

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



January 12, 2022

**Advice Letters 6415-E/6415-E-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Implement electric rate changes for the Wildfire Hardening Fixed Recovery Charge (WHFRC) to be effective December 1, 2021..**

Dear Mr. Jacobson:

Advice Letters 6415-E/6415-E-A are effective as of December 1, 2021.

Sincerely

A handwritten signature in black ink, appearing to read "Simon Baker".

Simon Baker  
Interim Deputy Executive Director for Energy & Climate Policy / Interim Director, Energy Division

November 30, 2021

**Advice 6415-E**

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective December 1, 2021**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to implement electric rate changes for an effective date of December 1, 2021. In this advice letter, PG&E has included a table summarizing proposed revenues and average rates by rate component as Attachment 1, residential rate and bill impacts as Attachment 2, and final tariffs as Attachment 3.

**Background**

On June 24, 2021, the Commission issued Decision (D.) 21-06-030 (the Initial AB1054 Financing Order), authorizing PG&E to issue up to approximately \$1.2 billion of Wildfire Hardening Recovery Bonds, reflecting an initial amount of up to \$1.19 billion of fire risk mitigation capital expenditures referenced in Public Utilities Code section 8386.3(e) (Initial AB 1054 CapEx) and approximately \$13.34 million in upfront financing costs.<sup>1</sup> Additionally, the Initial AB1054 Financing Order authorized PG&E to establish the Wildfire Hardening Fixed Recovery Charge (WHFRC).<sup>2</sup> The revenues from the WHFRC will be transferred to the Bond Trustee, on behalf of the Special Purpose Entity (SPE), to be applied against Bond principal, interest, and related costs for each series of Wildfire Hardening Recovery Bonds.

On November 5, 2021, PG&E submitted Advice Letter 6390-E (Issuance Advice Letter or IAL) which established initial Fixed Recovery Charges for the issuance of the Wildfire Hardening Recovery Bonds. These charges reflected the final terms and pricing for the \$860,399,000 principal amount of the Recovery Bonds and utilized the rate design methodology and the Fixed Recovery Charge cash flow formula approved by the

---

<sup>1</sup> Pursuant to Ordering Paragraph 53, PG&E filed its written consent to the terms and conditions of the Financing Order on June 29, 2021. See D.21-06-030 at 129 (Ordering Paragraph 53).

<sup>2</sup> See *id.* at 115-116 (Ordering Paragraph 1.d.) (authorizing PG&E to “[a]rrange for the recovery, via nonbypassable rates and charges, of Fixed Recovery Charges”).

Commission in the Initial AB1054 Financing Order. In Advice Letter 6390-E, PG&E committed to submit all tariff sheet revisions reflecting the final Fixed Recovery Charges in the consolidated rate change advice letter for an effective date of December 1, 2021. Advice Letter 6390-E was approved through a standard disposition letter issued on November 29, 2021.

Separately, on October 22, 2021, PG&E submitted Advice Letter 6372-E to establish the WHFRC and Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) and revise certain departing load tariffs pursuant to D.21-06-030. Advice Letter 6372-E was timely protested on November 12, 2021 by Merced Irrigation District, Modesto Irrigation District, and the California Clean DG Coalition. Protestants argued only against certain of the revisions to the Departing Load tariffs and did not argue against the establishment of the WHFRC and WHFRCBA. In order to effectuate a December 1, 2021 rate change consistent with the financial modeling and rate recovery expectations submitted in Advice Letter 6390-E, PG&E submitted a supplemental Advice Letter 6372-E-A on November 23, 2021 to remove the proposed modifications to PG&E's Departing Load Tariffs as originally submitted in Advice 6372-E.<sup>3</sup> Also in Advice Letters 6372-E and 6372-E-A, PG&E sought to establish the new Preliminary Statement Part JF: Wildfire Hardening Fixed Recovery Charge. Since this advice letter was submitted before the Issuance Advice Letter, this preliminary statement contained a WHFRC rate table with no rate values. PG&E committed to updating this rate table in a separate rate change advice letter once the Issuance Advice Letter was submitted with final rate values. Advice Letter 6372-E/E-A was approved by the Commission on November 30, 2021.

This rate change advice letter submits final rates and tariffs to implement the WHFRC for an effective date of December 1, 2021. First, this rate change introduces the new Wildfire Hardening Charge rate component to tariffs using the rate values presented and approved in Advice Letter 6390-E. Second, as approved in the Initial AB1054 Financing Order, residential Distribution and Conservation Incentive Adjustment rates have been adjusted to maintain an overall residential CARE line-item discount of 35 percent compared to the total rate for non-CARE residential customers while maintaining the authorized tier ratios determined in D.15-07-001 and modified by D.20-05-013.<sup>4</sup>

### **Tariff Revisions**

Final tariffs are included in Attachment 3. This attachment includes all impacted electric rate schedules and also includes Preliminary Statement Part JF which has been revised to reflect final WHFRC rate values.

---

<sup>3</sup> PG&E reserves all rights regarding the proposed Departing Load tariff changes and will submit a new separate Advice Letter to propose the Departing Load tariffs where the issues raised by the Merced ID, Modesto ID, and the CCDC can be addressed.

<sup>4</sup> Pages 6-4 through 6-6 in PG&E's Prepared Testimony in A.21-02-020 described the proposed approach to implement the WHFRC while maintaining the residential tier ratios and accommodating the CARE and FERA exemption to the WHFRC.

**Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **December 20, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6415-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective December 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/1/21

No. of tariff sheets: 125

Estimated system annual revenue effect (%): 0.6%

Estimated system average rate effect (%): 0.5% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

# **Attachment 1**

## **Revenue and Average Rates Summary**

Pacific Gas & Electric Company  
 AB 1054 Wildfire Hardening WH (Fixed Recovery) Charge  
 Wednesday, December 1, 2021

**BOLD RESULTS**

Class/Schedule	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
	At Present																			
<b>RESIDENTIAL</b>																				
E-1	\$2,424,369,388	\$972,251,185	\$317,671,743	\$6,471,216	-\$27,587,815	\$0	\$1,464,137	\$957,436,156	\$134,134,436	\$7,886,439	\$46,508,302	\$12,005,771	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$51,419,549	\$16,769,376		\$2,434,241,846
D-CARE	\$826,676,241	\$529,026,244	\$172,846,748	\$3,521,020	-\$15,010,665	\$0	\$796,637	\$156,959,510	\$24,957,483	\$4,291,091	\$0	\$0	\$164,926	\$1,469,644	\$20,483,579	\$0	-\$26,188,631	(\$43,231,414)		\$830,066,271
<b>TOTAL RES</b>	<b>\$3,251,045,629</b>	<b>\$1,501,257,429</b>	<b>\$490,518,491</b>	<b>\$9,992,236</b>	<b>-\$42,598,480</b>	<b>\$0</b>	<b>\$2,260,774</b>	<b>\$1,114,395,666</b>	<b>\$159,091,918</b>	<b>\$12,177,530</b>	<b>\$46,508,302</b>	<b>\$12,005,771</b>	<b>\$468,039</b>	<b>\$4,170,669</b>	<b>\$58,129,889</b>	<b>\$0</b>	<b>-\$77,608,080</b>	<b>(\$26,462,038)</b>		<b>\$3,264,308,117</b>
<b>SMALL L&amp;P</b>																				
B-1	\$549,662,041	\$216,951,021	\$55,256,597	\$1,497,488	-\$6,384,027	\$0	\$254,690	\$231,877,413	\$31,627,546	\$1,824,977	\$11,411,007	\$2,851,414	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,716,284			\$552,419,387
B-6	\$133,021,540	\$54,949,162	\$14,353,863	\$388,959	-\$1,658,195	\$0	\$66,196	\$52,320,010	\$7,573,897	\$474,022	\$2,966,403	\$741,253	\$17,453	\$162,348	\$1,629,958	\$0	-\$222,073			\$133,763,256
A-15	\$13,982	\$1,377	\$354	\$10	-\$41	\$0	\$2	\$11,948	\$203	\$12	\$73	\$0	\$4	\$40	\$0	\$0	\$0			\$14,001
TC-1	\$3,785,131	\$1,454,448	\$401,842	\$10,890	-\$46,427	\$0	\$1,852	\$1,719,015	\$73,432	\$13,272	\$83,149	\$20,777	\$489	\$4,545	\$45,936	\$0	\$0			\$3,785,920
<b>TOTAL SMALL</b>	<b>\$686,363,694</b>	<b>\$273,356,008</b>	<b>\$70,012,656</b>	<b>\$1,897,347</b>	<b>-\$8,089,690</b>	<b>\$0</b>	<b>\$322,739</b>	<b>\$285,928,386</b>	<b>\$39,279,077</b>	<b>\$2,312,282</b>	<b>\$14,460,633</b>	<b>\$3,613,462</b>	<b>\$85,138</b>	<b>\$791,934</b>	<b>\$7,950,950</b>	<b>\$0</b>	<b>-\$1,938,357</b>			<b>\$689,983,565</b>
<b>MEDIUM L&amp;P</b>																				
B-10 T	\$172,569	\$94,046	\$27,619	\$805	-\$3,431	\$0	\$128	\$27,449	\$15,381	\$981	\$6,144	\$847	\$39	\$336	\$3,074	\$0	\$0			\$173,417
B-10 P	\$5,505,075	\$2,567,730	\$853,568	\$18,530	-\$78,995	\$0	\$3,957	\$1,537,287	\$359,539	\$22,582	\$141,477	\$26,575	\$896	\$7,734	\$70,792	\$0	\$0			\$5,531,672
B-10 S	\$597,308,797	\$288,428,956	\$82,193,647	\$1,869,058	-\$7,968,089	\$0	\$381,021	\$171,545,929	\$36,611,579	\$2,277,806	\$14,224,409	\$2,941,601	\$90,354	\$780,126	\$7,140,666	\$0	-\$267,970			\$600,259,093
<b>TOTAL MEDIUM</b>	<b>\$602,986,441</b>	<b>\$291,090,732</b>	<b>\$83,074,834</b>	<b>\$1,888,392</b>	<b>-\$8,050,514</b>	<b>\$0</b>	<b>\$385,105</b>	<b>\$173,110,664</b>	<b>\$36,986,499</b>	<b>\$2,301,369</b>	<b>\$14,372,030</b>	<b>\$2,969,023</b>	<b>\$91,289</b>	<b>\$788,196</b>	<b>\$7,214,532</b>	<b>\$0</b>	<b>-\$257,970</b>			<b>\$605,964,182</b>
<b>B-19 CLASS</b>																				
B-19 FIRM T	\$1,278,808	\$711,432	\$238,208	\$5,157	-\$21,984	\$0	\$1,106	\$183,911	\$94,999	\$6,285	\$39,373	\$5,428	\$228	\$2,152	\$19,701	\$0	-\$1,787			\$1,284,209
B-19 V T	\$1,524,317	\$960,584	\$238,784	\$7,370	-\$31,422	\$0	\$1,118	\$115,325	\$135,779	\$8,982	\$56,275	\$7,758	\$327	\$3,076	\$28,159	\$0	\$0			\$1,532,117
<b>Total B-19 T</b>	<b>\$2,803,125</b>	<b>\$1,672,016</b>	<b>\$477,992</b>	<b>\$12,527</b>	<b>-\$53,406</b>	<b>\$0</b>	<b>\$2,224</b>	<b>\$299,236</b>	<b>\$230,777</b>	<b>\$15,267</b>	<b>\$95,648</b>	<b>\$13,187</b>	<b>\$555</b>	<b>\$5,229</b>	<b>\$47,860</b>	<b>\$0</b>	<b>-\$1,787</b>			<b>\$2,816,325</b>
B-19 FIRM P	\$59,015,636	\$30,514,071	\$7,853,576	\$236,952	-\$1,010,163	\$0	\$36,537	\$14,107,622	\$4,364,744	\$288,771	\$1,809,165	\$286,836	\$10,497	\$98,901	\$905,266	\$0	-\$200,208			\$59,302,567
B-19 V P	\$22,371,818	\$11,715,032	\$2,999,146	\$92,321	-\$393,580	\$0	\$13,903	\$5,040,112	\$1,695,277	\$112,511	\$701,912	\$111,286	\$4,090	\$38,534	\$352,709	\$0	\$0			\$22,483,253
<b>Total B-19 P</b>	<b>\$81,387,454</b>	<b>\$42,229,103</b>	<b>\$10,852,722</b>	<b>\$329,273</b>	<b>-\$1,403,742</b>	<b>\$0</b>	<b>\$50,440</b>	<b>\$19,147,735</b>	<b>\$6,060,021</b>	<b>\$401,282</b>	<b>\$2,511,077</b>	<b>\$398,122</b>	<b>\$14,586</b>	<b>\$137,435</b>	<b>\$1,257,975</b>	<b>\$0</b>	<b>-\$200,208</b>			<b>\$81,785,820</b>
B-19 FIRM S	\$195,712,023	\$100,926,715	\$22,719,459	\$684,904	-\$2,919,854	\$0	\$105,441	\$53,003,380	\$13,090,065	\$834,687	\$5,229,353	\$919,213	\$30,340	\$285,872	\$2,616,651	\$0	-\$893,477			\$196,632,750
B-19 V S	\$436,764,364	\$226,566,797	\$47,225,109	\$1,577,436	-\$6,724,857	\$0	\$218,950	\$117,145,683	\$30,078,796	\$1,922,408	\$12,005,036	\$2,110,240	\$69,878	\$658,406	\$6,026,534	\$0	\$0			\$438,880,416
<b>Total B-19 S</b>	<b>\$632,476,364</b>	<b>\$327,493,512</b>	<b>\$69,944,568</b>	<b>\$2,262,340</b>	<b>-\$9,644,711</b>	<b>\$0</b>	<b>\$376,392</b>	<b>\$170,149,063</b>	<b>\$43,168,861</b>	<b>\$3,173,645</b>	<b>\$19,841,114</b>	<b>\$3,440,762</b>	<b>\$115,359</b>	<b>\$1,086,942</b>	<b>\$9,949,020</b>	<b>\$0</b>	<b>-\$1,095,471</b>			<b>\$635,511,166</b>
B-19 T	\$2,803,125	\$1,672,016	\$477,992	\$12,527	-\$53,406	\$0	\$2,224	\$299,236	\$230,777	\$15,267	\$95,648	\$13,187	\$555	\$5,229	\$47,860	\$0	-\$1,787			\$2,816,325
B-19 P	\$81,387,454	\$42,229,103	\$10,852,722	\$329,273	-\$1,403,742	\$0	\$50,440	\$19,147,735	\$6,060,021	\$401,282	\$2,511,077	\$398,122	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208			\$81,785,820
B-19 S	\$632,476,364	\$327,493,512	\$69,944,568	\$2,262,340	-\$9,644,711	\$0	\$376,392	\$170,149,063	\$43,168,861	\$3,173,645	\$19,841,114	\$3,440,762	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$1,095,471			\$635,511,166
<b>TOTAL B-19</b>	<b>\$716,666,943</b>	<b>\$371,394,630</b>	<b>\$81,274,281</b>	<b>\$2,604,140</b>	<b>-\$11,101,860</b>	<b>\$0</b>	<b>\$377,055</b>	<b>\$189,596,033</b>	<b>\$49,459,660</b>	<b>\$3,173,645</b>	<b>\$19,841,114</b>	<b>\$3,440,762</b>	<b>\$115,359</b>	<b>\$1,086,942</b>	<b>\$9,949,020</b>	<b>\$0</b>	<b>-\$1,095,471</b>			<b>\$720,115,311</b>
<b>STREETLIGHTS</b>	<b>\$23,199,414</b>	<b>\$6,987,130</b>	<b>\$1,839,937</b>	<b>\$58,409</b>	<b>-\$249,007</b>	<b>\$0</b>	<b>\$8,480</b>	<b>\$13,334,429</b>	<b>\$447,605</b>	<b>\$71,183</b>	<b>\$445,962</b>	<b>\$94,531</b>	<b>\$2,181</b>	<b>\$24,379</b>	<b>\$228,783</b>	<b>\$0</b>	<b>\$0</b>			<b>\$23,294,003</b>
<b>STANDBY</b>																				
STANDBY T	\$38,234,904	\$25,642,499	\$2,642,448	\$239,433	-\$1,020,742	\$0	\$77,140	\$6,469,581	\$4,691,422	\$291,796	\$1,828,112	\$226,832	\$8,104	\$99,937	\$1,938,454	\$0	-\$4,673,131			\$38,461,885
STANDBY P	\$3,639,492	\$354,716	\$32,446	\$6,309	-\$26,896	\$0	\$2,408	\$2,656,330	\$147,239	\$7,889	\$46,169	\$23,907	\$214	\$2,633	\$51,077	\$0	-\$194,836			\$3,663,405
STANDBY S	\$1,103,829	\$451,393	\$27,842	\$3,821	-\$16,291	\$0	\$811	\$571,982	\$86,129	\$4,657	\$29,177	\$7,341	\$129	\$1,595	\$30,938	\$0	-\$88,351			\$1,111,123
<b>TOTAL STANDBY</b>	<b>\$42,978,225</b>	<b>\$26,948,609</b>	<b>\$2,752,735</b>	<b>\$249,564</b>	<b>-\$1,063,929</b>	<b>\$0</b>	<b>\$80,359</b>	<b>\$9,699,893</b>	<b>\$4,924,790</b>	<b>\$304,141</b>	<b>\$1,905,458</b>	<b>\$258,080</b>	<b>\$8,446</b>	<b>\$104,165</b>	<b>\$2,020,469</b>	<b>\$0</b>	<b>-\$4,956,317</b>			<b>\$43,236,463</b>
<b>AGRICULTURE</b>																				
Total AG A	\$154,032,306	\$43,221,325	\$9,919,758	\$325,093	-\$1,385,922	\$0	\$45,723	\$90,550,504	\$7,089,299	\$396,188	\$2,482,137	\$547,525	\$13,960	\$135,691	\$1,253,168	\$0	-\$16,740			\$154,577,707
Total AG B	\$261,570,276	\$87,369,430	\$17,391,239	\$569,950	-\$2,429,788	\$0	\$80,160	\$139,294,897	\$11,905,252	\$694,594	\$4,351,662	\$959,916	\$23,862	\$237,892	\$2,197,043	\$0	-\$115,194			\$262,530,916
Total AG C	\$821,853,765	\$377,424,510	\$87,115,547	\$2,854,974	-\$12,171,204	\$0	\$401,537	\$277,332,797	\$52,145,354	\$3,479,334	\$21,798,183	\$4,808,377	\$119,530	\$1,191,638	\$11,005,348	\$0	-\$842,026			\$826,063,900
<b>TOTAL AG</b>	<b>\$1,237,456,347</b>	<b>\$508,015,266</b>	<b>\$114,426,543</b>	<b>\$3,750,017</b>	<b>-\$15,986,914</b>	<b>\$0</b>	<b>\$527,420</b>	<b>\$507,176,198</b>	<b>\$71,139,905</b>	<b>\$4,570,116</b>	<b>\$28,631,982</b>	<b>\$6,315,818</b>	<b>\$157,353</b>	<b>\$1,565,220</b>	<b>\$14,455,559</b>	<b>\$0</b>	<b>-\$973,959</b>			<b>\$1,243,772,523</b>
<b>B-20 CLASS</b>																				
B-20 FIRM T	\$256,714,276	\$178,646,330	\$42,013,251	\$1,459,352	-\$6,221,450	\$0	\$200,454	\$3,053,716	\$24,461,758	\$1,778,501	\$11,142,390	\$1,056,110	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820			\$257,771,866
FPP T																				
<b>TOTAL</b>	<b>\$256,714,276</b>	<b>\$178,646,330</b>	<b>\$42,013,251</b>	<b>\$1,459,352</b>	<b>-\$6,221,450</b>	<b>\$0</b>	<b>\$200,454</b>	<b>\$3,053,716</b>	<b>\$24,461,758</b>	<b>\$1,778,501</b>	<b>\$11,142,390</b>	<b>\$1,056,110</b>	<b>\$55,483</b>	<b>\$609,119</b>	<b>\$4,849,671</b>	<b>\$0</b>	<b>-\$5,332,820</b>			<b>\$257,771,866</b>
B-20 FIRM P	\$312,950,918	\$176,499,453	\$40,092,712	\$1,346,075	-\$5,738,529	\$0	\$187,055	\$64,523,891	\$24,168,802	\$1,640,451	\$10,277,496	\$1,487,767	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241			\$314,440,147
FPP P																				
<b>TOTAL</b>	<b>\$312,950,918</b>	<b>\$176,499,453</b>	<b>\$40,092,712</b>	<b>\$1,346,07</b>																

**Pacific Gas & Electric Company**  
**AB 1054 Wildfire Hardening WH (Fixed Recovery) Charge**  
**Wednesday, December 1, 2021**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
<b>RESIDENTIAL</b>																						
E-1	8,514,772,192	\$0.28473	\$0.11418	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11244	\$0.01575	\$0.00093	\$0.00546	\$0.00141	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00197	\$0.28598	0.4%	
D-CARE	4,632,937,662	\$0.17843	\$0.11418	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.03388	\$0.00539	\$0.00093	\$0.00000	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00565	-\$0.00933	\$0.17917	0.4%	
<b>TOTAL RES</b>	<b>13,147,709,854</b>	<b>\$0.24727</b>	<b>\$0.11418</b>	<b>\$0.03731</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00017</b>	<b>\$0.08476</b>	<b>\$0.01210</b>	<b>\$0.00093</b>	<b>\$0.00354</b>	<b>\$0.00091</b>	<b>\$0.00004</b>	<b>\$0.00032</b>	<b>\$0.00442</b>	<b>\$0.00000</b>	<b>-\$0.00590</b>	<b>-\$0.00201</b>	<b>\$0.24828</b>	<b>0.4%</b>	
<b>SMALL L&amp;P</b>																						
B-1	1,970,378,771	\$0.27891	\$0.11011	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11768	\$0.01605	\$0.00093	\$0.00579	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087		\$0.28036	0.5%	
B-6	511,788,493	\$0.25992	\$0.10737	\$0.02805	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10223	\$0.01480	\$0.00093	\$0.00580	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043		\$0.26136	0.6%	
A-15	12,624	\$1.10761	\$0.10911	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.94647	\$0.01607	\$0.00093	\$0.00580	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$1.10906	0.1%	
TC-1	14,329,492	\$0.26283	\$0.10150	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11997	\$0.00540	\$0.00093	\$0.00580	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.26428	0.6%	
<b>TOTAL SMALL</b>	<b>2,496,509,180</b>	<b>\$0.27493</b>	<b>\$0.10950</b>	<b>\$0.02804</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00013</b>	<b>\$0.11453</b>	<b>\$0.01573</b>	<b>\$0.00093</b>	<b>\$0.00579</b>	<b>\$0.00145</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00318</b>	<b>\$0.00000</b>	<b>-\$0.00078</b>		<b>\$0.27638</b>	<b>0.5%</b>	
<b>MEDIUM L&amp;P</b>																						
B-10 T	1,058,800	\$0.16299	\$0.08882	\$0.02608	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.02592	\$0.01453	\$0.00093	\$0.00580	\$0.00080	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.16379	0.5%	
B-10 P	24,381,091	\$0.22579	\$0.10532	\$0.03501	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.06305	\$0.01475	\$0.00093	\$0.00580	\$0.00109	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.22688	0.5%	
B-10 S	2,459,286,627	\$0.24288	\$0.11728	\$0.03342	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.06875	\$0.01489	\$0.00093	\$0.00578	\$0.00120	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010		\$0.24408	0.5%	
<b>TOTAL MEDIUM</b>	<b>2,484,726,518</b>	<b>\$0.24268</b>	<b>\$0.11715</b>	<b>\$0.03343</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00015</b>	<b>\$0.06967</b>	<b>\$0.01489</b>	<b>\$0.00093</b>	<b>\$0.00578</b>	<b>\$0.00119</b>	<b>\$0.00004</b>	<b>\$0.00032</b>	<b>\$0.00290</b>	<b>\$0.00000</b>	<b>-\$0.00010</b>		<b>\$0.24388</b>	<b>0.5%</b>	
<b>B-19 CLASS</b>																						
B-19 FIRM T	6,785,294	\$0.18847	\$0.10485	\$0.03511	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.02710	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026		\$0.18926	0.4%	
B-19 V T	9,698,022	\$0.15718	\$0.09905	\$0.02462	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.01189	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.15798	0.5%	
<b>Total B-19 T</b>	<b>16,483,316</b>	<b>\$0.17006</b>	<b>\$0.10144</b>	<b>\$0.02894</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00013</b>	<b>\$0.01815</b>	<b>\$0.01400</b>	<b>\$0.00093</b>	<b>\$0.00580</b>	<b>\$0.00080</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00290</b>	<b>\$0.00000</b>	<b>-\$0.00011</b>		<b>\$0.17086</b>	<b>0.5%</b>	
B-19 FIRM P	311,778,662	\$0.18929	\$0.09787	\$0.02519	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04525	\$0.01400	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064		\$0.19021	0.5%	
B-19 V P	121,475,160	\$0.18417	\$0.09644	\$0.02469	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04149	\$0.01396	\$0.00093	\$0.00578	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000		\$0.18509	0.5%	
<b>Total B-19 P</b>	<b>433,253,822</b>	<b>\$0.18785</b>	<b>\$0.09747</b>	<b>\$0.02505</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00012</b>	<b>\$0.04420</b>	<b>\$0.01399</b>	<b>\$0.00093</b>	<b>\$0.00580</b>	<b>\$0.00092</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00290</b>	<b>\$0.00000</b>	<b>-\$0.00046</b>		<b>\$0.18877</b>	<b>0.5%</b>	
B-19 FIRM S	901,189,624	\$0.21717	\$0.11199	\$0.02521	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.05881	\$0.01453	\$0.00093	\$0.00580	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099		\$0.21819	0.5%	
B-19 V S	2,075,573,104	\$0.21043	\$0.10916	\$0.02275	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05644	\$0.01449	\$0.00093	\$0.00578	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.21145	0.5%	
<b>Total B-19 S</b>	<b>2,976,762,727</b>	<b>\$0.21247</b>	<b>\$0.11002</b>	<b>\$0.02350</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00011</b>	<b>\$0.05716</b>	<b>\$0.01450</b>	<b>\$0.00093</b>	<b>\$0.00579</b>	<b>\$0.00102</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00290</b>	<b>\$0.00000</b>	<b>-\$0.00030</b>		<b>\$0.21349</b>	<b>0.5%</b>	
B-19 T	16,483,316	\$0.17006	\$0.10144	\$0.02894	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.01815	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011		\$0.17086	0.5%	
B-19 P	433,253,822	\$0.18785	\$0.09747	\$0.02505	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04420	\$0.01399	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046		\$0.18877	0.5%	
B-19 S	2,976,762,727	\$0.21247	\$0.11002	\$0.02350	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05716	\$0.01450	\$0.00093	\$0.00579	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030		\$0.21349	0.5%	
<b>TOTAL B-19</b>	<b>3,426,499,865</b>	<b>\$0.20915</b>	<b>\$0.10839</b>	<b>\$0.02372</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00011</b>	<b>\$0.05533</b>	<b>\$0.01443</b>	<b>\$0.00093</b>	<b>\$0.00579</b>	<b>\$0.00100</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00290</b>	<b>\$0.00000</b>	<b>-\$0.00032</b>		<b>\$0.21016</b>	<b>0.5%</b>	
<b>STREETLIGHTS</b>	<b>76,853,926</b>	<b>\$0.30186</b>	<b>\$0.09091</b>	<b>\$0.02394</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00011</b>	<b>\$0.17350</b>	<b>\$0.00582</b>	<b>\$0.00093</b>	<b>\$0.00580</b>	<b>\$0.00123</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00298</b>	<b>\$0.00000</b>	<b>\$0.00000</b>		<b>\$0.30309</b>	<b>0.4%</b>	
<b>STANDBY</b>																						
STANDBY T	315,043,911	\$0.12136	\$0.08139	\$0.00839	\$0.00076	-\$0.00324	\$0.00000	\$0.00024	\$0.02054	\$0.01489	\$0.00093	\$0.00580	\$0.00072	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483		\$0.12208	0.6%	
STANDBY P	8,301,158	\$0.43943	\$0.10296	\$0.00993	\$0.00076	-\$0.00324	\$0.00000	\$0.00029	\$0.32024	\$0.01774	\$0.00093	\$0.00580	\$0.00288	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347		\$0.44131	0.7%	
STANDBY S	5,028,099	\$0.21953	\$0.08977	\$0.00554	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.11376	\$0.01713	\$0.00093	\$0.00580	\$0.00146	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01757		\$0.22099	0.7%	
<b>TOTAL STANDBY</b>	<b>328,373,169</b>	<b>\$0.13088</b>	<b>\$0.08207</b>	<b>\$0.00838</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00024</b>	<b>\$0.02954</b>	<b>\$0.01500</b>	<b>\$0.00093</b>	<b>\$0.00580</b>	<b>\$0.00079</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00615</b>	<b>\$0.00000</b>	<b>-\$0.01509</b>		<b>\$0.13167</b>	<b>0.6%</b>	
<b>AGRICULTURE</b>																						
Total AG A	427,753,847	\$0.36010	\$0.10104	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.21169	\$0.01657	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.36137	0.4%	
Total AG B	749,934,570	\$0.34879	\$0.11650	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.18574	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015		\$0.35007	0.4%	
Total AG C	3,756,544,418	\$0.21878	\$0.10047	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.07383	\$0.01388	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00022		\$0.22006	0.6%	
<b>TOTAL AG</b>	<b>4,934,232,835</b>	<b>\$0.25079</b>	<b>\$0.10296</b>	<b>\$0.02319</b>	<b>\$0.00076</b>	<b>-\$0.00324</b>	<b>\$0.00000</b>	<b>\$0.00011</b>	<b>\$0.10279</b>	<b>\$0.01442</b>	<b>\$0.00093</b>	<b>\$0.00580</b>	<b>\$0.00128</b>	<b>\$0.00003</b>	<b>\$0.00032</b>	<b>\$0.00293</b>	<b>\$0.00000</b>	<b>-\$0.00020</b>		<b>\$0.25207</b>	<b>0.5%</b>	
<b>B-20 CLASS</b>																						
B-20 FIRM T	1,920,200,469	\$0.13369	\$0.09304	\$0.02188	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00159	\$0.01274	\$0.00093	\$0.00580	\$0.00055	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278		\$0.13424	0.4%	
FPP T																						
<b>TOTAL</b>	<b>1,920,200,469</b>	<b>\$0.13369</b>	<b>\$</b>																			



**Pacific Gas & Electric Company**  
**AB 1054 Wildfire Hardening WH (Fixed Recovery) Charge**  
**Wednesday, December 1, 2021**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue											Residential & Small Business				Total Proposed Rates	Percent Change			
		At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates			Climate Credit & EITE Rates	CIA Rates	PCIA Rates
<b>RESIDENTIAL</b>																					
E-1	12,467,249.973	\$0.21860	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11347	\$0.01575	\$0.00093	\$0.00564	\$0.00141	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00401	\$0.04505	\$0.21978	0.5%
D-CARE	2,396,336.546	\$0.10263	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.03349	\$0.00539	\$0.00093	\$0.00000	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00701	-\$0.00980	\$0.04059	\$0.10336	0.7%
TOTAL RES	14,863,586.518	\$0.19991	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.10057	\$0.01408	\$0.00093	\$0.00473	\$0.00118	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00637	\$0.00178	\$0.04433	\$0.20101	0.5%
<b>SMALL L&amp;P</b>																					
B-1	3,840,639.573	\$0.20670	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11031	\$0.01605	\$0.00093	\$0.00579	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04440	\$0.20815	\$0.20815	0.7%
B-6	840,514.384	\$0.19439	\$0.02805	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10049	\$0.01474	\$0.00093	\$0.00576	\$0.00144	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04325	\$0.19583	\$0.19583	0.7%
A-15	318.424	\$0.66525	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.56277	\$0.01607	\$0.00093	\$0.00577	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.05048	\$0.66670	\$0.66670	0.2%
TC-1	24,785.359	\$0.20606	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11995	\$0.00540	\$0.00093	\$0.00580	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04475	\$0.20751	\$0.20751	0.7%
TOTAL SMALL	4,706,257.741	\$0.20453	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10863	\$0.01576	\$0.00093	\$0.00578	\$0.00145	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04420	\$0.20597	\$0.20597	0.7%
<b>MEDIUM L&amp;P</b>																					
B-10 T	969.064	\$0.13680	\$0.03092	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.03544	\$0.01453	\$0.00093	\$0.00580	\$0.00080	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04826	\$0.13760	\$0.13760	0.6%
B-10 P	45,363.975	\$0.15614	\$0.02845	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.05856	\$0.01468	\$0.00093	\$0.00577	\$0.00108	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04686	\$0.15723	\$0.15723	0.7%
B-10 S	5,014,882.006	\$0.16862	\$0.03025	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.07068	\$0.01487	\$0.00093	\$0.00578	\$0.00119	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04521	\$0.16892	\$0.16892	0.7%
TOTAL MEDIUM	5,061,215.045	\$0.16851	\$0.03023	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.07057	\$0.01487	\$0.00093	\$0.00578	\$0.00119	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04522	\$0.16890	\$0.16890	0.7%
<b>B-19 CLASS</b>																					
B-19 FIRM T	4,882.730	\$0.12214	\$0.02884	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.02757	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04416	\$0.12294	\$0.12294	0.7%
B-19 V T	7,694.789	\$0.09331	\$0.01828	\$0.00076	-\$0.00324	\$0.00000	\$0.00008	\$0.01029	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04316	\$0.09411	\$0.09411	0.8%
Total B-19 T	12,577.519	\$0.10451	\$0.02238	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01700	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04355	\$0.10531	\$0.10531	0.8%
B-19 FIRM P	536,629.819	\$0.12423	\$0.02307	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04419	\$0.01400	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017	\$0.03554	\$0.12515	\$0.12515	0.7%
B-19 V P	195,769.050	\$0.13418	\$0.02647	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04617	\$0.01400	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03991	\$0.13510	\$0.13510	0.7%
Total B-19 P	732,398.870	\$0.12689	\$0.02397	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04472	\$0.01400	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013	\$0.03671	\$0.12781	\$0.12781	0.7%
B-19 FIRM S	2,730,197.142	\$0.13482	\$0.02249	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05461	\$0.01450	\$0.00093	\$0.00579	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00007	\$0.03570	\$0.13584	\$0.13584	0.8%
B-19 V S	6,073,895.711	\$0.12951	\$0.02082	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05325	\$0.01447	\$0.00093	\$0.00576	\$0.00101	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03342	\$0.13053	\$0.13053	0.8%
Total B-19 S	8,804,092.853	\$0.13116	\$0.02134	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05387	\$0.01448	\$0.00093	\$0.00577	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002	\$0.03412	\$0.13218	\$0.13218	0.8%
B-19 T	12,577.519	\$0.10451	\$0.02238	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01700	\$0.01400	\$0.00093	\$0.00580	\$0.00080	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002	\$0.04355	\$0.10531	\$0.10531	0.8%
B-19 P	732,398.870	\$0.12689	\$0.02397	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04472	\$0.01400	\$0.00093	\$0.00580	\$0.00092	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013	\$0.03671	\$0.12781	\$0.12781	0.7%
B-19 S	8,804,092.853	\$0.13116	\$0.02134	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05387	\$0.01448	\$0.00093	\$0.00577	\$0.00102	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002	\$0.03412	\$0.13218	\$0.13218	0.8%
TOTAL B-19	9,549,069.242	\$0.13080	\$0.02154	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05294	\$0.01444	\$0.00093	\$0.00577	\$0.00101	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003	\$0.03434	\$0.13181	\$0.13181	0.8%
<b>STREETLIGHTS</b>																					
	151,922.128	\$0.20299	\$0.02394	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.12917	\$0.00542	\$0.00093	\$0.00580	\$0.00123	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000	\$0.03678	\$0.20422	\$0.20422	0.6%
<b>STANDBY</b>																					
STANDBY T	40,636.305	\$0.10553	\$0.00862	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.03936	\$0.01489	\$0.00093	\$0.00580	\$0.00072	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.03165	\$0.10625	\$0.10625	0.7%
STANDBY P	6,528.165	\$0.35161	\$0.00940	\$0.00076	-\$0.00324	\$0.00000	\$0.00027	\$0.30448	\$0.01774	\$0.00093	\$0.00580	\$0.00288	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00898	\$0.35449	\$0.35449	0.6%
STANDBY S	1,719.265	\$0.23031	\$0.00531	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.16563	\$0.01713	\$0.00093	\$0.00580	\$0.00146	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00017	\$0.03151	\$0.23177	\$0.23177	0.8%
TOTAL STANDBY	48,883.735	\$0.14278	\$0.00861	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.07921	\$0.01535	\$0.00093	\$0.00580	\$0.00103	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00001	\$0.02862	\$0.14381	\$0.14381	0.7%
<b>AGRICULTURE</b>																					
AG-1A	10,193.325	\$0.34809	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.25844	\$0.01657	\$0.00093	\$0.00580	\$0.00128	\$0.00006	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.04225	\$0.34940	\$0.34940	0.4%
AG-RA	150.100																				
AG-VA	1,723.289	\$0.26419	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.18510	\$0.01657	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03169	\$0.26547	\$0.26547	0.5%
AG-4A	50,654.407	\$0.31207	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.22448	\$0.01657	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.04020	\$0.31335	\$0.31335	0.4%
AG-5A	20,133.980	\$0.19604	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.11110	\$0.01657	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03754	\$0.19732	\$0.19732	0.7%
AG-1B	21,388.179	\$0.30049	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.21522	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03857	\$0.30177	\$0.30177	0.4%
AG-RB	398.417	\$0.24045	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.15770	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03605	\$0.24173	\$0.24173	0.5%
AG-VB	1,369.821	\$0.23698	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.15842	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03186	\$0.23826	\$0.23826	0.5%
AG-4B	151,686.902	\$0.25534	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.16526	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.04339	\$0.25662	\$0.25662	0.5%
AG-4C	10,393.813	\$0.22265	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.14908	\$0.01588	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.02687	\$0.22393	\$0.22393	0.6%
AG-5B	308,604.309	\$0.17654	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.09070	\$0.01388	\$0.00093	\$0.00580	\$0.00128	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001	\$0.04115	\$0.17782	\$0.17782	0.7%

## **Attachment 2**

### **Residential Rate and Bill Impacts**

**Attachment 2 - Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6415-E (AL Effective Date December 1, 2021)**

	Rate Impact (cents per kWh) of Revenue Req't Approved in AL 6415-E	Rate Impact (%) of Revenue Req't Approved in AL 6415-E	Bill Impact (\$) of Revenue Req't Approved in AL 6415-E	Bill Impact (%) of Revenue Req't Approved in AL 6415-E	Bill Total following Revenue Req't Approv in AL 6415-E	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
AB 1054 Securitization	0.07317	0.4%	\$ 0.37082	0.4%	\$90.23	D.21-06-030
<b>CARE Residential Average</b>	0.07317	0.4%	\$ 0.37082	0.4%	\$90.23	
<b>Non -CARE Residential Customers</b>						
AB 1054 Securitization	0.11595	0.4%	\$ 0.56746	0.4%	\$140.24	D.21-06-030
<b>Non-CARE Residential Average</b>	0.11595	0.4%	\$ 0.56746	0.4%	\$140.24	
<b>System Average Bundled</b>	0.10612	0.5%	N/A	N/A	N/A	

The idea is to present the biggest driver of rate/bill impact changes in subcomponent rows.

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52042-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 3	52037-E
52043-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	50681-E
52044-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	50682-E
52045-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	50683-E
52046-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	50684-E
52047-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	50685-E
52048-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	50686-E
52049-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	50687-E
52050-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	51575-E
52051-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	50690-E
52052-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	50691-E
52053-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	50692-E
52054-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	50694-E
52055-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	50695-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52056-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	50696-E
52057-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	50697-E
52058-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	51659-E
52059-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	50701-E
52060-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	50703-E
52061-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	50704-E
52062-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	50706-E
52063-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	50707-E
52064-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	50708-E
52065-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	50709-E
52066-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	50710-E
52067-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	50711-E
52068-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	50712-E
52069-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	50713-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52070-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	50714-E
52071-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	50715-E
52072-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	49012-E
52073-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	50717-E
52074-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	50719-E
52075-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	50720-E
52076-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	50722-E
52077-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	50723-E
52078-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	49037-E
52079-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	50725-E
52080-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	50727-E
52081-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	50728-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52082-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	50730-E
52083-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	50731-E
52084-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	50732-E
52085-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	50733-E
52086-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	50734-E
52087-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	51602-E
52088-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	50736-E
52089-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	50737-E
52090-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	49077-E
52091-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	50739-E
52092-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	50741-E
52093-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	50742-E
52094-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	50743-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52095-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	50744-E
52096-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	50745-E
52097-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	51603-E
52098-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	50747-E
52099-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	50748-E
52100-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	50749-E
52101-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	50750-E
52102-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	50751-E
52103-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	50752-E
52104-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	50753-E
52105-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	51605-E
52106-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	50755-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52107-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	51606-E
52108-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	50757-E
52109-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	51607-E
52110-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	50759-E
52111-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	51608-E
52112-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	50761-E
52113-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	51609-E
52114-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	50763-E
52115-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	50764-E
52116-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	50765-E
52117-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	50766-E
52118-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	50767-E
52119-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	50768-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52120-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	50769-E
52121-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	50770-E
52122-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	50771-E
52123-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	50772-E
52124-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	50773-E
52125-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	50774-E
52126-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	50775-E
52127-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	50776-E
52128-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	50777-E
52129-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	50778-E
52130-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	50779-E
52131-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	50780-E
52132-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	50781-E
52133-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	50782-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52134-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	50783-E
52135-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	50784-E
52136-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	50785-E
52137-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	50786-E
52138-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	50787-E
52139-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	50788-E
52140-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	
52141-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	50789-E
52142-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 7	40248-E
52143-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 8	40249-E
52144-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 9	40250-E
52145-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 10	40251-E
52146-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 11	40252-E
52147-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 12	40253-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52148-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 13	45638-E
52149-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	44832-E*
52150-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	40256-E
52151-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	52023-E
52152-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 17	52024-E
52153-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 18	40259-E
52154-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 19	40260-E
52155-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 20	40261-E
52156-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	50790-E
52157-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	51663-E
52158-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	50793-E
52159-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52040-E
52160-E	ELECTRIC TABLE OF CONTENTS Sheet 2	52028-E
52161-E	ELECTRIC TABLE OF CONTENTS Sheet 3	52029-E
52162-E	ELECTRIC TABLE OF CONTENTS Sheet 4	52030-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
52163-E	ELECTRIC TABLE OF CONTENTS Sheet 5	52031-E
52164-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52032-E
52165-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52033-E
52166-E	ELECTRIC TABLE OF CONTENTS Sheet 18	52041-E



**ELECTRIC PRELIMINARY STATEMENT PART JF**  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)**

Sheet 3

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE:

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00141	(N)
Small L&P/BEV1	\$0.00145	(N)
A-10S/B-10S	\$0.00120	(N)
A-10P/B-10P	\$0.00109	(N)
A-10T/B-10T	\$0.00080	(N)
E-19S/B-19S/BEV2S	\$0.00102	(N)
E-19P/B-19P/BEV2P	\$0.00092	(N)
E-19T/B-19T/BEV2T	\$0.00080	(N)
Streetlight	\$0.00123	(N)
Standby S - STOUS/SBS	\$0.00146	(N)
Standby P - SToup/SBP	\$0.00288	(N)
Standby T - STOUT/SBT	\$0.00072	(N)
Agriculture	\$0.00128	(N)
E-20S/B-20S	\$0.00093	(N)
E-20P/B-20P	\$0.00084	(N)
E-20T/B-20T	\$0.00055	(N)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28752	(l)
Winter	\$0.23054	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.29016	(l)
Part-Peak Summer	\$0.29016	(l)
Off-Peak Summer	\$0.26545	(l)
Part-Peak Winter	\$0.24257	(l)
Off-Peak Winter	\$0.24199	(l)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer \$0.12847  
Winter \$0.08833

**Distribution\*\***

Summer \$0.10558  
Winter \$0.08874

**Transmission\*** (all usage) \$0.02804

**Transmission Rate Adjustments\*** (all usage) (\$0.00248)

**Reliability Services\*** (all usage) \$0.00013

**Public Purpose Programs** (all usage) \$0.01607

**Nuclear Decommissioning** (all usage) \$0.00093

**Competition Transition Charges** (all usage) \$0.00003

**Energy Cost Recovery Amount** (all usage) \$0.00032

**New System Generation Charge** (all usage)\*\* \$0.00318

**Wildfire Fund Charge** (all usage) \$0.00580

**California Climate Credit** (all usage)\*\*\* \$0.00000

**Wildfire Hardening Charge** (all usage) \$0.00145 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.13111
Part-Peak Summer	\$0.13111
Off-Peak Summer	\$0.10640
Part-Peak Winter	\$0.10036
Off-Peak Winter	\$0.09978

**Distribution\*\*:**

Peak Summer	\$0.10558
Part-Peak Summer	\$0.10558
Off-Peak Summer	\$0.10558
Part-Peak Winter	\$0.08874
Off-Peak Winter	\$0.08874

**Transmission\* (all usage)**

**Transmission Rate Adjustments\* (all usage)** (\$0.00248)

**Reliability Services\* (all usage)** \$0.00013

**Public Purpose Programs (all usage)** \$0.01607

**Nuclear Decommissioning (all usage)** \$0.00093

**Competition Transition Charges (all usage)** \$0.00003

**Energy Cost Recovery Amount (all usage)** \$0.00032

**New System Generation Charge (all usage)\*\*** \$0.00318

**Wildfire Fund Charge (all usage)** \$0.00580

**California Climate Credit (all usage)\*\*\*** \$0.00000

**Wildfire Hardening Charge (all usage)** \$0.00145 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$15.82	\$15.54	\$10.72
Winter	\$15.82	\$15.54	\$10.72
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.19331 (I)	\$0.18131 (I)	\$0.13425 (I)
Winter	\$0.15570 (I)	\$0.14611 (I)	\$0.11713 (I)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$6.92	\$6.64	\$1.82
Winter	\$6.92	\$6.64	\$1.82
<b>Transmission Maximum Demand*</b>	\$8.86	\$8.86	\$8.86
<b>Reliability Services Maximum Demand*</b>	\$0.04	\$0.04	\$0.04
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.12788	\$0.11599	\$0.10139
Winter	\$0.10612	\$0.09717	\$0.08427
<b>Distribution**:</b>			
Summer	\$0.04180	\$0.04197	\$0.01002
Winter	\$0.02595	\$0.02559	\$0.01002
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs (all usage)</b>	\$0.01492	\$0.01475	\$0.01453
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges (all usage)</b>	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00290	\$0.00290	\$0.00290
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00120 (N)	\$0.00109 (N)	\$0.00080 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	<b>TOTAL RATES</b>		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
 <u>Total Demand Rates (\$ per kW)</u>			
Summer	\$15.82	\$15.54	\$10.72
Winter	\$15.82	\$15.54	\$10.72
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.20656 (l)	\$0.19561 (l)	\$0.14941 (l)
Part-Peak Summer	\$0.20656 (l)	\$0.19561 (l)	\$0.14941 (l)
Off-Peak Summer	\$0.17977 (l)	\$0.17029 (l)	\$0.12476 (l)
Part-Peak Winter	\$0.15609 (l)	\$0.14649 (l)	\$0.11752 (l)
Off-Peak Winter	\$0.15538 (l)	\$0.14582 (l)	\$0.11686 (l)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage			
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$0.00	\$0.00	\$0.00			
Winter	\$0.00	\$0.00	\$0.00			
<b>Distribution**:</b>						
Summer	\$6.92	\$6.64	\$1.82			
Winter	\$6.92	\$6.64	\$1.82			
<b>Transmission Maximum Demand*</b>	\$8.86	\$8.86	\$8.86			
<b>Reliability Services Maximum Demand*</b>	\$0.04	\$0.04	\$0.04			
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.14113	\$0.13029	\$0.11655			
Part-Peak Summer	\$0.14113	\$0.13029	\$0.11655			
Off-Peak Summer	\$0.11434	\$0.10497	\$0.09190			
Part-Peak Winter	\$0.10651	\$0.09755	\$0.08466			
Off-Peak Winter	\$0.10580	\$0.09688	\$0.08400			
<b>Distribution**:</b>						
Summer	\$0.04180	\$0.04197	\$0.01002			
Winter	\$0.02595	\$0.02559	\$0.01002			
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)			
<b>Public Purpose Programs (all usage)</b>	\$0.01492	\$0.01475	\$0.01453			
<b>Competition Transition Charge (all usage)</b>	\$0.00004	\$0.00004	\$0.00004			
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	\$0.00032	\$0.00032			
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	\$0.00093	\$0.00093			
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580			
<b>New System Generation Charge (all usage)**</b>	\$0.00290	\$0.00290	\$0.00290			
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000			
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00120	(N) \$0.00109	(N) \$0.00080	(N)	(N)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28709 (l)
Winter	\$0.24651 (l)

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44531	(I)
Part-Peak Summer	\$0.30508	(I)
Off-Peak Summer	\$0.25582	(I)
Part-Peak Winter	\$0.24677	(I)
Off-Peak Winter	\$0.24573	(I)

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.23853
Part-Peak Summer	\$0.13981
Off-Peak Summer	\$0.10928
Part-Peak Winter	\$0.09990
Off-Peak Winter	\$0.09919

**Distribution\*\*:**

Peak Summer	\$0.15457
Part-Peak Summer	\$0.11306
Off-Peak Summer	\$0.09433
Part-Peak Winter	\$0.09466
Off-Peak Winter	\$0.09433

<b>Transmission*</b> (all usage)	\$0.02804
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00013
<b>Public Purpose Programs</b> (all usage)	\$0.01481
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032
<b>New System Generation Charge</b> (all usage)**	\$0.00318
<b>California Climate Credit</b> (all usage)***	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145

(N)

(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<b><u>Total Demand Rates (\$ per kW)</u></b>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	\$6.55	\$11.85	\$6.73	\$12.08
Maximum Demand Winter	\$6.55	\$11.85	\$6.73	\$12.08
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$5.82	\$10.82
Maximum Demand Winter	—	—	\$5.82	\$10.82
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$2.26	\$3.12
Maximum Demand Winter	—	—	\$2.26	\$3.12
<b><u>Total Energy Rates (\$ per kWh)</u></b>				
Peak Summer	\$0.40865 (I)	\$0.34320 (I)	\$0.40094 (I)	\$0.17914 (I)
Off-Peak Summer	\$0.24271 (I)	\$0.17727 (I)	\$0.22809 (I)	\$0.13970 (I)
Peak Winter	\$0.23234 (I)	\$0.18416 (I)	\$0.22402 (I)	\$0.15135 (I)
Off-Peak Winter	\$0.20305 (I)	\$0.15487 (I)	\$0.19476 (I)	\$0.12566 (I)
<b><u>Demand Charge Rate Limiter</u></b>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
<b><u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u></b>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$1.00	\$1.00	\$1.00	\$1.00
PDP Credits				
Demand (\$ per kW)				
Peak Summer	—	-	—	(\$3.99)
Energy (\$ per kWh)				
Peak Summer	(\$0.09209)	(\$0.09997)	(\$0.10572)	-

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<b>Energy Rates by Component (\$/kWh)</b>	<b>Rate AG-A1</b>	<b>Rate AG-A2</b>	<b>Rate AG-B</b>	<b>Rate AG-C</b>
<b>Generation:</b>				
Peak Summer	\$0.22392	\$0.22392	\$0.23936	\$0.11254
Off-Peak Summer	\$0.10424	\$0.10424	\$0.11629	\$0.08306
Peak Winter	\$0.10092	\$0.10092	\$0.11095	\$0.09790
Off-Peak Winter	\$0.07447	\$0.07447	\$0.08475	\$0.07238
<b>Distribution*:</b>				
Peak Summer	\$0.13605	\$0.07060	\$0.11359	\$0.02061
Off-Peak Summer	\$0.08979	\$0.02435	\$0.06381	\$0.01065
Peak Winter	\$0.08274	\$0.03456	\$0.06508	\$0.00746
Off-Peak Winter	\$0.07990	\$0.03172	\$0.06202	\$0.00729
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319	\$0.02319	\$0.02319
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011	\$0.00011	\$0.00011
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01657	\$0.01588	\$0.01388
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293	\$0.00293	\$0.00293
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128 (N)	\$0.00128 (N)	\$0.00128 (N)	\$0.00128 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$7.77	-
Connected Load Winter	\$5.84	-
Maximum Demand Summer	-	\$11.62
Maximum Demand Winter	-	\$8.43
Primary Voltage Discount Summer	-	\$1.03
Primary Voltage Discount Winter	-	\$0.76
<b>Total Energy Rates (\$ per kWh)</b>		
Summer	\$0.25234 (I)	\$0.19433 (I)
Winter	\$0.20531 (I)	\$0.14213 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B		
<b>Generation:</b>				
Connected Load Summer	\$1.93	–		
Connected Load Winter	\$0.00	–		
Maximum Demand Summer	–	\$3.19		
Maximum Demand Winter	–	\$0.00		
Primary Voltage Discount Summer	–	\$0.00		
Primary Voltage Discount Winter	–	\$0.00		
<b>Distribution**:</b>				
Connected Load Summer	\$5.84	–		
Connected Load Winter	\$5.84	–		
Maximum Demand Summer	–	\$8.43		
Maximum Demand Winter	–	\$8.43		
Primary Voltage Discount Summer	–	\$1.03		
Primary Voltage Discount Winter	–	\$0.76		
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.09112	\$0.10038		
Winter	\$0.07810	\$0.07284		
<b>Distribution**</b>				
Summer	\$0.11254	\$0.04596		
Winter	\$0.07853	\$0.02130		
<b>Transmission*</b>	\$0.02319	\$0.02319		
<b>Transmission Rate Adjustments*</b>	(\$0.00248)	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00011	\$0.00011		
<b>Public Purpose Programs</b>	\$0.01657	\$0.01588		
<b>Nuclear Decommissioning</b>	\$0.00093	\$0.00093		
<b>Competition Transition Charges</b>	\$0.00003	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580	\$0.00580		
<b>New System Generation Charge**</b>	\$0.00293	\$0.00293		
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00128	(N)	\$0.00128	(N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$7.05	—	—
Connected Load Winter	\$5.53	—	—
Maximum Demand Summer	—	\$10.72	\$7.53
Maximum Demand Winter	—	\$7.98	\$7.53
Maximum Peak Demand Summer	—	\$4.29	\$9.07
Maximum Part-Peak Demand Summer	—	—	\$3.73
Maximum Part-Peak Demand Winter	—	—	\$1.09
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.14	\$0.94
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.49	\$0.32
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	—	—	\$4.42
Maximum Part-Peak Demand Summer	—	—	\$0.98
Maximum Demand Summer	—	—	\$5.64
Maximum Part-Peak Demand Winter	—	—	\$1.09
Maximum Demand Winter	—	—	\$5.64
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.37800 (I)	\$0.26163 (I)	\$0.20763 (I)
Part-Peak Summer	—	—	\$0.15300 (I)
Off-Peak Summer	\$0.25311 (I)	\$0.19460 (I)	\$0.13390 (I)
Part-Peak Winter	\$0.21702 (I)	\$0.18316 (I)	\$0.14241 (I)
Off-Peak Winter	\$0.21630 (I)	\$0.18247 (I)	\$0.14170 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.12941	\$0.11361	\$0.10484
Part-Peak Summer	—	—	\$0.07462
Off-Peak Summer	\$0.08426	\$0.08807	\$0.06363
Part-Peak Winter	\$0.07641	\$0.08409	\$0.06972
Off-Peak Winter	\$0.07570	\$0.08340	\$0.06901
<b>Distribution**:</b>			
Peak Summer	\$0.19991	\$0.10003	\$0.05480
Part-Peak Summer	—	—	\$0.03039
Off-Peak Summer	\$0.12017	\$0.05854	\$0.02228
Part-Peak Winter	\$0.09193	\$0.05108	\$0.02470
Off-Peak Winter	\$0.09192	\$0.05108	\$0.02470
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319	\$0.02319
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011	\$0.00011
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01588	\$0.01588
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293	\$0.00293
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128	(N) \$0.00128	(N) \$0.00128 (N) (N)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.27099	(l)	\$0.19577	(l)	\$0.14908	(l)
Part-Peak Summer	-		-		\$0.12378	(l)
Off-Peak Summer	\$0.19605	(l)	\$0.13677	(l)	\$0.11436	(l)
Part-Peak Winter	\$0.17799	(l)	\$0.13999	(l)	\$0.12870	(l)
Off-Peak Winter	\$0.17728	(l)	\$0.13931	(l)	\$0.12799	(l)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.12589	\$0.12003	\$0.09457
Part-Peak Summer	-	-	\$0.06927
Off-Peak Summer	\$0.08829	\$0.07182	\$0.05985
Part-Peak Winter	\$0.08262	\$0.07641	\$0.06898
Off-Peak Winter	\$0.08191	\$0.07573	\$0.06827
<b>Distribution**:</b>			
Peak Summer	\$0.09642	\$0.02975	\$0.00852
Part-Peak Summer	-	-	\$0.00852
Off-Peak Summer	\$0.05908	\$0.01896	\$0.00852
Part-Peak Winter	\$0.04669	\$0.01759	\$0.01373
Off-Peak Winter	\$0.04669	\$0.01759	\$0.01373
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319	\$0.02319
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011	\$0.00011
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01388	\$0.01388
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293	\$0.00293
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128 (N)	\$0.00128 (N)	\$0.00128 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895	\$0.91565	\$1.43343
<b><u>Total Demand Rates</u></b> (\$ per kW)			
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$18.65
Maximum Demand Summer	\$6.55	\$6.73	\$12.08
Maximum Demand Winter	\$6.55	\$6.73	\$12.08
<u>Primary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$18.65
Maximum Demand Summer	—	\$5.82	\$10.82
Maximum Demand Winter	—	\$5.82	\$10.82
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer	—	—	\$18.65
Maximum Demand Summer	—	\$2.26	\$3.12
Maximum Demand Winter	—	\$2.26	\$3.12
<b><u>Total Energy Rates</u></b> (\$ per kWh)			
Peak Summer	\$0.44888 (l)	\$0.42341 (l)	\$0.20352 (l)
Off-Peak Summer	\$0.24527 (l)	\$0.23258 (l)	\$0.15879 (l)
Peak Winter	\$0.27978 (l)	\$0.26047 (l)	\$0.17249 (l)
Off-Peak Winter	\$0.19936 (l)	\$0.19214 (l)	\$0.14454 (l)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
(Cont'd.)

<b>Energy Rate by Components (\$ per kWh)</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>
<u>Generation:</u>			
Peak Summer	\$0.18944	\$0.20647	\$0.12714
Off-Peak Summer	\$0.11230	\$0.12516	\$0.09713
Peak Winter	\$0.10210	\$0.11310	\$0.11272
Off-Peak Winter	\$0.07565	\$0.08665	\$0.08627
<u>Distribution**:</u>			
Peak Summer	\$0.21076	\$0.16895	\$0.03039
Off-Peak Summer	\$0.08429	\$0.05943	\$0.01567
Peak Winter	\$0.12900	\$0.09938	\$0.01378
Off-Peak Winter	\$0.07503	\$0.05750	\$0.01228
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319	\$0.02319
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011	\$0.00011
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01588	\$0.01388
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293	\$0.00293
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128 (N)	\$0.00128 (N)	\$0.00128 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.57	–
Connected Load Winter	\$5.11	–
Maximum Peak Demand Summer	–	\$4.20
Maximum Demand Summer	–	\$10.24
Maximum Demand Winter	–	\$8.06
Primary Voltage Discount Summer	–	\$0.39
Primary Voltage Discount Winter	–	\$0.44
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39793 (I)	\$0.35714 (I)
Off-Peak Summer	\$0.22685 (I)	\$0.20710 (I)
Part-Peak Winter	\$0.19308 (I)	\$0.18557 (I)
Off-Peak Winter	\$0.19237 (I)	\$0.18486 (I)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.46	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.23
Maximum Demand Summer	-	\$2.18
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$5.11	-
Connected Load Winter	\$5.11	-
Maximum Peak Demand Summer	-	\$2.97
Maximum Demand Summer	-	\$8.06
Maximum Demand Winter	-	\$8.06
Primary Voltage Discount Summer	-	\$0.39
Primary Voltage Discount Winter	-	\$0.44
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation:</b>		
Peak Summer	\$0.18439	\$0.16744
Off-Peak Summer	\$0.08438	\$0.08014
Part-Peak Winter	\$0.07493	\$0.07541
Off-Peak Winter	\$0.07422	\$0.07470
<b>Distribution**:</b>		
Peak Summer	\$0.16486	\$0.14171
Off-Peak Summer	\$0.09379	\$0.07897
Part-Peak Winter	\$0.06947	\$0.06217
<b>Off-Peak Winter</b>	\$0.06947	\$0.06217
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01588
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128 (N)	\$0.00128 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.45	–
Connected Load Winter	\$4.91	–
Maximum Peak Demand Summer	–	\$3.90
Maximum Demand Summer	–	\$10.30
Maximum Demand Winter	–	\$8.28
Primary Voltage Discount Summer	–	\$0.53
Primary Voltage Discount Winter	–	\$0.51
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.38635 (I)	\$0.33336 (I)
Off-Peak Summer	\$0.23102 (I)	\$0.19824 (I)
Part-Peak Winter	\$0.19788 (I)	\$0.17401 (I)
Off-Peak Winter	\$0.19717 (I)	\$0.17330 (I)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E		
<b>Generation:</b>				
Connected Load Summer	\$1.54	-		
Connected Load Winter	\$0.00	-		
Maximum Peak Demand Summer	-	\$1.29		
Maximum Demand Summer	-	\$2.00		
Maximum Demand Winter	-	\$0.00		
Primary Voltage Discount Summer	-	\$0.00		
Primary Voltage Discount Winter	-	\$0.00		
<b>Distribution**:</b>				
Connected Load Summer	\$4.91	-		
Connected Load Winter	\$4.91	-		
Maximum Peak Demand Summer	-	\$2.61		
Maximum Demand Summer	-	\$8.30		
Maximum Demand Winter	-	\$8.28		
Primary Voltage Discount Summer	-	\$0.53		
Primary Voltage Discount Winter	-	\$0.51		
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation:</b>				
Peak Summer	\$0.16649	\$0.15313		
Off-Peak Summer	\$0.08184	\$0.07764		
Part-Peak Winter	\$0.07388	\$0.06973		
	\$0.07317	\$0.06902		
<b>Distribution**:</b>				
Peak Summer	\$0.17118	\$0.13224		
Off-Peak Summer	\$0.10050	\$0.07261		
Part-Peak Winter	\$0.07532	\$0.05629		
Off-Peak Winter	\$0.07532	\$0.05629		
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)		
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011		
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01588		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093		
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580		
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293		
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00128	\$0.00128	(N)	(N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.28	
Winter	---		\$4.28	
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.33624	(I)	\$0.39961	(I)
Part-Peak Summer	\$0.28701	(I)	\$0.25831	(I)
Off-Peak Summer	\$0.26620	(I)	\$0.21098	(I)
Peak Winter	\$0.26082	(I)	\$0.30166	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.27216	(I)
Off-Peak Winter	\$0.24470	(I)	\$0.18311	(I)
Super Off-Peak Winter	\$0.22828	(I)	\$0.16669	(I)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.03468)			
Part-Peak Summer	(\$0.01030)			

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.17224	\$0.17701
Part-Peak Summer	\$0.12301	\$0.13455
Off-Peak Summer	\$0.10220	\$0.09880
Peak Winter	\$0.11699	\$0.12643
Partial-Peak Winter (For B1-ST Only)	---	\$0.11409
Off-Peak Winter	\$0.10087	\$0.09209
Super Off-Peak Winter	\$0.08445	\$0.07567

**Distribution\*\*:**

Peak Summer	\$0.11053	\$0.16913
Part-Peak Summer	\$0.11053	\$0.07029
Off-Peak Summer	\$0.11053	\$0.05871
Peak Winter	\$0.09036	\$0.12176
Partial-Peak Winter (For B1-ST Only)	---	\$0.10460
Off-Peak Winter	\$0.09036	\$0.03755
Super Off-Peak Winter	\$0.09036	\$0.03755

<b>Transmission*</b> (all usage)	\$0.02804	\$0.02804
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00013	\$0.00013
<b>Public Purpose Programs</b> (all usage)	\$0.01607	\$0.01607
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032
<b>New System Generation Charge</b> (all usage)**	\$0.00318	\$0.00318
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	(N) \$0.00145 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.43	\$14.15	\$10.86
Winter	\$14.43	\$14.15	\$10.86
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27262 (l)	\$0.25720 (l)	\$0.19843 (l)
Part-Peak Summer	\$0.21093 (l)	\$0.19890 (l)	\$0.14169 (l)
Off-Peak Summer	\$0.17836 (l)	\$0.16806 (l)	\$0.11162 (l)
Peak Winter	\$0.19635 (l)	\$0.18434 (l)	\$0.14538 (l)
Off-Peak Winter	\$0.16087 (l)	\$0.15070 (l)	\$0.11254 (l)
Super Off-Peak Winter	\$0.12453 (l)	\$0.11436 (l)	\$0.07620 (l)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.04900)	(\$0.04900)	(\$0.04900)
Part-Peak Summer	(\$0.01697)	(\$0.01697)	(\$0.01697)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

**RATES:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$5.53	\$5.25	\$1.96
Winter	\$5.53	\$5.25	\$1.96
<b>Transmission Maximum Demand*</b>	\$8.86	\$8.86	\$8.86
<b>Reliability Services Maximum Demand*</b>	\$0.04	\$0.04	\$0.04
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.19812	\$0.18311	\$0.16601
Part-Peak Summer	\$0.13643	\$0.12481	\$0.10927
Off-Peak Summer	\$0.10386	\$0.09397	\$0.07920
Peak Winter	\$0.14007	\$0.12848	\$0.11296
Off-Peak Winter	\$0.10459	\$0.09484	\$0.08012
Super Off-Peak Winter	\$0.06825	\$0.05850	\$0.04378
<b>Distribution**:</b>			
Summer	\$0.05087	\$0.05074	\$0.00958
Winter	\$0.03265	\$0.03251	\$0.00958
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01492	\$0.01475	\$0.01453
<b>Competition Transition Charge</b> (all usage)	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00120 (N)	\$0.00109 (N)	\$0.00080 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$26.69	\$23.52	\$9.66
Maximum Part-Peak Demand Summer	\$5.63	\$5.01	\$2.42
Maximum Demand Summer	\$22.98	\$18.61	\$12.38
Maximum Peak Demand Winter	\$1.72	\$1.25	\$0.93
Maximum Demand Winter	\$22.98	\$18.61	\$12.38
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.15768 (I)	\$0.13989 (I)	\$0.13099 (I)
Part-Peak Summer	\$0.12878 (I)	\$0.11828 (I)	\$0.12185 (I)
Off-Peak Summer	\$0.10835 (I)	\$0.09949 (I)	\$0.10239 (I)
Peak Winter	\$0.13933 (I)	\$0.12818 (I)	\$0.13221 (I)
Off-Peak Winter	\$0.10827 (I)	\$0.09962 (I)	\$0.10264 (I)
Super Off-Peak Winter	\$0.06659 (I)	\$0.05898 (I)	\$0.05916 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.34)	(\$6.01)	(\$4.91)
Part-Peak Summer	(\$0.92)	(\$0.88)	(\$1.23)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.13463	\$0.11747	\$0.10869
Part-Peak Summer	\$0.10573	\$0.09586	\$0.09955
Off-Peak Summer	\$0.08530	\$0.07707	\$0.08009
Peak Winter	\$0.11628	\$0.10576	\$0.10991
Off-Peak Winter	\$0.08522	\$0.07720	\$0.08034
Super Off-Peak Winter	\$0.04354	\$0.03656	\$0.03686
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01453	\$0.01400	\$0.01400
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102 (N)	\$0.00092 (N)	\$0.00080 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
Customer Charge Voluntary B-19:	\$5.53715	\$5.53715	\$5.53715
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.05	\$2.83	\$0.00
Maximum Part-Peak Demand Summer	\$0.88	\$0.81	\$0.00
Maximum Demand Summer	\$22.98	\$18.61	\$12.38
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$22.98	\$18.61	\$12.38
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36563 (I)	\$0.34294 (I)	\$0.23047 (I)
Part-Peak Summer	\$0.18179 (I)	\$0.16819 (I)	\$0.14897 (I)
Off-Peak Summer	\$0.12132 (I)	\$0.11115 (I)	\$0.10682 (I)
Peak Winter	\$0.15469 (I)	\$0.14006 (I)	\$0.14071 (I)
Off-Peak Winter	\$0.11238 (I)	\$0.10241 (I)	\$0.10703 (I)
Super Off-Peak Winter	\$0.07656 (I)	\$0.06659 (I)	\$0.07121 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.26347	\$0.23881	\$0.20817
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452
Peak Winter	\$0.13164	\$0.11764	\$0.11841
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891
<b>Distribution**:</b>			
Peak Summer	\$0.07911	\$0.08171	\$0.00000
Part-Peak Summer	\$0.03084	\$0.03050	\$0.00000
Off-Peak Summer	\$0.00888	\$0.00885	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01453	\$0.01400	\$0.01400
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102 (N)	\$0.00092 (N)	\$0.00080 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 20)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
Customer Charge Voluntary B-19:	\$5.53715	\$5.53715	\$5.53715
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.60	\$0.50	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.85	\$1.96	\$0.70
Maximum Demand Summer (per monthly billing)	\$8.90	\$8.90	\$8.90
Maximum Peak Demand Winter (per day)	\$0.52	\$0.39	\$0.16
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.85	\$1.97	\$0.71
Maximum Demand Winter (per monthly billing)	\$8.90	\$8.90	\$8.90
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.36563 (I)	\$0.34294 (I)	\$0.23047 (I)
Part-Peak Summer	\$0.18179 (I)	\$0.16819 (I)	\$0.14897 (I)
Off-Peak Summer	\$0.12132 (I)	\$0.11115 (I)	\$0.10682 (I)
Peak Winter	\$0.15469 (I)	\$0.14006 (I)	\$0.14071 (I)
Off-Peak Winter	\$0.11238 (I)	\$0.10241 (I)	\$0.10703 (I)
Super Off-Peak Winter	\$0.07656 (I)	\$0.06659 (I)	\$0.07121 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage		
<b>Generation:</b>					
Peak Summer	\$0.26347	\$0.23881	\$0.20817		
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667		
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452		
Peak Winter	\$0.13164	\$0.11764	\$0.11841		
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473		
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891		
<b>Distribution**:</b>					
Peak Summer	\$0.07911	\$0.08171	\$0.00000		
Part-Peak Summer	\$0.03084	\$0.03050	\$0.00000		
Off-Peak Summer	\$0.00888	\$0.00885	\$0.00000		
Peak Winter	\$0.00000	\$0.00000	\$0.00000		
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000		
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)		
<b>Public Purpose Programs</b> (all usage)	\$0.01453	\$0.01400	\$0.01400		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093		
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580		
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290		
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102 (N)	\$0.00092 (N)	\$0.00080 (N)	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**BUNDLED TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$26.51	\$26.80	\$17.33
Maximum Part-Peak Demand Summer	\$5.61	\$5.32	\$4.13
Maximum Demand Summer	\$23.03	\$20.70	\$10.90
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter	\$23.03	\$20.70	\$10.90
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.14986 (I)	\$0.14568 (I)	\$0.12521 (I)
Part-Peak Summer	\$0.12391 (I)	\$0.11819 (I)	\$0.10843 (I)
Off-Peak Summer	\$0.10342 (I)	\$0.09900 (I)	\$0.08970 (I)
Peak Winter	\$0.13440 (I)	\$0.12818 (I)	\$0.12440 (I)
Off-Peak Winter	\$0.10326 (I)	\$0.09906 (I)	\$0.08632 (I)
Super Off-Peak Winter	\$0.06154 (I)	\$0.05774 (I)	\$0.04828 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.31)	(\$6.93)	(\$6.43)
Part-Peak Summer	(\$0.91)	(\$0.95)	(\$1.53)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.12759	\$0.12406	\$0.10479
Part-Peak Summer	\$0.10164	\$0.09657	\$0.08801
Off-Peak Summer	\$0.08115	\$0.07738	\$0.06928
Peak Winter	\$0.11213	\$0.10656	\$0.10398
Off-Peak Winter	\$0.08099	\$0.07744	\$0.06590
Super Off-Peak Winter	\$0.03927	\$0.03612	\$0.02786
<b>Distribution**:</b>			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01421	\$0.01365	\$0.01274
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253	\$0.00253	\$0.00253
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093 (N)	\$0.00084 (N)	\$0.00055 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.11	\$2.83	\$0.00
Maximum Part-Peak Demand Summer	\$0.89	\$0.80	\$0.00
Maximum Demand Summer	\$23.03	\$20.70	\$10.90
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$23.03	\$20.70	\$10.90
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35701 (l)	\$0.33455 (l)	\$0.26268 (l)
Part-Peak Summer	\$0.17418 (l)	\$0.16338 (l)	\$0.14406 (l)
Off-Peak Summer	\$0.11516 (l)	\$0.11081 (l)	\$0.09381 (l)
Peak Winter	\$0.15088 (l)	\$0.14322 (l)	\$0.14390 (l)
Off-Peak Winter	\$0.10715 (l)	\$0.10315 (l)	\$0.09089 (l)
Super Off-Peak Winter	\$0.07140 (l)	\$0.06740 (l)	\$0.05809 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
<b>Distribution**:</b>			
Peak Summer	\$0.07952	\$0.06784	\$0.00000
Part-Peak Summer	\$0.02944	\$0.02557	\$0.00000
Off-Peak Summer	\$0.00787	\$0.00770	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01421	\$0.01365	\$0.01274
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253	\$0.00253	\$0.00253
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093 (N)	\$0.00084 (N)	\$0.00055 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.60	\$0.48	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.63	\$2.16	\$0.18
Maximum Demand Summer (per monthly billing)	\$10.02	\$10.02	\$10.02
Maximum Peak Demand Winter (per day)	\$0.50	\$0.39	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.64	\$2.16	\$0.18
Maximum Demand Winter (per billing month)	\$10.02	\$10.02	\$10.02
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.35701 (I)	\$0.33455 (I)	\$0.26268 (I)
Part-Peak Summer	\$0.17418 (I)	\$0.16338 (I)	\$0.14406 (I)
Off-Peak Summer	\$0.11516 (I)	\$0.11081 (I)	\$0.09381 (I)
Peak Winter	\$0.15088 (I)	\$0.14322 (I)	\$0.14390 (I)
Off-Peak Winter	\$0.10715 (I)	\$0.10315 (I)	\$0.09089 (I)
Super Off-Peak Winter	\$0.07140 (I)	\$0.06740 (I)	\$0.05809 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
<b>Distribution**:</b>			
Peak Summer	\$0.07952	\$0.06784	\$0.00000
Part-Peak Summer	\$0.02944	\$0.02557	\$0.00000
Off-Peak Summer	\$0.00787	\$0.00770	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01421	\$0.01365	\$0.01274
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253	\$0.00253	\$0.00253
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093 (N)	\$0.00084 (N)	\$0.00055 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36662	(l)
Off-Peak Summer	\$0.24868	(l)
Peak Winter	\$0.25901	(l)
Off-Peak Winter	\$0.23926	(l)
Super Off-Peak Winter	\$0.22285	(l)

PDP Rates (Consecutive Day and Three-Hour Event Option)\*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.04291)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rates by Components (\$ per kWh)</u>	<u>Rates</u>		
<b>Generation:</b>			
Peak Summer	\$0.17524		
Off-Peak Summer	\$0.10408		
Peak Winter	\$0.11172		
Off Peak Winter	\$0.09466		
Super Off-Peak Winter	\$0.07825		
<b>Distribution**:</b>			
Peak Summer	\$0.13917		
Off-Peak Summer	\$0.09239		
Peak Winter	\$0.09508		
Off Peak Winter	\$0.09239		
Super Off-Peak Winter	\$0.09239		
<b>Transmission*</b> (all usage)	\$0.02804		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)		
<b>Reliability Services*</b> (all usage)	\$0.00013		
<b>Public Purpose Programs</b> (all usage)	\$0.01481		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093		
<b>Competition Transition Charges</b> (all usage)	\$0.00003		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032		
<b>New System Generation Charge</b> (all usage)**	\$0.00318		
<b>California Climate Credit</b> (all usage)***	\$0.00000		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00145	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
		(I)		(I)		(I)
Peak	\$0.32620	(I)	\$0.34096	(I)	\$0.33307	(I)
Off-Peak	\$0.13419	(I)	\$0.12773	(I)	\$0.12419	(I)
Super Off-Peak	\$0.10753	(I)	\$0.10446	(I)	\$0.10153	(I)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
<b>Generation:</b>						
Peak	\$0.25786		\$0.27713		\$0.26675	
Off-Peak	\$0.07530		\$0.07377		\$0.07077	
Super Off-Peak	\$0.04991		\$0.04837		\$0.04657	
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.02804		\$0.02804		\$0.02804	
<b>Transmission Rate Adjustments** (all usage)</b>	(\$0.00248)		(\$0.00248)		(\$0.00248)	
<b>Reliability Services* (all usage)</b>	\$0.00013		\$0.00013		\$0.00013	
<b>Public Purpose Programs (all usage)</b>	\$0.01607		\$0.01453		\$0.01400	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093		\$0.00093		\$0.00093	
<b>Competition Transition Charges (all usage)</b>	\$0.00003		\$0.00003		\$0.00003	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032		\$0.00032		\$0.00032	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge (all usage)***</b>	\$0.00318		\$0.00290		\$0.00290	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	(N)	\$0.00102	(N)	\$0.00092	(N) (N)

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- A. D-CARE Discount: 34.949 % (Percent) (R)
- B. Delivery Minimum Bill Discount: 50.000 % (Percent)
- C. Master-Meter D-CARE Discount: 34.949 % (Percent) (R)
- D. Master-Meter Delivery Minimum Bill Discount: 50.000 % (Percent)

**SPECIAL CONDITIONS:** 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26175 (I)
101% - 400% of Baseline	\$0.32882 (I)
High Usage Over 400% of Baseline	\$0.41102 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11418		
<b>Distribution**:</b>	\$0.11334	(I)	
<b>Conservation Incentive Adjustment:</b>			
Baseline Usage	(\$0.02944)	(R)	
101% - 400% of Baseline	\$0.03763	(R)	
High Usage Over 400% of Baseline	\$0.11983	(I)	
<b>Transmission* (all usage)</b>	\$0.03731		
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)		
<b>Reliability Services* (all usage)</b>	\$0.00017		
<b>Public Purpose Programs (all usage)</b>	\$0.01575		
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093		
<b>Competition Transition Charges (all usage)</b>	\$0.00004		
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032		
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		
<b>New System Generation Charge (all usage)**</b>	\$0.00442		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.71456	\$5.71456	\$5.71456
Customer Charge Rate W (\$ per meter per day)	\$5.57263	\$5.57263	\$5.57263
Customer Charge Rate X (\$ per meter per day)	\$5.71456	\$5.71456	\$5.71456
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$13.68	\$11.63	\$8.90
Maximum Part-Peak Demand Summer	\$11.14	\$9.72	\$8.90
Maximum Demand Summer	\$25.17	\$20.82	\$12.38
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$25.17	\$20.82	\$12.38
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.11427 (I)	\$0.10469 (I)	\$0.09729 (I)
Part-Peak Summer	\$0.11427 (I)	\$0.10469 (I)	\$0.09729 (I)
Off-Peak Summer	\$0.10829 (I)	\$0.09897 (I)	\$0.09163 (I)
Part-Peak Winter	\$0.10570 (I)	\$0.09650 (I)	\$0.08920 (I)
Off-Peak Winter	\$0.10499 (I)	\$0.09583 (I)	\$0.08854 (I)
 <b>Power Factor Adjustment Rate (\$/kWh/%)</b>	 \$0.00005	 \$0.00005	 \$0.00005

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (D)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>		
<b>Generation:</b>					
Peak Summer	\$0.09122	\$0.08227	\$0.07499		
Part-Peak Summer	\$0.09122	\$0.08227	\$0.07499		
Off-Peak Summer	\$0.08524	\$0.07655	\$0.06933		
Part-Peak Winter	\$0.08265	\$0.07408	\$0.06690		
Off-Peak Winter	\$0.08194	\$0.07341	\$0.06624		
<b>Distribution**:</b>					
Peak Summer	\$0.00000	\$0.00000	\$0.00000		
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000		
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000		
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000		
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)		
<b>Public Purpose Programs</b> (all usage)	\$0.01453	\$0.01400	\$0.01400		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093		
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580		
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290		
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102	(N) \$0.00092	(N) \$0.00080	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.71456	\$5.71456	\$5.71456
Customer Charge Rate W (\$ per meter per day)	\$5.57263	\$5.57263	\$5.57263
Customer Charge Rate X (\$ per meter per day)	\$5.71456	\$5.71456	\$5.71456
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.10	\$0.89	\$0.00
Maximum Part-Peak Demand Summer	\$0.46	\$0.41	\$0.00
Maximum Demand Summer	\$25.17	\$20.82	\$12.38
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$25.17	\$20.82	\$12.38
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.22163 (I)	\$0.20140 (I)	\$0.16422 (I)
Part-Peak Summer	\$0.17068 (I)	\$0.15681 (I)	\$0.13702 (I)
Off-Peak Summer	\$0.12542 (I)	\$0.11473 (I)	\$0.11728 (I)
Part-Peak Winter	\$0.12283 (I)	\$0.11226 (I)	\$0.11485 (I)
Off-Peak Winter	\$0.12212 (I)	\$0.11159 (I)	\$0.11419 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>			
<b>Generation:</b>						
Peak Summer	\$0.16258	\$0.14575	\$0.14192			
Part-Peak Summer	\$0.12784	\$0.11487	\$0.11472			
Off-Peak Summer	\$0.10237	\$0.09231	\$0.09498			
Part-Peak Winter	\$0.09978	\$0.08984	\$0.09255			
Off-Peak Winter	\$0.09907	\$0.08917	\$0.09189			
<b>Distribution**:</b>						
Peak Summer	\$0.03600	\$0.03323	\$0.00000			
Part-Peak Summer	\$0.01979	\$0.01952	\$0.00000			
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000			
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000			
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000			
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)			
<b>Public Purpose Programs</b> (all usage)	\$0.01453	\$0.01400	\$0.01400			
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093			
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003			
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032			
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580			
<b>New System Generation Charge</b> (all usage)**	\$0.00290	\$0.00290	\$0.00290			
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000			
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00102 (N)	\$0.00092 (N)	\$0.00080 (N)	(N)	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. APPLICABILITY: **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.  
(Cont'd.)
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.87	\$13.80	\$11.37
Maximum Part-Peak Demand Summer	\$10.90	\$11.39	\$11.37
Maximum Demand Summer	\$24.83	\$22.55	\$10.90
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$24.83	\$22.55	\$10.90
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.10886 (l)	\$0.10546 (l)	\$0.09398 (l)
Part-Peak Summer	\$0.10886 (l)	\$0.10546 (l)	\$0.09398 (l)
Off-Peak Summer	\$0.10294 (l)	\$0.09969 (l)	\$0.08832 (l)
Part-Peak Winter	\$0.10035 (l)	\$0.09722 (l)	\$0.08589 (l)
Off-Peak Winter	\$0.09964 (l)	\$0.09655 (l)	\$0.08523 (l)
<b>Power Factor Adjustment Rate (\$/kWh%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Part-Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$4.95	\$4.25	\$0.00
Maximum Part-Peak Demand Summer	\$1.98	\$1.84	\$0.00
Maximum Demand Summer	\$14.81	\$12.53	\$0.88
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.81	\$12.53	\$0.88
<b>Transmission Maximum Demand*</b>	\$9.97	\$9.97	\$9.97
<b>Reliability Services Maximum Demand*</b>	\$0.05	\$0.05	\$0.05
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.08659	\$0.08384	\$0.07356
Part-Peak Summer	\$0.08659	\$0.08384	\$0.07356
Off-Peak Summer	\$0.08067	\$0.07807	\$0.06790
Part-Peak Winter	\$0.07808	\$0.07560	\$0.06547
Off-Peak Winter	\$0.07737	\$0.07493	\$0.06481
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs (all usage)</b>	\$0.01421	\$0.01365	\$0.01274
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge (all usage)</b>	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00253	\$0.00253	\$0.00253
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00093 (N)	\$0.00084 (N)	\$0.00055 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.24	\$1.06	\$0.00
Maximum Part-Peak Demand Summer	\$0.49	\$0.46	\$0.00
Maximum Demand Summer	\$24.83	\$22.55	\$10.90
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$24.83	\$22.55	\$10.90
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.20943 (I)	\$0.20575 (I)	\$0.16487 (I)
Part-Peak Summer	\$0.16230 (I)	\$0.15620 (I)	\$0.12999 (I)
Off-Peak Summer	\$0.11867 (I)	\$0.11435 (I)	\$0.10636 (I)
Part-Peak Winter	\$0.11608 (I)	\$0.11188 (I)	\$0.10393 (I)
Off-Peak Winter	\$0.11537 (I)	\$0.11121 (I)	\$0.10327 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.24	\$1.06	\$0.00
Maximum Part-Peak Demand Summer	\$0.49	\$0.46	\$0.00
Maximum Demand Summer	\$14.81	\$12.53	\$0.88
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.81	\$12.53	\$0.88
<b>Transmission Maximum Demand*</b>	\$9.97	\$9.97	\$9.97
<b>Reliability Services Maximum Demand*</b>	\$0.05	\$0.05	\$0.05
<u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.15005	\$0.15162	\$0.14445
Part-Peak Summer	\$0.12011	\$0.11667	\$0.10957
Off-Peak Summer	\$0.09640	\$0.09273	\$0.08594
Part-Peak Winter	\$0.09381	\$0.09026	\$0.08351
Off-Peak Winter	\$0.09310	\$0.08959	\$0.08285
<b>Distribution**:</b>			
Peak Summer	\$0.03711	\$0.03251	\$0.00000
Part-Peak Summer	\$0.01992	\$0.01791	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Public Purpose Programs</b> (all usage)	\$0.01421	\$0.01365	\$0.01274
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00253	\$0.00253	\$0.00253
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00093 (N)	\$0.00084 (N)	\$0.00055 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	<b>TOTAL RATES</b>					
Total Energy Rates \$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer						
Baseline Usage	\$0.42290	(l)	\$0.30447	(l)	\$0.22924	(l)
Over 100% of Baseline	\$0.49895	(l)	\$0.38052	(l)	\$0.30529	(l)
Winter						
Baseline Usage	—		\$0.25041	(l)	\$0.23358	(l)
Over 100% of Baseline	—		\$0.32646	(l)	\$0.30963	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.25218	\$0.13506	\$0.08725
Winter	-	\$0.11379	\$0.10064
<b>Distribution**:</b>			
Summer	\$0.34813 (I)	\$0.14109 (I)	\$0.07207
Winter	-	\$0.13567	\$0.09147 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.24108) (R)	(\$0.03535) (R)	\$0.00625 (R)
Over 100% of Baseline	(\$0.16503) (R)	\$0.04070 (R)	\$0.08230 (R)
Winter			
Baseline Usage	-	(\$0.06272) (R)	(\$0.02220) (R)
Over 100% of Baseline	-	\$0.01333 (R)	\$0.05385 (R)
<b>Transmission* (all usage)</b>	\$0.03731	\$0.03731	\$0.03731
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services* (all usage)</b>	\$0.00017	\$0.00017	\$0.00017
<b>Public Purpose Programs (all usage)</b>	\$0.01575	\$0.01575	\$0.01575
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges (all usage)</b>	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge (all usage)**</b>	\$0.00442	\$0.00442	\$0.00442
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-CARE**

Sheet 1

**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS**

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	Total Discount
A-1/B-1	\$0.07526 (R)	\$0.01037	\$0.00580	\$0.00145 (N)	\$0.09288 (I) (N)
A-6/B-6	\$0.06975 (R)	\$0.01037	\$0.00580	\$0.00145 (N)	\$0.08737 (I)
A-15	\$0.07526 (R)	\$0.01037	\$0.00580	\$0.00145 (N)	\$0.09288 (I)
A-10S/B-10S	\$0.06474 (R)	\$0.01037	\$0.00580	\$0.00120 (N)	\$0.08211 (I)
A-10P/B-10P	\$0.06474 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00109 (N)	\$0.08200 (N)
A-10T/B-10T	\$0.06474 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00080 (N)	\$0.08171 (N)
E-19S/B-19S	\$0.05497 (R)	\$0.01037	\$0.00580	\$0.00102 (N)	\$0.07216 (I)
E-19P/B-19P	\$0.05497 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00092 (N)	\$0.07206 (N)
E-19T/B-19T	\$0.05497 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00080 (N)	\$0.07194 (N)
E-20S/B-20S	\$0.04048 (R)	\$0.01037	\$0.00580	\$0.00093 (N)	\$0.05758 (I)
E-20P/B-20P	\$0.04048 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00084 (N)	\$0.05749 (N)
E-20T/B-20T	\$0.04048 (N)	\$0.01037 (N)	\$0.00580 (N)	\$0.00055 (N)	\$0.05720 (N) (N)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.15369	(I)	\$0.10725	(I)
Winter	\$0.13881	(I)	\$0.10200	(I)

  

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.15634	(I)	\$0.23601
Summer Partial-Peak	\$0.15634	(I)	\$0.21251	(I)
Summer Off-Peak	\$0.13162	(I)	\$0.20528	(I)
Winter Partial Peak	\$0.15083	(I)	\$0.14273	(I)
Winter Off-Peak	\$0.15025	(I)	\$0.18123	(I)

  

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.04509	(I)	\$0.09215	(I)	\$0.10416
Winter	\$0.04433	(I)	\$0.07331	(I)	\$0.08291	(I)

  

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.06025	(I)	\$0.10645	(I)	\$0.11740
Summer Partial-Peak	\$0.06025	(I)	\$0.10645	(I)	\$0.11740	(I)
Summer Off-Peak	\$0.03560	(I)	\$0.08114	(I)	\$0.09062	(I)
Winter Partial Peak	\$0.04472	(I)	\$0.07369	(I)	\$0.08329	(I)
Winter Off-Peak	\$0.04406	(I)	\$0.07302	(I)	\$0.08258	(I)

  

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.01054	(I)	\$0.04198	(I)	\$0.02654
Summer Partial-Peak	\$0.03150	(I)	\$0.05601	(I)	\$0.05617	(I)
Summer Off-Peak	\$0.02984	(I)	\$0.05214	(I)	\$0.05770	(I)
Winter Partial Peak	\$0.00807	(I)	\$0.03950	(I)	\$0.04178	(I)
Winter Off-Peak	\$0.02176	(I)	\$0.04801	(I)	\$0.05461	(I)

  

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.04079	(I)	\$0.04766	(I)	\$0.02610
Summer Partial-Peak	\$0.05468	(I)	\$0.06155	(I)	\$0.05551	(I)
Summer Off-Peak	\$0.05166	(I)	\$0.05763	(I)	\$0.05704	(I)
Winter Partial Peak	\$0.03651	(I)	\$0.04529	(I)	\$0.04123	(I)
Winter Off-Peak	\$0.04534	(I)	\$0.05367	(I)	\$0.05395	(I)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.41699	(I)	\$0.31393	(I)
Winter (all usage)	\$0.27952	(I)	\$0.26072	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.21899		\$0.11593	
Winter (all usage)	\$0.11215		\$0.09335	
Distribution**				
Summer (all usage)	\$0.13433	(R)	\$0.13433	(R)
Winter (all usage)	\$0.10370	(R)	\$0.10370	(R)
Transmission* (all usage)			\$0.03731	
Transmission Rate Adjustments* (all usage)			(\$0.00248)	
Reliability Services* (all usage)			\$0.00017	
Public Purpose Programs (all usage)			\$0.01575	
Nuclear Decommissioning (all usage)			\$0.00093	
Competition Transition Charges (all usage)			\$0.00004	
Energy Cost Recovery Amount (all usage)			\$0.00032	
Wildfire Fund Charge (all usage)			\$0.00580	
New System Generation Charge (all usage)**			\$0.00442	
Wildfire Hardening Charge (all usage)			\$0.00141	(N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.42107	(I)	\$0.35763	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07605)	(R)	(\$0.07605)	(R)
<i>Winter</i>				
Total Usage	\$0.32398	(I)	\$0.30665	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07605)	(R)	(\$0.07605)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.16397		\$0.11053	
Winter (all usage)	\$0.11521		\$0.10018	
<b>Distribution**:</b>				
Summer (all usage)	\$0.14415		\$0.13415	
Winter (all usage)	\$0.09583	(I)	\$0.09353	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02677)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.04928	(R)
<b>Transmission*</b> (all usage)			\$0.03731	
<b>Transmission Rate Adjustments*</b> (all usage)			(\$0.00248)	
<b>Reliability Services*</b> (all usage)			\$0.00017	
<b>Public Purpose Programs</b> (all usage)			\$0.01575	
<b>Nuclear Decommissioning</b> (all usage)			\$0.00093	
<b>Competition Transition Charges</b> (all usage)			\$0.00004	
<b>Energy Cost Recovery Amount</b> (all usage)			\$0.00032	
<b>Wildfire Fund Charge</b> (all usage)			\$0.00580	
<b>New System Generation Charge</b> (all usage)**			\$0.00442	
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00141	(N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.37925 (l)	\$0.28429 (l)
Winter (all usage)	\$0.30538 (l)	\$0.28800 (l)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.33260

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.17618	\$0.09122
Winter (all usage)	\$0.13488	\$0.11980
Distribution**		
Summer (all usage)	\$0.13940 (R)	\$0.12940 (R)
Winter (all usage)	\$0.10683 (R)	\$0.10453 (R)
Transmission* (all usage)		\$0.03731
Transmission Rate Adjustments* (all usage)		(\$0.00248)
Reliability Services* (all usage)		\$0.00017
Public Purpose Programs (all usage)		\$0.01575
Nuclear Decommissioning (all usage)		\$0.00093
Competition Transition Charges (all usage)		\$0.00004
Energy Cost Recovery Amount (all usage)		\$0.00032
Wildfire Fund Charge (all usage)		\$0.00580
New System Generation Charge (all usage)**		\$0.00442
Wildfire Hardening Charge (all usage)		\$0.00141 (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26175 (l)
101% - 400% of Baseline	\$0.32882 (l)
High Usage Over 400% of Baseline	\$0.41102 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.11418		
<b>Distribution**:</b>	\$0.11334	(I)	
<b>Conservation Incentive Adjustment:</b>			
Baseline Usage	(\$0.02944)	(R)	
101% - 400% of Baseline	\$0.03763	(R)	
High Usage Over 400% of Baseline	\$0.11983	(I)	
<b>Transmission*</b> (all usage)	\$0.03731		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)		
<b>Reliability Services*</b> (all usage)	\$0.00017		
<b>Public Purpose Programs</b> (all usage)	\$0.01575		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093		
<b>Competition Transition Charges</b> (all usage)	\$0.00004		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		
<b>New System Generation Charge</b> (all usage)**	\$0.00442		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.42290 (I)	\$0.30447 (I)	\$0.22924 (I)
Over100%ofBaseline	\$0.49895 (I)	\$0.38052 (I)	\$0.30529 (I)
Winter			
Baseline Usage	—	\$0.25041 (I)	\$0.23358 (I)
Over100%ofBaseline	—	\$0.32646 (I)	\$0.30963 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.25218	\$0.13506	\$0.08725
Winter	-	\$0.11379	\$0.10064
<b>Distribution**:</b>			
Summer	\$0.34813 (I)	\$0.14109 (I)	\$0.07207
Winter	-	\$0.13567	\$0.09147 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.24108) (R)	(\$0.03535) (R)	\$0.00625 (R)
Over 100% of Baseline	(\$0.16503) (R)	\$0.04070 (R)	\$0.08230 (R)
Winter			
Baseline Usage	-	(\$0.06272) (R)	(\$0.02220) (R)
Over 100% of Baseline	-	\$0.01333 (R)	\$0.05385 (R)
<b>Transmission*</b> (all usage)	\$0.03731	\$0.03731	\$0.03731
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00017	\$0.00017	\$0.00017
<b>Public Purpose Programs</b> (all usage)	\$0.01575	\$0.01575	\$0.01575
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00442	\$0.00442	\$0.00442
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26175 (l)
101% - 400% of Baseline	\$0.32882 (l)
High Usage Over 400% of Baseline	\$0.41102 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
Total Discount (\$ per dwelling unit per day)	\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11418		
<b>Distribution**:</b>	\$0.11334	(I)	
<b>Conservation Incentive Adjustment:</b>			
Baseline Usage	(\$0.02944)	(R)	
101% - 400% of Baseline	\$0.03763	(R)	
High Usage Over 400% of Baseline	\$0.11983	(I)	
<b>Transmission* (all usage)</b>	\$0.03731		
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)		
<b>Reliability Services* (all usage)</b>	\$0.00017		
<b>Public Purpose Programs (all usage)</b>	\$0.01575		
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093		
<b>Competition Transition Charges (all usage)</b>	\$0.00004		
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032		
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		
<b>New System Generation Charge (all usage)**</b>	\$0.00442		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	(N)	(N)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03834
<b>Competition Transition Charges</b>	\$0.00004
<b>Energy Cost Recovery Amount</b>	\$0.00032
<b>Wildfire Fund Charge</b>	\$0.00580
<b>New System Generation Charge**</b>	\$0.00442

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26175 (I)
101% - 400% of Baseline	\$0.32882 (I)
High Usage Over 400% of Baseline	\$0.41102 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11418		
<b>Distribution**:</b>	\$0.11334	(I)	
<b>Conversation Incentive Adjustment:</b>			
Baseline Usage	(\$0.02944)	(R)	
101% - 400% of Baseline	\$0.03763	(R)	
High Usage Over 400% of Baseline	\$0.11983	(I)	
<b>Transmission*</b> (all usage)	\$0.03731		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)		
<b>Reliability Services*</b> (all usage)	\$0.00017		
<b>Public Purpose Programs</b> (all usage)	\$0.01575		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093		
<b>Competition Transition Charges</b> (all usage)	\$0.00004		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032		
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		
<b>New System Generation Charge</b> (all usage)**	\$0.00442		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	(N)	(N)

---

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26175 (I)
101% - 400% of Baseline	\$0.32882 (I)
High Usage Over 400% of Baseline	\$0.41102 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
Total Discount (\$ per dwelling unit per day)	\$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.11418		
<b>Distribution**:</b>	\$0.11334	(I)	
<b>Conservation Incentive Adjustment:</b>			
Baseline Usage	(\$0.02944)	(R)	
101% - 400% of Baseline	\$0.03763	(R)	
High Usage Over 400% of Baseline	\$0.11983	(I)	
<b>Transmission* (all usage)</b>	\$0.03731		
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)		
<b>Reliability Services* (all usage)</b>	\$0.00017		
<b>Public Purpose Programs (all usage)</b>	\$0.01575		
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093		
<b>Competition Transition Charges (all usage)</b>	\$0.00004		
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032		
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580		
<b>New System Generation Charge (all usage)**</b>	\$0.00442		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	(N)	(N)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03834
<b>Competition Transition Charges</b>	\$0.00004
<b>Energy Cost Recovery Amount</b>	\$0.00032
<b>Wildfire Fund Charge</b>	\$0.00580
<b>New System Generation Charge**</b>	\$0.00442

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

<b>Rate A</b>		<b>TOTAL RATE</b>					
		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Total Energy Rates (\$ per kWh)							
Summer Usage		\$0.56624	(I)	\$0.31010	(I)	\$0.14568	(I)
Winter Usage		\$0.41268	(I)	\$0.25072	(I)	\$0.14909	(I)
Delivery Minimum Bill Amount (\$ per meter per day)				\$0.33260			
 						(\$17.20)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)							

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>		
<b>Generation:</b>					
Summer Usage	\$0.26927	\$0.12977	\$0.06521		
Winter Usage	\$0.10062	\$0.06286	\$0.06754		
<b>Distribution**:</b>					
Summer Usage	\$0.23330	\$0.11666	\$0.01680		
Winter Usage	\$0.24839	\$0.12419 (R)	\$0.01788 (R)		
<b>Transmission* (all usage)</b>	\$0.03731	\$0.03731	\$0.03731		
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00248)	(\$0.00248)	(\$0.00248)		
<b>Reliability Services* (all usage)</b>	\$0.00017	\$0.00017	\$0.00017		
<b>Public Purpose Programs (all usage)</b>	\$0.01575	\$0.01575	\$0.01575		
<b>Nuclear Decommissioning (all usage)</b>	\$0.00093	\$0.00093	\$0.00093		
<b>Competition Transition Charges (all usage)</b>	\$0.00004	\$0.00004	\$0.00004		
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00032	\$0.00032	\$0.00032		
<b>Wildfire Fund Charge (all usage)</b>	\$0.00580	\$0.00580	\$0.00580		
<b>New System Generation Charge (all usage)**</b>	\$0.00442	\$0.00442	\$0.00442		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N)	(N)	(N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.56025 (I)	\$0.30710 (I)	\$0.14525 (I)
Winter Usage	\$0.40631 (I)	\$0.24754 (I)	\$0.14864 (I)
Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.26927	\$0.12977	\$0.06521
Winter	\$0.10062	\$0.06286	\$0.06754
<b>Distribution**:</b>			
Summer	\$0.22731 (R)	\$0.11366 (R)	\$0.01637
Winter	\$0.24202	\$0.12101	\$0.01743
<b>Transmission*</b> (all usage)	\$0.03731	\$0.03731	\$0.03731
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00017	\$0.00017	\$0.00017
<b>Public Purpose Programs</b> (all usage)	\$0.01575	\$0.01575	\$0.01575
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00442	\$0.00442	\$0.00442
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00680 (N)	\$0.00680 (N)	\$0.00680 (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL RATE**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.49898 (I)	\$0.38849 (I)	\$0.18647 (I)
Winter Usage	\$0.37187 (I)	\$0.35517 (I)	\$0.18647 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.33260	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.20)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.18150	\$0.13679	\$0.09565
Winter Usage	\$0.12462	\$0.11214	\$0.08866
<b>Distribution**:</b>			
Summer Usage	\$0.25381 (R)	\$0.18803 (R)	\$0.02715 (R)
Winter Usage	\$0.18358 (R)	\$0.17936 (R)	\$0.03414 (R)
<b>Transmission*</b> (all usage)	\$0.03731	\$0.03731	\$0.03731
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00017	\$0.00017	\$0.00017
<b>Public Purpose Programs</b> (all usage)	\$0.01575	\$0.01575	\$0.01575
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00004	\$0.00004	\$0.00004
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00442	\$0.00442	\$0.00442
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N) (N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
------------	---------------	------------------------	----------------	----------------------

INCANDESCENTLAMPS\*:

58	20	600	\$3.792 (I)	\$0.172 (I)
92	31	1,000	\$5.878 (I)	\$0.267 (I)
189	65	2,500	\$12.325 (I)	\$0.560 (I)
295	101	4,000	\$19.151 (I)	\$0.871 (I)
405	139	6,000	\$26.356 (I)	\$1.198 (I)

MERCURYVAPORLAMPS\*:

100	40	3,500	\$7.584 (I)	\$0.345 (I)
175	68	7,500	\$12.893 (I)	\$0.586 (I)
250	97	11,000	\$18.392 (I)	\$0.836 (I)
400	152	21,000	\$28.821 (I)	\$1.310 (I)
700	266	37,000	\$50.436 (I)	\$2.293 (I)

HIGHPRESSURESODIUMVAPORLAMPS\*\*\*:

120 Volts				
70	29	5,800	\$5.499 (I)	\$0.250 (I)
100	41	9,500	\$7.774 (I)	\$0.353 (I)
150	60	16,000	\$11.377 (I)	\$0.517 (I)
200	80	22,000	\$15.169 (I)	\$0.690 (I)
250	100	26,000	\$18.961 (I)	\$0.862 (I)
400	154	46,000	\$29.200 (I)	\$1.327 (I)
240 Volts				
70	34	5,800	\$6.447 (I)	\$0.293 (I)
100	47	9,500	\$8.912 (I)	\$0.405 (I)
150	69	16,000	\$13.083 (I)	\$0.595 (I)
200	81	22,000	\$15.358 (I)	\$0.698 (I)
250	100	25,500	\$18.961 (I)	\$0.862 (I)
400	154	46,000	\$29.200 (I)	\$1.327 (I)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.171	(I)	\$0.008
5.1-10.0	2.6	\$0.493	(I)	\$0.022
10.1-15.0	4.3	\$0.815	(I)	\$0.037
15.1-20.0	6.0	\$1.138	(I)	\$0.052 (I)
20.1-25.0	7.7	\$1.460	(I)	\$0.066
25.1-30.0	9.4	\$1.782	(I)	\$0.081
30.1-35.0	11.1	\$2.105	(I)	\$0.096 (I)
35.1-40.0	12.8	\$2.427	(I)	\$0.110
40.1-45.0	14.5	\$2.749	(I)	\$0.125 (I)
45.1-50.0	16.2	\$3.072	(I)	\$0.140 (I)
50.1-55.0	17.9	\$3.394	(I)	\$0.154 (I)
55.1-60.0	19.6	\$3.716	(I)	\$0.169 (I)
60.1-65.0	21.4	\$4.058	(I)	\$0.184 (I)
65.1-70.0	23.1	\$4.380	(I)	\$0.199 (I)
70.1-75.0	24.8	\$4.702	(I)	\$0.214 (I)
75.1-80.0	26.5	\$5.025	(I)	\$0.228 (I)
80.1-85.0	28.2	\$5.347	(I)	\$0.243 (I)
85.1-90.0	29.9	\$5.669	(I)	\$0.258 (I)
90.1-95.0	31.6	\$5.992	(I)	\$0.272 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>		
95.1-100.0	33.3	\$6.314	(I)	\$0.287 (I)
100.1-105.1	35.0	\$6.636	(I)	\$0.302 (I)
105.1-110.0	36.7	\$6.959	(I)	\$0.316 (I)
110.1-115.0	38.4	\$7.281	(I)	\$0.331 (I)
115.1-120.0	40.1	\$7.603	(I)	\$0.346 (I)
120.1-125.0	41.9	\$7.945	(I)	\$0.361 (I)
125.1-130.0	43.6	\$8.267	(I)	\$0.376 (I)
130.1-135.0	45.3	\$8.589	(I)	\$0.390 (I)
135.1-140.0	47.0	\$8.912	(I)	\$0.405 (I)
140.1-145.0	48.7	\$9.234	(I)	\$0.420 (I)
145.1-150.0	50.4	\$9.556	(I)	\$0.434 (I)
150.1-155.0	52.1	\$9.879	(I)	\$0.449 (I)
155.1-160.0	53.8	\$10.201	(I)	\$0.464 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
160.1-165.0	55.5	\$10.523	(I)	\$0.478	(I)
165.1-170.0	57.2	\$10.846	(I)	\$0.493	(I)
170.1-175.0	58.9	\$11.168	(I)	\$0.508	(I)
175.1-180.0	60.6	\$11.490	(I)	\$0.522	(I)
180.1-185.0	62.4	\$11.832	(I)	\$0.538	(I)
185.1-190.0	64.1	\$12.154	(I)	\$0.552	(I)
190.1-195.0	65.8	\$12.476	(I)	\$0.567	(I)
195.1-200.0	67.5	\$12.799	(I)	\$0.582	(I)
200.1-205.0	69.2	\$13.121	(I)	\$0.596	(I)
205.1-210.0	70.9	\$13.443	(I)	\$0.611	(I)
210.1-215.0	72.6	\$13.766	(I)	\$0.626	(I)
215.1-220.0	74.3	\$14.088	(I)	\$0.640	(I)
220.1-225.0	76.0	\$14.410	(I)	\$0.655	(I)
225.1-230.0	77.7	\$14.733	(I)	\$0.670	(I)
230.1-235.0	79.4	\$15.055	(I)	\$0.684	(I)
235.1-240.0	81.1	\$15.377	(I)	\$0.699	(I)
240.1-245.0	82.9	\$15.719	(I)	\$0.715	(I)
245.1-250.0	84.6	\$16.041	(I)	\$0.729	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$16.363 (I)	\$0.744 (I)
255.1-260.0	88.0		\$16.686 (I)	\$0.758 (I)
260.1-265.0	89.7		\$17.008 (I)	\$0.773 (I)
265.1-270.0	91.4		\$17.330 (I)	\$0.788 (I)
270.1-275.0	93.1		\$17.653 (I)	\$0.802 (I)
275.1-280.0	94.8		\$17.975 (I)	\$0.817 (I)
280.1-285.0	96.5		\$18.297 (I)	\$0.832 (I)
285.1-290.0	98.2		\$18.620 (I)	\$0.846 (I)
290.1-295.0	99.9		\$18.942 (I)	\$0.861 (I)
295.1-300.0	101.6		\$19.264 (I)	\$0.876 (I)
300.1-305.0	103.4		\$19.606 (I)	\$0.891 (I)
305.1-310.0	105.1		\$19.928 (I)	\$0.906 (I)
310.1-315.0	106.8		\$20.250 (I)	\$0.920 (I)
315.1-320.0	108.5		\$20.573 (I)	\$0.935 (I)
320.1-325.0	110.2		\$20.895 (I)	\$0.950 (I)
325.1-330.0	111.9		\$21.217 (I)	\$0.964 (I)

\*\*\* Wattage based on total consumption of lamp and driver.  
\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$21.540	(I)	\$0.979	(I)
335.1-340.0	115.3	\$21.862	(I)	\$0.994	(I)
340.1-345.0	117.0	\$22.184	(I)	\$1.008	(I)
345.1-350.0	118.7	\$22.507	(I)	\$1.023	(I)
350.1-355.0	120.4	\$22.829	(I)	\$1.038	(I)
355.1-360.0	122.1	\$23.151	(I)	\$1.052	(I)
360.1-365.0	123.9	\$23.493	(I)	\$1.068	(I)
365.1-370.0	125.6	\$23.815	(I)	\$1.083	(I)
370.1-375.0	127.3	\$24.137	(I)	\$1.097	(I)
375.1-380.0	129.0	\$24.460	(I)	\$1.112	(I)
380.1-385.0	130.7	\$24.782	(I)	\$1.126	(I)
385.1-390.0	132.4	\$25.104	(I)	\$1.141	(I)
390.1-395.0	134.1	\$25.427	(I)	\$1.156	(I)
395.0-400.0	135.8	\$25.749	(I)	\$1.170	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18961 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09091		
<b>Distribution**</b>	\$0.06052		
<b>Transmission*</b>	\$0.02394		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00011		
<b>Public Purpose Programs</b>	\$0.00532		
<b>Nuclear Decommissioning</b>	\$0.00093		
<b>Competition Transition Charge</b>	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580		
<b>New System Generation Charge</b>	\$0.00298		
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00123	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*		
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$3.792 (I)	\$0.172 (I)
92	31	1,000	\$5.878 (I)	\$0.267 (I)
189	65	2,500	\$12.325 (I)	\$0.560 (I)
295	101	4,000**	\$19.151 (I)	\$0.871 (I)
405	139	6,000**	\$26.356 (I)	\$1.198 (I)
620	212	10,000**	\$40.197 (I)	\$1.827 (I)
860	294	15,000**	\$55.745 (I)	\$2.534 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$3.413 (I)	\$0.155 (I)
50	22	1,650	\$4.171 (I)	\$0.190 (I)
100	40	3,500	\$7.584 (I)	\$0.345 (I)
175	68	7,500	\$12.893 (I)	\$0.586 (I)
250	97	11,000	\$18.392 (I)	\$0.836 (I)
400	152	21,000	\$28.821 (I)	\$1.310 (I)
700	266	37,000	\$50.436 (I)	\$2.293 (I)
1,000	377	57,000	\$71.483 (I)	\$3.249 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS</b>				
35	15	2,150	\$2.844 (I)	\$0.129 (I)
50	21	3,800	\$3.982 (I)	\$0.181 (I)
70	29	5,800	\$5.499 (I)	\$0.250 (I)
100	41	9,500	\$7.774 (I)	\$0.353 (I)
150	60	16,000	\$11.377 (I)	\$0.517 (I)
200	80	22,000	\$15.169 (I)	\$0.690 (I)
250	100	26,000	\$18.961 (I)	\$0.862 (I)
400	154	46,000	\$29.200 (I)	\$1.327 (I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS</b>				
50	24	3,800	\$4.551 (I)	\$0.207 (I)
70	34	5,800	\$6.447 (I)	\$0.293 (I)
100	47	9,500	\$8.912 (I)	\$0.405 (I)
150	69	16,000	\$13.083 (I)	\$0.595 (I)
200	81	22,000	\$15.358 (I)	\$0.698 (I)
250	100	25,500	\$18.961 (I)	\$0.862 (I)
310	119	37,000	\$22.564 (I)	\$1.026 (I)
360	144	45,000	\$27.304 (I)	\$1.241 (I)
400	154	46,000	\$29.200 (I)	\$1.327 (I)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>				
35	21	4,800	\$3.982 (I)	\$0.181 (I)
55	29	8,000	\$5.499 (I)	\$0.250 (I)
90	45	13,500	\$8.532 (I)	\$0.388 (I)
135	62	21,500	\$11.756 (I)	\$0.534 (I)
180	78	33,000	\$14.790 (I)	\$0.672 (I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$5.688 (l)	\$0.259 (l)
100	41	8,500	\$7.774 (l)	\$0.353 (l)
150	63	13,500	\$11.945 (l)	\$0.543 (l)
175	72	14,000	\$13.652 (l)	\$0.621 (l)
250	105	20,500	\$19.909 (l)	\$0.905 (l)
400	162	30,000	\$30.717 (l)	\$1.396 (l)
1,000	387	90,000	\$73.379 (l)	\$3.335 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.706 (l)	\$0.078 (l)
35	13	2,450	\$2.465 (l)	\$0.112 (l)
40	14	2,200	\$2.655 (l)	\$0.121 (l)
50	18	3,500	\$3.413 (l)	\$0.155 (l)
55	19	3,000	\$3.603 (l)	\$0.164 (l)
65	24	5,525	\$4.551 (l)	\$0.207 (l)
70	27	6,500	\$5.119 (l)	\$0.233 (l)
80	28	4,500	\$5.309 (l)	\$0.241 (l)
85	30	4,800	\$5.688 (l)	\$0.259 (l)
100	36	8,000	\$6.826 (l)	\$0.310 (l)
120	42	8,500	\$7.871 (l)	\$0.358 (l)
135	48	9,450	\$9.101 (l)	\$0.414 (l)
150	51	10,900	\$9.670 (l)	\$0.440 (l)
165	58	12,000	\$10.997 (l)	\$0.500 (l)
200	72	19,000	\$13.652 (l)	\$0.621 (l)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.171 (l)	\$0.008
5.01-10.00	2.6	\$0.493 (l)	\$0.022
10.01-15.00	4.3	\$0.815 (l)	\$0.037
15.01-20.00	6.0	\$1.138 (l)	\$0.052 (l)
20.01-25.00	7.7	\$1.460 (l)	\$0.066
25.01-30.00	9.4	\$1.782 (l)	\$0.081
30.01-35.00	11.1	\$2.105 (l)	\$0.096 (l)
35.01-40.00	12.8	\$2.427 (l)	\$0.110
40.01-45.00	14.5	\$2.749 (l)	\$0.125 (l)
45.01-50.00	16.2	\$3.072 (l)	\$0.140 (l)
50.01-55.00	17.9	\$3.394 (l)	\$0.154 (l)
55.01-60.00	19.6	\$3.716 (l)	\$0.169 (l)
60.01-65.00	21.4	\$4.058 (l)	\$0.184 (l)
65.01-70.00	23.1	\$4.380 (l)	\$0.199 (l)
70.01-75.00	24.8	\$4.702 (l)	\$0.214 (l)
75.01-80.00	26.5	\$5.025 (l)	\$0.228 (l)
80.01-85.00	28.2	\$5.347 (l)	\$0.243 (l)
85.01-90.00	29.9	\$5.669 (l)	\$0.258 (l)
90.01-95.00	31.6	\$5.992 (l)	\$0.272 (l)
95.01-100.00	33.3	\$6.314 (l)	\$0.287 (l)
100.01-105.00	35.0	\$6.636 (l)	\$0.302 (l)
105.01-110.00	36.7	\$6.959 (l)	\$0.316 (l)
110.01-115.00	38.4	\$7.281 (l)	\$0.331 (l)
115.01-120.00	40.1	\$7.603 (l)	\$0.346 (l)
120.01-125.00	41.9	\$7.945 (l)	\$0.361 (l)
125.01-130.00	43.6	\$8.267 (l)	\$0.376 (l)
130.01-135.00	45.3	\$8.589 (l)	\$0.390 (l)
135.01-140.00	47.0	\$8.912 (l)	\$0.405 (l)
140.01-145.00	48.7	\$9.234 (l)	\$0.420 (l)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$9.556 (I)	\$0.434 (I)
150.01-155.00	52.1	\$9.879 (I)	\$0.449 (I)
155.01-160.00	53.8	\$10.201 (I)	\$0.464 (I)
160.01-165.00	55.5	\$10.523 (I)	\$0.478 (I)
165.01-170.00	57.2	\$10.846 (I)	\$0.493 (I)
170.01-175.00	58.9	\$11.168 (I)	\$0.508 (I)
175.01-180.00	60.6	\$11.490 (I)	\$0.522 (I)
180.01-185.00	62.4	\$11.832 (I)	\$0.538 (I)
185.01-190.00	64.1	\$12.154 (I)	\$0.552 (I)
190.01-195.00	65.8	\$12.476 (I)	\$0.567 (I)
195.01-200.00	67.5	\$12.799 (I)	\$0.582 (I)
200.01-205.00	69.2	\$13.121 (I)	\$0.596 (I)
205.01-210.00	70.9	\$13.443 (I)	\$0.611 (I)
210.01-215.00	72.6	\$13.766 (I)	\$0.626 (I)
215.01-220.00	74.3	\$14.088 (I)	\$0.640 (I)
220.01-225.00	76.0	\$14.410 (I)	\$0.655 (I)
225.01-230.00	77.7	\$14.733 (I)	\$0.670 (I)
230.01-235.00	79.4	\$15.055 (I)	\$0.684 (I)
235.01-240.00	81.1	\$15.377 (I)	\$0.699 (I)
240.01-245.00	82.9	\$15.719 (I)	\$0.715 (I)
245.01-250.00	84.6	\$16.041 (I)	\$0.729 (I)
250.01-255.00	86.3	\$16.363 (I)	\$0.744 (I)
255.01-260.00	88.0	\$16.686 (I)	\$0.758 (I)
260.01-265.00	89.7	\$17.008 (I)	\$0.773 (I)
265.01-270.00	91.4	\$17.330 (I)	\$0.788 (I)
270.01-275.00	93.1	\$17.653 (I)	\$0.802 (I)
275.01-280.00	94.8	\$17.975 (I)	\$0.817 (I)
280.01-285.00	96.5	\$18.297 (I)	\$0.832 (I)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$18.620 (I)	\$0.846 (I)
290.01-295.00	99.9	\$18.942 (I)	\$0.861 (I)
295.01-300.00	101.6	\$19.264 (I)	\$0.876 (I)
300.01-305.00	103.4	\$19.606 (I)	\$0.891 (I)
305.01-310.00	105.1	\$19.928 (I)	\$0.906 (I)
310.01-315.00	106.8	\$20.250 (I)	\$0.920 (I)
315.01-320.00	108.5	\$20.573 (I)	\$0.935 (I)
320.01-325.00	110.2	\$20.895 (I)	\$0.950 (I)
325.01-330.00	111.9	\$21.217 (I)	\$0.964 (I)
330.01-335.00	113.6	\$21.540 (I)	\$0.979 (I)
335.01-340.00	115.3	\$21.862 (I)	\$0.994 (I)
340.01-345.00	117.0	\$22.184 (I)	\$1.008 (I)
345.01-350.00	118.7	\$22.507 (I)	\$1.023 (I)
350.01-355.00	120.4	\$22.829 (I)	\$1.038 (I)
355.01-360.00	122.1	\$23.151 (I)	\$1.052 (I)
360.01-365.00	123.9	\$23.493 (I)	\$1.068 (I)
365.01-370.00	125.6	\$23.815 (I)	\$1.083 (I)
370.01-375.00	127.3	\$24.137 (I)	\$1.097 (I)
375.01-380.00	129.0	\$24.460 (I)	\$1.112 (I)
380.01-385.00	130.7	\$24.782 (I)	\$1.126 (I)
385.01-390.00	132.4	\$25.104 (I)	\$1.141 (I)
390.01-395.00	134.1	\$25.427 (I)	\$1.156 (I)
395.01-400.00	135.8	\$25.749 (I)	\$1.170 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.18961 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09091		
<b>Distribution**</b>	\$0.06052		
<b>Transmission*</b>	\$0.02394		
<b>Transmission Rate Adjustments*</b>	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00011		
<b>Public Purpose Programs</b>	\$0.00532		
<b>Nuclear Decommissioning</b>	\$0.00093		
<b>Competition Transition Charge</b>	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580		
<b>New System Generation Charge**</b>	\$0.00298		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**

Sheet 1

**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.18961	(I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09091		
<b>Distribution**</b>	\$0.06052		
<b>Transmission*</b>	\$0.02394		
<b>Transmission Rate Adjustments*</b>	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00011		
<b>Public Purpose Programs</b>	\$0.00532		
<b>Nuclear Decommissioning</b>	\$0.00093		
<b>Competition Transition Charge</b>	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580		
<b>New System Generation Charge**</b>	\$0.00298		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$13.598	(l)	\$0.618	(l)
400	152	21,000	.....	\$30.395	(l)	\$1.382	(l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>							
70	29	5,800	.....	\$5.799	(l)	\$0.264	(l)
100	41	9,500	.....	\$8.199	(l)	\$0.373	(l)
200	81	22,000	.....	\$16.198	(l)	\$0.736	(l)
250	100	25,500	.....	\$19.997	(l)	\$0.909	(l)
400	154	46,000	.....	\$30.795	(l)	\$1.400	(l)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.180 (I)	\$0.008
5.1-10.0	2.6	\$0.520 (I)	\$0.024
10.1-15.0	4.3	\$0.860 (I)	\$0.039
15.1-20.0	6.0	\$1.200 (I)	\$0.055 (I)
20.1-25.0	7.7	\$1.540 (I)	\$0.070
25.1-30.0	9.4	\$1.880 (I)	\$0.085
30.1-35.0	11.1	\$2.220 (I)	\$0.101 (I)
35.1-40.0	12.8	\$2.560 (I)	\$0.116
40.1-45.0	14.5	\$2.900 (I)	\$0.132 (I)
45.1-50.0	16.2	\$3.240 (I)	\$0.147 (I)
50.1-55.0	17.9	\$3.579 (I)	\$0.163 (I)
55.1-60.0	19.6	\$3.919 (I)	\$0.178 (I)
60.1-65.0	21.4	\$4.279 (I)	\$0.195 (I)
65.1-70.0	23.1	\$4.619 (I)	\$0.210 (I)
70.1-75.0	24.8	\$4.959 (I)	\$0.225 (I)
75.1-80.0	26.5	\$5.299 (I)	\$0.241 (I)
80.1-85.0	28.2	\$5.639 (I)	\$0.256 (I)
85.1-90.0	29.9	\$5.979 (I)	\$0.272 (I)
90.1-95.0	31.6	\$6.319 (I)	\$0.287 (I)
95.1-100.0	33.3	\$6.659 (I)	\$0.303 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$6.999 (I)	\$0.318 (I)
105.1-110.0	36.7	\$7.339 (I)	\$0.334 (I)
110.1-115.0	38.4	\$7.679 (I)	\$0.349 (I)
115.1-120.0	40.1	\$8.019 (I)	\$0.365 (I)
120.1-125.0	41.9	\$8.379 (I)	\$0.381 (I)
125.1-130.0	43.6	\$8.719 (I)	\$0.396 (I)
130.1-135.0	45.3	\$9.059 (I)	\$0.412 (I)
135.1-140.0	47.0	\$9.399 (I)	\$0.427 (I)
140.1-145.0	48.7	\$9.739 (I)	\$0.443 (I)
145.1-150.0	50.4	\$10.078 (I)	\$0.458 (I)
150.1-155.0	52.1	\$10.418 (I)	\$0.474 (I)
155.1-160.0	53.8	\$10.758 (I)	\$0.489 (I)
160.1-165.0	55.5	\$11.098 (I)	\$0.504 (I)
165.1-170.0	57.2	\$11.438 (I)	\$0.520 (I)
170.1-175.0	58.9	\$11.778 (I)	\$0.535 (I)
175.1-180.0	60.6	\$12.118 (I)	\$0.551 (I)
180.1-185.0	62.4	\$12.478 (I)	\$0.567 (I)
185.1-190.0	64.1	\$12.818 (I)	\$0.583 (I)
190.1-195.0	65.8	\$13.158 (I)	\$0.598 (I)
195.1-200.0	67.5	\$13.498 (I)	\$0.614 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$13.838 (I)	\$0.629 (I)
205.1-210.0	70.9	\$14.178 (I)	\$0.644 (I)
210.1-215.0	72.6	\$14.518 (I)	\$0.660 (I)
215.1-220.0	74.3	\$14.858 (I)	\$0.675 (I)
220.1-225.0	76.0	\$15.198 (I)	\$0.691 (I)
225.1-230.0	77.7	\$15.538 (I)	\$0.706 (I)
230.1-235.0	79.4	\$15.878 (I)	\$0.722 (I)
235.1-240.0	81.1	\$16.218 (I)	\$0.737 (I)
240.1-245.0	82.9	\$16.578 (I)	\$0.754 (I)
245.1-250.0	84.6	\$16.917 (I)	\$0.769 (I)
250.1-255.0	86.3	\$17.257 (I)	\$0.784 (I)
255.1-260.0	88.0	\$17.597 (I)	\$0.800 (I)
260.1-265.0	89.7	\$17.937 (I)	\$0.815 (I)
265.1-270.0	91.4	\$18.277 (I)	\$0.831 (I)
270.1-275.0	93.1	\$18.617 (I)	\$0.846 (I)
275.1-280.0	94.8	\$18.957 (I)	\$0.862 (I)
280.1-285.0	96.5	\$19.297 (I)	\$0.877 (I)
285.1-290.0	98.2	\$19.637 (I)	\$0.893 (I)
290.1-295.0	99.9	\$19.977 (I)	\$0.908 (I)
295.1-300.0	101.6	\$20.317 (I)	\$0.924 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$20.677 (I)	\$0.940 (I)
305.1-310.0	105.1	\$21.017 (I)	\$0.955 (I)
310.1-315.0	106.8	\$21.357 (I)	\$0.971 (I)
315.1-320.0	108.5	\$21.697 (I)	\$0.986 (I)
320.1-325.0	110.2	\$22.037 (I)	\$1.002 (I)
325.1-330.0	111.9	\$22.377 (I)	\$1.017 (I)
330.1-335.0	113.6	\$22.717 (I)	\$1.033 (I)
335.1-340.0	115.3	\$23.057 (I)	\$1.048 (I)
340.1-345.0	117.0	\$23.396 (I)	\$1.063 (I)
345.1-350.0	118.7	\$23.736 (I)	\$1.079 (I)
350.1-355.0	120.4	\$24.076 (I)	\$1.094 (I)
355.1-360.0	122.1	\$24.416 (I)	\$1.110 (I)
360.1-365.0	123.9	\$24.776 (I)	\$1.126 (I)
365.1-370.0	125.6	\$25.116 (I)	\$1.142 (I)
370.1-375.0	127.3	\$25.456 (I)	\$1.157 (I)
375.1-380.0	129.0	\$25.796 (I)	\$1.173 (I)
380.1-385.0	130.7	\$26.136 (I)	\$1.188 (I)
385.1-390.0	132.4	\$26.476 (I)	\$1.203 (I)
390.1-395.0	134.1	\$26.816 (I)	\$1.219 (I)
395.0-400.0	135.8	\$27.156 (I)	\$1.234 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.19997 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.09091		
<b>Distribution**</b>	\$0.06052		
<b>Transmission*</b>	\$0.02394		
<b>Transmission Rate Adjustments*</b>	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00011		
<b>Public Purpose Programs</b>	\$0.01568		
<b>Nuclear Decommissioning</b>	\$0.00093		
<b>Competition Transition Charge</b>	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580		
<b>New System Generation Charge**</b>	\$0.00298		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00123	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES: (Cont'd.)**

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.37	\$8.37	\$1.06
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.70807 (l)	\$0.71010 (l)	\$0.12790 (l)
Part-Peak Summer	\$0.30859 (l)	\$0.31062 (l)	\$0.11265 (l)
Off-Peak Summer	\$0.10880 (l)	\$0.11083 (l)	\$0.09247 (l)
Part-Peak Winter	\$0.14293 (l)	\$0.14496 (l)	\$0.11505 (l)
Off-Peak Winter	\$0.11734 (l)	\$0.11937 (l)	\$0.09955 (l)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
<b>Generation</b>	\$0.46	\$0.46	\$0.37
<b>Distribution**</b>	\$7.71	\$7.71	\$0.49
<b>Transmission*</b>	\$0.19	\$0.19	\$0.19
<b>Reliability Services*</b>	\$0.01	\$0.01	\$0.01
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.11855	\$0.11855	\$0.09721
Part-Peak Summer	\$0.09974	\$0.09974	\$0.08196
Off-Peak Summer	\$0.07513	\$0.07513	\$0.06178
Part-Peak Winter	\$0.10274	\$0.10274	\$0.08436
Off-Peak Winter	\$0.08367	\$0.08367	\$0.06886
<b>Distribution**:</b>			
Peak Summer	\$0.55585	\$0.55585	\$0.00000
Part-Peak Summer	\$0.17518	\$0.17518	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00652	\$0.00652	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

(L)  
|  
|  
(L)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

	Secondary Voltage		Primary Voltage		Transmission Voltage	(L)
<b>Energy Rate by Components (\$ per kWh)</b>						
(Cont'd.)						
<b>Transmission*</b> (all usage)	\$0.00421		\$0.00421		\$0.00421	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
<b>Reliability Services*</b> (all usage)	\$0.00012		\$0.00012		\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.01713		\$0.01774		\$0.01489	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093		\$0.00093		\$0.00093	
<b>Competition Transition Charges</b>	\$0.00003		\$0.00003		\$0.00003	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032		\$0.00032		\$0.00032	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580		\$0.00580		\$0.00580	
<b>New System Generation Charge</b> (all usage)**	\$0.00615		\$0.00615		\$0.00615	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	(L)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00146	(N)	\$0.00288	(N)	\$0.00072	(N) (L)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit. (L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:\*  
(\$/meter/day)

(L)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.90678	\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.82136	\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.53715	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$52.22983	—
Primary	\$42.51681	—
Secondary	\$27.87591	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$48.40941	—
Primary	\$50.48874	—
Secondary	\$50.58763	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(L)

(Continued)









**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 10

**SPECIAL  
CONDITIONS:**

1. **RESERVATION CAPACITY:** The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service as amended consistent with this Special Condition 1. For new or revised contracts, the Reservation Capacity shall be set as initially determined by the customer, except that during the first 12-month period following the date of initial specification, PG&E may review the specified Reservation Capacity on a monthly basis and make adjustments as warranted (consistent with the criteria specified below). Thereafter, PG&E may perform an annual review of the most recent 12 months of actual customer operation and make prospective adjustments to the Reservation Capacity as warranted and consistent with customer's historic operations. Any such adjusted Reservation Capacity shall be effective for a minimum of 12 months unless a documented material change of operation is provided to PG&E by the customer. The customer may provide PG&E with documentation of such material changes in operations as might call for an adjusted Reservation Capacity at any time. Upon receipt and review of such documentation, PG&E shall revise the Reservation Capacity effective for the billing period immediately following receipt of the documentation. (L)

For purposes of the subsequent annual contract reviews and any resulting adjustment to the Reservation Capacity, the following criteria shall apply:

- a. For those customers who operate sufficient non-utility generating capacity so as to ordinarily satisfy all of the electric energy requirements at their site and so do not ordinarily require any service through facilities owned by PG&E, the Reservation Capacity shall not be any greater than the customer's hourly peak demand established during the most recent 12 months of actual customer operation;
- b. For customers with electric loads that exceed the capability of their non-utility generation so as to require the regular provision of supplemental power service through facilities owned by PG&E, the Reservation Capacity determination shall consider the number and size of the customer's non-utility generating unit(s), the outage diversity of the non-utility generating units serving the customer's load and any reduction of customer load commensurate with non-utility generator capacity outages; and
- c. For customers taking Extended Outage Service under Special Condition 8 to this tariff, the Reservation Capacity recorded during the period of Extended Outage Service shall be considered only for purposes of billing the customer for Extended Outage Service, and shall not be considered in PG&E's determination of the customer's Reservation Capacity for purposes of other standby service taken under this tariff outside of Extended Outage Service periods. See Special Condition 7 of this tariff for the definition of Reservation Capacity for Supplemental Standby Service customers. (L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 11

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **REACTIVE DEMAND CHARGE:** When the customer's non-utility generation equipment is operated in parallel with PG&E's system, the customer will design and attempt to operate its facilities in such a way that the reactive current requirements of that portion of the customer's load which ordinarily is supplied from the customer's generation is not supplied at any time from PG&E's system. If the customer does place a reactive demand on PG&E's system in any month, the customer's monthly bill will be adjusted as follows:
- a. A monthly Reactive Demand Charge power factor is computed from the ratio of lagging maximum reactive kilovolt-amperes consumed in the month to the Reservation Capacity kilowatts. This power factor is rounded to the nearest whole percent.
  - b. If the calculated monthly Reactive Demand Charge power factor is below 95 percent, the total monthly bill will be increased by the product of the maximum reactive kilovolt-amperes consumed in the month and the Reactive Demand Charge rate.

Those customers operating synchronous generators who are otherwise obligated to comply with PG&E switching center voltage orders are exempt from the Reactive Demand Charge, provided that customer is in compliance with all valid PG&E switching center voltage orders. Those customers operating synchronous generators who are not otherwise obligated to comply with PG&E switching center voltage orders may elect to comply with voltage orders on a voluntary basis and thereby receive the same exemption from the Reactive Demand Charge as is received by customers subject to mandatory voltage order obligations.

A customer who is operating under PG&E switching center voltage orders will become exempt from the Reactive Demand Charge after providing PG&E with the following written information:

- a. Notification requesting an exemption including the name, address, and telephone number of the party requesting the exemption;
- b. The location, telephone number, electronic mail address and Fax number of the entity to which PG&E switching center orders are to be transmitted; and
- c. The generator equipment limits for operating voltages and plus and minus VARs.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 12

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. REACTIVE DEMAND CHARGE (Cont'd)

(L)

Customers operating synchronous generators subject to exemption from paying the Reactive Demand Charge must comply with valid PG&E switching center voltage orders, as defined below for the purposes of this Special Condition 2. Upon request, the customer shall provide PG&E with written documentation sufficient to confirm customer's compliance with valid PG&E switching center voltage orders. Failure of the customer to comply with a valid PG&E switching center voltage order shall result in the following actions by PG&E:

- a. On the initial noncompliance occurrence or an occurrence of noncompliance following the imposition of a penalty, PG&E will provide to the customer in writing, through U.S. or electronic mail, the date and nature of the noncompliance and notice that another failure to comply within the next 12 months will result in assessment of a penalty.
- b. On any second or further event of noncompliance within 12 months of the prior noncompliance occurrence, a penalty will be billed to the account, equal to the lesser of the number of months since the last noncompliance penalty and the number 12, multiplied by the highest created Reactive Demand in the most recent noncompliance period, multiplied by the current Reactive Demand Charge rate.
- c. Customer eligibility for the exemption shall not be interrupted after a subsequent noncompliance occurrence (after a prior warning has been issued). However, a penalty for noncompliance as described here will be billed to the account.

A valid PG&E switching center voltage order shall specify the requested operating voltage, as measured at the customer's generator terminals (or some other mutually agreeable metering location), and shall request operation of the customer's generator within a power factor range that is no stricter than: (1) the customer's power factor range obligation as specified in a contractual agreement (if any); (2) the minimum power factor range specified by the applicable CAISO tariff; or (3) the customer specified generator equipment limits.

Notwithstanding any other provision of this Special Condition 2, a valid PG&E switching center voltage order request shall ordinarily allow operation of the customer's generator within a power factor range that does not require the generator to reduce its MW output in order to comply with such request, with exceptions only to occur on an emergency basis, such as an unexpected loss of a major transmission line or large generation facility, or under extreme weather and/or system peak load conditions. No such exceptional voltage order request need be treated as valid if compliance with such a request would conflict with any protections that might be afforded to the customer's load in those instances where a valid Essential Use Customer designation applies to the load at the site.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 13

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

(L)

Small Light and Power (Reservation Capacity ≤ 75 kW)	\$0.32854
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	
Primary	\$4.59959
Secondary	\$1.23433
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)	
Primary	\$11.72698
Secondary	\$7.91556
Transmission	\$18.68945
Large Light and Power (Reservation Capacity ≥ 1000 kW)	
Primary	\$8.44583
Secondary	\$10.75515
Transmission	\$24.52271

4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.

5. **CONTRACT:** This schedule is applicable only on a one-year contract Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:

- a. Reservation Capacity exceeds 100,000 Kw per account;
- b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 Kw; and
- c. The service is of an unusual character, as determined by PG&E.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 14

SPECIAL  
CONDITIONS:  
(Cont'd.)

**7. SUPPLEMENTAL STANDBY SERVICE (BACKUP REQUIREMENTS):**

(L)

- a. Schedule E-19 and Schedule E-20 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises may elect to receive the back-up portion of their total service requirement under Schedule S if the appropriate metering is installed to separately record the net on-site generation and the on-site load. If the customer elects instead to receive all of their service under Schedule E-19 or E-20, however, Special Conditions 1 through 6 of this Schedule will apply to the back-up portion of their load, with a Reservation capacity as determined in accordance with Special Condition 1 of this tariff.
- b. Supplemental standby service requires the installation of a load profile recorder. PG&E will install load profile recorders, subject to meter availability. The customer shall provide, install, own, and maintain all facilities necessary to accommodate metering equipment specified by PG&E. An additional charge applies for Supplemental Standby Service. A Supplemental Standby Service Meter Charge will be added to the standby customer's bill in addition to the TOU Energy Charges for back-up requirements, specified in the Rates Section. Supplemental standby service customers will also pay the appropriate rate Schedule E-19 or E-20 charges, including the Customer Charge, for their supplemental power use.
- c. Back-up requirements are the portion of the customer's maximum demand and energy usage in any billing month caused by the nonoperation of the customer's alternative source of power. The customer's Reservation Capacity shall be determined in accordance with Special Condition 1 of this tariff.

The customer's metered reactive power usage will be prorated for the purpose of assigning such usage separately to the customer's bills for backup power and for supplemental power. The Reactive Demand Charge (see Special Condition 2) will be calculated by multiplying the customer's maximum measured reactive demand by the ratio of the current Reservation Capacity and the customer's maximum total kW of backup and supplemental load.

- 8. **EXTENDED OUTAGES:** If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would not continue to apply to the customer's bill for the duration of the outage. However, all charges from the indicated otherwise-applicable tariff will apply.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 9. **NON-TIME-OF-USE METERING:** In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period. (L)
  
- 10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Public Utilities (PU) Code Sections 353.1, 353.2 and 353.3, provide for certain exemptions of standby reservation charges for qualifying "distributed energy resources." Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code Section 353.3, is made available. Once available, customers qualifying for the distributed energy resources exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
 

See electric Rule 1 for the criteria to be considered a Distributed Energy Resources and for limitations on this standby service exemption.
  
- 11. **MULTIPLE TECHNOLOGIES:** Customers with generating facilities that are comprised of multiple generating units that apply different technologies, and with at least one generating unit that qualifies for a PG&E net energy metering tariff, and where all of the generating units are served through the same Point of Common Coupling as defined in PG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted only for the duration allowed by the applicable tariff schedule and in accordance with the California Public Utilities Code. The customer will be billed under its otherwise-applicable rate schedule, and Special Conditions 1 through 7 of this Schedule S will not apply to the eligible generating portion qualifying for standby exemption. For the generating portion not qualifying for standby exemption, Special Conditions 1 through 7 of Schedule S will apply. The Standby reservation capacity will be set at a level not to exceed the nominal rated capacity of the non-eligible generating unit(s). Qualification for and receipt of this exemption does not exempt customers with multiple technologies from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations. (L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (L)

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 17

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.
- 14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.
- 15. **STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY:** Standby Service for Station Load Self-Supply permits customers operating an On-Site Self-Supply generating unit under the CAISO tariff, Station Power Protocol (SPP) subject to the conditions described below, to determine if transmission charges apply based on the CAISO meter registration in a calendar month. All other charges apply, including distribution charges, meter charges, applicable non-bypassable charges, and assessments. (See defined terms at the end of this special condition.) This Special Condition 15 does not apply to and does not modify other tariff charges or conditions on permitted netting as defined by CAISO, Federal Energy Regulatory Commission (FERC) Electric Tariff, Replacement Vol. No. 1, Section 10.1.3 (as amended from time to time).
  - a) **Eligibility:** To be eligible for this Special Condition, a generating unit supplying Station Power must be:
    - i) On-Site Self-Supply Only: Remote-Self-Supply and Third Party are not applicable; and
    - ii) located in the CAISO control area, and
    - iii) a part of a CAISO-approved Station Power Portfolio.
  - b) **Charges:** If a generating unit in the station power portfolio requires the use of the CAISO-controlled transmission facilities and/or PG&E's distribution facilities, it will be subject to all applicable retail standby charges. Generating units that do not use either the CAISO-controlled transmission facilities and/or PG&E's facilities will be subject to all applicable retail charges (except for the Transmission Access Charge (TAC)) if, in a calendar month, deliveries to the grid exceed station power usage.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 18

SPECIAL  
CONDITIONS:  
(Cont'd.)

15. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd)

(L)

- c) **Agreement:** Customers participating in the CAISO SPP must sign PG&E's Special Agreement for Electrical Standby Service for Station Self-Supply (Form 79-285).
- d) **Commencement of Rate:** Customers requesting service under SPP are required to notify PG&E of their eligibility for this service by submitting the above agreement. Eligible customers shall be billed under this Special Condition 15 after written receipt and approval of the customer's SPP agreement, or on the date of verification by PG&E of customer's eligibility under the SPP.
- e) **Eligibility Change Notice:** It is the customer's responsibility to notify PG&E if there is a change in the customer's eligibility status. The customer must notify PG&E within ten (10) business days from the date that there is any change in the customer's eligibility under Schedule S, Special Condition 15. Customers shall be re-billed during periods of ineligibility under the provisions of retail standby service under Schedule S.
- f) **Verification:** Information provided by the customer is subject to verification by PG&E. Refusal or failure of a customer to provide eligibility information upon request by PG&E in the form of written approval or certification by the CAISO shall delay the provisions of service under Special Condition 15.
- g) **Billing:** All customer usage will be based on metered data in a Netting Period.  
  
Meter data allocated to On-Site Self-Supply load ID, Remote Self-Supply load ID, and Third Party Supply load ID, which is used for billing under Special Condition 15.
- h) **Metering:** Prior to receiving service under Special Condition 15, the customer shall:
  - i) Provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E including any additional metering if the customer serves any non-Station Power load, and
  - ii) Provide consent to enable PG&E to receive the customer's metered data from the CAISO and shall be in acceptable format for billing under this Schedule.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 19

SPECIAL  
CONDITIONS:  
(Cont'd.)

15. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd)

(L)

i) **Charges Subject to Change:** The charges applicable to CAISO SPP-certified generators are subject to change as directed by CAISO/FERC orders.

j) **Definitions:**

**Net Output:** The gross energy output from a generating unit less the Station Power requirements for such generating unit during the Netting Period, or the energy available to provide Remote Self-Supply from a generating facility in another control area during the monthly Netting Period.

**Net Negative Output:** The Net Output over the netting period is negative, that is, over the netting period either On-Site Self-Supply, or Remote Self-Supply provides less than all (<100%) of the customer's Station Power requiring it to draw on Third Party Supply.

**Net Positive Output:** The Net Output over the netting period is positive, that is, over the netting period the customer relies only on either On-Site Self-Supplies, or Remote Self-Supplies for all (100%) of its Station Power.

**Netting Period:** A calendar month representing the interval over which the Net Output of one or many generating resources in a Station Power Portfolio is available to be attributed to the self-supply of the Station Power in that Station Power Portfolio.

(L)

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 20

SPECIAL  
CONDITIONS:  
(Cont'd.)

15. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd)

(L)

i) **Definitions:** (Cont'd)

**Station Power:** Energy for operating electric equipment, or portions thereof, located on the generating unit site owned by the same entity that owns the generating unit, which electrical equipment is used exclusively for the production of energy and any useful thermal energy associated with the production of energy by the generating unit; and for the incidental heating, lighting, air conditioning and office equipment needs of buildings, or portions thereof that are owned by the same entity that owns the generating unit; located on the generating unit site; and used exclusively in connection with the production of energy and any useful thermal energy associated with the production of energy by the generating unit. Station Power includes the energy associated with motoring a hydroelectric generating unit to keep the unit synchronized at zero real power output to provide regulation or spinning reserve. Station Power does not include any energy used to power synchronous condensers; used for pumping at a pumped storage facility; or provided during a black start procedure. Station Power does not include energy used to serve loads outside the CAISO-controlled grid.

**Station Power Portfolio:** One or more generation resources eligible to self-supply Station Power, including generating units in the CAISO control area and generating facilities outside of the CAISO control area, all of which are owned by the same entity.

(L)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.67	\$8.67	\$0.87
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.70886 (I)	\$0.71089 (I)	\$0.13084 (I)
Part-Peak Summer	\$0.37870 (I)	\$0.38073 (I)	\$0.11938 (I)
Off-Peak Summer	\$0.12876 (I)	\$0.13079 (I)	\$0.10662 (I)
Peak Winter	\$0.15421 (I)	\$0.15624 (I)	\$0.12634 (I)
Off-Peak Winter	\$0.12988 (I)	\$0.13191 (I)	\$0.10781 (I)
Super Off-Peak Winter	\$0.08742 (I)	\$0.08945 (I)	\$0.06547 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage		
<b>Reservation Charges Rate by Components (\$/kW)</b>					
Generation	\$0.30	\$0.30	\$0.17		
Distribution**	\$8.17	\$8.17	\$0.50		
Transmission*	\$0.19	\$0.19	\$0.19		
Reliability Services*	\$0.01	\$0.01	\$0.01		
<b>Energy Rate by Components (\$ per kWh)</b>					
<b>Generation:</b>					
Peak Summer	\$0.11282	\$0.11282	\$0.10015		
Part-Peak Summer	\$0.10100	\$0.10100	\$0.08869		
Off-Peak Summer	\$0.08785	\$0.08785	\$0.07593		
Peak Winter	\$0.10809	\$0.10809	\$0.09565		
Off-Peak Winter	\$0.08897	\$0.08897	\$0.07712		
Super Off-Peak Winter	\$0.04651	\$0.04651	\$0.03478		
<b>Distribution**:</b>					
Peak Summer	\$0.56237	\$0.56237	\$0.00000		
Part-Peak Summer	\$0.24403	\$0.24403	\$0.00000		
Off-Peak Summer	\$0.00724	\$0.00724	\$0.00000		
Peak Winter	\$0.01245	\$0.01245	\$0.00000		
Off-Peak Winter	\$0.00724	\$0.00724	\$0.00000		
Super Off-Peak Winter	\$0.00724	\$0.00724	\$0.00000		
Transmission* (all usage)	\$0.00421	\$0.00421	\$0.00421		
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)		
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012		
Public Purpose Programs (all usage)	\$0.01713	\$0.01774	\$0.01489		
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093		
Competition Transition Charges	\$0.00003	\$0.00003	\$0.00003		
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032		
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580		
New System Generation Charge (all usage)**	\$0.00615	\$0.00615	\$0.00615		
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000		
Wildfire Hardening Charge (all usage)	\$0.00146	(N) \$0.00288	(N) \$0.00072	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281
Energy Rate (\$ per kWh)	\$0.20710 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.10150		
<b>Distribution**</b>	\$0.06280		
<b>Transmission*</b>	\$0.02804		
<b>Transmission Rate Adjustments*</b>	(\$0.00248)		
<b>Reliability Services*</b>	\$0.00013		
<b>Public Purpose Programs</b>	\$0.00540		
<b>Nuclear Decommissioning</b>	\$0.00093		
<b>Competition Transition Charge</b>	\$0.00003		
<b>Energy Cost Recovery Amount</b>	\$0.00032		
<b>Wildfire Fund Charge</b>	\$0.00580		
<b>New System Generation Charge**</b>	\$0.00318		
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>52159-E</b>	(T)
Rate Schedules.....	<b>52160,52161,52162,52163,52164,52165,</b>	52034,49654,49184,-E	(T)
Preliminary Statements.....	49185,48878,50629,50630,49682,	50058,51616,-E	
Preliminary Statements, Rules.....		<b>52166,50633,51987-E</b>	(T)
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....	50636,49743,50637,50638,50639,49735,		
.....	50640,50641,49307,50642,49309,49310,49311-E		

(Continued)

Advice 6415-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules Residential</b>	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules .....	8285-E
E-1	Residential Service .....	<b>52087, 52088</b> , 50169, 50170, 52009, <b>52010</b> -E (T)
E-6	Residential Time-of-Use Service.....	36613, <b>52097, 52098</b> , 50172, 48184, 48185, 49100, 50173-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers .....	..... 46562, 49133, 49134, 33673, 49135, 47569-E
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers .....	..... 46566, 49136, 44509, 49137, 47572-E

(Continued)

Advice Decision 6415-E

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

November 30, 2021  
December 1, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential (Cont'd)</b>		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers .....	52086,46171-E (T)
CS-GT	Community Solar Green Tariff Program .....	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance .....	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program .....	40857,40051,35350,35351,43930-E
EE	Service to Company Employees .....	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load .....	47531,28866,27457,47532,26511
	..... 24622*,24623*,26424*,24625*,24626-E*	
E-TOU-B	Residential Time-of-Use Service .....	47536,52101,47538,49112, (T)
	..... 43413,36504,40864,47540-E	
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day) .....	52102,52103,49114, (T)
	.....50175,50176,50177,49115,43056,50178-E	
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542,52104,46544,46545,49117 (T)
EL-TOU	Residential CARE Program Time-of-Use Service .....	36507,45333,45334,45335, 43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service .....	52105, 52106,50180,50181,52013,52014 -E (T)
EM-TOU	Residential Time of Use Service .....	52107, 52108,49122,50183,51702,51703,49123-E
ES	Multifamily Service.....	52109, 52110,50186,50187,52015,47558-E (T)
ESR	Residential RV Park and Residential Marina Service.....	
	.....52111, 52112,50189,50190,52016,47561-E	(T)
ET	Mobilehome Park Service.....	52113, 52114,50192,50193,52017,52018,47565-E (T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Commercial/Industrial</b>		
A-1	Small General Service .....	50587,48886,50588, <b>52043,52044</b> , (T)
		..... <b>52045</b> ,45180,45181,48891,48892-E (T)
A-6	Small General Time-of-Use Service .....	50591,48906,48907,50690,50691, .....45202,51989,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service .....	50589,48894,50590, <b>52046, 52047</b> , (T)
		..... <b>52048, 52049</b> ,45194,44794*,48900,29085,48901-E (T)
A-15	Direct-Current General Service .....	<b>52050</b> ,51576,51577,51988-E (T)
B-1	Small General Service .....	50601,48988, <b>52067,52068</b> ,46860,51995,47451,46863, (T)
		.....48992,48993,48994-E
B-6	Small General Time-of-Use Service .....	50605,49057, <b>52083,52084</b> ,49060,51999, (T)
		.....49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service .....	50602,48996, <b>52069,52070</b> ,48999, (T)
		.....49000,49001,49002,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service .....	50603,49008,49009, <b>52071</b> ,50716, (T)
		..... <b>52072, 52073</b> ,50718,50719, <b>52074, 52075</b> ,50722, <b>52076</b> ,49020,49021, (T)
		.....49022,51996,51997,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50604,49033, (T)
		.....49034, <b>52077</b> ,50724, <b>52078, 52079</b> ,50726, <b>52080, 52081</b> ,50729, <b>52082</b> ,49044, (T)
		.....49045,49046,51998,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073,49074,45211, <b>52089</b> , (T)
		.....50738, <b>52090, 52091</b> ,50740, <b>52092</b> ,45218,37144,44803,44804*, (T)
		.....44805,52011,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087, (T)
		.....49088, <b>52093,52094,52095, 52096</b> ,445228,37145,44818, (T)
		.....52012,47507,49094,49095,49096,49097-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	<b>52099</b> -E (T)
E-CSAC	Commercial Smart A/C Program .....	32823,44497,44498-E
E-PWF	Section 399.20 PPA .....	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT) .....	49213,50804,49214,32739,49215, .....48040,50805,49216,32744,48041,48042-E
E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
EDR	Economic Development Rate .....	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions .....	51660,51661*,51662-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules Lighting Rates</b>	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting.....	49684, <b>52118</b> , (T)
	.....49686, <b>52119, 52120, 52121, 52121, 52122, 52123, 52124</b> , 49688, (T)	
	..... 49689, 49690, 30282, 49691, 49692, 49693, 49694, 49695, 52019, 49145-E	
LS-2	Customer-Owned Street and Highway Lighting .....	33883, <b>52125, 52126, 52127, 52128</b> , (T)
	..... <b>52129, 52130</b> , 29870, <b>52131</b> , 33887, 29873, 29874, 29875, 29876, 52020, 46584, 49153-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	
	..... <b>52132</b> , 24553, 26984, 26985, 52021-E	(T)
OL-1	Outdoor Area Lighting Service .....	<b>52133, 52134, 52135, 52136, 52137, 52138</b> , 43266, 49698, (T)
	..... 49699, 52022-E	
TC-1	Traffic Control Service.....	<b>52158</b> , 24558, 26988, 52026-E (T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Other</b>	
BEV	Business Electric Vehicle .....	46493, <b>52085</b> , 46495, 49067, 47484, 46498, 46657-E (T)
S	Standby Service .....	40243, 46370, 40245, <b>52139, 52140, 52141, 52142, 52143, 52144, 52145</b> , (T)
	.....	<b>52146, 52147, 52148, 52149, 52150, 52151, 52152, 52153, 52154, 52155</b> (T)
SB	Standby Service .....	45639, 45640, <b>52156, 52157</b> , 49168, 45644, 45645, 45646, 45647, (T)
	.....	45648, 45649, 45650, 45651, 52025, 45653, 45654, 45655-E
E-BioMAT	Bioenergy Market Adjusting Tariff .....	43634, 43635, 41023, 43636, 43637, 43638*,
	.....	43639, 37749, 37750, 37751, 41026, 37753,
	.....	37754, 42211, 37756, 41027, 41028, 41029,
	.....	43640, 41030, 46100, 37763, 43641-E
E-CHP	Combined Heat and Power PPA .....	30809, 30810, 30811, 30812, 30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814, 30815, 30816, 30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825, 30826, 31679, 31680, 31681, 31682-E
E-DCG	DCG Departing Customer Generation, CG .....	47513, 36594, 37148,
	.....	50610, 47515, 36595, 47516, 23252*, 23253, 28405, 23255-E
E-DEPART	Departing Customers .....	28859-E
E-DRP	Demand Response Provider Services.....	35430, 43626-E
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680, 35739, 49102,
	.....	49103, 49219, 46522, 46523, 46524-E
E-GT	Green Tariff (GT) Program .....	45682, 49108, 49109, 49220, 46532, 46533-E
E-NMDL	New Municipal Departing Load .....	47526, 32097, 32098, 47527, 29557, 29558-, 29559,
	.....	29560, 29561, 29562, 29563, 29564-E
E-NWDL	New WAPA Departing Load .....	47528, 28582, 47529, 47530,
	.....	27448, 27449, 27450, 27451, 27452-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588, 28589, 28867, 28868, 27459,
	.....	27460, 27461, 27462, 27463, 27464-E
E-STORE	Station Service For Storage Devices.....	40238, 40239, 40240, 40241, 40242-E
E-TMDL	Transferred Municipal Departing Load .....	47533, 28869, 47534,
	.....	47535, 28961, 30659, 28608, 25887, 25888, 25889, 25890, 25891-E
NEM	Net Energy Metering Service .....	37636, 36352, 50612, 35636,
	.....	44459, 37638, 37639, 37640, 36562, 36563, 36564, 47171, 33909*, 33910*,
	.....	37641, 33912*, 33913*, 35643, 47172, 35276, 48531, 36599, 35489, 35645, 35646,
	.....	43186*, 45716, 45717, 45718, 45719, 45720, 47173, 45722, 45723-E
NEM2	Net Energy Metering Service .....	50613, 47174, 50674, 50675, 46378, 42931, 42932, 42933,
	.....	48532, 42935, 42936, 42937, 45725, 42938, 48533, 37810, 42939, 38161,
	.....	38162, 42940, 47176, 37816, 42941, 38165, 37819, 50614, 50615, 47178, 45729,
	.....	45730, 45731, 45732, 48534, 45734, 45735, 45736, 45737, 45738, 45739, 47180-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators ....	37770, 38187, 37772, 37773,
	.....	37774, 37775, 32446, 32447, 37824, 38231-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators .....	30791, 27254, 27255,
	.....	26140, 27256, 26142, 27257, 26144, 37823-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco .....	28176, 28177,
	.....	28178, 28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property	
	Served at the Same Service Delivery Point.....	42055, 42056, 47184, 31549, 32806,
	.....	31551, 33921, 31553, 42058, 42059, 31556, 31557, 31558, 36565, 31560,
	.....	42060, 36566, 32807, 42061, 31565, 42062, 33216, 42063, 44523-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Other</b>		
NEM2V	Virtual Net Energy Metering Service ..... 42044,47343*,47181,37828,42045,37890, ..... 37831,37832,42046,42047,37835,37836,48535,37838, ..... 42048,37840,42049,37842,37843,47182,37845,42050*-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering .....47185,33922*,47186,44525, ..... 33924,33925,31630,36567,31632,31633,36568, ..... 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s) .....44518,42595,44519,37850,46197,42598,38176,38177,42599, ..... 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties ..... .....42116,42117,42118,42119,42120,42668,47183,42123,42124, ..... 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments.....	<b>52100</b> ,44102,44103,44104-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 47189,37783,37784,37785,37786, ..... 37787,37788,37789,37790-37791-E E	
E-OBF	On-Bill Financing Balance Account (OBFB) .....44030, 44031, 44032-E	
E-OB	On-Bill Repayment (OBR) Pilots .....35604,35605,35606,35607,35608,35609,35610-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program ..... 35105,47169-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1 .....40158,35261,34249,40159,35263-E	
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2 ..... 37688,37689,37690,37691 ..... 37692,37693,37694,37695,37696,37697,37698-E	
E-CMET	Community Microgrid Enablement Tariff ..... 49632,49633,49634,49635,49636,49637,49638 ..... 49639,49640,49641,49642,49643,49644,49645-E	
E-BTMM	Behind-the-Meter Microgrids ..... 49666,49667,49668,49669-E	
<b>Rate Schedules Agricultural</b>		
AG	Time-of-Use Agricultural Power ..... 48519,48912,48913, <b>52053</b> ,48915, <b>52054</b> , ..... 48917,48918,48919,48920,48921, 48922, ..... 48923,48924,48925,48926-E	(T)
AG-1	Agricultural Power ..... 48927,48928,48929,48930, <b>52055</b> , <b>52056</b> ,45793,45794,51990,45796-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power ..... 48971,48972,48973,48974, ..... 48975, <b>52063</b> , <b>52064</b> ,45842,45843,45844,46458,48978,46460-E	(T)
AG-V	Short-Peak Time-of-Use Agricultural Power..... 48979,48980,48981,48982, ..... 48983, <b>52065</b> , <b>52066</b> ,45853,45854,45855,48133,51994,45858-E	
AG-4	Time-of-Use Agricultural Power ..... 48934,48935,48936,48937,48938, ..... <b>52057</b> , <b>52058</b> ,51659,48942,48943,48944,51991, (T) ..... 51992,48947-E	
AG-5	Large Time-of-Use Agricultural Power ..... 48948,48949,48950,48951,48952,48953, ..... <b>52059</b> ,48955,48956, <b>52060</b> ,45824,45825,45826, 45827, (T) ..... 46444,48958,46446,48959-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power ..... 46232,48960,48961,48962, <b>52061</b> , (T) .....48964, <b>52062</b> ,48966,48967,48968,51993,48970-E (T)	

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 18

<b>Part</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
Preliminary Statements (Cont'd)		
Part JF	Wildfire Hardening Fixed Recovery Charge.....	52035,52036, <b>52042-E</b> (T)
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E

<b>RULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Rules</b>		
Rule 01	Definitions .....	25914,50028,50029,50030,50031,50032,50033,46391,46392, .....43251,43252,43253,49255,50550,51171,51614,51206,51664, .....51208,51209,51210,51211,51212,51213,51214,51215,51216, .....51217,51218,51219, 51220,51222,51223-E
Rule 02	Description of Service .....	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, .....27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, .....27770,11278,41100,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service .....	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms .....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit .....	46819,46820-E
Rule 07	Deposits .....	46821,46822-E
Rule 08	Notices .....	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills .....	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills .....	11308,11309,11310-E

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy