

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



January 12, 2022

Advice Letters 6415-E/6415-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Implement electric rate changes for the Wildfire Hardening Fixed Recovery Charge (WHFRC) to be effective December 1, 2021..

Dear Mr. Jacobson:

Advice Letters 6415-E/6415-E-A are effective as of December 1, 2021.

Sincerely

A handwritten signature in black ink, appearing to read "Simon Baker".

Simon Baker
Interim Deputy Executive Director for Energy & Climate Policy / Interim Director, Energy Division



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 6, 2022

Advice 6415-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Electric Rate Change Effective December 1, 2021

Pacific Gas and Electric Company (PG&E) submits this supplemental Tier 1 advice letter to revise the Wildfire Hardening Charge rate value presented on Sheet 3 of Electric Schedule EV for rate changes effective December 1, 2021.

This supplemental advice letter supersedes Advice 6415-E in part to replace Sheet 3 of the Electric Schedule EV tariff. The remaining tariff revisions contained in Advice 6415-E remain unchanged.

Purpose

The purpose of this advice letter is to supplement Advice 6415-E to replace Sheet 3 of Electric Schedule EV.

PG&E recently discovered that the Wildfire Hardening Charge rate value for Rate B of Electric Schedule EV was inadvertently listed as \$0.00680 per kilowatt-hour (kWh) in Advice 6415-E. In this supplemental advice letter, PG&E has corrected this Wildfire Hardening Charge rate value to \$0.00141 per kWh as outlined for the residential consumer class in Table 5 of Advice 6415-E.

This correction only impacts the rate value presented on Sheet 3 of Electric Schedule EV. The rates implemented in PG&E's billing systems effective December 1, 2021 are not impacted by this error and customers enrolled in Electric Schedule EV-B have been billed the correct Wildfire Hardening Charge rate value of \$0.00141 per kWh since December 1, 2021.

Tariff Revisions

PG&E submits a revised Sheet 3 of Electric Schedule EV in Attachment 1 of this advice letter.

Protests

PG&E asks that the Commission, pursuant to GO 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in Advice 6415-E and not reopen the protest period.

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on December 1, 2021 concurrent with Advice 6415-E.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.21-02-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Tariffs (Sheet 3 of Electric Schedule EV)

cc: Service List A.21-02-020



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6415-E-A

Tier Designation: 1

Subject of AL: Supplemental: Electric Rate Change Effective December 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/1/21

No. of tariff sheets: 3

Estimated system annual revenue effect (%): 0.6%

Estimated system average rate effect (%): 0.5% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52475-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	50765-E
52476-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52462-E
52477-E	ELECTRIC TABLE OF CONTENTS Sheet 2	52463-E



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.56025 (I)	\$0.30710 (I)	\$0.14525 (I)
Winter Usage	\$0.40631 (I)	\$0.24754 (I)	\$0.14864 (I)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26927	\$0.12977	\$0.06521
Winter	\$0.10062	\$0.06286	\$0.06754
Distribution**:			
Summer	\$0.22731 (R)	\$0.11366 (R)	\$0.01637
Winter	\$0.24202	\$0.12101	\$0.01743
Transmission* (all usage)	\$0.03731	\$0.03731	\$0.03731
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00017	\$0.00017	\$0.00017
Public Purpose Programs (all usage)	\$0.01575	\$0.01575	\$0.01575
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442
Wildfire Hardening Charge (all usage)	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N) (N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Rate Schedules.....	52477, 52464, 52465, 52466, 52467, 52468, 52469, 49654, 48268-E		(T)
Preliminary Statements.....	52470, 48064, 48075, 41723, 49327, 48076, 51192-E		
Preliminary Statements, Rules.....		52251-E	
Rules.....		49742, 48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207, 49743, 49301, 51240, 49303, 49304,		
.....	51241, 51242, 49307, 49308, 49309, 49310, 49311-E		

(Continued)

Advice 6415-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

January 6, 2022
December 1, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	52371, 52372,50169,50170, 52373,52010-E
E-6	Residential Time-of-Use Service.....	36613,52386,52387,52388, 52389,52390, 52391,52392-E
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46562,52422, 52475 ,33673,52424,47569-E (T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46566,49136,44509,49137,47572-E

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy