

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6448E**  
**As of January 28, 2022**

Subject: Revising Departing Load Tariffs and Electric Preliminary Statement Part JG Pursuant to Decision 21-06-030

Division Assigned: Energy

Date Filed: 12-30-2021

Date to Calendar: 01-03-2022

Authorizing Documents: D2106030

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-29-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

December 30, 2021

**Advice 6448-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revising Departing Load Tariffs and Electric Preliminary Statement Part JG Pursuant to Decision 21-06-030**

**Purpose**

Pursuant to Ordering Paragraph (OP) 12 of Decision (D.) 21-06-030 (the Financing Order), Pacific Gas and Electric Company (PG&E) submits this Advice Letter to revise PG&E's Departing Load Tariffs and Electric Preliminary Statement Part JG. OP 12 required that departing load consumers (DL Consumers), as defined in the Financing Order, be subject to pay the Wildfire Hardening Fixed Recovery Charge (WHFRC) and Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) rates.

**Background**

On October 22, 2021, pursuant to the Financing Order, PG&E submitted Advice Letter 6372-E to establish the Wildfire Hardening Fixed Recovery Charge (WHFRC) and Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), and revise Departing Load tariffs. Advice Letter 6372-E was timely protested on November 12, 2021 by Merced Irrigation District (Merced ID), Modesto Irrigation District (Modesto ID), and the California Clean DG Coalition (CCDC). Protestants argued against certain aspects of the proposed revisions to the Departing Load tariffs. To effectuate a December 1, 2021 rate change consistent with the financial modeling and revenue requirement rate recovery expectations in issuing the first series of the Wildfire Hardening Recovery Bonds, PG&E submitted Supplemental Advice Letter 6372-E-A on November 23, 2021 to remove the Departing Load tariff revisions from the Advice Letter and committed to submitting a new separate Advice Letter to propose the Departing Load tariffs where the issues raised by the Merced ID, Modesto ID, and the CCDC can be addressed.

Pursuant to Public Utilities Code section 850.1(b), the Financing Order required that consumers who no longer take transmission and distribution retail services from PG&E after the date of issuance of the Financing Order, or that meet the relevant criteria in the

applicable tariff, shall be treated as DL Consumers using applicable tariffs for DL Consumers and shall be subject to pay the WHFRC and WHFRCBA.<sup>1</sup>

### **Tariff Revisions**

PG&E proposes to modify existing Departing Load Tariffs and applicable Electric Forms as listed below to add language describing the WHFRC and WHFRCBA and to reference the new Preliminary Statements established by Advice Letter 6372-E/E-A. In response to protests, the Tariff Revisions have been modified to reflect language proposed by Merced ID, Modesto ID, and CCDC to apply the WHFRC and WHFRCBA to electric distribution service customers after the date of issuance of the applicable FO. While PG&E continues to believe the original language proposed was proper under the FO and Sections 850, *et seq.*, it has revised the proposed Tariff Revisions to resolve the protests. PG&E, however, reserves the right to propose the original language or other language in connection with future applications for securitization under Sections 850, *et seq.*

This advice letter proposes revisions to the following Departing Load Tariffs and Electric Forms:

- Electric Schedule E-DCG: Departing Customer Generation CG
- Electric Schedule E-NMDL: New Municipal Departing Load
- Electric Schedule E-TMDL: Transferred Municipal Departing Load
- Electric Schedule E-SDL: Split-Wheeling Departing Load
- Electric Schedule E-NWDL: New WAPA Departing Load
- Electric Sample Form No. 79-1002: Customer Generation Departing Nonbypassable Charge Statement
- Electric Sample Form No. 79-1006: Transferred Municipal Departing Nonbypassable Charge Statement

In addition, PG&E proposes modifications to the Preliminary Statement Part JG: Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) to include a rate table for information purposes only to set forth rates that will be used to credit or recover WHFRCBA balances from DL Consumers subject to the WHFRC and WHFRCBA pursuant to the Financing Order and future financing orders. This table notes that for consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules. An illustrative version of the rate table included in the WHFRCBA Preliminary Statement is presented below. PG&E will submit an advice letter to update Preliminary Statement Part JG to include the final rate values when the WHFRCBA balances are implemented for recovery in rates.

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<sup>1</sup> See *id.* at 119-120 (Ordering Paragraph 12) (requiring that DL Consumers “shall be subject to pay the Fixed Recovery Charges and any Fixed Recovery Tax Amount” recorded through the WHFRCBA).

## WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)	
Residential	\$x.xxxxx	(N)
Small L&P/BEV1	\$x.xxxxx	(N)
A-10S/B-10S	\$x.xxxxx	(N)
A-10P/B-10P	\$x.xxxxx	(N)
A-10T/B-10T	\$x.xxxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxxx	(N)
Streetlight	\$x.xxxxx	(N)
Standby S - STOUS/SBS	\$x.xxxxx	(N)
Standby P - SToup/SBP	\$x.xxxxx	(N)
Standby T - STOUT/SBT	\$x.xxxxx	(N)
Agriculture	\$x.xxxxx	(N)
E-20S/B-20S	\$x.xxxxx	(N)
E-20P/B-20P	\$x.xxxxx	(N)
E-20T/B-20T	\$x.xxxxx	(N)

PG&E's revisions to the Departing Load Tariffs, Electric Preliminary Statement Part JG and Forms are provided as Attachment 1 and redlined Departing Load Tariffs, Electric Preliminary Statement Part JG and Forms are provided as Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### Protests

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 19, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, January 29, 2022, which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.21-02-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/                  

Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

- Attachment 1 – Tariffs
- Attachment 2 – Redline Tariffs

cc: Service List A.21-02-020



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6448-E

Tier Designation: 2

Subject of AL: Revising Departing Load Tariffs and Electric Preliminary Statement Part JG Pursuant to Decision 21-06-030

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-06-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/29/22

No. of tariff sheets: 27

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52266-E	Electric Sample Form No. 79-1002 Customer Generation Departing Nonbypassable Charge Sheet 1	48556-E
52267-E	Electric Sample Form No. 79-1006 Transferred Municipal Departing Load Nonbypassable Charge Statement Sheet 1	48559-E
52268-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	52039-E
52269-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 1	47513-E
52270-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 2	36594-E
52271-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	
52272-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 5	47527-E
52273-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 6	29557-E
52274-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 7	29558-E
52275-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 8	29559-E
52276-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 9	29560-E
52277-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 10	29561-E
52278-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 11	29562-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52279-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 12	29563-E
52280-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 13	29564-E
52281-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 2	28582-E
52282-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	47529-E
52283-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 4	47530-E
52284-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 2	28589-E
52285-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 4	47532-E
52286-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 2	28869-E
52287-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 3	47534-E
52288-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51239-E
52289-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52164-E
52290-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52251-E
52291-E	ELECTRIC TABLE OF CONTENTS Sheet 28	51241-E
52292-E	ELECTRIC TABLE OF CONTENTS Sheet 30	51648-E



**Electric Sample Form No. 79-1002**  
Customer Generation Departing Nonbypassable Charge

Sheet 1

**Please Refer to Attached  
Sample Form**

(Continued)

*Advice* 6448-E  
*Decision* 21-06-030

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* December 30, 2021  
*Effective* \_\_\_\_\_  
*Resolution* \_\_\_\_\_

**PACIFIC GAS AND ELECTRIC COMPANY  
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE  
STATEMENT FOR**

Customer name: \_\_\_\_\_

Service address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: \_\_\_\_\_.

**(1) Customer's reference period billing determinants:**

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

**(2) Applicable PG&E rate schedule and service voltage level: \_\_\_\_\_.**

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

**(3) Where customer has claimed an exemption:**

Exemption(s) asserted by Customer:

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Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: \_\_\_\_\_

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**(4) Payment obligations related to applicable nonbypassable charges:**

Nuclear Decommissioning Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Competition Transition Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Public Purpose Program Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Trust Transfer Amount Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Fund Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
DWR Power Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Regulatory Asset Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**Electric Sample Form No. 79-1006**

Sheet 1

Transferred Municipal Departing Load Nonbypassable Charge Statement

**Please Refer to Attached  
Sample Form**



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: \_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:  
\_\_\_\_\_.

## (1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

### Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

### Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy.  
The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: \_\_\_\_\_

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<b>Cost Responsibility Surcharge:</b>				
Regulatory Asset Charge (RA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Competition Transition Charge (CTC):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Fund Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
DWR Power Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Power Charge Indifference Adjustment	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

(N)

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	\$x.xxxxx	(N)
Small L&P/BEV1	\$x.xxxxx	(N)
A-10S/B-10S	\$x.xxxxx	(N)
A-10P/B-10P	\$x.xxxxx	(N)
A-10T/B-10T	\$x.xxxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxxx	(N)
Streetlight	\$x.xxxxx	(N)
Standby S - STOUS/SBS	\$x.xxxxx	(N)
Standby P - STOUP/SBP	\$x.xxxxx	(N)
Standby T - STOUT/SBT	\$x.xxxxx	(N)
Agriculture	\$x.xxxxx	(N)
E-20S/B-20S	\$x.xxxxx	(N)
E-20P/B-20P	\$x.xxxxx	(N)
E-20T/B-20T	\$x.xxxxx	(N)

(N)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 1

**APPLICABILITY:** This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The Wildfire Fund Charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) is intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation procured by DWR prior to 2003. Only the pre-2009 Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below.
3. **COMPETITION TRANSITION CHARGE (CTC):** The ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, as defined in Section 367(a) of the California Public Utilities Code, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. Effective May 1, 2008, the Ongoing CTC is separately shown in the customer's OAS.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The ND charge is separately shown in the customer's otherwise Applicable Rate Schedule.

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(Continued)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 2

RATES:  
(Cont'd.)

- 5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.
- 6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
- 7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.
- 8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become Customer Generation Departing Load FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a FO Consumer in the Service Territory, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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(N)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 4

RATES  
(Cont'd.):

- 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA Rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become NMDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an NMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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Vice President, Regulatory Affairs

Submitted December 30, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_





**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 6

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS (Cont'd)

(L)

- d. In addition to the unlimited exemption described in 2.c, New Municipal Departing Load that is served by POU's that were in existence on or prior to July 10, 2003, and serving at least 100 consumers, may be eligible to be exempted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. The following entities have been found by the Commission to meet these two criteria:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Stockton, Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon

Municipal Utility Districts: Lassen, Sacramento, San Francisco

Public Utility Districts: Trinity, Truckee-Donner

Irrigation Districts: Imperial, Merced, Modesto, Turlock

The exemptions described in this section are capped at a total of 80 MW for the combined service areas of PG&E and Southern California Edison, and will be administered pursuant to the protocols adopted in D.07-05-013.

- e. New Municipal Departing Load taking service from a POU without the use of transmission and distribution facilities owned by PG&E, is exempt from ongoing CTC.
- f. Pursuant to D. 08-09-012, OP 2, and Resolution E-4226, any customer taking service on this schedule will not be responsible for paying the new world generation D.04-12-048 or D.06-07-029 nonbypassable charges (NBC), with the exception of large municipalizations as defined in D.08-09-012. Pursuant to D.08-09-012, Appendix C, new generation includes generation from both fossil fueled and renewable resources contracted for or constructed by the investor-owned utilities subsequent to January 1, 2003.
- g. A large municipalization is defined as any portion of PG&E's service territory that has been taken control of or annexed by a POU where the amount of load departing PG&E's service territories due to the municipalization is of such a large magnitude that it cannot reasonably be assumed to have been reflected as part of the historical NMDL trends used in developing the adopted long term procurement plan (LTPP) load forecasts. PG&E will be required to file a separate application with the Commission for the collection of D.04-12-048 charges from customers departing due to a large municipalization.

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(Continued)

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**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: Consumers are obligated to notify PG&E of their intent to begin taking electric service from a POU in a manner that would qualify their load as New Municipal Departing Load in accordance with the following procedures:

(L)

a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all consumers subject to this tariff. The PG&E Notice will be mailed to the consumer's service address.

Consumer Notice to PG&E: Consumers shall notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load as New Municipal Departing Load within 30 days of receipt of PG&E's Notice to consumer or as soon as the consumer contracts with the POU for service, whichever is later. The Consumer shall specify in its notice the following:

- 1) The date on which the Consumer will take or started taking electric service from the POU;
- 2) A description of the load that will or does qualify as New Municipal Departing Load;
- 3) The service address for this load;
- 4) The name of the POU from which the Consumer will take or is currently taking service; and
- 5) Whether or not the Consumer is, or will be, taking natural gas service from PG&E.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the Consumer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Condition 3.e., "Dispute Resolution," and 3.f., "Opportunity to Cure") to collect the applicable Nonbypassable Charges from the Consumer on a lump sum basis. With the consumer's permission, notice or required information may be provided by the POU.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 8

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)

a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): (Cont'd.)

If, at the time the consumer Notice is due, PG&E has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the notice requirements for the new MDL consumer(s) taking service from that POU may be suspended until such time as PG&E and the POU, or POU customer, reach agreement on the CRS and other Nonbypassable Charges or PG&E determines that a bilateral agreement will not be feasible. If a bilateral agreement is reached that resolves the CRS and other Nonbypassable Charges, then the consumer Notice requirement described above is extinguished. If the CRS and other Nonbypassable Charges are not resolved through bilateral negotiations, then PG&E shall send the PG&E Notice described above within 15 days of concluding such bilateral negotiations.

b. New Municipal Departing Load Nonbypassable Charge Statement

By no later than 20 days after receipt of Consumer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the Consumer with a New Municipal Departing Load Nonbypassable Charge Statement containing any of the Consumer's applicable exemption(s) identified by PG&E.

If PG&E fails to provide a Consumer with a New Municipal Departing Load Nonbypassable Charge Statement within 20 days of PG&E's receipt of the Consumer's notice containing all of the information required under Special Condition 3.a., the Consumer's obligation to pay New Municipal Departing Load Nonbypassable Charges shall not commence until the later of the date on which the Consumer began taking electric service from the POU or 30 days from the Consumer's receipt of PG&E's New Municipal Departing Load Nonbypassable Charge Statement.

c. Notice to PG&E for Change of Party

1) Notice and Procedure for Consumer with New Municipal Departing Load: Consumers with New Municipal Departing Load that intend to take action such that they will no longer be responsible for Nonbypassable Charges for New Municipal Departing Load, in whole or in part, at the Consumer's premises shall give notice to PG&E as soon as practicable. With the consumer's permission, notice may also be given by the POU. New Municipal Departing Load consumers shall be liable for applicable CRS and other NBC charges until PG&E receives notice from the consumer or until PG&E has actual notice that the consumer vacates the premises or another entity becomes liable for the New Municipal Departing Load charges at the premises.

a) The Consumer must state the date on which the termination of liability is to become effective, and the reason for termination of liability. Reasons for termination of liability may include vacating the property, change of ownership or Change of Party. (L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 9

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

c. Notice to PG&E for Change of Party: (Cont'd.)

1) Notice and Procedure for Consumer with New Municipal Departing Load: (Cont'd.)

- b) PG&E will stop billing the Consumer for Nonbypassable Charges on the effective date of the termination of liability.
- c) If PG&E disputes the notice of termination, PG&E will advise the Consumer in writing and state the reason(s) for such dispute.

2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service from a POU at a premises with New Municipal Departing Load, the New Party shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the New Municipal Departing Load. With the consumer's permission, notice or required information may be provided by the POU.

- a) The New Party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior New Municipal Departing Load Consumer or the relevant PG&E account number(s).
- b) PG&E will send the New Party a notice specifying that the billing will be based upon, at the consumer's election,
  - 1) PG&E's estimate of the New Party's usage utilizing (a) the existing consumer's metered usage data for the New Party at the same premises, (b) a system average method, (c) an average utilizing similar consumer types, or (d) some other procedure if it would yield a more accurate assessment of the New Party's usage; or,
  - 2) Metered consumption data as specified in Special Condition 4.b. below.
- c) PG&E will issue a bill for the time period beginning with the date the New Party began to consume electricity at the premises.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

d. Consumer Obligation To Make New Municipal Departing Load Payments, PG&E Periodic Reminders, and Payment Plans: PG&E will issue bills in accordance with the provisions of this Schedule. All bills will be based on PG&E's measurement of usage as described below in Special Condition 4. New Municipal Departing Load Charges will be included in any allocation of partial payments. New Municipal Departing Load Consumers shall pay Nonbypassable Charges in full to PG&E within 20 days of receipt of the bill. PG&E shall periodically remind New Municipal Departing Load Consumers of their notice and/or payment obligations under this tariff and of the substantial penalties that could result from failure to comply with the requirements of this tariff. PG&E will arrange for payment plans for any New Municipal Departing Load Consumer who indicates that it would otherwise have difficulty paying the amount owed.

e. Dispute Resolution: If a consumer believes that its New Municipal Departing Load Nonbypassable Charge Statement does not comply with the terms and conditions provided for in this Schedule, the consumer must notify PG&E of the basis for this disagreement in writing, within 20 days after receipt of the New Municipal Departing Load Nonbypassable Charge Statement provided by PG&E. If PG&E does not accept the consumer's position, it will respond in writing within 5 days after receipt of such notice. If the consumer is not satisfied with PG&E's response, within 14 days of receiving PG&E's response, the consumer shall notify PG&E in writing or by reasonable means through a designated PG&E account representative authorized to receive such notification that the consumer wishes to pursue informal dispute resolution. If the consumer makes a timely request for informal dispute resolution, PG&E and the consumer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the consumer's request to pursue informal dispute resolution, the consumer may file a complaint with the Commission within the next 20 days. (PG&E and the consumer may also agree to extend this 20-day period, in order to allow for further negotiations or other resolution techniques.) In such events, the consumer shall continue to be responsible for making the monthly CRS and other nonbypassable charge payments described in the Rates Section above on a timely basis, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the consumer's New Municipal Departing Load Nonbypassable Charge Statement.

Failure to file a complaint with the Commission within the specified period shall constitute agreement with and acceptance of such New Municipal Departing Load Nonbypassable Charge Statement.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 11

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)
- f. Opportunity to Cure: If a Consumer fails to provide the notice specified in Special Condition 3.a. or 3.c., or fails to make New Municipal Departing Load Payments as specified in Special Condition 3.d., then PG&E shall send the Consumer a notice specifying its failure to comply with this tariff, which shall specify the amount due and payable by the consumer, and providing the Consumer with not less than 20 days from the date of the notice within which to take action curing its breach of its obligations to PG&E.
- 1) If the breach was a failure to provide notice, to cure the breach the consumer must provide the notice required above, and pay any amounts that would have been assessed had the consumer provided PG&E with a timely notice.
  - 2) If the breach was a failure to pay two (2) or more consecutive monthly New Municipal Departing Load Payments as specified in Special Condition 3.d, to cure the breach, the NMDL consumer must pay all such delinquent monthly NMDL payments plus a deposit equal to two (2) times the monthly NMDL payment.
- g. Demand for Deposit: If a consumer's outstanding balance for New Municipal Departing Load Payments are at least two months in arrears, and if the consumer has failed to cure this breach after receiving at least one notice of Opportunity to Cure as specified in Special Condition 3.f., then PG&E may issue a Demand for Deposit applying to future New Municipal Departing Load payment responsibility. Such deposit shall be equal to twice the total amount of the last two outstanding unpaid monthly New Municipal Departing Load payment amounts. In order to cure the outstanding breach pursuant to the provisions of this paragraph, the consumer must pay to PG&E the entire amount of its outstanding unpaid account balance, together with either making payment for or supplying a letter of credit in the amount of the aforementioned deposit. These payments and deposit arrangements must all be made within 30 days of the consumer's receipt of Demand for Deposit. Failure to pay the unpaid balance and establish the deposit within the 30-day period shall render the consumer responsible instead for the default lump sum payment responsibility specified in Special Condition 3.i.
- The provisions of this Special Condition will not apply in instances where the breach was a failure to provide notice as required under Special Condition 3.a. Moreover the consumer deposit procedure provided for in this Special Condition can only be exercised once; future breaches for nonpayment would be treated under the rules described in Special Condition 3.i. "Demand for Lump Sum Payment." (L)

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 12

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

h. Return of Deposit: If a consumer deposit has been paid under the provisions of Special Condition 3.g., or a letter of credit has been supplied in substitution for that deposit, PG&E will review the consumer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the consumer has made all payments on a timely basis subsequent to the cure of the original breach, PG&E will either refund the deposit or release the letter of credit, or at the consumer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this Schedule shall include interest computed using the same rates as are applicable to all other consumer deposits and utility balancing accounts.

i. Demand for Lump Sum Payment: PG&E may issue a Demand for Lump Sum Payment of default New Municipal Departing Load Payments to a Consumer under any one of the following four conditions: (1) failure to provide notice and subsequent failure to cure as specified; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments, to such an extent that the account has once again become at least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

Default Lump Sum Nonbypassable Charge Payment Responsibility shall be, for each rate component, an amount equal to the Net Present Value of the NMDL consumer's current and future CRS and other NBCs obligations using the most recent Commission adopted value of the IOU's weighted cost of capital as the discount rate for the period from when the Consumer's account began being in arrears and PG&E's estimated date of the expiration of the Consumer's obligation to pay that rate component.

If a lump sum payment for a component is demanded and received, no subsequent consumer at the same premises shall be responsible for that component.

j. Enforceability: Failure to make New Municipal Departing Load Nonbypassable Charge payments or provide notice as specified herein constitute a breach of the Consumer's continuing legal obligations to PG&E and a breach and violation of this tariff. PG&E may enforce the payment obligations specified herein by filing suit to enforce this tariff in any court of competent jurisdiction. If PG&E has elected to issue a Demand for Lump Sum Payment of Default Departing Load Charge Responsibility and the Consumer has not paid within 30 days of issuance, then PG&E may enforce this obligation by filing suit to enforce this tariff in any court of competent jurisdiction.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 13

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. MEASUREMENT OF NEW MUNICIPAL DEPARTING LOAD

(L)

- a. Estimated Usage: PG&E will estimate the New Municipal Departing Load Consumer's monthly usage using the following steps:
  - 1) PG&E will ascertain the Consumer's OAS by considering such items as, but not limited to, Consumer's electric meter panel size, building size and function, or other available and appropriate information about the Consumer's New Municipal Departing Load.
  - 2) PG&E will determine the average annual usage of all PG&E Consumers served under the Consumer's OAS, where the average annual usage is calculated from the most recent calendar year data available preceding the date that Consumer's load qualified as New Municipal Departing Load.
  - 3) PG&E will divide this average annual usage by 12 to arrive at the Estimated Usage to be used to calculate the Consumer's monthly nonbypassable charges.
- b. At the consumer's election, metered consumption data can be substituted on a prospective basis for NMDL charge billing purposes rather than using the estimated billing determinants as described above. Metered consumption data must be provided to PG&E on a timely basis in a format acceptable to PG&E. This data can be provided by either the consumer, or POU with permission of its consumer. If the consumer, or POU with permission of its consumer, does not provide PG&E with the metered consumption data to PG&E by submitting meter-read data to PG&E in a manner acceptable to PG&E, the NMDL consumer's usage for billing the applicable charges will be based upon an estimation methodology that yields the most accurate assessment.

5. BILATERAL AGREEMENTS

Bilateral agreements between PG&E and the respective POUs or POU consumer can be used as an alternative in place of this tariff schedule.

6. EXPIRATION

This schedule will expire on the date on which all Commission-authorized charges for New Municipal Departing Load have expired.

(L)





**ELECTRIC SCHEDULE E-NWDL  
NEW WAPA DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) 10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become NWDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New WAPA Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an NWDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT). (N)

SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

- a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.
- b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
- c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA. (T)
- d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity. (T)
- e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period).
- f. WAPA: The Western Area Power Administration.

(L)  
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(L)

(Continued)





**ELECTRIC SCHEDULE E-SDL  
SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

RATES:  
(Cont'd.)

3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
5. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
6. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become SDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an SDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(N)  
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(N)

(Continued)

Advice 6448-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 30, 2021



**ELECTRIC SCHEDULE E-SDL  
SPLIT-WHEELING DEPARTING LOAD**

Sheet 4

SPECIAL  
CONDITIONS:

1. DEFINITIONS: (Cont'd.)

- d. Non-Bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA. (T)  
|  
(T)
- e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
- f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.
- g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge.
- h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.

2. EXEMPTIONS: The following exemptions apply:

- a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the Wildfire Fund Charge, and the Power Charge Indifference Adjustment.
- b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
- c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.

(Continued)

Advice 6448-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted December 30, 2021  
Effective  
Resolution



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review.
  5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS.
  6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges.
  7. **ENERGY COST RECOVERY AMOUNT CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
  8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become TMDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges.

(N)  
-----  
(N)

(Continued)



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

Transferred Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a TMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below: (N)

- a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.
- b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.
- c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA. (T)
- d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.
- e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604. (T)
- f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.
- g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

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(T)

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## **Attachment 2**

### **Redline Tariffs**

Attachment 2 only includes pages containing text revisions. It does not include pages that merely show location changes.



**Electric Sample Form No. 79-1002**  
Customer Generation Departing Nonbypassable Charge

Sheet 1

**Please Refer to Attached  
Sample Form**

(Continued)

*Advice*      6448-E  
*Decision*

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

December 30, 2021  
\_\_\_\_\_  
\_\_\_\_\_

**PACIFIC GAS AND ELECTRIC COMPANY  
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE  
STATEMENT FOR**

Customer name: \_\_\_\_\_

Service address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: \_\_\_\_\_.

**(1) Customer's reference period billing determinants:**

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

**(2) Applicable PG&E rate schedule and service voltage level: \_\_\_\_\_.**

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

**(3) Where customer has claimed an exemption:**

Exemption(s) asserted by Customer:

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Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: \_\_\_\_\_

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**(4) Payment obligations related to applicable nonbypassable charges:**

Nuclear Decommissioning Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Competition Transition Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Public Purpose Program Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Trust Transfer Amount Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Wildfire Fund Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
DWR Power Charge	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
<b>Wildfire Hardening Fixed Recovery Charge:</b>	_____	<input type="checkbox"/> <b>Yes</b>	<input type="checkbox"/> <b>No</b>
<b>Wildfire Hardening Fixed Recovery Charge BA:</b>	_____	<input type="checkbox"/> <b>Yes</b>	<input type="checkbox"/> <b>No</b>
Regulatory Asset Charge	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**Electric Sample Form No. 79-1006**

Sheet 1

Transferred Municipal Departing Load Nonbypassable Charge Statement

**Please Refer to Attached  
Sample Form**



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: \_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:  
\_\_\_\_\_.

## (1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

### Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

### Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy.  
The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: \_\_\_\_\_

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<u>Wildfire Hardening Fixed Recovery Charge:</u>	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<u>Wildfire Hardening Fixed Recovery Charge BA:</u>	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

**Cost Responsibility Surcharge:**

Regulatory Asset Charge (RA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Competition Transition Charge (CTC):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Fund Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
DWR Power Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Power Charge Indifference Adjustment	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

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6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	\$x.xxxxx	(N)
Small L&P/BEV1	\$x.xxxxx	(N)
A-10S/B-10S	\$x.xxxxx	(N)
A-10P/B-10P	\$x.xxxxx	(N)
A-10T/B-10T	\$x.xxxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxxx	(N)
Streetlight	\$x.xxxxx	(N)
Standby S - STOUS/SBS	\$x.xxxxx	(N)
Standby P - STOUP/SBP	\$x.xxxxx	(N)
Standby T - STOUT/SBT	\$x.xxxxx	(N)
Agriculture	\$x.xxxxx	(N)
E-20S/B-20S	\$x.xxxxx	(N)
E-20P/B-20P	\$x.xxxxx	(N)
E-20T/B-20T	\$x.xxxxx	(N)



**ELECTRIC SCHEDULE E-DCG  
DEPARTING CUSTOMER GENERATION CG**

Sheet 2

RATES:  
(Cont'd.)

- 5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.
- 6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
- 7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.
- 8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become Customer Generation Departing Load FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a FO Consumer in the Service Territory, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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**ELECTRIC SCHEDULE E-NWDL  
 NEW WAPA DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.) December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
4. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
  5. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
  6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
  7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.
  8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
  9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).
  10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric (N)

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**ELECTRIC SCHEDULE E-NWDL  
 NEW WAPA DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) 10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) who become NWDL FO Consumers after the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New WAPA Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become an NWDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT). (N)

SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.

b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.

c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, ~~and~~ the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA. (T)

d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.

e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period).

f. WAPA: The Western Area Power Administration.

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**ELECTRIC SCHEDULE E-SDL**  
**SPLIT-WHEELING DEPARTING LOAD**

Sheet 4

SPECIAL  
 CONDITIONS:

1. DEFINITIONS: (Cont'd.)
  - d. Non-Bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge (superseded by PCIA), the Power Charge Indifference Adjustment, the CTC, the ND Charge, the PPP Charge, the RA Charge, ~~and~~ the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA.
  - e. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
  - f. Contract Rate of Delivery (CRD): The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.
  - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligation recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the Wildfire Fund Charge, the CTC, the RA Charge, and the ECRA Charge.
  - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.
2. EXEMPTIONS: The following exemptions apply:
  - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the Wildfire Fund Charge, and the Power Charge Indifference Adjustment.
  - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
  - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the Wildfire Fund Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load.

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**ELECTRIC SCHEDULE E-TMDL**  
 TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

RATES: (Cont'd.) 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

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Transferred Municipal Departing Load Consumers are subject to these charges if, after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they become a TMDL FO Consumer in the Service Territory, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.

b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.

c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, ~~and~~ the ECRA Charge, the Wildfire Hardening Fixed Recovery Charge, and the Wildfire Hardening Fixed Recovery Charge BA. (T)  
(T)

d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.

e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.

f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy