

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6413E
As of December 15, 2021

Subject: Clean-Up of Electric Rate Schedules

Division Assigned: Energy

Date Filed: 11-23-2021

Date to Calendar: 12-01-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	11-22-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

November 22, 2021

Advice 6413-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Rate Schedules

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Rate Schedules. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The purpose of this advice letter is to revise the following Electric Rates Schedule in PG&E's tariff book to consolidate language that was approved in multiple advice letters:

Electric Schedule A-15
Electric Schedule A-6
Electric Schedule AG-1
Electric Schedule AG-4
Electric Schedule AG-F
Electric Schedule AG-V
Electric Schedule B-1
Electric Schedule B-19
Electric Schedule B-20
Electric Schedule B-6
Electric Schedule CCA-CRS
Electric Schedule DA-CRS
Electric Schedule E-1
Electric Schedule E-19
Electric Schedule E-20
Electric Schedule EM
Electric Schedule ES
Electric Schedule ESR
Electric Schedule ET
Electric Schedule LS-1

Electric Schedule LS-2
Electric Schedule OL-1
Electric Schedule S
Electric Schedule SB
Electric Schedule TC-1

On August 31, 2020, PG&E submitted advice letter 4302-G/5932-E to Implement Bill Presentation and Tariff Modifications for the Power Charge Indifference Adjustment (PCIA) in Compliance with Decision (D.) 20-03-019. On October 18, 2021, the CPUC issued a Disposition Letter approving advice letter 4302-G/5932-E with an effective date of May 6, 2021.¹

On September 25, 2020, PG&E submitted advice letter 5961-E to cease the imposition of California Department of Water Resources (DWR) Bond and implement the Wildfire Fund Charge for all electric rates in compliance with D.20-09-005 and D.20-09-023. On October 23, 2020, the CPUC issued a Disposition Letter approving advice letter 5961-E with an effective date of October 1, 2020.² The Electric Rates Schedules listed in the table above incorporate the changes approved in advice letter 5961-E by removing “DWR Bond Charge” and replacing it with “Wildfire Fund Charge.” In Electric Schedule CCA-CRS and Electric Schedule DA-CRS, the definition for DWR Bond Charges has been updated to match the definition for Wildfire Fund Charge as shown in the customers’ bill from advice letter 5961-E.

On February 26, 2021, PG&E submitted advice letter 6090-E-A to implement the electric rate change effective March 1, 2021. On March 22, 2021, the Commission issued a Disposition Letter approving advice letter 6090-E-A with an effective date of March 1, 2021.³ The Electric Rates Schedules listed in the table above incorporate the approved Power Charge Indifference Adjustment (PCIA) rates effective March 1, 2021 from advice letter 6090-E-A.

On April 20, 2021, PG&E submitted advice letter 6169-E to modify Electric Schedule LS-2 - Customer-Owned Street and Highway Lighting to remove services that are no longer applicable, add clarifying language, correct typographical errors, and update the language in the tariff consistent with current practices and lighting technologies that continue to support transitions to LED streetlighting fixtures. On May 24, 2021, the Commission issued a Disposition Letter approving advice letter 6169-E with an effective date of May 20, 2021.⁴ The Electric Schedule LS-2 incorporates changes approved in advice letter 6169-E and advice letter 4302-G/5932-E.

¹ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5932-E.pdf

² https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5961-E.pdf

³ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6090-E-A.pdf

⁴ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6169-E.pdf

On April 28, 2021, PG&E submitted advice letter 6176-E to modify Electric Schedules LS-1 PG&E-Owned Street and Highway Lighting and OL-1 Outdoor Area Lighting Service to remove services that are no longer applicable, add clarifying language, correct typographical errors, and update the language in the tariff consistent with current practices and lighting technologies that continue to support transitions to LED streetlighting fixtures. On May 24, 2021, the Commission issued a Disposition Letter approving advice letter 6176-E with an effective date of May 28, 2021.⁵ The Electric Schedule LS-1 incorporates changes approved in advice letter 6176-E and advice letter 4302-G/5932-E.

On July 22, 2021, PG&E submitted advice letter 6267-E to implement the changes to the Medical Baseline (MBL) program as adopted in D.18-09-013. On August 31, 2021, the Commission issued a Disposition Letter approving advice letter 6267-E with an effective date of July 22, 2021.⁶ Both Electric Schedule CCA-CRS and Electric Schedule DA-CRS incorporate the changes approved in advice letter 6267-E and advice letter 5961-E.

For your convenience, redline versions of the tariff revisions are included as Attachment 2. Attachment 2 only includes the pages containing text revisions, and excludes any pages where previously approved PCIA rates or location changes have occurred.

This advice letter does not propose any new modifications to the Electric Rate Schedules listed in the table above. PG&E is merely consolidating tariff language and PCIA Electric rates that has already been submitted with and approved by the Commission.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than December 13, 2021, which is 21 days⁷ after the date of this submittal. Protests must be submitted to:

⁵ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6176-E.pdf

⁶ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6267-E.pdf

⁷ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, PG&E requests that this Tier 1 advice submittal become effective on November 22, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6413-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rate Schedules

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/22/21

No. of tariff sheets: 47

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51988-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	48904-E
51989-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	48910-E
51990-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	48933-E
51991-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	48945-E
51992-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	48946-E
51993-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	48969-E
51994-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	48986-E
51995-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	48991-E
51996-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	49023-E
51997-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 18	49024-E
51998-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	49047-E
51999-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	49061-E
52000-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 1	47285-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52001-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	47287-E
52002-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	47288-E
52003-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	50654-E, 47289-E
52004-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 1	47290-E
52005-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	47292-E
52006-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	47293-E
52007-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	50655-E, 47294-E
52008-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 6	
52009-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	49071-E
52010-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 6	47493-E
52011-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	49081-E
52012-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	49093-E
52013-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	49120-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52014-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 6	47550-E
52015-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	49126-E
52016-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	49129-E
52017-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	49132-E
52018-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 6	35231-E
52019-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	49696-E
52020-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	49662-E
52021-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	49155-E
52022-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	49162-E
52023-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	49165-E
52024-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	40258-E
52025-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	49169-E
52026-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	49171-E
52027-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51986-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52028-E	ELECTRIC TABLE OF CONTENTS Sheet 2	51611-E
52029-E	ELECTRIC TABLE OF CONTENTS Sheet 3	51705-E
52030-E	ELECTRIC TABLE OF CONTENTS Sheet 4	51666-E*
52031-E	ELECTRIC TABLE OF CONTENTS Sheet 5	50798-E
52032-E	ELECTRIC TABLE OF CONTENTS Sheet 6	51667-E
52033-E	ELECTRIC TABLE OF CONTENTS Sheet 7	51668-E
52034-E	ELECTRIC TABLE OF CONTENTS Sheet 8	50657-E



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801
2022 Vintage	

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 12

9. MAXIMUM DEMAND (Rates B, C, E, and F Only): (Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B, C, E and F Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. MAXIMUM-PART-PEAK-PERIOD DEMAND (Rates C and F Only):

The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month.

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)
(L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606
2022 Vintage	

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03347
2010 Vintage	\$0.04030
2011 Vintage	\$0.04211
2012 Vintage	\$0.04459
2013 Vintage	\$0.04480
2014 Vintage	\$0.04484
2015 Vintage	\$0.04505
2016 Vintage	\$0.04534
2017 Vintage	\$0.04538
2018 Vintage	\$0.04486
2019 Vintage	\$0.03416
2020 Vintage	\$0.02752
2021 Vintage	\$0.02752

(L)
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(L)

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 18

- 14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component. For CARE customers, no portion of the rates shall be used to pay the Wildfire Fund Charge. (L)
- 15. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES: See Electric Rule 14. (L)
- 16. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 17. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the following Components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

(T)
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(T)

The Ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment.

The vintage CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	(T)
Residential	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03511 (I)	
Small Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03406 (I)	
Medium Commercial	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03652 (I)	
Large Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03347 (I)	
Streetlights	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02796 (I)	
Standby	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02541 (I)	
Agriculture	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03169 (I)	
E-20T/B-20T	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02864 (I)	
E-20P/B-20P	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03070 (I)	
E-20S/B-20S	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03208 (I)	
BEV1	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02855 (I)	
BEV2	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03355 (I)	

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.04227 (I)	\$0.04417 (I)	\$0.04677 (I)	\$0.04699 (I)
Small Commercial	\$0.04100 (I)	\$0.04285 (I)	\$0.04537 (I)	\$0.04559 (I)
Medium Commercial	\$0.04397 (I)	\$0.04595 (I)	\$0.04866 (I)	\$0.04889 (I)
Large Commercial	\$0.04030 (I)	\$0.04211 (I)	\$0.04459 (I)	\$0.04480 (I)
Streetlights	\$0.03367 (I)	\$0.03518 (I)	\$0.03725 (I)	\$0.03743 (I)
Standby	\$0.03059 (I)	\$0.03196 (I)	\$0.03385 (I)	\$0.03401 (I)
Agriculture	\$0.03815 (I)	\$0.03987 (I)	\$0.04222 (I)	\$0.04242 (I)
E-20T/B-20T	\$0.03449 (I)	\$0.03604 (I)	\$0.03816 (I)	\$0.03834 (I)
E-20P/B-20P	\$0.03697 (I)	\$0.03863 (I)	\$0.04090 (I)	\$0.04110 (I)
E-20S/B-20S	\$0.03862 (I)	\$0.04036 (I)	\$0.04274 (I)	\$0.04294 (I)
BEV1	\$0.03437 (I)	\$0.03592 (I)	\$0.03803 (I)	\$0.03821 (I)
BEV2	\$0.04039 (I)	\$0.04220 (I)	\$0.04469 (I)	\$0.04490 (I)

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.04703	(I)	\$0.04725	(I)	\$0.04756	(I)	\$0.04760	(I)
Small Commercial	\$0.04562	(I)	\$0.04583	(I)	\$0.04613	(I)	\$0.04617	(I)
Medium Commercial	\$0.04892	(I)	\$0.04915	(I)	\$0.04947	(I)	\$0.04952	(I)
Large Commercial	\$0.04484	(I)	\$0.04505	(I)	\$0.04534	(I)	\$0.04538	(I)
Streetlights	\$0.03746	(I)	\$0.03763	(I)	\$0.03788	(I)	\$0.03791	(I)
Standby	\$0.03403	(I)	\$0.03419	(I)	\$0.03442	(I)	\$0.03444	(I)
Agriculture	\$0.04245	(I)	\$0.04265	(I)	\$0.04293	(I)	\$0.04296	(I)
E-20T/B-20T	\$0.03837	(I)	\$0.03855	(I)	\$0.03880	(I)	\$0.03883	(I)
E-20P/B-20P	\$0.04113	(I)	\$0.04132	(I)	\$0.04159	(I)	\$0.04162	(I)
E-20S/B-20S	\$0.04297	(I)	\$0.04317	(I)	\$0.04345	(I)	\$0.04349	(I)
BEV1	\$0.03824	(I)	\$0.03842	(I)	\$0.03867	(I)	\$0.03871	(I)
BEV2	\$0.04494	(I)	\$0.04515	(I)	\$0.04544	(I)	\$0.04548	(I)

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.04705	(I)	\$0.03583	(I)	\$0.02887	(R)	\$0.02887	(N)
Small Commercial	\$0.04564	(I)	\$0.03476	(I)	\$0.02801	(R)	\$0.02801	(N)
Medium Commercial	\$0.04895	(I)	\$0.03727	(I)	\$0.03003	(R)	\$0.03003	(N)
Large Commercial	\$0.04486	(I)	\$0.03416	(I)	\$0.02752	(R)	\$0.02752	(N)
Streetlights	\$0.03748	(I)	\$0.02854	(I)	\$0.02300	(R)	\$0.02300	(N)
Standby	\$0.03405	(I)	\$0.02593	(I)	\$0.02090	(R)	\$0.02090	(N)
Agriculture	\$0.04247	(I)	\$0.03234	(I)	\$0.02606	(R)	\$0.02606	(N)
E-20T/B-20T	\$0.03839	(I)	\$0.02923	(I)	\$0.02356	(R)	\$0.02356	(N)
E-20P/B-20P	\$0.04115	(I)	\$0.03134	(I)	\$0.02525	(R)	\$0.02525	(N)
E-20S/B-20S	\$0.04299	(I)	\$0.03274	(I)	\$0.02638	(R)	\$0.02638	(N)
BEV1	\$0.03826	(I)	\$0.02914	(I)	\$0.02348	(R)	\$0.02348	(N)
BEV2	\$0.04496	(I)	\$0.03424	(I)	\$0.02759	(R)	\$0.02759	(N)

(Continued)

Advice 6413-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 22, 2021



ELECTRIC SCHEDULE CCA-CRS Sheet 5
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL
CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022 Medical Baseline customers were exempt from the PCIA portion of the CCA CRS. For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phasein period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA. (T)
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(T)
(T)/(N)
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(N)
2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and PCIA portions of the CCA CRS. (T)
3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)
4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.
5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.



ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA and customers severed under electric schedule Transitional Bundled Commodity Cost (TBCC) during the transition period, service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the following components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received after the are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

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(T)

The ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment and departure date of the customer and designed to maintain customer indifference associated with customers departing bundled utility service

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001.

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below:

(Continued)



**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	(T)
Residential	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03511 (I)	
Small Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03406 (I)	
Medium Commercial	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03652 (I)	
Large Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03347 (I)	
Streetlights	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02796 (I)	
Standby	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02541 (I)	
Agriculture	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03169 (I)	
E-20T/B-20T	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02864 (I)	
E-20P/B-20P	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03070 (I)	
E-20S/B-20S	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03208 (I)	
BEV1	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02855 (I)	
BEV2	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03355 (I)	

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.04227 (I)	\$0.04417 (I)	\$0.04677 (I)	\$0.04699 (I)
Small Commercial	\$0.04100 (I)	\$0.04285 (I)	\$0.04537 (I)	\$0.04559 (I)
Medium Commercial	\$0.04397 (I)	\$0.04595 (I)	\$0.04866 (I)	\$0.04889 (I)
Large Commercial	\$0.04030 (I)	\$0.04211 (I)	\$0.04459 (I)	\$0.04480 (I)
Streetlights	\$0.03367 (I)	\$0.03518 (I)	\$0.03725 (I)	\$0.03743 (I)
Standby	\$0.03059 (I)	\$0.03196 (I)	\$0.03385 (I)	\$0.03401 (I)
Agriculture	\$0.03815 (I)	\$0.03987 (I)	\$0.04222 (I)	\$0.04242 (I)
E-20T/B-20T	\$0.03449 (I)	\$0.03604 (I)	\$0.03816 (I)	\$0.03834 (I)
E-20P/B-20P	\$0.03697 (I)	\$0.03863 (I)	\$0.04090 (I)	\$0.04110 (I)
E-20S/B-20S	\$0.03862 (I)	\$0.04036 (I)	\$0.04274 (I)	\$0.04294 (I)
BEV1	\$0.03437 (I)	\$0.03592 (I)	\$0.03803 (I)	\$0.03821 (I)
BEV2	\$0.04039 (I)	\$0.04220 (I)	\$0.04469 (I)	\$0.04490 (I)

(Continued)



ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 4

RATES:
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential								
Small Commercial	\$0.04562	(I)	\$0.04583	(I)	\$0.04613	(I)	\$0.04617	(I)
Medium Commercial	\$0.04892	(I)	\$0.04915	(I)	\$0.04947	(I)	\$0.04952	(I)
Large Commercial	\$0.04484	(I)	\$0.04505	(I)	\$0.04534	(I)	\$0.04538	(I)
Streetlights	\$0.03746	(I)	\$0.03763	(I)	\$0.03788	(I)	\$0.03791	(I)
Standby	\$0.03403	(I)	\$0.03419	(I)	\$0.03442	(I)	\$0.03444	(I)
Agriculture	\$0.04245	(I)	\$0.04265	(I)	\$0.04293	(I)	\$0.04296	(I)
E-20T/B-20T	\$0.03837	(I)	\$0.03855	(I)	\$0.03880	(I)	\$0.03883	(I)
E-20P/B-20P	\$0.04113	(I)	\$0.04132	(I)	\$0.04159	(I)	\$0.04162	(I)
E-20S/B-20S	\$0.04297	(I)	\$0.04317	(I)	\$0.04345	(I)	\$0.04349	(I)
BEV1	\$0.03824	(I)	\$0.03842	(I)	\$0.03867	(I)	\$0.03871	(I)
BEV2	\$0.04494	(I)	\$0.04515	(I)	\$0.04544	(I)	\$0.04548	(I)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.04705	(I)	\$0.03583	(I)	\$0.02887	(R)	\$0.02887	(N)
Small Commercial	\$0.04564	(I)	\$0.03476	(I)	\$0.02801	(R)	\$0.02801	(N)
Medium Commercial	\$0.04895	(I)	\$0.03727	(I)	\$0.03003	(R)	\$0.03003	(N)
Large Commercial	\$0.04486	(I)	\$0.03416	(I)	\$0.02752	(R)	\$0.02752	(N)
Streetlights	\$0.03748	(I)	\$0.02854	(I)	\$0.02300	(R)	\$0.02300	(N)
Standby	\$0.03405	(I)	\$0.02593	(I)	\$0.02090	(R)	\$0.02090	(N)
Agriculture	\$0.04247	(I)	\$0.03234	(I)	\$0.02606	(R)	\$0.02606	(N)
E-20T/B-20T	\$0.03839	(I)	\$0.02923	(I)	\$0.02356	(R)	\$0.02356	(N)
E-20P/B-20P	\$0.04115	(I)	\$0.03134	(I)	\$0.02525	(R)	\$0.02525	(N)
E-20S/B-20S	\$0.04299	(I)	\$0.03274	(I)	\$0.02638	(R)	\$0.02638	(N)
BEV1	\$0.03826	(I)	\$0.02914	(I)	\$0.02348	(R)	\$0.02348	(N)
BEV2	\$0.04496	(I)	\$0.03424	(I)	\$0.02759	(R)	\$0.02759	(N)

(Continued)

Advice 6413-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 22, 2021



ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 5

SPECIAL
CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS. For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider. (T)
(T)
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(N)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS. (T)
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Bond Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule. (T)
(T)
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (T)

(L)
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(L)



ELECTRIC SCHEDULE DA-CRS

Sheet 6

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider. (L)
- 9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012. (L)

(Continued)

Advice 6413-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted November 22, 2021
Effective
Resolution



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

(L)
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(L)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)
- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 12. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03347
2010 Vintage	\$0.04030
2011 Vintage	\$0.04211
2012 Vintage	\$0.04459
2013 Vintage	\$0.04480
2014 Vintage	\$0.04484
2015 Vintage	\$0.04505
2016 Vintage	\$0.04534
2017 Vintage	\$0.04538
2018 Vintage	\$0.04486
2019 Vintage	\$0.03416
2020 Vintage	\$0.02752
2021 Vintage	\$0.02752

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

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(L)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

- 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 13. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/ CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 13. BILL CALCULATION SERVICES: Customers choosing to enroll in this optional service must first complete a Bill Calculation Service Agreement (Form 79-1104). Customers served under the provisions of Rate Schedule ET may elect to have PG&E provide bill calculation services, to assist them in determining their submetered tenant's utility charges. To utilize PG&E bill calculation services, the customer must complete an application and agree to provide the following information: tenant's identification number or address, tenant's rate schedule, tenant's billing period (beginning and ending dates of 33 days or less), tenant's beginning and ending meter reads via a secure internet interface described in Form 79-1104. Customers choosing to have PG&E perform bill calculation services for a mobile home park or manufactured housing community are subject to the following charges:

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Per Submeter Per Transaction

Standard Bill Calculation Charge	\$0.27
Special Service Fee	Actual Labor and Material Cost*

* The Actual labor charge will be determined by multiplying the employee(s) hourly rate for each job by the number of hours worked (to the closest one quarter hour), plus materials cost, if applicable. Hourly personnel rates are available upon request.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual fixtures provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE LS-2

Sheet 15

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing streetlight fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient streetlight fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.



ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02796
2010 Vintage	\$0.03367
2011 Vintage	\$0.03518
2012 Vintage	\$0.03725
2013 Vintage	\$0.03743
2014 Vintage	\$0.03746
2015 Vintage	\$0.03763
2016 Vintage	\$0.03788
2017 Vintage	\$0.03791
2018 Vintage	\$0.03748
2019 Vintage	\$0.02854
2020 Vintage	\$0.02300
2021 Vintage	\$0.02300

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02796
2010 Vintage	\$0.03367
2011 Vintage	\$0.03518
2012 Vintage	\$0.03725
2013 Vintage	\$0.03743
2014 Vintage	\$0.03746
2015 Vintage	\$0.03763
2016 Vintage	\$0.03788
2017 Vintage	\$0.03791
2018 Vintage	\$0.03748
2019 Vintage	\$0.02854
2020 Vintage	\$0.02300
2021 Vintage	\$0.02300

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. (L)
- 15. **STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY:** Standby Service for Station Load Self-Supply permits customers operating an On-Site Self-Supply generating unit under the CAISO tariff, Station Power Protocol (SPP) subject to the conditions described below, to determine if transmission charges apply based on the CAISO meter registration in a calendar month. All other charges apply, including distribution charges, meter charges, applicable non-bypassable charges, and assessments. (See defined terms at the end of this special condition.) This Special Condition 15 does not apply to and does not modify other tariff charges or conditions on permitted netting as defined by CAISO, Federal Energy Regulatory Commission (FERC) Electric Tariff, Replacement Vol. No. 1, Section 10.1.3 (as amended from time to time). (L)
 - a) **Eligibility:** To be eligible for this Special Condition, a generating unit supplying Station Power must be:
 - i) On-Site Self-Supply Only: Remote-Self-Supply and Third Party are not applicable; and
 - ii) located in the CAISO control area, and
 - iii) a part of a CAISO-approved Station Power Portfolio.
 - b) **Charges:** If a generating unit in the station power portfolio requires the use of the CAISO-controlled transmission facilities and/or PG&E's distribution facilities, it will be subject to all applicable retail standby charges. Generating units that do not use either the CAISO-controlled transmission facilities and/or PG&E's facilities will be subject to all applicable retail charges (except for the Transmission Access Charge (TAC)) if, in a calendar month, deliveries to the grid exceed station power usage.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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Attachment 2

Redline Tariffs

Attachment 2 only includes the pages containing text revisions, and excludes any pages where previously approved PCIA rates or location changes have occurred.

ELECTRIC SCHEDULE A-15
 DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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ELECTRIC SCHEDULE A-6
 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge.

(Continued)

ELECTRIC SCHEDULE AG-1
 AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)

Advice Decision Clean up e rates

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ELECTRIC SCHEDULE AG-4
 TIME-OF-USE AGRICULTURAL POWER

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)
(L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)

ELECTRIC SCHEDULE AG-F
 FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)

ELECTRIC SCHEDULE AG-V
 SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
 Vice President, Regulatory Affairs

Submitted
 Effective
 Resolution

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

(Continued)

<i>Advice</i>	<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	Robert S. Kenney	_____
	<i>Vice President, Regulatory Affairs</i>	<i>Effective</i>

		<i>Resolution</i>

ELECTRIC SCHEDULE B-19
 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03347
2010 Vintage	\$0.04030
2011 Vintage	\$0.04211
2012 Vintage	\$0.04459
2013 Vintage	\$0.04480
2014 Vintage	\$0.04484
2015 Vintage	\$0.04505
2016 Vintage	\$0.04534
2017 Vintage	\$0.04538
2018 Vintage	\$0.04486
2019 Vintage	\$0.03416
2020 Vintage	\$0.02752
2021 Vintage	\$0.02752

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(L)

(Continued)

ELECTRIC SCHEDULE B-20
 SERVICE TO CUSTOMERS WITH MAXIMUM
 DEMANDS of 1000 KILOWATTS or MORE

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)

ELECTRIC SCHEDULE B-6
 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the following Components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. ~~**Department of Water Resources Bond Charge:** recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E.~~ **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

(T)
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(T)

The Ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment.

The vintage CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

(Continued)

<i>Advice</i>	5932-E	<i>Issued by</i>	<i>Submitted</i>	August 31, 2020
<i>Decision</i>	20-03-019	Robert S. Kenney	<i>Effective</i>	May 6, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

ELECTRIC SCHEDULE CCA-CRS Sheet 3
 COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate
 (cont'd) schedule and are consolidated below to increase the visibility of the CRS rates across
 customer classes and vintages.

	ECRA		<u>Wildfire Fund</u> <u>DWR Bond</u> Charge	Ongoing CTC		2009 Vintage PCIA
Residential	\$0.00032	(I)	\$0.00580	\$0.00004	(R)	\$0.03511 (I)
Small Commercial	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03406 (I)
Medium Commercial	\$0.00032	(I)	\$0.00580	\$0.00004	(R)	\$0.03652 (I)
Large Commercial	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03347 (I)
Streetlights	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.02796 (I)
Standby	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.02541 (I)
Agriculture	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03169 (I)
E-20T/B-20T	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.02864 (I)
E-20P/B-20P	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03070 (I)
E-20S/B-20S	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03208 (I)
BEV1	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.02855 (I)
BEV2	\$0.00032	(I)	\$0.00580	\$0.00003	(R)	\$0.03355 (I)

(T)
(T)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA
Residential	\$0.04227	(I)	\$0.04417	(I)	\$0.04677	(I)	\$0.04699 (I)
Small Commercial	\$0.04100	(I)	\$0.04285	(I)	\$0.04537	(I)	\$0.04559 (I)
Medium Commercial	\$0.04397	(I)	\$0.04595	(I)	\$0.04866	(I)	\$0.04889 (I)
Large Commercial	\$0.04030	(I)	\$0.04211	(I)	\$0.04459	(I)	\$0.04480 (I)
Streetlights	\$0.03367	(I)	\$0.03518	(I)	\$0.03725	(I)	\$0.03743 (I)
Standby	\$0.03059	(I)	\$0.03196	(I)	\$0.03385	(I)	\$0.03401 (I)
Agriculture	\$0.03815	(I)	\$0.03987	(I)	\$0.04222	(I)	\$0.04242 (I)
E-20T/B-20T	\$0.03449	(I)	\$0.03604	(I)	\$0.03816	(I)	\$0.03834 (I)
E-20P/B-20P	\$0.03697	(I)	\$0.03863	(I)	\$0.04090	(I)	\$0.04110 (I)
E-20S/B-20S	\$0.03862	(I)	\$0.04036	(I)	\$0.04274	(I)	\$0.04294 (I)
BEV1	\$0.03437	(I)	\$0.03592	(I)	\$0.03803	(I)	\$0.03821 (I)
BEV2	\$0.04039	(I)	\$0.04220	(I)	\$0.04469	(I)	\$0.04490 (I)

(Continued)

Advice Clean up e rates
 Decision

Issued by
Robert S. Kenney
 Vice President, Regulatory Affairs

Submitted _____
 Effective _____
 Resolution _____



ELECTRIC SCHEDULE CCA-CRS Sheet 5
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL
CONDITIONS:

1. California ~~Alternative-Alternate~~ Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the ~~DWR-BondWildfire Fund~~ Charge. ~~Prior to January 1, 2022~~ Medical ~~B~~baseline customers ~~are also were~~ exempt from the PCIA portion of the CCA CRS. ~~For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phasein period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA.~~ (T)
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(T)
(T)/(N)
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(N)
2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the ~~DWR-BondWildfire Fund~~ Charge and PCIA portions of the CCA CRS. (T)
3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the ~~DWR-BondWildfire Fund~~ Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)
4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.
5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.



ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA and customers severed under electric schedule Transitional Bundled Commodity Cost (TBCC) during the transition period, service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the following components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received after the are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. ~~**Department of Water Resources Bond Charge:** recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E.~~ **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

(T)
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(T)

The ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment and departure date of the customer and designed to maintain customer indifference associated with customers departing bundled utility service

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001.

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below:

(Continued)

<i>Advice</i>	5932-E	<i>Issued by</i>	<i>Submitted</i>	<u>August 31, 2020</u>
<i>Decision</i>	20-03-019	Robert S. Kenney	<i>Effective</i>	<u>May 6, 2021</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 3

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are
 (cont'd) consolidated below to increase the visibility of the CRS rates across customer classes and
 vintages.

	ECRA	DWR Bond Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	(T) (T)
Residential	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03511 (I)	
Small Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03406 (I)	
Medium Commercial	\$0.00032 (I)	\$0.00580	\$0.00004 (R)	\$0.03652 (I)	
Large Commercial	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03347 (I)	
Streetlights	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02796 (I)	
Standby	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02541 (I)	
Agriculture	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03169 (I)	
E-20T/B-20T	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02864 (I)	
E-20P/B-20P	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03070 (I)	
E-20S/B-20S	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03208 (I)	
BEV1	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.02855 (I)	
BEV2	\$0.00032 (I)	\$0.00580	\$0.00003 (R)	\$0.03355 (I)	

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.04227 (I)	\$0.04417 (I)	\$0.04677 (I)	\$0.04699 (I)
Small Commercial	\$0.04100 (I)	\$0.04285 (I)	\$0.04537 (I)	\$0.04559 (I)
Medium Commercial	\$0.04397 (I)	\$0.04595 (I)	\$0.04866 (I)	\$0.04889 (I)
Large Commercial	\$0.04030 (I)	\$0.04211 (I)	\$0.04459 (I)	\$0.04480 (I)
Streetlights	\$0.03367 (I)	\$0.03518 (I)	\$0.03725 (I)	\$0.03743 (I)
Standby	\$0.03059 (I)	\$0.03196 (I)	\$0.03385 (I)	\$0.03401 (I)
Agriculture	\$0.03815 (I)	\$0.03987 (I)	\$0.04222 (I)	\$0.04242 (I)
E-20T/B-20T	\$0.03449 (I)	\$0.03604 (I)	\$0.03816 (I)	\$0.03834 (I)
E-20P/B-20P	\$0.03697 (I)	\$0.03863 (I)	\$0.04090 (I)	\$0.04110 (I)
E-20S/B-20S	\$0.03862 (I)	\$0.04036 (I)	\$0.04274 (I)	\$0.04294 (I)
BEV1	\$0.03437 (I)	\$0.03592 (I)	\$0.03803 (I)	\$0.03821 (I)
BEV2	\$0.04039 (I)	\$0.04220 (I)	\$0.04469 (I)	\$0.04490 (I)

(Continued)

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 Clean up e rates

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ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

1. California ~~Alternative-Alternate~~ Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the ~~DWR-Bond-Wildfire Fund~~ Charge. ~~Medical-baseline customers are also exempt from the PCIA portion of the DA-CRS. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS. For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider.~~ (T)
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(T)
(T)/(N)
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(N)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the ~~DWR-Bond-Wildfire Fund~~ Charge and the PCIA portions of the DA CRS. (T)
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the ~~DWR-Bond Wildfire Fund~~ Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule. (T)
(T)
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the ~~DWR-Bond-Wildfire Fund~~ Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (T)
8. The vintage of the PCIA applicable to a customer who has continuously been on

**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
 |
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

(L)
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 (L)

(Continued)

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Robert S. Kenney
 Vice President, Regulatory Affairs

Submitted
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ELECTRIC SCHEDULE E-19
 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
 |
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03347
2010 Vintage	\$0.04030
2011 Vintage	\$0.04211
2012 Vintage	\$0.04459
2013 Vintage	\$0.04480
2014 Vintage	\$0.04484
2015 Vintage	\$0.04505
2016 Vintage	\$0.04534
2017 Vintage	\$0.04538
2018 Vintage	\$0.04486
2019 Vintage	\$0.03416
2020 Vintage	\$0.02752
2021 Vintage	\$0.02752

14. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component.

(Continued)

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ELECTRIC SCHEDULE E-20
 SERVICE TO CUSTOMERS WITH MAXIMUM
 DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
 |
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

(L)

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(Continued)

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 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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ELECTRIC SCHEDULE ESR Sheet 5
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
 |
 |
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

(L)
 (L)

(Continued)

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 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual fixtures provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing streetlight fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient streetlight fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective _____
Resolution _____

ELECTRIC SCHEDULE LS-3 Sheet 5
 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02796
2010 Vintage	\$0.03367
2011 Vintage	\$0.03518
2012 Vintage	\$0.03725
2013 Vintage	\$0.03743
2014 Vintage	\$0.03746
2015 Vintage	\$0.03763
2016 Vintage	\$0.03788
2017 Vintage	\$0.03791
2018 Vintage	\$0.03748
2019 Vintage	\$0.02854
2020 Vintage	\$0.02300
2021 Vintage	\$0.02300

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

Advice
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Issued by
Robert S. Kenney
 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02796
2010 Vintage	\$0.03367
2011 Vintage	\$0.03518
2012 Vintage	\$0.03725
2013 Vintage	\$0.03743
2014 Vintage	\$0.03746
2015 Vintage	\$0.03763
2016 Vintage	\$0.03788
2017 Vintage	\$0.03791
2018 Vintage	\$0.03748
2019 Vintage	\$0.02854
2020 Vintage	\$0.02300
2021 Vintage	\$0.02300

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Robert S. Kenney
 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE S
STANDBY SERVICE

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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(Continued)

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Robert S. Kenney
 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE SB
STANDBY SERVICE

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
 |
 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

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Robert S. Kenney
 Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE TC-1
 TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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 (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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 Decision

Issued by
Robert S. Kenney
 Vice President, Regulatory Affairs

Submitted _____
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 Resolution _____

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy