

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6432E
As of January 19, 2022

Subject: Reliability Rulemaking Decision 21-12-015 Modification of Balancing and Memo Accounts for Demand Side Programs

Division Assigned: Energy

Date Filed: 12-13-2021

Date to Calendar: 12-15-2021

Authorizing Documents: D2112015

Disposition:	Accepted
Effective Date:	12-13-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

December 13, 2021

Advice 6432-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Reliability Rulemaking Decision 21-12-015 – Modification of Balancing and Memo Accounts for Demand Side Programs

Purpose

PG&E submits this advice letter to set up the appropriate demand side cost tracking accounts mandated by Decision (D.) 21-12-015 (the “Decision”) in Phase 2 of Rulemaking 20-11-003.¹ For PG&E, this involves the modification of several existing Electrical Preliminary Statements. PG&E is filing this Advice Letter to cover most modifications, including the one in Ordering Paragraph (OP) 9, which specified that PG&E may use existing balancing accounts rather than establish new ones for the Emergency Load Reduction Program (ELRP), Demand Response (DR) Programs, or smart thermostat program adopted or modified in this decision.² Tariff revisions to the preliminary statements are discussed below, and redline copies are provided as an attachment to this submittal.

While the costs associated with the Residential Smart Communicating Thermostat Program are expected to be recovered through the Electric Preliminary Statement EC (Demand Response Expenditures Balancing Account (DREBA)) or the Electric Preliminary Statement IQ (Electric Reliability Memorandum Account (ERMA)), additional details, if any, will be provided in the Tier 2 Advice Filing to be made within 45 days of the issuance of D.21-12-015, as called for by the Decision.³

The establishment of a new or changes to an existing two-way balancing account for purposes of tracking expenses related to the delivery component of the customer bill savings during the Valley Clean Energy dynamic rate pilot program will be made through a separate Tier 2 Advice Filing.⁴

¹ Phase 2 Decision Directing Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Take Actions to Prepare for Potential Extreme Weather in the Summers of 2022 and 2023.

² D.21-12-015 was issued on December 6, 2021.

³ D.21-12-015, Attachment 2 at p. 13.

⁴ OP 58 directs PG&E to file a Tier 2 Advice Letter within 60 days of the issuance of the decision. OP 54 adopts the two-way balancing account.

Background

Emergency Load Reduction Program

In accordance with OP 9, an update to the Electric Preliminary Statement EC (DREBA), is made to allow the recording of adopted ELRP budgets against actual costs pursuant to the Decision. OP 9 orders PG&E to use existing balancing accounts for the ELRP adopted or modified in this decision rather than establishing new one-way balancing accounts. PG&E currently tracks the ELRP budget against actual incurred costs in its ELRP subaccount of DREBA and intends to continue this practice in accordance with this decision. The Decision specifically calls for the annual budgets for PG&E to be capped as shown in Table 1 below. PG&E intends to use internal orders to track administration costs compared to administration budgets for sub-group A.6 (residential customers) separately from other sub-groups since it has a separately adopted budget cap.⁵ Any underspent funds will be returned to customers at the completion of the program through the Annual Electric True-up advice letter process. Any overspend will be recorded into the ERMA described in the following section.

TABLE 1. ELRP CAPPED ANNUAL BUDGETS

Types of Costs	2022	2023
Program Administration*	\$7.3 million	\$7.3 million
Residential ELRP** Program Administration	\$9.4 million	\$8.7 million
Residential ELRP** Marketing, Education, and Outreach	\$2.5 million	\$2.0 million

*Excluding Sub-group A.6.

**Defined as Sub-group A.6.

Electric Reliability Memorandum Account

An update to the Electric Preliminary Statement IQ (ERMA) is made to allow the recording of incremental costs pursuant to the Decision. Specifically, PG&E is authorized to track in the memorandum account authorized in D.21-03-056 any incremental costs incurred for existing DR programs adopted in the Decision that require new incremental funding.⁶ Amounts recorded in the memorandum accounts may be included in a future application for recovery in rates, subject to a reasonableness review. PG&E intends to use internal orders to separately track incremental costs authorized to be tracked in the ERMA pursuant to D.21-03-056 from those pursuant to the Decision.

⁵ The authorized incentives budget cap of \$94 million per year is not differentiated by sub-options (Attachment 2 at p. 22).

⁶ D.21-12-015, pages 63-64.

Tariff Revisions

Both redline and clean versions of the impacted Electric Preliminary Statements are included herein.

- Modify Electric Preliminary Statement Part EC, Demand Response Expenditures Balancing Account (DREBA).
- Modify Electric Preliminary Statement Part IQ, Electric Reliability Memorandum Account (ERMA).

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **January 3, 2021**, which is 21⁷ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁷ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this **Tier 1** advice submittal become effective upon date of submittal, which is **December 13, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.20-11-003**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: **R.20-11-003**



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6432-E

Tier Designation: 1

Subject of AL: Reliability Rulemaking Decision 21-12-015 – Modification of Balancing and Memo Accounts for Demand Side Programs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/13/21

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52242-E	ELECTRIC PRELIMINARY STATEMENT PART EC DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT Sheet 1	49673-E
52243-E	ELECTRIC PRELIMINARY STATEMENT PART EC DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT Sheet 3	49675-E
52244-E	ELECTRIC PRELIMINARY STATEMENT PART IQ ELECTRIC RELIABILITY MEMORANDUM ACCOUNT Sheet 1	49679-E
52245-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52235-E
52246-E	ELECTRIC TABLE OF CONTENTS Sheet 15	49682-E
52247-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52236-E



ELECTRIC PRELIMINARY STATEMENT PART EC
DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT

Sheet 1

EC. Demand Response Expenditures Balancing Account (DREBA)

1. **PURPOSE:** The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program budget compared to costs incurred by PG&E to implement and administer PG&E's authorized demand response programs. Actual costs to operate the programs include Operating and Maintenance (O&M), including customer incentives, and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing authorized demand response programs. The purpose of the DREBA is also to track the adopted Critical Peak Pricing (CPP) budget compared to costs incurred for the program to implement the new event hours of 4:00 pm to 9:00 pm as adopted in Decision (D.) 21-03-056.
2. **APPLICABILITY:** The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.
3. **REVISION DATE:** The revision dates applicable to the DREBA shall be determined as necessary in the Annual Electric True-Up (AET) process or other filing as authorized by the Commission.
4. **RATES:** The DREBA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** The DREBA consists of the following sub-accounts:

The "Operations Sub-account" is a one-way balancing account that tracks the annual authorized program budget, excluding event based participation incentives, compared to costs incurred to operate, maintain, and administer demand response programs, as well as ongoing capital-related revenue requirements, if applicable. Disposition of any remaining balance in this sub-account, once all authorized budget cycle program costs have been recorded, will be determined in the AET or other proceeding authorized by the Commission.

The "Operations Sub-account" will also track costs associated with the hiring of a working group technical facilitator, in consultation with the Commission's Energy Division and in accordance with authorized sharing allocations amongst the investor-owned utilities. PG&E may seek recovery of the facilitator costs via an advice letter pursuant to D.17-10-017, Ordering Paragraph 13.

The "Incentives Sub-account" is a two-way balancing account that records PG&E's authorized event-based participation incentives budget compared to costs incurred for payment of incentives to participating customers, or their aggregators. Disposition of the balance in this sub-account is annually through the AET process or other filing as authorized.

The "Demand Response Auction Mechanism Sub-account" is a two-way balancing account that records PG&E's authorized budget compared to costs incurred, including administrative expenses and incentives, associated with these pilots and program. Disposition of the balance in this sub-account is through the AET process at the end of the pilot program.

The "Emergency Load Reduction Program Sub-account" is a one-way balancing account that records PG&E's authorized budget compared to costs incurred, including administrative expenses, incentives, and other costs associated with implementing the program. PG&E intends to use internal orders to separately track costs compared to budgets for certain sub-groups that have separately adopted budget caps, e.g. sub-group A.6 (residential customers) administration expense. Disposition of any remaining balance in this sub-account once all program costs have been recorded will be through the AET process.

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The "Critical Peak Pricing Sub-account" is a one-way balancing account that records PG&E's authorized budget of \$2 million compared to costs, both expense and capital related costs, incurred for the program to implement the new event hours of 4:00 pm to 9:00 pm as adopted in D.21-03-056. Disposition of any remaining balance in this sub-account once all program costs have been recorded will be through the AET advice process.

(Continued)

<i>Advice</i>	6432-E	<i>Issued by</i>	<i>Submitted</i>	December 13, 2021
<i>Decision</i>	21-12-015	Robert S. Kenney	<i>Effective</i>	December 13, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART EC
DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT

Sheet 3

EC. Demand Response Expenditures Balancing Account (DREBA) (Cont'd.)

B. Incentives Sub-Account

The following entries will be made to this sub-account at the end of each month:

- 1) A credit entry equal to one-twelfth of the current year demand response program budget associated with event based incentives, as authorized by the CPUC;
- 2) A debit entry equal to incentives paid to customers;
- 3) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 4) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.

C. Demand Response Auction Mechanism Sub-Account

The following entries will be made to this sub-account at the end of each month:

- 1) A debit entry equal to costs associated with the Demand Response Auction Mechanism;
- 2) A credit entry equal to the authorized Demand Response Auction Mechanism budget, including the incentives portion, as authorized by the CPUC;
- 3) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 4) A debit or credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.

D. Emergency Load Reduction Program (ELRP) Subaccount

The following entries, net of Revenue Fees and Uncollectibles (RF&U), will be made to this sub-account at the end of each month:

- 1) A debit entry equal to the administration and implementation costs associated with the Emergency Load Reduction Program; (D)
- 2) A debit entry equal to the incentives associated with the Emergency Load Reduction Program; (D)
- 3) A credit entry equal to the authorized Emergency Load Reduction Program budget, including the incentives portion, as authorized by the CPUC;
- 4) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 5) A debit or credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.



ELECTRIC TABLE OF CONTENTS

Sheet 18

Part	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E)	45750*,45751*-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part IQ	Electric Reliability Memorandum Account (ERMA)	52244-E (T)
Part IU	AB 841 Memorandum Account (AB841MA)	52195,52196-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E
Part JH	Wildfire And Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E)	52234-E

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions.....	25914,50028,50029,50030,50031,50032,50033,46391,46392, 43251,43252,43253,49255,50550,51171,52187,51206,51664, 51208,51209,51210,51211,51212,51213,51214,51215,51216, 51217,51218,51219, 51220,51222,51223-E
Rule 02	Description of Service.....	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, 27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, 27770,11278,41100,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service	27798,46817,46818-E
Rule 04	Contracts	34614-E
Rule 05	Special Information Required on Forms	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit.....	46819,46820-E
Rule 07	Deposits	46821,46822-E
Rule 08	Notices	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills.....	11308,11309,11310-E

(Continued)

Advice 6432-E
December 13, 2021

Attachment 1
Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART EC
DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT

Sheet 1

EC. Demand Response Expenditures Balancing Account (DREBA)

1. **PURPOSE:** The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program budget compared to costs incurred by PG&E to implement and administer PG&E's authorized demand response programs. Actual costs to operate the programs include Operating and Maintenance (O&M), including customer incentives, and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing authorized demand response programs. The purpose of the DREBA is also to track the adopted Critical Peak Pricing (CPP) budget compared to costs incurred for the program to implement the new event hours of 4:00 pm to 9:00 pm as adopted in Decision (D.) 21-03-056.
2. **APPLICABILITY:** The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.
3. **REVISION DATE:** The revision dates applicable to the DREBA shall be determined as necessary in the Annual Electric True-Up (AET) process or other filing as authorized by the Commission.
4. **RATES:** The DREBA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** The DREBA consists of the following sub-accounts:

The "Operations Sub-account" is a one-way balancing account that tracks the annual authorized program budget, excluding event based participation incentives, compared to costs incurred to operate, maintain, and administer demand response programs, as well as ongoing capital-related revenue requirements, if applicable. Disposition of any remaining balance in this sub-account, once all authorized budget cycle program costs have been recorded, will be determined in the AET or other proceeding authorized by the Commission.

The "Operations Sub-account" will also track costs associated with the hiring of a working group technical facilitator, in consultation with the Commission's Energy Division and in accordance with authorized sharing allocations amongst the investor-owned utilities. PG&E may seek recovery of the facilitator costs via an advice letter pursuant to D.17-10-017, Ordering Paragraph 13.

The "Incentives Sub-account" is a two-way balancing account that records PG&E's authorized event-based participation incentives budget compared to costs incurred for payment of incentives to participating customers, or their aggregators. Disposition of the balance in this sub-account is annually through the AET process or other filing as authorized.

The "Demand Response Auction Mechanism Sub-account" is a two-way balancing account that records PG&E's authorized budget compared to costs incurred, including administrative expenses and incentives, associated with these pilots and program. Disposition of the balance in this sub-account is through the AET process at the end of the pilot program.

The "Emergency Load Reduction Program Sub-account" is a one-way balancing account that records PG&E's authorized budget compared to costs incurred, including administrative expenses, incentives, and other costs associated with implementing the program ~~as adopted in D. 21-03-056~~. PG&E intends to use internal orders to separately track costs compared to budgets for certain sub-groups that have separately adopted budget caps, e.g. sub-group A.6 (residential customers) administration expense. Disposition of any remaining balance in this sub-account once all program costs have been recorded will be through the AET process.

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The "Critical Peak Pricing Sub-account" is a one-way balancing account that records PG&E's authorized budget of \$2 million compared to costs, both expense and capital related costs, incurred for the program to implement the new event hours of 4:00 pm to 9:00 pm as adopted in D.21-03-056. Disposition of any remaining balance in this sub-account once all program costs have been recorded will be through the AET advice process.

(Continued)

<i>Advice</i>	6143-E-A	<i>Issued by</i>	<i>Submitted</i>	April 26, 2021
<i>Decision</i>	D. 21-03-056	Robert S. Kenney	<i>Effective</i>	April 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART EC
DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT

Sheet 3

EC. Demand Response Expenditures Balancing Account (DREBA) (Cont'd.)

B. Incentives Sub-Account

The following entries will be made to this sub-account at the end of each month:

- 1) A credit entry equal to one-twelfth of the current year demand response program budget associated with event based incentives, as authorized by the CPUC;
- 2) A debit entry equal to incentives paid to customers;
- 3) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 4) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.

C. Demand Response Auction Mechanism Sub-Account

The following entries will be made to this sub-account at the end of each month:

- 1) A debit entry equal to costs associated with the Demand Response Auction Mechanism;
- 2) A credit entry equal to the authorized Demand Response Auction Mechanism budget, including the incentives portion, as authorized by the CPUC;
- 3) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 4) A debit or credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.

D. Emergency Load Reduction Program (ELRP) Subaccount

The following entries, net of Revenue Fees and Uncollectibles (RF&U), will be made to this sub-account at the end of each month:

- 1) A debit entry equal to the administration and implementation costs associated with the Emergency Load Reduction Program ~~as adopted in D.21-03-056;~~ (D)
- 2) A debit entry equal to the incentives associated with the Emergency Load Reduction Program ~~as adopted in D.21-03-056;~~ (D)
- 3) A credit entry equal to the authorized Emergency Load Reduction Program budget, including the incentives portion, as authorized by the CPUC;
- 4) A debit or credit entry to transfer amounts in this account to other accounts, or amounts from other accounts to this account upon approval by the Commission; and
- 5) A debit or credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successors.



ELECTRIC PRELIMINARY STATEMENT PART IQ
ELECTRIC RELIABILITY MEMORANDUM ACCOUNT

Sheet 1

IQ. Electric Reliability Memorandum Account (ERMA)

1. PURPOSE: The purpose of the Electric Reliability Memorandum Account (ERMA) is to track incremental costs associated with implementing the requirements of Rulemaking (R.) 20-11-003, ~~and~~ Decision (D.) 21-03-056, and D.21-12-015. PG&E intends to use internal orders to separately track incremental costs authorized to be tracked in the ERMA pursuant to D.21-03-056 from those pursuant to D.21-12-015.

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2. APPLICABILITY: The ERMA shall apply to all customer classes, except those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances may be included in a future application for recovery in rates, subject to the Commission's review and approval of reasonableness. Upon approval by the CPUC, PG&E will transfer the costs to the appropriate accounts for recovery.

4. RATES: The ERMA does not have a rate component.

5. ACCOUNTING PROCEDURE:

The following entries will be made at the end of each month or as applicable:

- a. A debit entry equal to the actual incremental expenses associated with implementing the requirements of R.20-11-003, ~~and~~ D.21-03-056, and D.21-12-015,
- b. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at the rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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(Continued)

Advice 6143-E-A
Decision D. 21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 26, 2021
April 1, 2021

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy