.

On September 30, 2020, the Governor signed Assembly Bill 841, which mandates the interim policy be the policy applied by the Commission for any residential customer. On November 23, 2020, the Commission again extended the interim policy, effective until 12/31/2021.<sup>5</sup> On December 16, 2021, the Commission adopted Decision 21-12-033, making the interim policy the policy of the Commission<sup>6</sup>.

### **Tariff Revisions**

PG&E hereby submits revisions to Electric Rules 15 and 16, extending the interim tariff policy on common facility costs related to Rules 15 and 16 indefinitely, or until otherwise directed by the Commission.

The revised versions of Electric Rules 15 and 16 are provided as Attachment 1. For your convenience, redline versions of the tariff revisions are included as Attachment 2.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 20, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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<sup>3</sup> ALJ Ruling, issued December 13, 2019, Ordering Paragraph 1.

<sup>4</sup> [https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5771-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5771-E.pdf)

<sup>5</sup> ALJ Ruling, issued via email on November 23, 2020

<sup>6</sup> Decision 21-12-033 at page 1.



cc: Service List R.18-12-006



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6449-E

Tier Designation: 1

Subject of AL: Updates to Electric Rule Number 15 and 16, per Decision 21-12-033 in R.18-12-006, Extending Interim Policy on Common Treatment for Excess Plug-In Electric Vehicle Charging Costs Consistent with Assembly Bill 841

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/31/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
52471-E	ELECTRIC RULE NO. 15 DISTRIBUTION LINE EXTENSIONS Sheet 8	48045-E
52472-E	ELECTRIC RULE NO. 16 SERVICE EXTENSIONS Sheet 19	50621-E
52473-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51239-E
52474-E	ELECTRIC TABLE OF CONTENTS Sheet 19	50633-E



**ELECTRIC RULE NO. 15  
DISTRIBUTION LINE EXTENSIONS**

Sheet 8

C. DISTRIBUTION LINE EXTENSION ALLOWANCES (Cont'd.)

- 3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$2,154 per meter or residential dwelling unit.
- 4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by PG&E using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

- 5. SEASONAL, INTERMITTENT, EMERGENCY, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.
- 6. POLICY ON EXCESS PEV CHARGING COSTS. Any costs for a Distribution Line Extension for plug-in electric vehicle charging that are in excess of the residential allowance for Distribution Line Extensions shall be treated as common facility costs and paid for by PG&E.<sup>1</sup>

(T)  
(T)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

- 1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Line Extension to receive PG&E service consists of such things as cash payments, the value of facilities deeded to PG&E, and the value of Excavation performed by Applicant.
- 2. PROJECT-SPECIFIC COST ESTIMATES. PG&E's total estimated installed cost will be based on a project-specific estimated cost.
- 3. CASH ADVANCE. A cash Advance will be required only if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Line Extension.

<sup>1</sup> The interim policy of Common Treatment for Excess PEV Charing Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020. The interim policy was extended indefinitely per PUC 740.19(d)(3) unless the CPUC revises it at a later date.

(T)  
(T)

(Continued)



**ELECTRIC RULE NO. 16  
SERVICE EXTENSIONS**

Sheet 19

**E. ALLOWANCES AND PAYMENTS BY APPLICANT (Cont'd.)**

**4. PAYMENTS (Cont'd.)**

c. **TAX.** Any payments or contribution of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in PG&E's Preliminary Statement.

d. **OTHER.** PG&E's total estimated installed cost for any work it performs that is Applicant's responsibility or performs for the convenience of Applicant.

5. **REFUNDS.** No refunds apply to the installation of Residential Service Facilities under this Rule.

6. **POLICY ON EXCESS PEV CHARGING COSTS.** Any costs for a Distribution Line Extension, Service Extension, or any combination thereof, for plug-in electric vehicle charging that are in excess of the residential allowance shall be treated as common facility costs and paid for by PG&E.<sup>1</sup> (T)

**F. EXISTING SERVICE FACILITIES**

**1. SERVICE REINFORCEMENT**

a. **PG&E-OWNED.** When PG&E determines that its existing Service Facilities require replacement, the existing Service Facilities shall be replaced as a new Service Extension under the provisions of this rule.

b. **APPLICANT-OWNED.** When PG&E determines that existing Applicant-owned service facilities (installed under a prior rule) require replacement, such replacement or reinforcement shall be accomplished under the provisions for a new Service Extension installation, except that if PG&E determines that any portion of Applicant's existing service conductors can be utilized by PG&E, Applicant will convey any such usable part to PG&E and an appropriate credit by PG&E may be allowed to Applicant.

Applicant will replace or reinforce that portion of the Service Extension which Applicant will continue to own, under the provisions of this rule for new services.

<sup>1</sup> The interim policy of Common Treatment for Excess PEV Charging Costs was set forth in Commission Decision (D.)11-07-029, and extended in D.13-06-014, D.16-06-011, Rulemaking (R.) 18-12-006 Scoping Memo and Ruling, and most recently the Administrative Law Judge's Ruling Extending Interim Policy on Common Facility Costs Related to Electric Rules 15 and 16 issued in R.18-12-006 on November 23, 2020. The interim policy was extended indefinitely per PUC 740.19(d)(3) unless the CPUC revises it at a later date. (T)

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**ELECTRIC TABLE OF CONTENTS**

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RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Rule 12	Rates and Optional Rates .....	16872,27804,43013-E
Rule 13	Temporary Service.....	49255-E
Rule 14	Shortage of Supply and Interruption of Delivery.....	19762,15527, .....35394,35395,35396,35397,35398-E
Rule 15	Distribution Line Extensions.....	47797,47798,50619,47800,47801,47802,47803, ..... <b>52471</b> ,47805,47806,47807,47808,47809,47810, (T) .....47811,47812,47813,47814,47815,47816,47817,47818-E
Rule 16	Service Extensions.....	47819,47820,47821,47822,47823,47824,50620**,47826, .....47827,47828,47829,47830,47831,47832,47833,47834, .....47835,47836, <b>52472</b> ,47838,47839,47840,47841,47842-E (T)
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	20099,29723,29955,25149-E
Rule 17.1	Adjustment of Bills for Billing Error .....	33679,29724-E
Rule 17.2	Adjustment of Bills for Unauthorized Use .....	22707*,12056,12057,12058-E
Rule 18	Supply to Separate Premises and Submetering of Electric Energy .....	14329*,27037,29056,28910,48373-E
Rule 19	Medical Baseline Quantities .....	49738,49739,49740-E
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	44202,46636,32656,29291-E
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities .....	35305, .....46637,13589,33847,43016-E
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	35307,46638,33849,43017-E
Rule 20	Replacement of Overhead with Underground Electric Facilities.....	50545, .....50546,41083,41084,41085-E

(Continued)

Advice 6449-E  
December 31, 2021

## **Attachment 2**

### **Redline Tariffs**



**ELECTRIC RULE NO. 15**  
**DISTRIBUTION LINE EXTENSIONS**

Sheet 8

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(Continued)



**ELECTRIC RULE NO. 16  
SERVICE EXTENSIONS**

Sheet 19

E. ALLOWANCES AND PAYMENTS BY APPLICANT (Cont'd.)

4. PAYMENTS (Cont'd.)

c. TAX. Any payments or contribution of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in PG&E's Preliminary Statement.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy