

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

May 16, 2022

**PG&E Advice Letter 6441-E**

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Revision to Electric Preliminary Statement Part FU and FY Pursuant to Decision 21-11-028 and Update of 2021-2030 PG&E Collection of Electric Program Investment Charge (EPIC) Budget

Dear Mr. Dietz,

Summary

The Energy Division has determined Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 6441-E is in compliance with Decision (D.)21-11-028, and is approved with an effective date of December 20, 2021.

The Public Advocates Office (Cal Advocates) filed a protest in response to this AL. Cal Advocates identified a few areas of concern. In its reply, PG&E addressed all of Cal Advocates' concerns. No other protests were received.

Background

On December 20, 2021, PG&E timely filed Tier 1 AL 6441-E pursuant to Ordering Paragraph (OP) 6 of D.21-11-028. In the AL, PG&E documents changes to its Electric Program Investment Charge Balancing Account (EPICBA) in response to (1) renewal of PG&E's administration of the EPIC program for 2021-2030¹ and (2) allocation of California's Renewables Portfolio Standard (RPS) Program noncompliance penalty funds to the State Treasury's EPIC Fund which offsets the California Energy Commission's (CEC) EPIC budget rather than collecting from ratepayers.²

Protest

Cal Advocates timely filed a protest on January 10, 2022. Cal Advocates argues that the Energy Division should require PG&E to supplement AL 6441-E to incorporate (1) the accumulated interest and unencumbered or unspent funds from its 2018-2020 EPIC investment plan budget, (2) all other accumulated interest and unencumbered or unspent funds from its 2012-2014 EPIC cycle, and (3) all other accumulated interest and unencumbered or unspent funds from its 2015-2017 EPIC cycle if such funds still exist. Cal Advocate further recommends that to the extent that PG&E has returned the

¹ D.21-11-028 OP 1 at 55 and OP 3 at 55-56.

² D.21-11-028 OP 15 at 58.

accumulated interest and unencumbered or unspent funds for the 2018-2020 EPIC investment plan budget, the Energy Division should require PG&E to identify the regulatory submission(s) where it returned funds to ratepayers and the amount(s) returned.³

Reply to Protest

PG&E timely replied to Cal Advocates' protest on January 18, 2022. In its reply, PG&E states it returned the remaining EPIC 1 (2012-2014) and EPIC 2 (2015-2017) balances to ratepayers, inclusive of accumulated interest, through AL 6090-E/E-A as part of its 2021 rate change process. PG&E reported that total reimbursements to ratepayers included \$15.88 million for PG&E's EPIC 1 (2012-2014) and EPIC 2 (2015-2017) cycles and \$12.89 million for the CEC's EPIC 1 and EPIC 2 cycles. Regarding its EPIC 3 (2018-2020) investment cycle, PG&E states it has committed all of its program funds, and thus has no uncommitted funds to return.

PG&E states it plans to offset the collections for EPIC 4 with the return of accumulated EPIC 3 interest in its March 1, 2022 rate change AL. PG&E subsequently filed its rate change AL 6509-E on February 18, 2022. AL 6509-E states that it returned to ratepayers \$4.79 million in EPIC 3 accumulated interest as of December 31, 2021, which includes a total of \$1.06 million in accumulated interest for PG&E's EPIC 3 program and \$3.73 million accumulated interest on the funds PG&E had collected on behalf of the CEC's EPIC 3 program.⁴

Discussion

Energy Division staff finds PG&E AL 6441-E to be in compliance with D.21-11-028 and all other applicable EPIC requirements.⁵

D.21-11-028 Appendix B Tables 1-4 provide the proper reconciled budgets for each EPIC administrator for the 2021-2025 period.⁶ Based on this table and PG&E's calculation of its share of collections,⁷ staff analysis confirms that PG&E's AL correctly accounts for its share of EPIC collections for 2021-2025, as required by D.21-11-028 and D.12-05-037. PG&E also correctly indicates the amount to be collected by PG&E for the CEC only for 2026-2030.⁸ Energy Division staff analysis confirms that PG&E correctly reduced its 2022 collection from ratepayers by \$2.2 million, representing its share of the accumulated RPS Penalty Fund per D.21-11-028 OP 15. Finally, Energy Division staff finds the AL 6441-E cover sheet in compliance with GO 96-B.⁹

With regard to Cal Advocates' protest, Energy Division Staff finds that as demonstrated with its ALs 6090-E/E-A, 6441-E, and 6509-E, PG&E has addressed all of Cal Advocates concerns. Therefore, it is unnecessary for PG&E to further supplement AL 6441-E, as requested by Cal Advocates.

Disposition

The Energy Division approves AL 6441-E as in compliance with D.21-11-028. Accordingly, PG&E should collect funding for EPIC annually as described in AL 6441-E beginning January 1, 2021, and continuing through December 31, 2030 consistent with D.21-11-028 OP 4.

³ Cal Advocates Protest at 3-4.

⁴ AL 6509-E, Annual Electric True-Up Part 2 – Electric Rate Change. Effective March 1, 2022 at 8.

⁵ Specifically, D.12-05-037 OP 7 defining the collection allocation with which each IOU must comply.

⁶ D.21-11-028, PG&E 2021-2025 Budget, at B 2.

⁷ PG&E AL 6411-E at 2.

⁸ PG&E AL 6411-E at 2.

⁹ GO 96-B, Section 4 at 5-8, Notice, Access, Submittal and Service Procedures Generally.

Sincerely,



Pete Skala

Interim Deputy Executive Director for Energy & Climate Policy, CPUC

Director for Procurement, Efficiency, and Electrification, Energy Division, CPUC

cc: Tariff Unit, Energy Division
Cheryl Cox, Energy Division
Christopher Meyers, Cal Advocates
Megan Lawson, PGETariffs@pge.com
Stuart Rubio, SHR8@pge.com

December 20, 2021

Advice 6441-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Revision to Electric Preliminary Statement Part FU and FY Pursuant to Decision 21-11-028 and Update of 2021-2030 PG&E Collection of EPIC Budget

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update the Electric Preliminary Statement Parts FU (Electric Program Investment Charge (EPIC) Revenue Adjustment Mechanism Balancing Account) and FY (EPIC Balancing Account) to make the necessary revisions in accordance to Ordering Paragraph (OP) 6 to Decision (D.) 21-11-028 issued on November 22, 2021. PG&E requests that the tariffs revised in this Tier 1 advice letter be effective January 1, 2021, as discussed below. PG&E also presents its share of collection of the EPIC budget from 2021 through 2030.

Background

The California Public Utilities Commission (Commission) first authorized the EPIC surcharge to fund Research, Development and Demonstration programs in the public interest in D.11-12-035. The funding mechanism for these programs was expressly established by D.12-05-037.

The Commission opened an Order Instituting Rulemaking (R.19-10-005) in October 2019 to determine whether the EPIC Program should be granted renewal. The Commission approved D.20-08-042 which renewed the EPIC Program for a period of ten years from 2021 through 2030¹ and authorized Investor-Owned Utilities (IOUs) to collect \$148 million for the California Energy Commission annually beginning 2021 unless otherwise ordered or adjusted in the future by the Commission². This decision did not authorize the IOUs to continue in their current role as EPIC administrators, but instead deferred a determination to Phase 2 of this proceeding.

¹ OP1, D.20-08-042

² OP3, D.20-08-042

The Commission approved in D.21-11-028 that all IOUs shall continue to administer their portions of EPIC³. It further approved the total EPIC adopted annual budget of \$185 million from 2021 to 2025 with PG&E's collection of 50.1% of the total adopted budget⁴. It also reaffirmed the collections of \$148 million for CEC from 2026–2030⁵ under D.20-08-042 and ordered that the CEC shall draw from the California Renewables portfolio Standard Program noncompliance penalty funds (Penalty Fund) until the penalty funds are depleted before invoicing the IOUs.

PG&E presents in the table below the annual authorized IOUs' collection and PG&E's share of the collection from 2021-2030 in accordance with the decision. Since the collection for the CEC's portion had been approved in D.20-08-42, PG&E's share of 2021 CEC's budget collection (50.1% of \$148 million, \$74.1 million) has already been included in rates in 2021. PG&E will collect the 2021 budget authorized for the program PG&E administers in 2022. PG&E will also reduce its 2022 collection by \$2.2 million which represents the 50.1% share of the accumulated Renewables Portfolio Standard Penalty Fund.

Year	Authorized IOU Collections	PG&E's Portion (50.1%)	Collected or Offset from Share of Penalty Fund	Future Collection
	a	b=a*50.1%	c	d=b-c
2021	\$185,000,000	\$ 92,685,000	\$ 74,148,000	\$ 18,537,000
2022	\$185,000,000	\$ 92,685,000	\$ 2,154,300	\$ 90,530,700
2023	\$185,000,000	\$ 92,685,000	\$ -	\$ 92,685,000
2024	\$185,000,000	\$ 92,685,000	\$ -	\$ 92,685,000
2025	\$185,000,000	\$ 92,685,000	\$ -	\$ 92,685,000
2026	\$148,000,000	\$ 74,148,000	\$ -	\$ 74,148,000
2027	\$148,000,000	\$ 74,148,000	\$ -	\$ 74,148,000
2028	\$148,000,000	\$ 74,148,000	\$ -	\$ 74,148,000
2029	\$148,000,000	\$ 74,148,000	\$ -	\$ 74,148,000
2030	\$148,000,000	\$ 74,148,000	\$ -	\$ 74,148,000

In addition, the Commission ordered PG&E to file a Tier 1 Advice Letter no later than 30 days after the effective date of D.21-11-028 modifying its tariff sheets to reflect the EPIC surcharge in accordance with that decision and to authorize PG&E to record authorized EPIC budgets and expenditures and to collect the EPIC funds through December 31, 2025, or as otherwise authorized by the Commission.

³ OP1, D.21-11-028

⁴ OP4, D.21-11-028

⁵ OP4, D.21-11-028

Tariff Revisions

Electric Preliminary Statement Part FU – EPIC Revenue Adjustment Mechanism Balancing Account is updated to include Decision 21-11-028 on November 18, 2021.

Electric Preliminary Statement Part FY – EPIC Balancing Account is updated to include Decision 21-11-028 on November 18, 2021.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **January 10, 2022**, which is 21 days⁶ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582

⁶ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that the tariffs revised in this advice letter be effective as of **January 1, 2021** (i.e., the first year of the EPIC 4 program as approved in the Decision) and that this advice letter become effective upon date of submittal, which is **December 20, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.19-10-005**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List **R.19-10-005**



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6441-E

Tier Designation: 1

Subject of AL: Revision to Electric Preliminary Statement Part FU and FY Pursuant to Decision 21-11-028 and Update of 2021-2030 PG&E Collection of EPIC Budget

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-11-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/20/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52258-E	ELECTRIC PRELIMINARY STATEMENT PART FU ELECTRIC PROGRAM INVESTMENT CHARGE REVENUE ADJUSTMENT MECHANISM BALANCING ACCOUNT Sheet 1	47623-E
52259-E	ELECTRIC PRELIMINARY STATEMENT PART FY ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT Sheet 1	47624-E
52260-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51645-E
52261-E	ELECTRIC TABLE OF CONTENTS Sheet 16	50058-E



ELECTRIC PRELIMINARY STATEMENT PART FU
ELECTRIC PROGRAM INVESTMENT CHARGE REVENUE
ADJUSTMENT MECHANISM BALANCING ACCOUNT

Sheet 1

FU. Electric Program Investment Charge Revenue Adjustment Mechanism (EPICRAM)

1. **PURPOSE:** The purpose of the Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account (EPICRAM) is to record authorized revenue requirements and to assure recovery of those amounts related to the Electric Program Investment Charge (EPIC) and the New Solar Homes Partnership (NSHP) Programs. Also, as per D.13-11-025, PG&E shall apply sharing mechanisms for: 1.) after-tax proceeds from the conversion of warrants and the gain-on-sale of Intellectual Property (IP) and 2.) after-tax net revenues related to financial benefits of IP that was developed under investor-owned utility contracts with EPIC funds. Pursuant to D.20-08-042 and D.21-11-028, the EPIC program funding shall continue through 2030.

(T)
(T)

2. **APPLICABILITY:** The EPICRAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. **REVISION DATE:** The disposition of the balances in the EPICRAM will be through the Annual Electric True-up (AET) advice letter process, or as otherwise authorized by the CPUC.

4. **RATES:** The EPICRAM is collected as part of non-bypassable public purpose program rates set forth in each rate schedule. The EPICRAM subaccounts are separately identified in Electric Preliminary Statement Part I.

5. **ACCOUNTING PROCEDURE:** The EPICRAM includes two subaccounts:

The EPICRAM Subaccount records the difference between the authorized revenue requirements and the revenues collected to assure the recovery of amounts to fund the Electric Program Investment Charge Program pursuant to D.11-12-035, D.12-05-037, D.20-08-042, and D.21-11-028 as authorized by the Commission. The EPIC Program is funded through December 31, 2030.

(T)

The EPICRAM – NSHP Subaccount records the difference between the authorized revenue requirements and the revenues collected to fund the California Energy Commission’s (CEC) New Solar Homes Program (NSHP) pursuant to D.16-06-006. The NSHP authorized revenue requirement is to be recovered over a 12-month period beginning January 1, 2017.

a. EPICRAM Subaccount

PG&E will make entries to this account at the end of each month as follows, or as appropriate:

- 1) A debit entry equal to one-twelfth of the annual authorized EPIC Program revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the current program year (see the sum of corresponding credit entries 5a. ii and 5b. iii in electric Preliminary Statement Part FY – Electric Program Investment Charge Balancing Account (EPICBA)).
- 2) A credit entry equal to the revenue from the EPICRAM rate component.
- 3) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.

(Continued)

<i>Advice</i>	6441-E	<i>Issued by</i>	<i>Submitted</i>	<u>December 20, 2021</u>
<i>Decision</i>	21-11-028	Robert S. Kenney	<i>Effective</i>	<u>January 1, 2021</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART FY
ELECTRIC PROGRAM INVESTMENT CHARGE
BALANCING ACCOUNT

Sheet 1

FY. ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT (EPICBA)

1. PURPOSE: The purpose of the Electric Program Investment Charge Balancing Account (EPICBA) is to track the actual program expenses and remittances to the authorized budgets for EPIC Program budgets, and New Solar Home Partnership (NSHP) Program.
2. APPLICABILITY: The EPICBA balance shall apply to all electric customer classes, except for any classes that may be specifically excluded by the CPUC.
3. REVISION DATE: The disposition of the balance in this account shall be as authorized by the Commission.
4. RATES: The EPICBA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The EPICBA includes three subaccounts:

The EPIC Program Administered by PG&E Subaccount tracks the actual program expenses to the authorized EPIC program budgets pursuant to D.12-05-037, D.20-08-042, and D.21-11-028 through December 31, 2030 or as authorized by the Commission. (T)

The EPIC Program Administered by California Energy Commission (CEC) Subaccount tracks the actual program expenses encumbered and remitted to the CEC and program administration expenses remitted to the CEC to the authorized budget pursuant to D.12-05-037, D.20-08-042, and D.21-11-028 through December 31, 2030 or as authorized by the Commission. (T)

The New Solar Home Partnership (NSHP) Program administered by the CEC Subaccount tracks the actual remittances to the CEC, or to program applicants, to the authorized NSHP Program budgets pursuant to D.16-06-006 encumbered by June 1, 2018 or spent by December 31, 2021.

a. EPIC Program Administered by PG&E Subaccount:

- i. A debit entry equal to the actual EPIC program expenses incurred by PG&E and program oversight reimbursements remitted to the CPUC.
- ii. A credit entry equal to of one-twelfth of the authorized EPIC budget (net of Revenue Fees and Uncollectible (RF&U) accounts expense) administered by PG&E for the current program year (see corresponding debit entry in electric Preliminary Statement Part FU – Electric Program Investment Charge Revenue Adjustment Mechanism (EPICRAM)).
- iii. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- iv. A debit or credit equal to any amount authorized by the CPUC to be recorded in this subaccount.
- v. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)

<i>Advice</i>	6441-E	<i>Issued by</i>	<i>Submitted</i>	December 20, 2021
<i>Decision</i>	21-11-028	Robert S. Kenney	<i>Effective</i>	January 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



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Sheet 1

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Maps, Contracts and Deviations.....	50635-E		
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Part FJ	Photovoltaic Program Memorandum Account.....	29513-E
Part FM	Diablo Canyon Seismic Studies Balancing Account.....	45894,45895-E
Part FO	AB32 Cost of Implementation Fee Memorandum Account – Electric.....	29742-E
Part FR	Tax Act Memorandum Account – Electric	40003,40004-E
Part FS	New System Generation Balancing Account.....	50045,50046,50047,50048,50049,50050-E
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(Continued)

Advice 6441-E
Decision 21-11-028

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted December 20, 2021
Effective January 1, 2021
Resolution

Advice **6441-E**
December 20, 2021

Attachment 2
Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART FU
ELECTRIC PROGRAM INVESTMENT CHARGE REVENUE
ADJUSTMENT MECHANISM BALANCING ACCOUNT

Sheet 1

FU. Electric Program Investment Charge Revenue Adjustment Mechanism (EPICRAM)

1. **PURPOSE:** The purpose of the Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account (EPICRAM) is to record authorized revenue requirements and to assure recovery of those amounts related to the Electric Program Investment Charge (EPIC) and the New Solar Homes Partnership (NSHP) Programs. Also, as per D.13-11-025, PG&E shall apply sharing mechanisms for: 1.) after-tax proceeds from the conversion of warrants and the gain-on-sale of Intellectual Property (IP) and 2.) after-tax net revenues related to financial benefits of IP that was developed under investor-owned utility contracts with EPIC funds. Pursuant to D.20-08-042 and D.21-11-028, the EPIC program funding shall continue through 2030.

(T)
(T)

2. **APPLICABILITY:** The EPICRAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. **REVISION DATE:** The disposition of the balances in the EPICRAM will be through the Annual Electric True-up (AET) advice letter process, or as otherwise authorized by the CPUC.

4. **RATES:** The EPICRAM is collected as part of non-bypassable public purpose program rates set forth in each rate schedule. The EPICRAM subaccounts are separately identified in Electric Preliminary Statement Part I.

5. **ACCOUNTING PROCEDURE:** The EPICRAM includes two subaccounts:

The EPICRAM Subaccount records the difference between the authorized revenue requirements and the revenues collected to assure the recovery of amounts to fund the Electric Program Investment Charge Program pursuant to D.11-12-035, D.12-05-037, D.20-08-042, ~~or~~ and D.21-11-028 as authorized by the Commission. The EPIC Program is funded through December 31, 2030.

(T)

The EPICRAM – NSHP Subaccount records the difference between the authorized revenue requirements and the revenues collected to fund the California Energy Commission’s (CEC) New Solar Homes Program (NSHP) pursuant to D.16-06-006. The NSHP authorized revenue requirement is to be recovered over a 12-month period beginning January 1, 2017.

a. EPICRAM Subaccount

PG&E will make entries to this account at the end of each month as follows, or as appropriate:

- 1) A debit entry equal to one-twelfth of the annual authorized EPIC Program revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the current program year (see the sum of corresponding credit entries 5a. ii and 5b. iii in electric Preliminary Statement Part FY – Electric Program Investment Charge Balancing Account (EPICBA)).
- 2) A credit entry equal to the revenue from the EPICRAM rate component.
- 3) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.

(Continued)

<i>Advice</i>	5962-E	<i>Issued by</i>	<i>Submitted</i>	September 28, 2020
<i>Decision</i>	D.20-08-042	Robert S. Kenney	<i>Effective</i>	September 28, 2020
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART FY
ELECTRIC PROGRAM INVESTMENT CHARGE
BALANCING ACCOUNT

Sheet 1

FY. ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT (EPICBA)

1. PURPOSE: The purpose of the Electric Program Investment Charge Balancing Account (EPICBA) is to track the actual program expenses and remittances to the authorized budgets for EPIC Program budgets, and New Solar Home Partnership (NSHP) Program.
2. APPLICABILITY: The EPICBA balance shall apply to all electric customer classes, except for any classes that may be specifically excluded by the CPUC.
3. REVISION DATE: The disposition of the balance in this account shall be as authorized by the Commission.
4. RATES: The EPICBA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The EPICBA includes three subaccounts:

The EPIC Program Administered by PG&E Subaccount tracks the actual program expenses to the authorized EPIC program budgets pursuant to D.12-05-037, ~~and~~ D.20-08-042, and D.21-11-028 through December 31, 2030 or as authorized by the Commission. (T)

The EPIC Program Administered by California Energy Commission (CEC) Subaccount tracks the actual program expenses encumbered and remitted to the CEC and program administration expenses remitted to the CEC to the authorized budget pursuant to D.12-05-037 ~~and~~ D.20-08-042, and D.21-11-028 through December 31, 2030 or as authorized by the Commission. (T)

The New Solar Home Partnership (NSHP) Program administered by the CEC Subaccount tracks the actual remittances to the CEC, or to program applicants, to the authorized NSHP Program budgets pursuant to D.16-06-006 encumbered by June 1, 2018 or spent by December 31, 2021.

a. EPIC Program Administered by PG&E Subaccount:

- i. A debit entry equal to the actual EPIC program expenses incurred by PG&E and program oversight reimbursements remitted to the CPUC.
- ii. A credit entry equal to of one-twelfth of the authorized EPIC budget (net of Revenue Fees and Uncollectible (RF&U) accounts expense) administered by PG&E for the current program year (see corresponding debit entry in electric Preliminary Statement Part FU – Electric Program Investment Charge Revenue Adjustment Mechanism (EPICRAM)).
- iii. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- iv. A debit or credit equal to any amount authorized by the CPUC to be recorded in this subaccount.
- v. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)

<i>Advice</i>	5962-E	<i>Issued by</i>	<i>Submitted</i>	September 28, 2020
<i>Decision</i>	D.20-08-042	Robert S. Kenney	<i>Effective</i>	September 28, 2020
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy