

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6417E
As of January 6, 2022

Subject: Modifications to Schedule RES-BCT, Local Government Renewable Energy Self-Generation Bill Credit Transfer to Implement the Provisions of Senate Bill 479

Division Assigned: Energy

Date Filed: 11-30-2021

Date to Calendar: 12-03-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	01-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariff@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

November 30, 2021

Advice 6417-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modifications to Schedule RES-BCT, *Local Government Renewable Energy Self-Generation Bill Credit Transfer* to Implement the Provisions of Senate Bill 479

Purpose

The purpose of this advice letter is to modify Schedule RES-BCT, *Local Government Renewable Energy Self-Generation Bill Credit Transfer*, to expand the definition of “Local Government” to include an eligible California Native American Tribe (Tribe) in accordance with the changes made by Senate Bill (SB) 479 (Laird, 2021) to Section 2830¹ of the Public Utilities (PU) Code.

Background

PU Code Section 2830 requires that the Investor-Owned Utilities (IOUs) offer a tariff that allows Local Governments, Campuses, and Joint Power Authorities, as defined, to: (1) generate energy from an Eligible Renewable Generating Facility for their own use as a “Generating Account,” (2) export energy not consumed at the time of generation by the Generating Account onto PG&E’s grid, and (3) have a bill credit applied to designated “Benefiting Accounts” for the energy exported onto PG&E’s grid. On May 3, 2010, pursuant to Resolution E-4283, PG&E filed Advice AL 3476-E-A to implement the Local Government Renewable Energy Self-Generation Bill Credit Transfer Program as Schedule RES-BCT.

SB 479, Chapter 141, as approved by the Governor on July 23, 2021, modified PU Code Section 2830 related to Pacific Gas and Electric Company’s (PG&E’s) RES-BCT tariff to expand the definition of an eligible RES-BCT Customer to include California Native American Tribes, as defined in Section 21073 of the Public Resources Code:

¹ Unless otherwise specified, all future Section references are to the PU Code.

Specifically, the definition of Tribe was added in Section 2830(a)(7), as follows:

(7) “Tribe” means a California Native American tribe, as defined in Section 21073 of the Public Resources Code.

A new subsection (C) was also added to Section 2830(a)(1) to provide the eligibility requirements for Benefiting Accounts of Tribes, as follows:

(C) The account or accounts belong to a tribe and are located on land owned by or under the jurisdiction of the tribe, if the eligible renewable generating facility and electricity account or accounts are wholly located within a single county within which the tribe is located and electrical service is provided by a single electrical corporation, with the account or accounts being mutually agreed upon by the tribe and the electrical corporation.

Tariff Revisions

PG&E proposes the following modifications to Schedule RES-BCT to implement the provisions of SB 479 and to make clearer customer eligibility.

- The tariff was modified to introduce a new term the ‘Eligible RES-BCT Customer’, and to restructure eligible entities, previously including: a Local Government, a Joint Power Authority (JPA), and a Campus.
- A California Native American Tribe (Tribe) was added to the list of Eligible RES-BCT Customers.
- Throughout the tariff, the term ‘Eligible RES-BCT Customer’ replaces ‘Local Government’, except when identifying ‘Local Government’ as an Eligible RES-BCT Customer.
- Entities mentioned that are eligible and ineligible for RES-BCT were broken out into list form.
- The definition and parameters of an Eligible RES-BCT Customer’s “Arrangement” was broken out into its own section with geographic requirements for each eligible entity laid out in list form in (2)(a).
- The RES-BCT Interconnection Application was amended to replace the term “Producer” with the term “RES-BCT Customer”. The term “Local Government” was completely stricken.
- Warranty (and related remedies) language concerning customer eligibility was moved from Appendix D to Appendix E of the RES-BCT Interconnection Application.
- Appendix E of the RES-BCT Interconnection Application was amended to incorporate language specific to Tribes to certify that the customer meets the eligibility criteria as written in the RES-BCT Tariff and PU Code section 2830(a)(7).
- A table was added to Appendix E of the RES-BCT Interconnection Application for the RES-BCT Customer to specify its relationship to the customer of record on

the benefitting account(s), if the RES-BCT Customer and benefitting account customer names are different.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 20, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting

factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, January 1, 2022 which is the date Senate Bill 479 goes into effect.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.20-08-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service List R.20-08-020



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6417-E

Tier Designation: 2

Subject of AL: Modifications to Schedule RES-BCT, Local Government Renewable Energy Self-Generation Bill Credit Transfer to Implement the Provisions of Senate Bill 479

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 15

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52167-E	Electric Sample Form No. 79-1191 Interconnection Agreement for Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Generating Facility Sheet 1	50572-E
52168-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 1	47189-E
52169-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 2	
52170-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 3	37783-E
52171-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 4	37784-E
52172-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 5	37785-E
52173-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 6	37786-E
52174-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 7	37787-E
52175-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 8	40706-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52176-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER Sheet 9	37789-E
52177-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER Sheet 10	37790-E
52178-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER Sheet 11	37791-E
52179-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52027-E
52180-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52033-E
52181-E	ELECTRIC TABLE OF CONTENTS Sheet 25	50672-E



Electric Sample Form No. 79-1191 Sheet 1
Interconnection Agreement for Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) (T)
Generating Facility

**Please Refer to Attached
Sample Form**

(Continued)

Advice 6417-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted November 30, 2021
Effective _____
Resolution _____



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

This Generating Facility Interconnection Agreement for Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT), (Agreement) is entered into by and between _____ a _____ (RES-BCT Customer), and Pacific Gas and Electric Company (PG&E) a California Corporation. RES-BCT Customer and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for RES-BCT Customer to interconnect and operate a Renewable Energy Self Generation Bill Credit Transfer Generating Facility in parallel with PG&E's Distribution System to serve the electrical loads connected to the electric service account that PG&E uses to interconnect RES-BCT Customer's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code (PUC), the electric loads of an on-site or neighboring party lawfully connected to RES-BCT Customer's Generating Facility through RES-BCT Customer's circuits).

2. SUMMARY AND DESCRIPTION OF RES-BCT CUSTOMER'S GENERATING FACILITY

2.1. A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how RES-BCT Customer's Generating Facility and loads are interconnected with PG&E's Distribution System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).

2.2. Generating Facility identification number: _____ (Assigned by PG&E).

2.3. RES-BCT Customer's electric service agreement ID number: _____ (Assigned by PG&E).

2.4. Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Distribution System:

Name: _____

Address: _____

City/Zip Code: _____

2.5. The Gross Nameplate Rating of the Generating Facility is: _____ kW.

2.6. The Net Nameplate Rating of the Generating Facility is _____ kW.

2.7. The expected annual energy production of the Generating Facility is _____ kWh.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- 2.8. For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code (PUC), RES-BCT Customer hereby declares that the Generating Facility does / does not meet the requirements for Cogeneration as such term is used in Section 216.6 of the California Public Utilities Code.
- 2.9. The Generating Facility's expected date of Initial Operation is _____. The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. DOCUMENTS INCLUDED; DEFINED TERMS

- 3.1. This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement.

Appendix A-	Description of Generating Facility and Single-Line Diagram (Supplied by Producer).
Appendix B-	Copies of Rules 2 and 21 and other selected rules and tariffs of PG&E (Supplied by PG&E).
Appendix C-	A Copy of PG&E's Agreement for Installation of Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Form 79-280) (Special Facility Agreement), if applicable, (Formed by the Parties).
Appendix D-	RES-BCT Customer's Warranty that it Meets the Requirements for an Eligible Customer-Generator and is an Eligible Renewable Electrical Generation Facility Pursuant to Section 2830 of the California Public Utilities Code
Appendix E-	RES-BCT Customer's Certification that it meets the definition of an Eligible RES-BCT Customer, as defined PG&E's Electric Rate Schedule RES-BCT

- 3.2. When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Rule 21, Section C.

4. TERM AND TERMINATION

- 4.1. This Agreement shall become effective as of the last date entered in Section 19, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
- (a) The Parties agree in writing to terminate the Agreement.
 - (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service account through which RES-BCT Customer's Generating Facility is interconnected to PG&E's Distribution System is closed or terminated.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- (c) At 12:01 A.M. on the 61st day after RES-BCT Customer or PG&E provides written Notice pursuant to Section 11 below to the other Party of RES-BCT Customer's or PG&E's intent to terminate this Agreement.
- 4.2. RES-BCT Customer may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for one or more of the following reasons:
- (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,
 - (b) RES-BCT Customer fails to take all corrective actions specified in PG&E's Notice that RES-BCT Customer's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) RES-BCT Customer fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
 - (d) RES-BCT Customer abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is non-operational and RES-BCT Customer does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of RES-BCT Customer's apparent abandonment of the Generating Facility affirming RES-BCT Customer's intent and ability to continue to operate the Generating Facility.
- 4.3. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.
- 4.4. Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
5. GENERATING FACILITY, OPERATION AND CERTIFICATION REQUIREMENTS
- 5.1. If RES-BCT Customer declares that its Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PUC (or any successor definition of Cogeneration) (Cogeneration Requirements), RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If RES-BCT Customer becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11.1 below. If at any time during the term of this Agreement PG&E determines in its sole discretion that RES-BCT Customer's Generating Facility may



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

no longer meet the Cogeneration Requirements, PG&E may require RES-BCT Customer to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect RES-BCT Customer's Generating Facility and/or require documentation from RES-BCT Customer to monitor the Generating Facility's compliance with Section 216.6 of the PUC. If PG&E determines in its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the Status Change).

- 5.1.1. PG&E shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to RES-BCT Customer of the Status Change pursuant to Section 11.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E's Notice shall include an invoice for Competition Transition Charges (CTCs) that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.
- 5.1.2. Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this Section 5.1, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.
- 5.2. The RES-BCT Customer certifies that their inverter-based Generating Facilities will upon receiving permission to operate from PG&E fully comply with Section Hh of Rule 21 that is in effect at the time the application is received, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the RES-BCT Customer inverter. RES-BCT Customer further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. RES-BCT Customer understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, RES-BCT Customer will need to cease operation of generating facility until verification is confirmed by Distribution Provider. (Solar Inverter models and firmware versions that comply with Rule 21 Section Hh can be found at <https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists>.)

Verification of inverter model's compliance with such requirements shall be provided by the RES-BCT Customer upon request by PG&E in accordance with PG&E's Electric Rule 21.



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An “existing inverter” is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

6. INTERCONNECTION FACILITIES

- 6.1. RES-BCT Customer and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of RES-BCT Customer's Generating Facility.
- 6.2. RES-BCT Customer shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that RES-BCT Customer owns.
- 6.3. If the provisions of PG&E's Rule 21, or any other tariff or rule approved by the Commission, requires PG&E to own and operate a portion of the Interconnection Facilities, RES-BCT Customer and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix C.

7. DISTRIBUTION UPGRADES

The Distribution Provider shall design, procure, construct, install, and own the Distribution Upgrades described in a Special Facilities Agreement attached to and made a part of this Agreement as Appendix C. The actual cost of the Distribution Upgrades, including overheads, shall be directly assigned to the Interconnection Customer.

8. NETWORK UPGRADES

- 8.1. No portion of this Section 8 shall apply unless the interconnection of the Generating Facility requires Network Upgrades.
- 8.2. The Distribution Provider or the Distribution Owner shall design, procure, construct, install, and own the Network Upgrades required to interconnect this Generating Facility. Unless the Distribution Provider elects to pay for Network Upgrades, the actual cost of the Network Upgrades, including overheads, shall be borne by the Interconnection Customer unless Section 8.2.1 directs otherwise.
 - 8.2.1. To the extent that the CAISO Tariff, as referenced in Rule 21 section E.4, provides for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, the Interconnection Customer shall be entitled to a cash repayment, equal to the total amount paid to the Distribution Provider and Affected System operator, if any, for Network Upgrades, including any tax gross-up or other tax-related payments associated with the Network Upgrades, and not otherwise refunded to the Interconnection Customer, to be paid to the Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the Distribution Provider's Tariff and Affected System's Tariff for transmission services with respect to the



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Generating Facility. Any repayment shall include interest calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. §35.19a(a)(2)(iii) from the date of any payment for Network Upgrades through the date on which the Interconnection Customer receives a repayment of such payment pursuant to this subparagraph. The Interconnection Customer may assign such repayment rights to any person. To the extent that the CAISO Tariff does not provide for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, Interconnection Customer is not entitled to a cash repayment for amounts paid to the Distribution Provider and Affected System operator for Network Upgrades, and no cash repayment shall be made pursuant to this Agreement.

8.2.1.1. If the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1, the Interconnection Customer, the Distribution Provider, and any applicable Affected System operators may adopt any alternative payment schedule that is mutually agreeable so long as the Distribution Provider and said Affected System operators take one of the following actions no later than five years from the Commercial Operation Date: (1) return to the Interconnection Customer any amounts advanced for Network Upgrades not previously repaid, or (2) declare in writing that the Distribution Provider or any applicable Affected System operators will continue to provide payments to the Interconnection Customer on a dollar-for-dollar basis for the nonusage sensitive portion of transmission charges, or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for Network Upgrades not previously repaid; however, full reimbursement shall not extend beyond twenty (20) years from the commercial operation date.

8.2.1.2. If the Generating Facility fails to achieve commercial operation, but it or another generating facility is later constructed and requires use of the Network Upgrades, the Distribution Provider and Affected System operator shall at that time reimburse the Interconnection Customer for the amounts advanced for the Network Upgrades if the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1. Before any such reimbursement can occur, the Interconnection Customer, or the entity that ultimately constructs the generating facility, if different, is responsible for identifying the entity to which reimbursement must be made.

8.3. Notwithstanding any other provision of this Agreement, nothing herein shall be construed as relinquishing or foreclosing any rights, including but not limited to firm transmission rights, capacity rights, transmission congestion rights, or transmission credits, that the Interconnection Customer shall be entitled to, now or in the future, under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the Network Upgrades, including the right



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to obtain cash reimbursements or transmission credits for transmission service that is not associated with the Generating Facility.

9. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

10. INSURANCE

10.1. In connection with RES-BCT Customer's performance of its duties and obligations under this Agreement, RES-BCT Customer shall maintain, during the term of this Agreement, general liability insurance with a combined single limit of not less than:

- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is greater than one hundred (100) kW;
- (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
- (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is twenty (20) kW or less.
- (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of RES-BCT Customer's Generating Facility is ten (10) kW or less and RES-BCT Customer's Generating Facility is connected to an account receiving residential service from PG&E.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

10.2. The general liability insurance required in Section 10.1 shall, by endorsement to the policy or policies, (a) include PG&E as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that PG&E shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.

10.3. Evidence of the insurance required in Section 10.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- 10.4. RES-BCT Customer agrees to furnish the required certificates and endorsements to PG&E prior to Initial Operation. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.
- 10.5. If RES-BCT Customer is self-insured with an established record of self-insurance, RES-BCT Customer may comply with the following in lieu of Sections 10.1 through 10.4:
 - (a) RES-BCT Customer shall provide to, PG&E, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 10.1.
 - (b) If RES-BCT Customer ceases to self-insure to the level required hereunder, or if RES-BCT Customer are unable to provide continuing evidence of RES-BCT Customer's ability to self-insure, RES-BCT Customer agrees to immediately obtain the coverage required under Section 10.1.
- 10.6. All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted via email to the following:

Pacific Gas and Electric Company
 Attention: Electric Grid Interconnection – Contract Management
 P.O. Box 770000
 Mail Code N7L
 San Francisco, CA 94177
 Email: EGIContractMgmt@pge.com

11. NOTICES

- 11.1. Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

If to PG&E: Pacific Gas and Electric Company
 Attention: Electric Grid Interconnection – Contract Management
 P.O. Box 770000
 Mail Code N7L
 San Francisco, CA 94177
 Email: EGIContractMgmt@pge.com

If to RES-BCT Customer:
 RES-BCT Customer Name: _____
 Address: _____
 City: _____
 Phone: () _____
 FAX: () _____



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

- 11.2. A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 11.1.
- 11.3. The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

12. REVIEW OF RECORDS AND DATA

- 12.1. PG&E shall have the right to review and obtain copies of RES-BCT Customer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to RES-BCT Customer's Generating Facility or its interconnection with PG&E's Distribution System.
- 12.2. RES-BCT Customer authorizes to release to the California Energy Commission (CEC) information regarding RES-BCT Customer's facility, including customer name, location, size, and operational characteristics of the unit, as requested from time to time pursuant to the CEC's rules and regulations.

13. ASSIGNMENT

RES-BCT Customer shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation RES-BCT Customer makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to RES-BCT Customer's assignment of this Agreement.

14. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

15. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

- 15.1. This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 15.2. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
- 15.3. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by, PG&E, which Tariff Schedules and



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

Rules are hereby incorporated into this Agreement by this reference.

15.4. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

16. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified in writing, signed by both Parties.

17. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

18. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

BY:

<i>(RES-BCT CUSTOMER's Company Name)</i>	PACIFIC GAS AND ELECTRIC COMPANY
<i>(Signature)</i>	<i>(Signature)</i>
<i>(Print Name)</i>	<i>(Print Name)</i>
<i>(Title)</i>	<i>(Title)</i>
<i>(Date)</i>	<i>(Date)</i>



**INTERCONNECTION AGREEMENT FOR RENEWABLE
ENERGY SELF-GENERATION BILL CREDIT
TRANSFER (RES-BCT) GENERATING FACILITY**

APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM,
(Provided by RES-BCT Customer)



APPENDIX B

RULES “2” AND “21”

Note: PG&E’s electric Rules “2” and “21” may be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction. PG&E’s tariffs, including Rules “2” and “21” can be accessed via the PG&E website at www.pge.com/tariffs. Upon request, PG&E can provide copies to RES-BCT Customer of Rules “2” and “21.”)



**INTERCONNECTION AGREEMENT FOR RENEWABLE
ENERGY SELF-GENERATION BILL CREDIT
TRANSFER (RES-BCT) GENERATING FACILITY**

APPENDIX C (If Applicable)

**RULE 21 "SPECIAL FACILITIES" AGREEMENT
(Formed between the Parties)**



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX D

RES-BCT CUSTOMER WARRANTY THAT IT MEETS THE REQUIREMENTS FOR AN ELIGIBLE RENEWABLE GENERATING FACILITY PURSUANT TO SECTION 2830 OF THE CALIFORNIA PUBLIC UTILITIES CODE

Identify the Type of Renewable Electrical Generation Facility:

Table with 3 columns and 4 rows of checkboxes for biomass, solar thermal, small hydroelectric generation, ocean thermal, geothermal, fuel cell, ocean wave, tidal current, municipal solid waste, landfill gas, and digester gas.

RES-BCT Customer declares that its Generating Facility:

- (1) meets the requirements of an "Eligible Renewable Generating Facility", as defined in PG&E's Electric Rate Schedule RES-BCT; and
(2) satisfies the definitions of the renewable resource for the Renewable Electrical Generation Facility in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook.

Included in these Eligibility Requirements (check as applicable) pursuant to Public Utilities Code section 2830(a)(4) and Public Resource Code Section 25741 paragraph 1(a):

- checkbox If the Renewable Electrical Generation Facility is a fuel cell, or otherwise uses renewable biogas or otherwise, Eligible Producer warrants that the fuel cell is powered solely with renewable fuel.
checkbox If the Renewable Electrical Generation Facility is a Small hydroelectric generating facility, customer warrants that it will not cause an adverse impact on instream beneficial uses, nor cause a change in the volume or timing of streamflow).

If the RES-BCT Customer uses biogas or a renewable fuel as the fuel for their Renewable Electric Generation Facility:

- checkbox RES-BCT Customer warrants that the Renewable Generation Facility is powered solely with renewable fuel.

1 The RPS Guidebooks can be found at: https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, RES-BCT Customer's Generating Facility shall continue to meet the Eligibility Requirements. If RES-BCT Customer's Generating Facility ceases to meet the Eligibility Requirements, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that RES-BCT Customer's Generating Facility may no longer meet the Eligibility Requirements, PG&E may require RES-BCT Customer to provide evidence that RES-BCT Customer's Generating Facility continues to meet the Eligibility Requirements, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect RES-BCT Customer's Generating Facility and/or require documentation from RES-BCT Customer to monitor the Generating Facility's compliance with the Eligibility Requirements. If PG&E determines at its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Eligibility Status shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that RES-BCT Customer's Generating Facility meets the Eligibility Requirements (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to RES-BCT Customer of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the RES-BCT Customer's Generating Facility first ceased to meet the Eligibility Requirements. PG&E shall invoice the RES-BCT Customer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that RES-BCT Customer's Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.

Unless otherwise ordered by the CPUC, this Agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I certify the above is true and correct,

RES-BCT Customer Signature: _____

Name: _____

Title: _____

Date: _____



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX E

RES-BCT CUSTOMER CERTIFICATION THAT IT MEETS THE DEFINITION OF AN ELIGIBLE RES-BCT CUSTOMER, AS DEFINED IN PG&E ELECTRIC RATE SCHEDULE RES-BCT

RES-BCT Customer certifies that it is an Eligible RES-BCT Customer as defined in PG&E Electric Rate Schedule RES-BCT (as set forth in paragraph 1, and its sub-paragraphs, of the Applicability section).

If RES-BCT Customer is a Tribe as described at paragraph 1(d) of the Applicability section of PG&E Electric Rate Schedule RES-BCT, and RES-BCT Customer's name, whether for the generating or benefitting accounts, differs from the name on The List², RES-BCT customer certifies that, notwithstanding this difference, it is a tribe referenced on The List.

In addition RES-BCT Customer certifies that all of the service agreements listed on the submitted Rule 21 Generation Interconnection Application are accounts (i) for this same RES-BCT Customer; or (ii) serve property that is owned, operated or on property under the control of RES-BCT Customer. If the name of the RES-BCT Customer differs from the customer name on any of the benefitting accounts under the Arrangement, the relationship of RES-BCT Customer to the customer named on each of the benefitting accounts is as follows:

Table with 3 columns: Customer Name on Benefitting Account, PG&E Service Agreement No., and Relationship of Benefitting Account Customer to RES-BCT Customer. Rows 1-15.

2 The term "The List" is defined in Electric Rate Schedule RES-BCT at Applicability paragraph 1(d) and footnote 1.



INTERCONNECTION AGREEMENT FOR RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, RES-BCT Customer shall continue to be an Eligible RES-BCT Customer. If RES-BCT Customer ceases to be an Eligible RES-BCT Customer, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 11 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that RES-BCT Customer is no longer an Eligible RES-BCT Customer, PG&E may require RES-BCT Customer to provide evidence that RES-BCT Customer continues to be an Eligible RES-BCT Customer, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may require documentation from RES-BCT Customer to monitor RES-BCT Customer's status as an Eligible RES-BCT Customer. If PG&E determines at its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that it is an Eligible RES-BCT Customer, then the Eligibility Status shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that RES-BCT Customer is an Eligible RES-BCT Customer (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to RES-BCT Customer of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the RES-BCT Customer first ceased to be an Eligible RES-BCT Customer. PG&E shall invoice the RES-BCT Customer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that RES-BCT Customer met the requirements to be an Eligible RES-BCT Customer and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.

I am duly authorized to make this certification on behalf of the RES-BCT Customer submitting this RES-BCT Application.

Name: _____

Title: _____

Authorized Signature: _____

Date _____



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 1

- SEE APPLICABILITY:
- 1. This schedule is applicable to an "Eligible RES-BCT Customer" with "Eligible Renewable Generating Facilities" totaling no more than five megawatts in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Eligible RES-BCT Customer, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be an "Eligible RES-BCT Customer," the customer must be a:
 - a) "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency;
 - b) "Joint Powers Authority (JPA)" formed pursuant to the Joint Exercise of Powers Act (Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code) that has as members public agencies located within the same county and same electrical corporation service territory, if authorized by law to generate electricity;
 - c) "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus) of the University of California or the California State University; or
 - d) "Tribe" who must be included on the list maintained by the Native American Heritage Council (The List).¹
 - but an Eligible RES-BCT Customer shall not mean:
 - i) California or another state.
 - ii) Any department or agency of California or another state.
 - ii) Any JPA that has as members public agencies located in different counties or different electrical corporation service territories or that has as a member the federal government or any federal department or agency.
 - iv) The Customer of Record cannot be an individual.

¹ SB 479 defines "Tribe" as: PUC Section 2830(a)(7) "Tribe" means a California Native American tribe, as defined in Section 21073 of the Public Resources Code. PRC Section 21073 states: "California Native American tribe" means a Native American tribe located in California that is on the contact list (The List) maintained by the Native American Heritage Commission for the purposes of Chapter 905 of the Statutes of 2004.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

- APPLICABILITY (Cont'd):
- 2. The Eligible RES-BCT Customer must have an "Arrangement" (defined as an RES-BCT Eligible Customer's single Generating Account along with the designated Benefitting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts where each of the electric accounts within the arrangement:
 - a) are located within:
 - i) For a Local government, within the boundaries of that local government.
 - ii) For a campus, within the geographical boundary of the city or county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area.
 - iii) For a JPA, within the geographical boundaries of the group of public agencies that formed the JPA and wholly located within the confines of a single county.
 - iv) For a Tribe, located on land owned by or under the jurisdiction of the Tribe and wholly located within the confines of a single county.
 - b) is owned, operated, or on property leased by or under the control of the same Eligible RES-BCT Customer;
 - c) takes service on a bundled, time-of-use (TOU) rate schedule; and
 - d) is located in PG&E's service territory and receives electric service from PG&E.
 - 3. Where at least one account is a "Generating Account" with an "Eligible Renewable Generating Facility" that:
 - a) is interconnected with PG&E's Electric System;
 - b) meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (e);

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 5

APPLICABILITY
(Cont'd):

INTERCONNECTION: If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Eligible RES-BCT Customer must complete the Rule 21 and RES-BCT interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in an Arrangement in the RES-BCT Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff). An Eligible RES-BCT Customer shall provide the PG&E with not less than 60 days' notice prior to an eligible renewable generating facility for a Generating Account from becoming operational.

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Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days' notice, the Eligible RES-BCT Customer may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

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TERMINATION: An Eligible RES-BCT Customer may terminate service on RES-BCT upon providing PG&E with a minimum of 60 days' notice. Should an Eligible RES-BCT Customer sell its interest in an Eligible Renewable Generating Facility served on RES-BCT, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by RES-BCT, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.

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PEAK DAY PRICING: Nothing in this tariff shall restrict the Eligible RES-BCT Customer's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program. If the Eligible RES-BCT Customer is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

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ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 7

SPECIAL CONDITIONS:

1. METERING

A Generating Account taking service on RES-BCT must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account's existing metering is not capable of meeting these requirements, the Eligible RES-BCT Customer shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on RES-BCT must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

a) The Total Monthly Bill Credit: For each Generating Account in an Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account TOU meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account's OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts' Monthly Bill Credits for the Arrangement.

b) Allocating Credits to the Generating and Benefiting Accounts: The Eligible RES-BCT Customer, upon applying for the RES-BCT rate, will in Appendix A of the Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective "Allocation Percentage", to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given an Arrangement must total 100%.

c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in an Arrangement, Monthly Bill Credit will be applied to each Benefiting Account within the same monthly billing cycle read as the Generating Account(s). In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the Arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:

- ◆ *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- ◆ *Total Monthly Bill Credit* is as defined in (a) above;
- ◆ *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 8

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

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- d) Usage Charges: For each Benefiting Account, the charge for electricity usage shall be calculated, and for each bill component, at the rate schedule applicable to the Benefiting Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

For the Generating Account, the charge for electricity usage shall be calculated only for the electricity used as measured by the import channel of its meter and for each bill component, at the rate schedule applicable to the Generating Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources (DWR) for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

- e) Monthly Bill: Each Generating and Benefiting Account's electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account.

If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference.

If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be applied within the Relevant Period and/or carried forward to the next billing cycle as a financial credit to the next billing cycle.

Monthly bills are due for payment upon receipt by the customer-of-record at the Generating or Benefiting Account.

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(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 10

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

g) Relevant Period (continued):

- ii) Or when an Eligible RES-BCT Customer sells its interest in the Arrangement's Eligible Renewable Generating Facility, or sells the electricity generated by its Arrangement's Eligible Renewable Generating Facility, in a manner other than required by RES-BCT. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above -- may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the Eligible RES-BCT Customer (assuming it is not the only benefiting account in the Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the Arrangement at the true-up, in the order in which the accounts are listed in the Arrangement on the Appendix A of the Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

- h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 11

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, PG&E will review the true-up bills for the Generating Account and Benefiting Accounts to determine if any charges for the generation component of the energy charge, as described in Section 2(e), remain to be credited. If yes, PG&E will apply the remaining Bill Credit to the Designated Benefiting Account (as indicated on Appendix A of Form 79-1112) equal to the lesser of: (a) these remaining charges or (b) the remaining Bill Credit. Because the Generating Account must be trued up first, it cannot be the Designated Benefiting Account unless PG&E is able to arrange for all of the Arrangement's meters to be read on the same date.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Eligible RES-BCT Customer must submit a completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement
RES-BCT	Online Rule 21 Generator Interconnection Application (79-1174) – replaces application in 79-1112	
	RES-BCT Application – Form <i>Local Government Application for A RES-BCT Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 megawatts (Form 79-1112)</i> . (only one form required per Arrangement)	
	<i>Addendum A – Annual Solar Energy Credit Allocation Sheet</i>	
	<i>Generating Facility Interconnection Application (Form 79-974)</i>	
	<i>Generating Facility Interconnection Agreement (Form 79-973)</i>	
	<i>Other related interconnection documents as required by Rule 21</i>	
RES-BCTB	<i>No forms required</i>	

All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the Eligible RES-BCT Customer. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.



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Issued by
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Vice President, Regulatory Affairs

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Advice 6417-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
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Attachment 2

Redline Tariff Revisions

Attachment 2 only includes the pages containing text revisions and excludes any pages where only location changes have occurred.



~~GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY~~

This Generating Facility Interconnection Agreement for ~~Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)~~, (Agreement) is entered into by and between _____, a _____ (~~Producer~~RES-BCT Customer), and Pacific Gas and Electric Company (PG&E) a California Corporation. ~~Producer~~RES-BCT Customer and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for ~~Producer~~RES-BCT Customer to interconnect and operate a ~~Local Government or Tribal~~ Renewable Energy Self Generation Bill Credit Transfer Generating Facility in parallel with PG&E's Distribution System to serve the electrical loads connected to the electric service account that PG&E uses to interconnect ~~Producer's~~RES-BCT Customer's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code (PUC), the electric loads of an on-site or neighboring party lawfully connected to ~~RES-BCT Customer's~~RES-BCT Customer's ~~Producer's~~ Generating Facility through ~~RES-BCT Customer's~~RES-BCT Customer's ~~Producer's~~ circuits).

2. SUMMARY AND DESCRIPTION OF RES-BCT CUSTOMER'S PRODUCER'S GENERATING FACILITY

2.1. A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how ~~RES-BCT Customer's~~RES-BCT Customer's ~~Producer's~~ Generating Facility and loads are interconnected with PG&E's Distribution System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).

2.2. Generating Facility identification number: _____ (Assigned by PG&E).

2.3. ~~RES-BCT Customer's~~RES-BCT Customer's ~~Producer's~~ electric service agreement ID number: _____ (Assigned by PG&E).

2.4. Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Distribution System:

Name: _____

Address: _____

City/Zip Code: _____

2.5. The Gross Nameplate Rating of the Generating Facility is: _____ kW.

2.6. The Net Nameplate Rating of the Generating Facility is _____ kW.

2.7. The expected annual energy production of the Generating Facility is _____ kWh.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.



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2.8. For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code (PUC), RES-BCT Customer Producer hereby declares that the Generating Facility does / does not meet the requirements for Cogeneration as such term is used in Section 216.6 of the California Public Utilities Code.

2.9. The Generating Facility's expected date of Initial Operation is _____. The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. DOCUMENTS INCLUDED; DEFINED TERMS

3.1. This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement.

- Appendix A- Description of Generating Facility and Single-Line Diagram (Supplied by Producer).
- Appendix B- Copies of Rules 2 and 21 and other selected rules and tariffs of PG&E (Supplied by PG&E).
- Appendix C- A Copy of PG&E's Agreement for Installation of Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Form 79-280) (Special Facility Agreement), if applicable, (Formed by the Parties).
- Appendix D- RES-BCT Customer's Producer Warranty that it Meets the Requirements for an Eligible Customer-Generator and is an Eligible Renewable Electrical Generation Facility Pursuant to Section 2830 of the California Public Utilities Code
- Appendix E- RES-BCT Customer's Producer Certification that it meets the Definition of an Local Government Eligible RES-BCT Customer, as Defined PG&E's Electric Rate Schedule RES-BCT in Public Utilities Section 2830(A)

3.2. When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Rule 21, Section C.

4. TERM AND TERMINATION

4.1. This Agreement shall become effective as of the last date entered in Section 19, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:

- (a) The Parties agree in writing to terminate the Agreement.
- (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service account through which RES-BCT Customer's Producer's Generating Facility is interconnected to PG&E's Distribution System is closed or terminated.



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- (c) At 12:01 A.M. on the 61st day after ~~RES-BCT Customer Producer~~ or PG&E provides written Notice pursuant to Section 11 below to the other Party of ~~RES-BCT Customer's Producer's~~ or PG&E's intent to terminate this Agreement.
- 4.2. ~~RES-BCT Customer Producer~~ may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for one or more of the following reasons:
- (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,
- (b) ~~RES-BCT Customer Producer~~ fails to take all corrective actions specified in PG&E's Notice that ~~RES-BCT Customer's Producer's~~ Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
- (c) ~~RES-BCT Customer Producer~~ fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
- (d) ~~RES-BCT Customer Producer~~ abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is non-operational and ~~RES-BCT Customer Producer~~ does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of ~~RES-BCT Customer's Producer's~~ apparent abandonment of the Generating Facility affirming ~~RES-BCT Customer's Producer's~~ intent and ability to continue to operate the Generating Facility.
- 4.3. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.
- 4.4. Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
5. GENERATING FACILITY, OPERATION AND CERTIFICATION REQUIREMENTS
- 5.1. If ~~RES-BCT Customer Producer~~ declares that its Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PUC (or any successor definition of Cogeneration) (Cogeneration Requirements), ~~RES-BCT Customer Producer~~ warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If ~~RES-BCT Customer Producer~~ becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, ~~RES-BCT Customer Producer~~ shall promptly provide



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PG&E with Notice of such change pursuant to Section 11.1 below. If at any time during the term of this Agreement PG&E determines in its sole discretion that ~~RES-BCT Customer's Producer's~~ Generating Facility may no longer meet the Cogeneration Requirements, PG&E may require ~~RES-BCT Customer Producer~~ to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect ~~RES-BCT Customer Producer's~~ Generating Facility and/or require documentation from ~~RES-BCT Customer Producer~~ to monitor the Generating Facility's compliance with Section 216.6 of the PUC. If PG&E determines in its sole judgment that ~~RES-BCT Customer Producer~~ either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as ~~RES-BCT Customer Producer~~ again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the Status Change).

- 5.1.1. PG&E shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to ~~RES-BCT Customer Producer~~ of the Status Change pursuant to Section 11.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E's Notice shall include an invoice for Competition Transition Charges (CTCs) that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon ~~RES-BCT Customer Producer's~~ representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.
- 5.1.2. Any amounts to be paid or refunded by ~~RES-BCT Customer Producer~~, as may be invoiced by PG&E pursuant to the terms of this Section 5.1, shall be paid to PG&E within 30 days of ~~RES-BCT Customer Producer's~~ receipt of such invoice.
- 5.2. The ~~RES-BCT Customer Producer~~ certifies that their inverter-based Generating Facilities will upon receiving permission to operate from PG&E fully comply with Section Hh of Rule 21 that is in effect at the time the application is received, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the ~~RES-BCT Customer Producer~~ inverter. ~~RES-BCT Customer Producer~~ further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. ~~RES-BCT Customer Producer~~ understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, ~~RES-BCT Customer Producer~~ will need to cease operation of generating facility until verification is confirmed by Distribution Provider. (Solar Inverter models and firmware versions that comply with Rule 21 Section Hh can be found at



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<https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists>.

Verification of inverter model's compliance with such requirements shall be provided by the ~~RES-BCT Customer Producer~~ upon request by PG&E in accordance with PG&E's Electric Rule 21.

An "existing inverter" is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

6. INTERCONNECTION FACILITIES

- 6.1. ~~RES-BCT Customer Producer~~ and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of ~~RES-BCT Customer Producer~~'s Generating Facility.
- 6.2. ~~RES-BCT Customer Producer~~ shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that ~~RES-BCT Customer Producer~~ owns.
- 6.3. If the provisions of PG&E's Rule 21, or any other tariff or rule approved by the Commission, requires PG&E to own and operate a portion of the Interconnection Facilities, ~~RES-BCT Customer Producer~~ and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix C.

7. DISTRIBUTION UPGRADES

The Distribution Provider shall design, procure, construct, install, and own the Distribution Upgrades described in a Special Facilities Agreement attached to and made a part of this Agreement as Appendix C. The actual cost of the Distribution Upgrades, including overheads, shall be directly assigned to the Interconnection Customer.

8. NETWORK UPGRADES

- 8.1. No portion of this Section 8 shall apply unless the interconnection of the Generating Facility requires Network Upgrades.
- 8.2. The Distribution Provider or the Distribution Owner shall design, procure, construct, install, and own the Network Upgrades required to interconnect this Generating Facility. Unless the Distribution Provider elects to pay for Network Upgrades, the actual cost of the Network Upgrades, including overheads, shall be borne by the Interconnection Customer unless Section 8.2.1 directs otherwise.
 - 8.2.1. To the extent that the CAISO Tariff, as referenced in Rule 21 section E.4, provides for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, the Interconnection Customer shall be



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entitled to a cash repayment, equal to the total amount paid to the Distribution Provider and Affected System operator, if any, for Network Upgrades, including any tax gross-up or other tax-related payments associated with the Network Upgrades, and not otherwise refunded to the Interconnection Customer, to be paid to the Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the Distribution Provider's Tariff and Affected System's Tariff for transmission services with respect to the Generating Facility. Any repayment shall include interest calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. §35.19a(a)(2)(iii) from the date of any payment for Network Upgrades through the date on which the Interconnection Customer receives a repayment of such payment pursuant to this subparagraph. The Interconnection Customer may assign such repayment rights to any person. To the extent that the CAISO Tariff does not provide for cash repayment to interconnection customers for contribution to the cost of Network Upgrades, Interconnection Customer is not entitled to a cash repayment for amounts paid to the Distribution Provider and Affected System operator for Network Upgrades, and no cash repayment shall be made pursuant to this Agreement.

8.2.1.1. If the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1, the Interconnection Customer, the Distribution Provider, and any applicable Affected System operators may adopt any alternative payment schedule that is mutually agreeable so long as the Distribution Provider and said Affected System operators take one of the following actions no later than five years from the Commercial Operation Date: (1) return to the Interconnection Customer any amounts advanced for Network Upgrades not previously repaid, or (2) declare in writing that the Distribution Provider or any applicable Affected System operators will continue to provide payments to the Interconnection Customer on a dollar-for-dollar basis for the nonusage sensitive portion of transmission charges, or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for Network Upgrades not previously repaid; however, full reimbursement shall not extend beyond twenty (20) years from the commercial operation date.

8.2.1.2. If the Generating Facility fails to achieve commercial operation, but it or another generating facility is later constructed and requires use of the Network Upgrades, the Distribution Provider and Affected System operator shall at that time reimburse the Interconnection Customer for the amounts advanced for the Network Upgrades if the Interconnection Customer is entitled to a cash repayment pursuant to Article 8.2.1. Before any such reimbursement can occur, the Interconnection Customer, or the entity that ultimately constructs the generating facility, if different, is responsible for



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identifying the entity to which reimbursement must be made.

- 8.3. Notwithstanding any other provision of this Agreement, nothing herein shall be construed as relinquishing or foreclosing any rights, including but not limited to firm transmission rights, capacity rights, transmission congestion rights, or transmission credits, that the Interconnection Customer shall be entitled to, now or in the future, under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the Network Upgrades, including the right to obtain cash reimbursements or transmission credits for transmission service that is not associated with the Generating Facility.

9. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

10. INSURANCE

- 10.1. In connection with ~~Producer~~RES-BCT Customer's performance of its duties and obligations under this Agreement, ~~Producer~~RES-BCT Customer shall maintain, during the term of this Agreement, general liability insurance with a combined single limit of not less than:

- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of ~~Producer~~RES-BCT Customer's Generating Facility is greater than one hundred (100) kW;
- (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of ~~Producer~~RES-BCT Customer's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
- (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of ~~Producer~~RES-BCT Customer's Generating Facility is twenty (20) kW or less.
- (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of ~~Producer~~RES-BCT Customer's Generating Facility is ten (10) kW or less and ~~Producer~~RES-BCT Customer's Generating Facility is connected to an account receiving residential service from PG&E.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

- 10.2. The general liability insurance required in Section 10.1 shall, by endorsement to the policy or policies, (a) include PG&E as an additional insured; (b) contain a



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severability of interest clause or cross-liability clause; (c) provide that PG&E shall not be liable by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.

- 10.3. Evidence of the insurance required in Section 10.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.
- 10.4. ~~Producer~~RES-BCT Customer agrees to furnish the required certificates and endorsements to PG&E prior to Initial Operation. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.
- 10.5. If ~~Producer~~RES-BCT Customer is self-insured with an established record of self-insurance, ~~Producer~~RES-BCT Customer may comply with the following in lieu of Sections 10.1 through 10.4:
- (a) ~~Producer~~RES-BCT Customer shall provide to, PG&E, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 10.1.
- (b) If ~~Producer~~RES-BCT Customer ceases to self-insure to the level required hereunder, or if ~~Producer~~RES-BCT Customer are unable to provide continuing evidence of ~~Producer~~RES-BCT Customer's ability to self-insure, ~~Producer~~RES-BCT Customer agrees to immediately obtain the coverage required under Section 10.1.
- 10.6. All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted via email to the following:

Pacific Gas and Electric Company
Attention: Electric Grid Interconnection – Contract Management
P.O. Box 770000
Mail Code N7L
San Francisco, CA 94177
Email: EGContractMgmt@pge.com

11. NOTICES

- 11.1. Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

If to PG&E: Pacific Gas and Electric Company
Attention: Electric Grid Interconnection – Contract Management
P.O. Box 770000
Mail Code N7L



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

San Francisco, CA 94177
Email: EGContractMgmt@pge.com

If to ~~Producer~~RES-BCT Customer:
~~Producer~~RES-BCT Customer Name: _____
Address: _____
City: _____
Phone: () _____
FAX: () _____

- 11.2. A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 11.1.
- 11.3. The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

12. REVIEW OF RECORDS AND DATA

- 12.1. PG&E shall have the right to review and obtain copies of ~~Producer~~RES-BCT Customer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to ~~Producer~~RES-BCT Customer's Generating Facility or its interconnection with PG&E's Distribution System.
- 12.2. ~~Producer~~RES-BCT Customer authorizes to release to the California Energy Commission (CEC) information regarding ~~Producer~~RES-BCT Customer's facility, including customer name, location, size, and operational characteristics of the unit, as requested from time to time pursuant to the CEC's rules and regulations.

13. ASSIGNMENT

~~Producer~~RES-BCT Customer shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation ~~Producer~~RES-BCT Customer makes without— PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to ~~Producer~~RES-BCT Customer's assignment of this Agreement.

14. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.



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15. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

- 15.1. This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 15.2. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
- 15.3. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by, PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.
- 15.4. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

16. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified in writing, signed by both Parties.

17. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

18. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

BY:

(Producer ~~RES-BCT CUSTOMER~~'s Company

PACIFIC GAS AND ELECTRIC COMPANY



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(Signature)

(Signature)

(Print Name)

(Print Name)

(Title)

(Title)

(Date)

(Date)



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APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM,
(Provided by ~~Producer~~RES-BCT Customer)



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APPENDIX B

RULES “2” AND “21”

Note: PG&E’s electric Rules “2” and “21” may be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction. PG&E’s tariffs, including Rules “2” and “21” can be accessed via the PG&E website at www.pge.com/tariffs. Upon request, PG&E can provide copies to ~~Producer~~RES-BCT Customer of Rules “2” and “21.”)



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APPENDIX C (If Applicable)

RULE 21 “SPECIAL FACILITIES” AGREEMENT
(Formed between the Parties)



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX D

PRODUCER RES-BCT CUSTOMER WARRANTY THAT IT MEETS THE REQUIREMENTS FOR AN ELIGIBLE RENEWABLE GENERATING FACILITY PURSUANT TO SECTION 2830 OF THE CALIFORNIA PUBLIC UTILITIES CODE

Identify the Type of Renewable Electrical Generation Facility:

<input type="checkbox"/> biomass	<input type="checkbox"/> geothermal	<input type="checkbox"/> municipal solid waste
<input type="checkbox"/> solar thermal	<input type="checkbox"/> fuel cell	<input type="checkbox"/> landfill gas
<input type="checkbox"/> small hydroelectric generation	<input type="checkbox"/> ocean wave	<input type="checkbox"/> digester gas
<input type="checkbox"/> ocean thermal	<input type="checkbox"/> tidal current	

RES-BCT Customer RES-BCT Producer declares that its Generating Facility:

- (1) meets the requirements of an “Eligible Renewable Generating Facility”, as defined in Section 2830(PG&E’s Electric Rate Schedule RES-BCTa)(4) of the California Public Utilities Code; and
- (2) satisfies the definitions of the renewable resource for the Renewable Electrical Generation Facility in the latest version of the California Energy Commission’s (CEC’s) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook.¹ (Paragraphs (1) and (2), collectively, are referred to herein as the “Eligibility Requirements”).

Included in these ~~e~~Eligibility ~~r~~Requirements (check as applicable) pursuant to Public Utilities Code section 2830(a)(4) and Public Resource Code Section 25741 paragraph 1(a):

If the Renewable Electrical Generation Facility is a fuel cell, or otherwise uses renewable biogas or otherwise, Eligible Producer warrants that the fuel cell is powered solely with renewable fuel.

If the Renewable Electrical Generation Facility is a Small hydroelectric generating facility, customer warrants that it will not cause an adverse impact on instream beneficial uses, nor cause a change in the volume or timing of streamflow).

If the RES-BCT Customer uses biogas or a renewable fuel as the fuel for their Renewable Electric Generation Facility:

¹ The RPS Guidebooks can be found at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

~~Eligible-RES-BCT Customer Producer~~ warrants that the Renewable Generation Facility is powered solely with renewable fuel.

~~Eligible-RES-BCT Customer Producer~~ warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, ~~Eligible-RES-BCT Customer's Producer and the~~ Generating Facility shall continue to meet the Eligibility Requirements. If ~~Eligible-RES-BCT Customer's Producer or the~~ Generating Facility ceases to meet the Eligibility Requirements, ~~Eligible-RES-BCT Customer Producer~~ shall promptly provide PG&E with Notice of such change pursuant to Section 112 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that ~~Eligible-RES-BCT Customer's Producer or~~ Generating Facility may no longer meet the Eligibility Requirements, PG&E may require ~~Eligible-RES-BCT Customer Producer~~ to provide evidence that ~~Eligible-RES-BCT Customer's Producer and/or~~ Generating Facility continues to meet the Eligibility Requirements, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect ~~RES-BCT Customer Producer's~~ Generating Facility and/or require documentation from ~~Eligible-RES-BCT Customer Producer~~ to monitor the Generating Facility's compliance with the Eligibility Requirements. If PG&E determines at its sole judgment that ~~Eligible-RES-BCT Customer Producer~~ either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Eligibility Status shall be deemed ineffective until such time as ~~Eligible-RES-BCT Customer Producer~~ again demonstrates to PG&E's reasonable satisfaction that ~~Eligible-RES-BCT Customer's Generating Facility Producer~~ meets the ~~Eligibility Requirements~~ requirements for an Eligible Customer Generator and/or the Generating Facility meets the requirements for a Eligible electrical generating facility (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to ~~Eligible-RES-BCT Customer Producer~~ of the Eligibility Status Change pursuant to Section 112 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the ~~Eligible-RES-BCT Customer's Producer and/or~~ Generating Facility first ceased to meet the Eligibility Requirements. PG&E shall invoice the ~~Eligible-RES-BCT Customer Producer~~ for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon ~~Eligible-RES-BCT Customer Producer's~~ representations that ~~Eligible-RES-BCT Customer's Producer and/or~~ Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by ~~Eligible-RES-BCT Customer Producer~~, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of ~~Eligible-RES-BCT Customer Producer's~~ receipt of such invoice.

Unless otherwise ordered by the CPUC, this Agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I certify the above is true and correct,



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GENERATING FACILITY INTERCONNECTION
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CREDIT TRANSFER (RES-BCT) GENERATING
FACILITY

RES-BCT Customer~~Producer~~ Signature: _____

Name: _____

Title: _____

Date: _____



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

APPENDIX E

PRODUCER RES-BCT CUSTOMER CERTIFICATION THAT IT MEETS THE DEFINITION OF AN ELIGIBLE RES-BCT CUSTOMER- LOCAL GOVERNMENT OR TRIBE, AS DEFINED IN PG&E ELECTRIC RATE SCHEDULE RES-BCT PUBLIC UTILITIES SECTION 2830(aA)

The Producer RES-BCT Customer certifies that it is an Eligible RES-BCT Customer as defined in PG&E Electric Rate Schedule RES-BCT (as set forth in paragraph 1, and its sub-paragraphs, of the Applicability section).

If RES-BCT Customer is a Tribe as described at paragraph 1(d) of the Applicability section of PG&E Electric Rate Schedule RES-BCT, and RES-BCT Customer's name, whether for the generating or benefitting accounts, differs from the name on The List², RES-BCT customer certifies that, notwithstanding this difference, it is a tribe referenced on The List, is a Local Government that meets the definition of a "Local Government" as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3).

PU Code § 2830 (a) (6) reads as follows:

"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state, or any agency or department of the state, other than an individual campus of the University of California or the California State University.

And a campus is defined in PU Code 2830 (a) (3) as:

"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.

In addition applicant RES-BCT Customer certifies that all of the service agreements listed on the submitted Rule 21 Generation Interconnection Application are accounts (i) for this same Local Government RES-BCT Customer; or (ii) serve property that is owned, operated or on property under the control of RES-BCT Customer. If the name of the RES-BCT Customer differs from the customer name on any of the benefitting accounts under the Arrangement, the relationship of RES-BCT Customer to the customer named on each of the benefitting accounts is as follows:-

<u>Customer Name on Benefitting Account</u>	<u>PG&E Service Agreement No.</u>	<u>Relationship of Benefitting Account Customer to RES-BCT Customer</u>
---	---------------------------------------	---

² The term "The List" is defined in Electric Rate Schedule RES-BCT at Applicability paragraph 1(d) and footnote 1.



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR LOCAL GOVERNMENT OR TRIBAL RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) GENERATING FACILITY

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RES-BCT Customer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, RES-BCT Customer shall continue to be an Eligible RES-BCT Customer. If RES-BCT Customer ceases to be an Eligible RES-BCT Customer, RES-BCT Customer shall promptly provide PG&E with Notice of such change pursuant to Section 112 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its sole discretion, that RES-BCT Customer is no longer an Eligible RES-BCT Customer, PG&E may require RES-BCT Customer to provide evidence that RES-BCT Customer continues to be an Eligible RES-BCT Customer, within 15 business days of PG&E's request for such evidence. Additionally, PG&E may require documentation from RES-BCT Customer to monitor RES-BCT Customer's status as an Eligible RES-BCT Customer. If PG&E determines at its sole judgment that RES-BCT Customer either failed to provide evidence in a timely manner or that it provided insufficient evidence that it is an Eligible RES-BCT Customer, then the Eligibility Status shall be deemed ineffective until such time as RES-BCT Customer again demonstrates to PG&E's reasonable satisfaction that RES-BCT Customer is an Eligible RES-BCT Customer (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to RES-BCT Customer of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the RES-BCT Customer first ceased to be an Eligible RES-BCT Customer. PG&E shall invoice the RES-BCT Customer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon RES-BCT Customer's representations that RES-BCT Customer met the requirements to be an Eligible RES-BCT Customer and therefore was eligible for the rate treatment available under the provisions of PG&E's Schedule RES-BCT.

Any amounts to be paid or refunded by RES-BCT Customer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of RES-BCT Customer's receipt of such invoice.

I am duly authorized to make this certification on behalf of the Local Government or Tribe-RES-BCT Customer submitting this RES-BCT Application.



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FACILITY

Name: _____

Title: _____

Authorized Signature: _____

Date _____

ELECTRIC RATE SCHEDULE RES-BCT Sheet 1
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

SseeEE
APPLICABILITY:

1. This schedule is applicable to an “Eligible RES-BCT Customer”-eligible “Local Government” with one or more “Eligible Renewable Generating Facilities” each totaling no more than five megawatts in capacity where any exported energy will be credited to “Benefiting Accounts” of the same Local Government Eligible RES-BCT Customer, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be an “Eligible RES-BCT Customer”, they-the customer must be a:

- a) “Local Government”, defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency;
- b) “Joint Powers Authority (JPA)” formed pursuant to the Joint Exercise of Powers Act (Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code) that has as members public agencies located within the same county and same electrical corporation service territory, if authorized by law to generate electricity;
- c) “[specific modifier] Campus” (defined as an individual community college campus, individual California State University campus, or individual University of California campus) of the University of California or the California State University; or
- d) “Tribe” who must be included on the list maintained by the Native American Heritage Council (The List)¹

but an Eligible RES-BCT Customer shall not mean:

- i) California or another state.
- ii) Any department or agency of California or another state.
- ii) Any JPA that has as members public agencies located in different counties or different electrical corporation service territories or that has as a member the federal government or any federal department or agency.
- iv) The Customer of Record cannot be an individual.

¹SB 479 defines “Tribe” as: PUC Section 2830(a)(7) “Tribe” means a California Native American tribe, as defined in Section 21073 of the Public Resources Code. PRC Section 21073 states: “California Native American tribe” means a Native American tribe located in California that is on the contact list (The List) maintained by the Native American Heritage Commission for the purposes of Chapter 905 of the Statutes of 2004.

(Continued)

ELECTRIC RATE SCHEDULE RES-BCT Sheet 2
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

2. The Eligible RES-BCT Customer must have an "Arrangement" (defined as an RES-BCT Eligible Customer's single Generating Account along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts where each of the electric accounts within the arrangement:
- a) are located within:
 - i). For a Local government, within the boundaries of that local government.
 - ii). For a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area.
 - iii). For a JPA, within the geographical boundaries of the group of public agencies that formed the JPA and wholly located within the confines of a single county.
 - iv). For a Tribe, located on land owned by or under the jurisdiction of the Tribe and wholly located within the confines of a single county.
 - b) is owned, operated, or on property leased by or under the control of the same Eligible RES-BCT Customer;
 - c) takes service on a bundled, time-of-use (TOU) rate schedule; and
 - d) is located in PG&E's service territory and receives electric service from PG&E.
3. Where at least one account is a "Generating Account" with an "Eligible Renewable Generating Facility" that:
- a) is interconnected with PG&E's Electric System;
 - b) meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (e);

~~The Eligible RES-BCT Customer must have an "Arrangement" (defined as an RES-BCT Eligible Customer's a single Generating Account along with two or more the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which where each of the electric accounts within the arrangement:~~

~~1. Are located within th:~~

~~1. a) For a "Local Government", To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, or a joint powers authority (JPA) formed pursuant to the Joint Exercise of Powers Act (Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code) that has as members public agencies located within the same county and same electrical corporation service territory, if authorized by law to generate electricity, but shall not mean the state or any agency or department of the state, other than an individual "Campus" (defined as an individual community college campus;~~

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

~~individual California State University campus, or individual University of California campus) of the University of California or the California State University, or any JPA that has as members public agencies located in different counties or different electrical corporation service territories, or that has as a member the federal government, any federal department or agency, California or another state, or any department or agency of California or another state. The Local Government must have a "Arrangement" (defined as a Local Government's Generating Account(s) along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which:~~

~~1. is located within the geographical boundary of the same Local Government~~

~~b), or, fFor a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area, as is mutually agreed upon by the same Local Government and PG&E;~~

~~c) For belongs to a member of a JPA, and is located within the geographical boundaries of the group of public agencies that formed the JPA, and the eligible renewable generating facility and the electricity account or accounts are all wholly located within the confines of a single county within which the JPA is located, and electric service is provided by PG&E, with the account or accounts being mutually agreed upon by the JPA and PG&E~~

~~d); or for a Tribe, located on land owned by or under the jurisdiction of the tribe, wherein all generating and benefitting accounts reside in the same county.~~

and

~~2. is owned, operated, or on property leased by or under the control of the same Local Government~~Eligible RES-BCT Customer;

~~3. takes service on a bundled, time-of-use (TOU) rate schedule; and~~

~~4. is located in PG&E's service territory and receives electric service from PG&E;~~

and where at least one account is a "**Generating Account**" with an "**Eligible Renewable Generating Facility**" that:

1. is interconnected with PG&E's Electric System;

2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (e);

(Continued)

ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

~~c)3. has a generating capacity of no more than five megawatts; has an effective capacity such that there is not more than 5 megawatts total capacity per Generation Account;~~

d)4. is sized to offset part or all of the electricity load (kWh) of the Arrangement;

e)5. is not taking service under any other PG&E Net Energy Metering tariff; and

f)6. the ~~Local Government~~ **Eligible RES-BCT Customer** does not sell Generating Account's electricity exported to the electrical grid to a third party;

while any other electric account in the Arrangement is a ("**Benefiting Account**") as long as it is eligible to receive generation credit as described in Special Condition 2.

An ~~Eligible RES-BCT Customer~~ **Local Government** may have more than one Arrangement but any Benefiting or Generating Accounts that are included in one Arrangement may not be included in another Arrangement.

BENEFITING ACCOUNT LIMITATIONS: An Arrangement must have no more than 50 Benefiting Accounts.

FIRST AVAILABILITY: RES-BCT will become available 60 days after the first Local Government requests service on this rate schedule.

NETWORK GRID LIMITATIONS: Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. An ~~Eligible RES-BCT Customer~~ **Local Government** seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

RES-BCT CAP: PG&E's RES-BCT service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the ~~Eligible RES-BCT Customer~~ **Local Government**, in Appendix A of the RES-BCT Application (see Special Condition 3 of this tariff) of all PG&E RES-BCT Eligible Renewable Generating Facilities is 105.25 megawatts, PG&E's proportionate share (42.1%) of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the RES-BCT Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close RES-BCT to new applications, unless directed otherwise by the CPUC or state Legislature.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 3

APPLICABILITY
(Cont'd):

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS: A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted. If the Local- Eligible RES-BCT Customer Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

RES-BCT Benefiting Accounts may not participate in PG&E's net energy metering programs for the purposes of taking service under RES-BCT.

EXPORTED POWER: All energy exported to the grid by the Eligible RES-BCT Customer Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Eligible RES-BCT Customer Local Government may not sell electricity exported to the electrical grid to a third party. Additionally, an Eligible RES-BCT Customer's Local Government-Eligible Renewable Generation Facility is not eligible for any other tariff or program that requires PG&E to purchase generation from that facility while taking service on RES-BCT, pursuant to Public Utilities Code Section 2830(b)(9).

RENEWABLE ENERGY CREDITS (RECS): All electricity exported to the grid by the Eligible RES-BCT Customer Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall remain the property of the Local Government.

ELIGIBLE RES-BCT CUSTOMER LOCAL GOVERNMENT RESPONSIBILITIES: The Eligible RES-BCT Customer Local Government or Generating Account Customer must:

- a) comply with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Local Government is solely responsible for the ongoing maintenance and operation of the Eligible Renewable Generating Facility;
- b) satisfy PG&E's interconnection requirements under Rule 21, including completing an interconnection application and interconnection agreement (see Special Condition 3) for each Eligible Renewable Generating Facility;
- c) agree that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the Eligible Renewable Generating Facility, including the Eligible RES-BCT Customer's Local Government's name, and Eligible Renewable Generating Facility location, capacity and operational characteristics, and Customer names at the Benefiting Account; AND
- d) agree to comply with all rules and requirements of PG&E's RES-BCT tariff.

(Continued)

ELECTRIC RATE SCHEDULE RES-BCT Sheet 4
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

 APPLICABILITY
 (Cont'd):

INTERCONNECTION: If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Eligible RES-BCT Customer Local Government must complete the Rule 21 and RES-BCT interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in an Arrangement in the RES-BCT Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff). An Eligible RES-BCT Customer Local Government shall provide the PG&E with not less than 60 days' notice prior to an eligible renewable generating facility for a Generating Account from becoming operational.

Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days' notice, the Eligible RES-BCT Customer Local Government may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

TERMINATION: An Eligible RES-BCT Customer Local Government may terminate service on RES-BCT upon providing PG&E with a minimum of 60 days' notice. Should an Eligible RES-BCT Customer Local Government sell its interest in an Eligible Renewable Generating Facility served on RES-BCT, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by RES-BCT, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.

PEAK DAY PRICING: Nothing in this tariff shall restrict the Eligible RES-BCT Customer's Local Government's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program. If the Eligible RES-BCT Customer Local Government is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

(Continued)

 Advice 4972-E
 Decision

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed	December 2, 2016
Effective	January 1, 2017
Resolution	

ELECTRIC RATE SCHEDULE RES-BCT Sheet 5
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

TERRITORY: The entire territory served.

RATES: The rate charged at each Generating Account and each associated Benefiting Account in the Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

Generating Accounts taking service under RES-BCT may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for RES-BCT should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

BILLING COSTS & CUSTOMER CHARGES: Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", an Eligible RES-BCT Customer Local Government shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the RES-BCT tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The One time Billing Setup Recovery Charge reflects PG&E's Billing set-up costs, collected from each Generating Account at the time of its initial setup on this schedule in the Arrangement. The Monthly Billing Administration Charge reflects PG&E's Account management costs, collected from each Generating Account in the Arrangement.

Monthly Billing Administrative Charge.....\$30.00 per Generating Account

One time Billing Setup Recovery Charge.....\$500.00 per Generating Account

SUB SCHEDULE: The Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. RES-BCTG– For Generating Accounts
2. RES-BCTB – For Benefiting Accounts

(Continued)

ELECTRIC RATE SCHEDULE RES-BCT Sheet 6
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

SPECIAL CONDITIONS:
1. METERING

A Generating Account taking service on RES-BCT must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account's existing metering is not capable of meeting these requirements, the Eligible RES-BCT Customer Local Government shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on RES-BCT must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

a) The Total Monthly Bill Credit: For each Generating Account in an Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account TOU meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account's OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts' Monthly Bill Credits for the Arrangement.

b) Allocating Credits to the Generating and Benefiting Accounts: The Eligible RES-BCT Customer Local Government, upon applying for the RES-BCT rate, will in Appendix A of the Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective "Allocation Percentage", to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given an Arrangement must total 100%.

c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in an Arrangement, Monthly Bill Credit will be applied to each Benefiting Account within the same monthly billing cycle read as the Generating Account(s). In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the Arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:

- ◆ *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- ◆ *Total Monthly Bill Credit* is as defined in (a) above;
- ◆ *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 8

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

g) Relevant Period: The **Generating Account Relevant Period** for the purpose of *determining* Generating Account Bill Credit is a twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's Eligible Renewable Generating Facility to PG&E's electric system and on every subsequent anniversary thereof.

A **Benefiting Account Relevant Period** is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period but due to possible differences in billing (and meter read) cycles, may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For the purpose of *applying* Bill Credit, the **Bill Credit Relevant Period** starts and ends at the same time as the Benefiting Account Relevant Period in the Arrangement that is lagging the most behind the Generating Account Relevant Period, within the same Billing Cycle.

For a new RES-BCT arrangement, the initial Benefiting Account Relevant Period will be set so its meter read date is on or after the meter read date of the Generating Account but within the same billing month. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting account, no bill credit will be applied to that Benefiting Account's usage. (The Benefiting Account's normal Relevant period will still consist of a twelve-month period, it just starts with the first full bill cycle.)

An Arrangement, its Generating Account or *all* its Benefiting Accounts may be terminated by the Eligible RES-BCT Customer Local Government before its normal 12-month Relevant Period completes, in which case a Relevant period may only be a portion of the normal 12-month period. Pursuant to PU Code section 2830 (g), this may happen either when a Local Government:

- i) terminates its election of service on RES-BCT, upon providing PG&E with a minimum of 60 days' notice. If the Eligible RES-BCT Customer Local Government provides a specific date on or after the 60 days' notice, for service on RES-BCT to end, PG&E will treat the relevant period as described in ii) below. Otherwise if no date is specified, PG&E will end the Generating Account Relevant Period at the end of the first Generating Account billing cycle that falls after the 60 days' notice, and PG&E will end each Benefiting Account and the Bill Credit Relevant Period as described above. The true-up as described in Special Condition 2 (h) below is then performed.

(Continued)

Advice 4972-E
Decision

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed
Effective
Resolution

December 2, 2016
January 1, 2017

ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 9

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

g) Relevant Period (continued):

- ii) Or when an ~~Eligible RES-BCT Customer Local Government~~ sells its interest in the Arrangement's Eligible Renewable Generating Facility, or sells the electricity generated by its Arrangement's Eligible Renewable Generating Facility, in a manner other than required by RES-BCT. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above – may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the ~~Eligible RES-BCT Customer Local Government~~ (assuming it is not the only benefiting account in the Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the Arrangement at the true-up, in the order in which the accounts are listed in the Arrangement on the Appendix A of the Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

- h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.

(Continued)

ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 10

 SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, PG&E will review the true-up bills for the Generating Account and Benefiting Accounts to determine if any charges for the generation component of the energy charge, as described in Section 2(e), remain to be credited. If yes, PG&E will apply the remaining Bill Credit to the Designated Benefiting Account (as indicated on Appendix A of Form 79-1112) equal to the lesser of: (a) these remaining charges or (b) the remaining Bill Credit. Because the Generating Account must be trued up first, it cannot be the Designated Benefiting Account unless PG&E is able to arrange for all of the Arrangement's meters to be read on the same date.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the **Eligible RES-BCT Customer Local Government** must submit a completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement
RES-BCT	Online Rule 21 Generator Interconnection Application (79-1174) – replaces application in 79-1112 RES-BCT Application – Form <i>Local Government Application for A RES-BCT Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 megawatts (Form 79-1112)</i> . <i>(only one form required per Arrangement)</i> <i>Addendum A – Annual Solar Energy Credit Allocation Sheet</i> <i>Generating Facility Interconnection Application (Form 79-974)</i> <i>Generating Facility Interconnection Agreement (Form 79-973)</i>	
RES-BCTB	<i>Other related interconnection documents as required by Rule 21</i> <i>No forms required</i>	

All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the **Eligible RES-BCT Customer local government**. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy