

STATE OF CALIFORNIA
Gavin Newsom, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 16, 2021

Advice Letter 6408-E/E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
San Francisco, CA 94177

Subject: Staff Disposition of Pacific Gas & Electric Annual Electric True-Up Advice Letter 6408-E/E-A

Dear Mr. Dietz:

Energy Division approves Pacific Gas & Electric (PG&E) Advice Letter (AL) 6408-E, as supplemented by AL 6408-E-A, effective January 1, 2022. Please see the Appendix for a description of the AL, protest, replies, and staff's disposition.

Please contact Laura Martin of Energy Division at laura.martin@cpuc.ca.gov should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc:

ED Tariff Unit

PGETariffs@pge.com

Nora Sheriff on behalf of the Protesting Ratepayers - nsheriff@buchalter.com

Tim Lindl and Nikhil Vijaykar on behalf of Joint CCAs - tlindl@keyesfox.com and
nvijaykar@keyesfox.com

Michael Campbell, The Public Advocates Office - michael.campbell@cpuc.ca.gov

Appendix: Staff Review and Disposition

Background

Ordering Paragraph (OP) 11 of Resolution E-4693 requires PG&E to submit its Annual Electric True-Up (AET) AL no later than September 1 of the year prior to when rates become effective. On August 19, 2021, pursuant to Rule 8.3 of the Commission's General Order 96-B, PG&E requested an extension of time to file its 2022 AET AL from September 1, 2021 to November 15, 2021. On August 27, 2021, by letter from the Executive Director, PG&E's request for extension was granted. PG&E filed its preliminary AET, AL 6408-E, on November 15, 2021 to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022, and to establish its electric rates, effective January 1, 2022.

In AL 6408-E, PG&E forecasted a 19.4 percent increase in PG&E's system bundled average electric rate and a 13.3 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers. PG&E's forecast is based on its filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

Protest of AL 6408-E

On December 6, 2021, The California Large Energy Consumers Association (CLECA), the Energy Producers and Users Coalition, the Agricultural Energy Consumers Association (AECA), the California Farm Bureau Federation (CFBF), the California Manufacturers & Technology Association (CMTA), the Center for Accessible Technology (CforAT), The Utility Reform Network (TURN), and the Small Business Utility Advocates (SBUA) (collectively, "the Protesting Ratepayers") filed a timely protest to AL 6408-E. While the Protesting Ratepayers state that they do not oppose the implementation of the proposed changes for most of balancing accounts addressed in the AL, they assert that the proposed Energy Resource Recovery Account (ERRA) balancing account changes should not be approved.

The Protesting Ratepayers cite reasons 2 – 6 of Rule 7.4.2 in General Order 96-B to justify their protest of PG&E AL 6408-E. Specifically, they state that PG&E's 2022 Energy Resource Recovery Account and Generation Non-By passable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (ERRA Forecast) has not yet been approved by the Commission, that the AET lacks evidence supporting the ERRA calculations, the ERRA forecast is still pending before the Commission, a bundled increase of this magnitude should be considered in an evidentiary hearing and finally, the relief requested in the AET for ERRA is unreasonable.

Supplemental AL 6408-E-A

PG&E filed supplemental AL 6408-E-A on December 10, 2021 to update its forecast of electric rates effective January 1, 2022 that were presented in its preliminary AET AL 6408-E. This supplemental AL includes updates to certain revenue requirements and rates arising from more recent activity in various proceedings. With these incremental changes, PG&E forecasts a 6.1

percent increase in PG&E's system bundled average electric rate and an 8.4 percent increase in PG&E's system average rate for DA and CCA customers. Supplemental AL 6408-E-A supersedes AL 6408-E in part. While updates to certain revenue requirements within the original AL and attachments were updated, the remainder of AL 6408-E remains unchanged. The primary driver for this supplement is to remove updates associated with PG&E's 2022 ERRA Forecast proceeding (A.21-06-001). PG&E describes changes to the procedural schedule that make it infeasible to implement the 2022 ERRA Forecast updates on January 1, 2022.

PG&E Reply to the Protest

On December 13, 2021, PG&E filed a timely reply to the Protesting Ratepayers' protest of AL 6408-E. In its reply, PG&E argues that the Protesting Ratepayers' protest is now moot with the submittal of the December 10 supplemental AL 6408-E-A. In the supplemental filing, PG&E removed the implementation of the 2022 ERRA Forecast proceeding revenue requirements and sales forecast.

Joint CCA Reply to the Protest

On December 13, 2021, Central Coast Community Energy, the City and County of San Francisco, East Bay Community Energy, Marin Clean Energy, Peninsula Clean Energy Authority, Pioneer Community Energy, San José Clean Energy, Silicon Valley Clean Energy Authority, and Sonoma Clean Power Authority (collectively, the "Joint CCAs") filed a timely reply to the Protesting Ratepayers' protest of AL 6408-E.

Joint CCAs argue that the request of the Protesting Ratepayers would ultimately destabilize rates. A delay in implementation of 2022 rates would harm all customers – current generation rates are too low and the ERRA balancing account trigger threshold is likely to be met by the time the 2022 Forecast proceeding is approved. Further delaying implementation of updated rates would exacerbate the problem of undercollection. The Protesting Ratepayers' requested relief would have no impact on the requested rates except to delay their implementation. Further, the Protesting Ratepayers had an opportunity to litigate PG&E's 2022 ERRA Forecast proceeding, which is where review of PG&E's ERRA revenue requirement occurs. The Protesting Ratepayers should review PG&E's ERRA Forecast Application and November Update to advocate on these issues and preserve a process that allows rates to be set in a timely manner.

Cal Advocates' Response to Supplemental AL 6408-E-A

On December 16, 2021, the Public Advocates Office at the California Public Utilities Commission (Cal Advocates) submitted a late-filed response to supplemental AL 6408-E-A recommending that the Commission recognize the additional expected increases in 2022 in its future decision-making and direct PG&E to manage its revenue requests to mitigate the impact of those increases. Cal Advocates also recommended that the Commission should require PG&E, SCE, and SDG&E to include the resulting rate and bill impacts in all proposals. Cal Advocates asserts that its recommendations are imperative for providing a (1) more efficient process for considering future consolidated, electric rate change advice letters and (2) for mitigating potential rate shock resulting from implementing rate increases.

Discussion and Disposition of PG&E 6408-E and 6408-E-A

Energy Division agrees with the Joint CCAs reply to the Protesting Ratepayers' protest that parties should participate in the ERRA Forecast proceeding if they have concerns about forecast generation revenue requirements for the coming year. The AET is simply an AL to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022.

Energy Division also agrees with PG&E that Protesting Ratepayers do not oppose the implementation of the proposed changes for most of the balancing accounts addressed in the AL 6408-E except for ERRA. PG&E's removal of updates associated with PG&E's 2022 ERRA Forecast proceeding in supplemental AL 6408-E-A makes the Protesting Ratepayers' protest moot.

Energy Division concludes that the recommendations made by Cal Advocates in its late-filed response to supplemental AL 6408-E-A cannot be considered pursuant to General Order 96-B which governs approval of advice letters. Specifically, General Rule 7.6.1 states "Notwithstanding a timely protest, the reviewing Industry Division may approve an advice letter that is subject to disposition under this rule and is otherwise proper, if the protest either (1) is not made on proper grounds as set forth in General Rule 7.4.2, (2) may be rejected on a technical basis as discussed in this rule, or (3) is clearly erroneous." The Cal Advocates process recommendations can be considered by Energy Division and the Commission outside of this specific advice letter.

Energy Division has confirmed that PG&E is authorized to recover December 31, 2021 forecast balances in the listed balancing accounts, and that these balances are subject to audit, verification, and adjustment. Energy Division has also verified that the consolidated changes to electric revenues resulted from final decisions and AL submittals previously approved by the Commission.

Therefore, PG&E 6408-E, as supplemented by AL 6408-E-A, is approved.



Sidney Bob Dietz II
Director
Regulatory Relations

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Facsimile: (415) 973-3582

November 15, 2021

Advice 6408-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2022

Purpose

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022, and to establish its electric rates, effective January 1, 2022.

PG&E will submit a Tier 1 supplemental advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) by the end of 2021, and updated balancing account balance forecasts that reflect November 30, 2021 recorded balances.

Overview of Preliminary AET

PG&E forecasts a 19.4 percent increase in PG&E's system bundled average electric rate and a 13.3 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This forecast is based on PG&E's filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

Consistent with previous AETs, PG&E is submitting this AET as a Tier 2 advice letter because it is consolidating revenue amounts that were already authorized in other CPUC proceedings and/or advice submittals.

Summary of PG&E's Requests

PG&E is requesting approval of the following effective January 1, 2021:

- Recover December 31, 2021 forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 16, 2021; and
- Implement PG&E's electric rates based on the 2022 sales forecast proposed in the November Update of its 2022 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation proceeding (A.21-06-001). If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2022. PG&E would then confer with the Energy Division on the timing of rate adjustments going forward to reflect the new adopted sales forecast.

Background

Ordering Paragraph (OP) 11 of Resolution E-4693 requires PG&E to submit its AET advice letter no later than September 1 of the year prior to when rates become effective. On August 19, 2021, pursuant to Rule 8.3 of the Commission's General Order 96-B, PG&E requested an extension of time to file its 2022 AET Advice Letter from September 1, 2021 to November 15, 2021. On August 27, 2021, by letter from the Executive Director, PG&E's request for extension was granted.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2022. Electric transmission rates are prescribed by the FERC and incorporated into PG&E's total rates.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this preliminary AET, PG&E presents its forecasted December 31, 2021 balancing account balances based on recorded October 31, 2021 balances for the accounts shown on lines 1 through 23 of Table 1.¹ PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$144.7 million undercollection shown in Table 1 (line 24) represents the total 2021 year-end balancing account forecast for these accounts. These forecasts are

¹ The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2021 recorded balances consistent with PG&E's November Update of testimony in its 2022 ERRA Forecast Proceeding.

consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2022 ERRRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.²

² Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/2021 Recorded Balance	12/31/21 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(308,073,968)	(188,771,530)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(47,412,238)	(40,879,691)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(9,180,405)	(64,186,444)	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(120,068,475)	(129,986,009)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	9,975,592	19,611,914	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(262,705)	148,715	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	38,575,023	38,998,195	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	214,272,264	186,357,849	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	10,816,812	6,869,860	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	13,805,880	15,807,361	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	13,789,490	12,215,857	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(429,621)	(434,540)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ³	2,564,935	-	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	1,929	1,951	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	116,266,157	123,399,578	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	18,579,101	22,760,995	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(4,902,776)	(7,105,858)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount) ⁴	(85,418,574)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(18,604,804)	(23,763,483)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA ⁵	(25,567,301)	-	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan - PPCBA ⁵	251,721	-	Public Purpose Programs	12 months
22	RUBA (Residential Uncollectibles Balancing Account)	155,482,795	173,325,593	Public Purpose Programs	12 months
23	IRPCMA (Integrated Resource Planning Cost Memo Account)	370,557	374,563	Public Purpose Programs	12 months
24	Total	(25,168,612)	144,744,874		

³ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2023 ERRA Forecast proceeding.

⁴ PG&E will refund any remaining balance in the 2023 AET once the program ends.

⁵ PG&E will refund any remaining balance in the 2023 AET once the program ends.

Projected 2022 Revenues

Table 2 summarizes PG&E's adopted 2022 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect only final decisions and advice letters approved by the Commission by December 16, 2021, in its supplemental AET submittal.

Table 2: Annual Electric True-Up Projected 2022 Revenue Requirements

Line #		Test Year 2022 RRQ		12/31/21 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,285,359,197	Electric Preliminary Statement Part CZ	(188,771,530)	5,096,587,667
4	GRC Undercollection (Distribution)	D.20-12-005, AL 6389-E	187,271,404			187,271,404
5	Pension Contribution (Distribution)	D.09-09-020, AL 6048-E, AL 6389-E	40,709,228			40,709,228
6	Cost of Capital (Distribution)	D.19-12-056, AL 5887-E, AL 6389-E	(78,677,561)			(78,677,561)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge	D.21-06-030, AL 6251-E			(128,500,000)	(128,500,000)
8	Risk Transfer Balancing Account	D.20-12-005, AL 6210-E		Electric Preliminary Statement Part IN	233,241,234	233,241,234
9	Vegetation Balancing Account (VMBA)	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part BU	121,866,167	121,866,167
10	Wildfire Mitigation Balancing Account (Distribution)	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part IO	3,272,128	3,272,128
11	Accumulated Deferred Tax Adjustment (Distribution)	D. 20-12-005, AL 6062-E, AL 6389-E	(26,913,000)			(26,913,000)
12	Sale of the General Office (Distribution)	D.21-08-027	(63,078,353)			(63,078,353)
13	FERABA			Electric Preliminary Statement Part DX	15,807,361	15,807,361
14	Demand Response	D. 17-12-003	65,332,758			65,332,758
15	Demand Response Auction Mechanism	D.19-07-009	6,469,190			6,469,190
16	Demand Response - Click Through		0			0
17	Integrated Demand Side Management (IDSM)	D.14-10-046	7,855,012			7,855,012
18	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(7,105,858)	(7,105,858)
19	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
20	Emergency Reliability OIR - Flex Alert	D.21-03-056	2,361,841			2,361,841
21	Emergency Reliability - CPP	D.21-03-056	1,010,811			1,010,811
22	Emergency Reliability - ELRP	D.21-03-056	32,851,358			32,851,358
23	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,819,362			59,819,362
24	CPUC Fee	Res. M-4841	100,624,422			100,624,422
25	HSM			Electric Preliminary Statement Part S	38,998,195	38,998,195
26	CEEIA			Electric Preliminary Statement Part P	12,215,857	12,215,857
27	NTBA			Electric Preliminary Statement Part ET	(434,540)	(434,540)
28	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	1,951	1,951
29	MHPBA			Electric Preliminary Statement Part GH	22,760,995	22,760,995
30	MEBA			Electric Preliminary Statement Part GJ	123,399,578	123,399,578
31	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000			10,896,000
32	Transportation Electrification Program	D.18-01-024, AL 5222-E	32,127,939			32,127,939
33	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	16,015,213	Electric Preliminary Statement Part HH	(23,763,483)	(7,748,271)
34	EV Charging Pilots for Schools and Parks	D.19-11-017	1,627,406			1,627,406
35	WEMA (Distribution)	D.21-10-022	171,915,618			171,915,618
36	WMCE Interim Rate Relief	D.20-10-026	318,940,600			318,940,600
37	IRPCMA	D.18-02-018, AL 5249-E		Electric Preliminary Statement Part HJ	374,563	374,563
38	GHG Revenue Allowance Return	A.21-06-001	(468,826,458)			(468,826,458)
39	Generation					
40	Electric Procurement/ERRA ^{6,7}	A.21-06-001	3,423,939,973	A.21-06-001	0	3,423,939,973
41	PCIA/PABA ^{6,7}	A.21-06-001	1,039,865,696	A.21-06-001	179,577,080	1,219,442,776
42	PCIA Financing Subaccount (Generation)			A.21-06-001	(94,433,892)	(94,433,892)
43	PUBA			A.21-06-001	91,005,415	91,005,415
44	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	148,715	148,715
45	DWR Franchise Fees	CPUC Code 6350-6354	3,306,692			3,306,692

(Table 2 Continued on Next Page)

46	Ongoing CTC/MTCBA ⁷	A.21-06-001	34,094,551	A.21-06-001	(14,107,564)	19,986,987
47	Cost Allocation Mechanism/NSGBA ⁷	A.21-06-001	156,402,608	A.21-06-001	15,655,070	172,057,677
48	ERB Balancing Account (ERBBA)	FERC Docket No. EL00-95-000	(335,300,000)	Electric Preliminary Statement Part DT	6,869,860	(328,430,140)
49	Nuclear Decommissioning					
50	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
51	Department of Energy Litigation Proceeds ⁸	D.17-05-013	(5,740,000)			(5,740,000)
52	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,767,511		(129,986,009)	(118,218,498)
53	Wildfire Expense Memorandum Account (WEMA) (ND)	D.21-10-022	562,881			562,881
54	Public Purpose Programs					
55	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,743,802			120,743,802
56	Energy Efficiency AB 841 Schools Program	D.21-01-004, AL 6070-E	66,344,599			66,344,599
57	Energy Savings Assistance (ESA)	D.21-06-015	82,879,015			82,879,015
58	PPPRAM			Electric Preliminary Statement Part DA	(40,879,691)	(40,879,691)
59	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,985,697	Electric Preliminary Statement Part FU	(64,186,444)	10,799,253
60	Tree Mortality Non-Bypassable Charge	A.21-06-001	24,874,254	A.21-06-001	(13,906,140)	10,968,114
61	BioMAT Non-Bypassable Charge	A.21-06-001	18,655,344	A.21-06-001	8,301,239	26,956,582
62	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E		Electric Preliminary Statement Part HM	0	0
63	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E		Electric Preliminary Statement Part HM	0	0
64	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
65	Non-Vintaged PCIA/PPCBA	A.21-06-001	(89,497)	A.21-06-001	30,488	(59,009)
66	DAC-GT/PPCBA	D.18-06-027, AL 6308-E	10,293,178			10,293,178
67	Residential Uncollectibles Balancing Account (RUBA)	20-06-003, AL 6001-E			173,325,593	173,325,593
68	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	86,345,647	Electric Preliminary Statement Part EF	19,611,914	105,957,562
69	Emergency Reliability OIR - Flex Alert - PEERAM	D.21-03-056	3,057,238			3,057,238
70	Emergency Reliability OIR - Flex Alert - PPPRAM	D.21-03-056	39,300			39,300
71	CAREA	D.21-06-015	11,949,924	Electric Preliminary Statement Part M	186,357,849	198,307,773
72	Wildfire Fund Charge	D.20-12-024, R.21-03-001	457,007,412			457,007,412
73	Total CPUC Jurisdictional		11,102,177,813		546,746,099	11,648,923,912
74	CPUC Revenues at Present Rates ⁹					12,093,376,243
75	CPUC Present Revenue Requirements					12,349,288,168
76	Change in CPUC Jurisdictional from Present Rates ⁹					(444,452,332)
77	Change in CPUC Jurisdictional from Present Revenue Requirements					(700,364,257)
78	Total FERC Jurisdictional					2,727,101,213
79	FERC Revenues at Present Rates ⁹					2,028,472,851
80	FERC Present Revenue Requirements					2,035,537,599
81	Change in FERC Jurisdictional from Present Rates ⁹					698,628,362
82	Change in FERC Jurisdictional from Present Revenue Requirements					691,563,614
83	Grand Total Projected System Revenues					14,376,025,125
84	Total System Revenues at Present Rates ⁹					14,121,849,094
85	Total System Revenues at Present Revenue Requirements					14,384,825,767
86	Total Change from Present Rates ⁹					254,176,031
87	Total Change from Present Revenue Requirement					(8,800,642)
88	Expected PCIA revenues from unbundled customers					488,016,835

⁶ The generation-related portion of the following revenue requirements, totaling \$2.6 billion, are included in the ERRA and PABA revenue requirements shown on lines 40 and 41: GRC, 2020 GRC undercollection amortized over 24 months, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RUBA, RTBA, WEMA, and SF GO Sale, as shown in Table 1-1 of PG&E's 2022 ERRA Forecast November Update (A. 21-06-001).

⁷ The 2022 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts presented on November 8, 2021 in PG&E's 2022 ERRA Forecast Application proceeding (A. 21-06-001).

⁸ The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$21 million and nuclear decommissioning is \$5.7 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

⁹ Although the revenue requirement presented in this submittal is a decrease of approximately \$8.8 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$254.2 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would

Recently Approved Proceedings

- *Residential Uncollectibles Balancing Account (RUBA)*

On June 11, 2020, the CPUC adopted Decision (D.) 20-06-003, which authorized PG&E to establish new two-way balancing accounts to record uncollectibles recovered from residential electric and gas customers compared to actual uncollectibles. On April 13, 2021, the Commission approved PG&E's Electric Preliminary Statement Part IM, Residential Uncollectibles Balancing Account – Electric, effective June 11, 2020.¹⁰ The purpose of the RUBA is to record uncollectibles recovered from residential electric customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for PG&E provided services, services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees. This AET includes a \$173.3 million forecasted undercollection for the Transportation and AMP Debt Forgiveness Subaccount of the RUBA. This undercollection is recovered through the Public Policy Charge Balancing Account. The electric generation portion of RUBA is included in the total revenue requirements for ratemaking presented in the 2022 ERRA Forecast proceeding.

- *Risk Transfer Balancing Account (RTBA)*

The RTBA was approved in D.20-12-005. The RTBA is a two-way balancing account that authorizes PG&E to record and recover the GRC portion of actual insurance costs for the purchase of up to \$1.4 billion of general liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers. This AET includes a \$233.2 million balance for collection of the electric distribution portion of the 2021 costs associated with the purchase of up to \$1.4 billion of financial risk transfer coverage. The electric generation portion of RTBA is captured in the 2022 ERRA Forecast proceeding revenue requirements.

- *AB 1054 Securitization – Wildfire Hardening Fixed Recovery Charge (WHFRC) and Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)*

PG&E filed Application A.21-02-020 (Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code) requesting authorization to securitize fire risk mitigation capital expenditures from 2020 and 2021 that were included in the 2020 GRC pursuant to Assembly Bill 1054. On June 24, 2021, the CPUC issued D.21-06-030,

be received at today's rates multiplied by the 2022 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2022 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2021.

¹⁰ See Advice Letter 4334-G-A

granting PG&E's request to issue up to approximately \$1.2 billion of Wildfire Hardening Recovery Bonds (Recovery Bonds) pursuant to PUC sections 850 et seq. The CPUC found that up to \$1.19 billion of the fire risk mitigation capital expenditures in 2020 and 2021 included in PG&E's 2020 GRC may be financed through the issuance of Recovery Bonds. D.21-06-030 required PG&E to adjust its 2020 GRC revenue requirements from D.20-12-005 through the WMBA to reflect the securitization of capital expenditures and to implement adjustments through each year's AET. PG&E submitted Advice Letter 6251-E to modify the WMBA to make adjustments to PG&E's recorded WMBA capital revenue requirements upon issuance of the Recovery Bonds. Advice Letter 6251-E was approved August 11, 2021. On November 4, 2021, PG&E issued the Recovery Bonds which will trigger this adjustment in the 2022 AET. However, since these bonds were only recently issued and the recovery will not be reflected in rates until December 1, 2021, PG&E has not yet recorded the adjustment to the 2020 GRC revenue requirements to the WMBA. PG&E will reflect the adjustment in the supplemental AET advice letter which will reduce the total distribution revenue requirement.

Similarly, in A.21-02-020, PG&E proposed establishing the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) to capture various costs and savings that accrue for customers resulting from the securitization. Among the items recorded in the WHFRCBA are the amounts needed to pay any taxes imposed on the WHFRC, the fixed recovery tax amounts (FRTA) associated with the WHFRC which include interest on ADIT, and the flow-through and flow-back of the repairs tax reduction. Disposition of the annual balance in the WHFRCBA is included in the AET advice letter. In this advice letter, PG&E is reflecting a WHFRCBA balance of \$128.5 million as presented in Exhibit 1.3 (lines 10 and 11) of PG&E's Prepared Testimony in A.21-02-020. This balance will be updated in the supplemental AET to reflect the actual bond terms at issuance.

- *Nuclear Decommissioning*

On September 10, 2021 the CPUC adopted a Settlement Agreement dated January 10, 2020 in D.21-09-003 between The Utility Reform Network, the Public Advocate's Office of the California Public Utilities Commission, Alliance for Nuclear Responsibility, County of San Luis Obispo, Women's Energy Matters, Northern Chumash Cultural Preservation Kinship, and PG&E. D.21-09-003 adopted a fixed annual revenue requirement of \$112.5 million, to be recovered from customers over an eight-year period from January 1, 2022 through December 31, 2029.¹¹ The decision did not authorize funding for 2020 and 2021. In 2020 and 2021, PG&E collected an annual nuclear decommissioning revenue requirement of \$67.8 million, based on the amount authorized in 2019.¹² As a result, PG&E is refunding the \$130.0 million collected in 2020-2021 through the NDAM balancing account in 2022 rates as shown in Table 2.

- *Wildfire Expense Memorandum Account (WEMA)*

¹¹ D.21-09-003, Finding of Fact 42. See also AL 6361-E, filed on October 11, 2021.

¹² See also the 2020 and 2021 AET Advice letters 5661-E-A and 6004-E-A, respectively.

On October 21, 2021, the Commission issued D.21-10-022 adopting the Settlement Agreement proposed by PG&E, the Public Advocates Office, and The Utility Reform Network, which authorized PG&E to recover \$445.5 million from customers related to the insurance costs tracked in WEMA during the period July 26, 2017 through December 31, 2019. The decision directs PG&E to recover the costs over a 12-month period. Ordering Paragraph 2 of the decision states, 'No later than 30 days following the issuance of this Decision, Pacific Gas and Electric Company shall file a Tier 2 Advice Letter describing how it will implement recovery of the authorized revenue requirement and its proposal for implementing the customer credit described in Section 6 above.' Through this AET advice letter, PG&E is reflecting a distribution revenue requirement of \$171.9 million and an electric generation revenue requirement of \$117.1 million, including RF&U, which is based on a 12-month amortization. The electric generation revenue requirement is included in the total revenue requirement for ratemaking presented in the November Update of the 2022 ERRR Forecast proceeding.

- *New Solar Homes Partnership (NSHP)*

In 2022 PG&E will return \$59.19M in unspent NSHP funds. In D.16-06-006, the Commission authorized PG&E to collect \$56M through Public Purpose Program (PPP) rates for the NSHP program, which was administered by the California Energy Commission (CEC).¹³ This same decision required "any NSHP funds collected by the IOUs, but not encumbered by June 1, 2018 or spent by December 31, 2021 shall be returned to ratepayers."¹⁴ None of the collected funds have been expended and as of September, 2021 PG&E has \$59.19M of unspent funds in the California Solar Initiative subaccount for NSHP due to accrual of interest. PG&E has confirmed with CEC representatives that no program funds will be used through the end of 2021 as the program is effectively closed. The refund is included in the forecasted EPICRAM balance. The final returned amount will reflect any additional interest accrued prior to return of funds.

- *Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)*

As stated in PG&E's 2022 ERRR Forecast November Update, per PG&E AL 6308-E, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRR Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E will set aside generation costs from GHG proceeds and recover all other costs from PPP. This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$10.3 million associated with the latter category of costs via this AET for the 2022 program year and including applicable carryover from prior years. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below.

¹³ Ordering Paragraph 1, D.16-06-006.

¹⁴ Ibid. page 30

Table 3: DAC-GT and CS-GT Budgets	
<u>Budget Approved</u>	
PG&E 2022 Budget + 2020 Carryover AL 6075-E-A	\$8,139,560
Marin Clean Energy (MCE) 2022 Budget AL 51-E	\$2,352,491
Marin Clean Energy (MCE) 2020 Carryover AL 47-E	\$(460,191)
East Bay Clean Energy (EBCE) 2022 Budget AL 27-E	\$1,383,085
East Bay Clean Energy (EBCE) 2020 Carryover AL 19-E	\$(41,245)
San Jose Clean Energy (SJCE) 2021 and 2022 Budget AL 20-E	\$1,566,121
Peninsula Clean Energy (PCE) 2021 and 2022 Budget AL 17-E	\$1,592,209
Clean Power San Francisco (CPSF) 2021 and 2022 Budget AL 15-E	\$1,723,702
Total Approved	\$16,255,732
Less Funding by GHG Proceeds (See Table H, Sum of Lines 5-11 of A.21-06-001)	\$5,962,554
Funding by PPP (See Table 18-1, Line 14-k of A.21-06-001)	\$10,293,178

- *FERC Energy Crisis Refund*

During 2000 and 2001, the manipulation and other illegal activities in the California power markets resulted in an energy crisis in California. As a result of the energy crisis, PG&E filed for bankruptcy and entered into Chapter 11 proceeding. Various entities, including PG&E (California Parties¹⁵) sought billions of refunds for electricity overcharges on behalf of California electricity purchase for the period October 2, 2000 to June 20, 2001 through a refund proceeding at the Federal Energy Regulatory Commission (FERC).¹⁶ In 2001, FERC ordered a rerun of market transactions during the refund period to determine the refund and established hearing procedures concerning implementation of the refund.

¹⁵ The California Parties are, collectively, PG&E, San Diego Gas & Electric Company, Southern California Edison Company, the People of the State of California, Xavier Becerra, Attorney General, the Public Utilities Commission of the State of California, and the California Department of Water Resources acting solely under the authority and powers created by California Assembly Bill 1 of the 2001-2002 First Extraordinary Session, codified in sections 80000 through 80270 of the California Water Code (CERS).

¹⁶ Docket No. EL00-95-000, et al.

On April 22, 2020, California Parties submitted to FERC the Petition of the California Parties for Approval of (1) settlement overlay calculations, (2) final payments of amounts owed and owing, (3) termination of the activities of the California Power Exchange (PX), and (4) related relief (the Petition). The Petition presented the settlement overlay calculations which was laid out by participant and the net amount owed to or owed by as of December 31, 2018 after considering various overlay adjustments, refund entries, interest shortfall, default allocations and settlement true-up amounts such as Fuel Cost Allowance and Emissions Offsets pursuant to FERC's directive in a July 10, 2018 order.¹⁷

On May 20, 2021, FERC issued an order accepting the settlement overlay compliance filing and the 15-steps of market clearing process as outlined in the settlement overlay compliance filing including seeking approval for both the PX and PG&E bankruptcy courts. In August 2021, PG&E's and PX's bankruptcy court approved the settlement overlay.

On October 8, 2021, California Parties filed at FERC for informational purposes, the net clearing amount with interest updated through October 31, 2021. In November 2021, PG&E received approximately \$143 million through distributions from PX and various escrows.

PG&E has been recording the liability due to PX (PX liability) subject to the Refund Proceeding on the books since 2000. Over the years, the PX liability balance decreased as PG&E entered into settlement agreements with various electricity suppliers to resolve some of these disputed claims. In aggregate, PG&E will refund \$335 million to customers via ERBBA over a 12-month period beginning on January 1, 2022.

Pending CPUC Proceedings

PG&E will consolidate the results of the following pending CPUC proceedings in the supplemental AET submittal for which the Commission has issued a final decision by December 16, 2021.

- *Electric Procurement and GHG Allowance Revenue Requirements*

On June 1, 2021, PG&E filed its 2022 ERRR Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 21-06-001). In that Application, PG&E seeks Commission approval to: (1) recover its 2022 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRR; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC) and the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC));¹⁸ and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The

¹⁷ San Diego Gas & Elec. Co., 164 FERC 61,019 at PP 1, 39, Ordering Paragraph C (2018) (July 10, 2018 Order).

¹⁸ The CAM revenue requirement sets rates for the New System Generation Charge (NSGC).

Application also includes the amortization of forecasted December 31, 2021 balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, and the Greenhouse Gas Revenue Balancing Account (GHGRBA). PG&E updated its 2022 electric load forecast and forecast revenue requirements (including the year-end balances) on November 8, 2021, and will reflect the revenue requirements as approved by the Commission in the AET supplemental submittal for implementation.

- *2022 Department of Water Resources (DWR) Wildfire Fund Charge Revenue Requirements*

On September 8, 2021 the Department of Water Resources submitted a memorandum for adopting a proposed Wildfire Fund Charge rate value of \$0.00652 per kWh to be implemented in rates for the year 2022. This is an increase compared to the rate value of \$0.00580 that is in effect for the year 2021. On October 1, 2021, The Utility Reform Network and Utility Consumer's Action Network submitted comments on the proposed increase in the Wildfire Fund Charge. The Wildfire Fund Non-Bypassable Charge is the same rate for all eligible customers. On October 29, 2021, a Proposed Decision was issued in Rulemaking 21-03-001 that would increase the rate to \$0.00652 per kWh in 2022, based on a proposed determination by the Department of Water Resources (DWR). Provided the Proposed Decision is adopted, PG&E shall file a Tier 1 Advice Letter implementing the 2022 Wildfire Fund Non-Bypassable Charge by December 31, 2021. This will be achieved through the supplemental AET advice letter that will be filed in December 2021.

Pending and Anticipated CPUC Advice Letters

PG&E will consolidate the results of the following pending advice letters in the AET supplemental submittal if the Commission approves them by December 16, 2021.

- *Vegetation Management Balancing Account / Wildfire Mitigation Balancing Account (VMBA / WMBA)*

On December 13, 2018, PG&E filed its 2020 General Rate Case (GRC) application requesting the Commission authorize its GRC revenue requirement for the 2020-2022 period. On December 3, 2020, the CPUC approved D.20-12-005 in PG&E's 2020 GRC, adopting the Settlement Agreement, with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term.

The Settlement Agreement, as revised and approved by D.20-12-005 OP 1, authorizes PG&E to recover VMBA expenses up to 120% of the adopted values and WMBA expenses up to 115% of the adopted values through a Tier 2 advice letter. On December 22, 2020, in accordance with D.20-12-005, PG&E filed Advice Letter 4344-G/6032-E, which 1) modified the VMBA (Electric Preliminary Statement BU) to become a two-way balancing account that records actual Routine and Enhanced Vegetation Management costs compared to amounts adopted in PG&E's GRC and records costs for Tree Mortality and Fire Risk Reduction that were previously recovered through the Catastrophic Emergency Memorandum Account (CEMA), and 2) established the WMBA (Electric

Preliminary Statement IO) to track and record actual expenses and the capital revenue requirements associated with work authorized for recovery through the WMBA for PG&E's wildfire mitigation activities.

On October 8, 2021, PG&E submitted AL 6357-E to seek recovery of the VMBA expense undercollection of \$121.9 million and WMBA expense undercollection of \$3.3 million.

- *School Energy Efficiency Stimulus Program*

Assembly Bill (AB 841) (Stats. 2020, Chap. 372), signed into law on September 30, 2020, established the School Energy Efficiency Stimulus Program (Stimulus Program). The Stimulus Program will operate from 2021 through 2023 and aims to improve ventilation and replace old or inefficient plumbing fixtures to prepare schools for operating during the COVID-19 pandemic. On January 1, 2021, the Commission issued D.21-01-004. The decision provided authorization and directions to the large investor-owned utilities for accounting, seeking recovery, and reporting of funds for the School Energy Efficiency Stimulus Program.

On November 8, 2021, PG&E filed its 2022 Energy Efficiency Biennial Budget Advice Letter 4521-G/6385-E, which included its 2022 proposed Stimulus Program budget of \$66.3 million. PG&E has included the 2022 proposed Stimulus Program budget in the 2022 energy efficiency funding.

- *Energy Efficiency*

On November 8, 2021, PG&E submitted its 2022 Energy Efficiency Biennial Budget Advice Letter 4521-G/6385-E, in compliance with Decisions 15-10-028 and 18-05-041. In that filing, PG&E requested \$332.5 million in Energy Efficiency funding for 2022, of which 82 percent, or \$273.4 million¹⁹, is allocated to electric. PG&E has included the requested \$273.4 million in energy efficiency funding for 2022 in this advice letter.

- *Sale of the San Francisco General Office*

On September 30, 2020, PG&E filed A.20-09-018 seeking approval of the sale of PG&E's San Francisco General Office (SFGO) buildings and approval of associated ratemaking for that transaction and the replacement headquarters building at 300 Lakeside Drive in Oakland (Lakeside Building). Parties to the Application entered into an Amended Settlement Agreement, filed on May 26, 2021. Under that Settlement, PG&E is to establish General Office Sale Balancing Accounts (GOSBA) to track the return to customers of the net gain on sale of SFGO and the reduction in revenue requirements adopted in the 2020 General Rate Case (GRC) associated with removing SFGO plant from rate base and associated reduction in operating expenses and to establish General Office Sale Memorandum Accounts (GOSMA) to track costs associated with moving to the Lakeside Building in Oakland, including interim leasing costs at the SFGO complex and Lakeside Building, and costs associated with moving to the Lakeside Building. In D.

¹⁹ Note this amount includes benefit burdens and the School Stimulus Program Funding.

21-08-027 the Commission approved the Amended Settlement Agreement. Through this advice letter, PG&E has reflected a distribution revenue requirement reduction of \$63.1 million and an electric generation revenue requirement reduction of \$40.7 million, based on amounts reflected in A.20-09-018. The electric generation portion is captured in the total revenue requirement for ratemaking presented in the 2022 ERRRA Forecast proceeding.

Per OP 8 of D. 21-08-027, "Pacific Gas and Electric Company must submit a Tier 1 advice letter to the California Public Utilities Commission's Energy Division within 75 days of the Purchase and Sale Agreement closing date to implement the authority granted herein. The Tier 1 advice letter will include: 1) the final calculation of the gain-on-sale and tax information related to the transaction, 2) adjustments to the 2020 General Rate Case (GRC) rate base and depreciation expense, to remove the San Francisco General Office Complex (SFGO) depreciation expense, effective as of the beginning of the month following the closing of the sale, and 3) adjustments to the approved 2020 GRC rate base amounts for ongoing capital expenses and operating expenses for the SFGO, effective as of the beginning of the month following the closing of the sale, to reflect lower estimates in light of reduced occupancy of the SFGO as a result of the sale." The Tier 1 advice letter will be filed by December 1, 2021. PG&E will reflect the updated revenue requirements in the December Supplemental AET.

Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2022. These include the updates to the Transmission Owner Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in the AET supplemental submittal if the FERC accepts the updates by December 16, 2021.

Transmission Owner (TO) Revenue Requirement

PG&E filed its TO18 rate case on July 29, 2016 and implemented the associated rates effective March 1, 2017.¹⁰ TO18 is currently in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020. Several parties to that proceeding sought rehearing of FERC's Opinion and Orders on Rehearing. FERC granted rehearing on certain issues and denied others. As a result, PG&E has sought an appeal in the U.S. Court of Appeals in the District of Columbia. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the as-filed rates effective March 1, 2018. On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018. The TO19 settlement ties the final TO19 revenue requirement with the outcome of the final decision in the TO18 rate case. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates for the TO19 time period.

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019. A global settlement was filed on October 15, 2020 in the TO20 Formula rate case and was approved by FERC in a Letter Order on December 30, 2020. On June 15, 2021, PG&E posted on its website the TO20 Formula Draft Annual Update for Rate Year 2022. The AET forecast in Table 2 is based on those draft rates. PG&E will submit an advice letter informing the CPUC of the updates to its transmission rates following the December 1, 2021 FERC filing required in the TO20 formula rate protocols to establish transmission rates effective January 1, 2022. PG&E will include the revised forecast in the supplemental AET.

Transmission Owner Tariff Balancing Account Adjustments

On September 30, 2021, in FERC Docket No. ER21-2980-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2021.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

Wildfire Mitigation Capital Excluded from Equity Rate Base

Ordering Paragraph 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

“To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base.”

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found \$2.662 billion in forecasted wildfire mitigation capital costs that PG&E will recover through the Wildfire Mitigation Balancing Account to be just and reasonable. The remaining wildfire mitigation capital expenditures needed to satisfy the equity rate base exclusion of \$3.21 billion, may be recovered, as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts or through a separate application for recorded costs above 115% the annual adopted amounts. PG&E may also seek recovery of recorded wildfire mitigation capital costs recorded to the Wildfire Mitigation Plan Memorandum Account through an application or through a future General Rate Case application.

Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Ratebase Exclusion Amounts (\$ in millions)							
Proceeding Name	Proceeding Number	Decision Number	2019	2020	2021	2022	Total
Costs Determined Just and Reasonable by The California Public Utilities Commission							
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 ¹	A.18-12-009	D.20-12-005	N/A	\$593	\$924	\$1,145	\$2,662
Costs Under Review by The California Public Utilities Commission							

Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Ratebase Exclusion Amounts (\$ in millions)							
Proceeding Name	Proceeding Number	Decision Number	2019	2020	2021	2022	Total
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events, as well as Other Recorded Costs	A.20-09-019	Case Pending at CPUC	\$345	N/A	N/A	N/A	\$345
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023	A.21-06-021	Case Pending at CPUC	N/A	\$105	\$0	\$0	\$105
Grand Total			<u>\$345</u>²	<u>\$698</u>	<u>\$924</u>	<u>\$1,145</u>	<u>\$3,210</u>₃
<p>1 - 2020, 2021, and 2022 amounts provided in this table's row are the adopted amount as authorized in D.20-12-005.</p> <p>2- Includes amounts recorded to the Wildfire Mitigation Plan Memorandum Account only.</p> <p>3- PG&E anticipates it will spend \$3.21B before December 31, 2022 through either the WMBA cost recovery process or through the WMPMA cost recovery process discussed above.</p>							

Illustrative 2022 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2022 electric rates. Rates are determined based on: (1) the sales forecast proposed in the November Update of PG&E's 2022 ERRRA Forecast Application filed on November 8, 2021; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.18-08-013; and (3) the residential rate design approved by D.15-07-001. PG&E has designed residential rates to maintain a 1.25-to-1 ratio between the High Usage Surcharge (HUS) rate and the Tier 2 rate as implemented by D.20-05-013. Additionally, this advice letter implements the next phase of the time-of-use (TOU) differential changes for legacy Commercial, Industrial (C&I), and Agricultural rate schedules as approved by D.18-08-013 in PG&E's 2017 GRC Phase 2 case. A Proposed Decision was recently issued in PG&E's pending 2020 GRC Phase 2 case (A.19-11-019) on October 18, 2021, but PG&E does not expect to implement the final decision until sometime after January 1, 2022.

Rate Design Changes Effective January 1, 2022

- *Revisions to Legacy Commercial, Industrial, and Agricultural Electric Rate Schedules Pursuant to D.18-08-013*

D.18-08-013 adopted two settlements related to the distribution and generation TOU rate differentials for legacy C&I and agricultural rate schedules. These settlements apply the requirements of D.17-01-006 to allow qualifying solar legacy customers to retain legacy seasons and TOU periods, subject to updated underlying rates. The D.18-08-013 settlements set out guidelines for how to apply changes in the applicable legacy TOU rate differentials for utility customers with existing customer-sited renewable generation systems. Customers with qualifying existing systems are to remain on legacy TOU rates, but may opt into the new rates with later TOU periods, when the mandatory transition to new TOU peak periods occurs for non-exempt customers each year beginning on March 1, 2021.²⁰ As noted in D.17-01-006, these customers will be eligible to remain on the legacy C&I and agricultural rate schedules until no later than December 31, 2027 for public agencies and July 31, 2027 for all other eligible non-residential customers.²¹

²⁰ Customers that are exempt from the mandatory transition to the new TOU rate schedules beginning on March 1, 2021 include highly impacted agricultural customers, NEM customers qualifying for solar legacy rates who are not beyond 10 years after issuance of their permission to operate, and customers with legacy meters that cannot be transitioned to interval meters. After March 2021, the transition for these three subgroups will occur each year in November for C&I customers, and each March for agricultural customers. D.18-08-013 also specified demand charge phase-ins for agricultural legacy TOU rates, and D.19-05-010 further modified certain agricultural solar legacy rate design terms.

²¹ D.17-01-006 was later modified by D.17-02-017 and D.17-10-018.

The changes in TOU differentials for legacy rate schedules were first implemented on March 1, 2021 through Advice 6090-E and 6090-E-A. However, for customers on rate schedules with high concentrations of legacy TOU customers with wider TOU rate differentials (A-6, E-19 Option R, E-20 Option R, and all legacy TOU agricultural rate schedules), a multi-year transitional period or phase-in was put in place to modify the distribution and generation rate differentials over several years, through January 2023. In this advice letter, PG&E is implementing the distribution and generation TOU rate differentials outlined for the year 2022, as defined in the settlement documents. The transition to the 2023 rate differentials will take place in PG&E's 2023 Annual Electric True-Up. For the remaining legacy rate schedules, PG&E is preserving the TOU rate differentials implemented on March 1, 2021 as approved by D.18-08-013.

- *Implementing TOU Period Glide Path for Electric Schedules E-6 and EM-TOU*

Effective January 1, 2022, PG&E revises electric rates on a revenue-neutral basis to implement the revised TOU period definitions for Electric Schedules E-6 and EM-TOU, pursuant to D.15-11-013. The adopted TOU period glide path moves Schedules E-6 and EM-TOU periods progressively closer to alignment with higher cost evening hours.

- *Implementation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)*

In A.21-02-020, PG&E proposed to establish the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) to capture various costs and savings that accrue for customers resulting from the securitization. As it pertains to revenue allocation and rate design, PG&E proposed to allocate the amounts recorded to the WHFRCBA using the same allocation methodology used to design the WHFRC rate component and recover the amounts in distribution rates. D.21-06-030 adopted PG&E's proposal for allocating the amounts recorded to the WHFRCBA for recovery in rates. Subsequently, PG&E submitted Advice 5372-E on October 22, 2021 requesting approval to establish Electric Preliminary Statement Part JG: Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA). Once approved, this preliminary statement would authorize recovery of the WHFRCBA balance each year in the AET. In this advice letter, PG&E is allocating the amount expected to be recorded to the WHFRCBA in accordance with D.21-06-030 by using the same allocation factors used to determine the WHFRC, adjusted for changes in the sales forecast to collect the authorized revenue requirement. The WHFRCBA is embedded in Distribution rates and is credited or recovered in rates in the same manner as other distribution charges.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.²²

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement, less the expected PCIA revenues from DA and CCA customers, presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2021, PDP was called 9 times. PG&E will include adjustments for PDP bill protection based on the number of operations in the supplement to this advice letter. Additionally, in the AET supplemental advice letter an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

²² PG&E has revised the SGIP allocation factors for 2022 based on the three-year rolling average (2018-2020) of SGIP incentives by class pursuant to Resolution E-4926.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2022 ERRRA Forecast, and vary by customer class and by voltage level of service for Schedule E-20.

PCIA rates in this filing reflect the respective PCIA revenue requirement and balancing account adjustments consistent with the forecast presented in the November Update of PG&E's 2022 ERRRA Forecast, submitted on November 8, 2021. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2022 ERRRA Forecast, and vary by customer class and by voltage level of service for Schedule B/E-20. For bundled service customers, the applicable PCIA rate is embedded in the overall generation rate. For PCIA-eligible departing load customers, the applicable PCIA rates include an incremental rate adder associated with recovery of the PCIA Undercollection Balancing Account as outlined in PG&E's 2022 ERRRA Forecast Application.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge and the Wildfire Fund charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs.
3. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates.

These revenue requirements are allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has increased to \$0.00652 per kWh in 2022.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,²³ DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2022 ERRR Forecast proceeding.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

California Climate Credit rates included in the attached Table 6, illustrate the rates that were proposed in the November Update of the 2022 ERRR Forecast proceeding. Upon authorization by the Commission, PG&E will include the approved rates, allocation, and design methodology in the AET supplemental submittal. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the

²³ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.²⁴ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, and temporarily modified by D.20-05-013.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Table 5, attached to this advice letter, sets forth PG&E's illustrative January 1, 2022 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2021. PG&E will revise the final revenue allocation and associated rate calculations in the AET supplemental advice letter, if necessary, to reflect present rates in effect at that time.

Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$1.8 million, from \$38.3 million to \$40.1 million, or 4.6 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative unbundled rates are shown in Table 6 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs

²⁴ D.15-07-001, page 278.

to consolidate all electric rate changes before it implements the AET. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than December 6, 2021, which is 21 days²⁵ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following

²⁵ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists: A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-012, R.12-11-005, A.19-04-015, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-03-015, A.18-07-020, A.18-07-021, A.17-01-015, R.13-11-005, A.16-06-013, R.15-02-012, R.19-07-017, A.20-02-004, A.20-02-003, A.19-11-003, A. 21-06-021, A.20-09-018, A.21-06-001, and A.21-02-020. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

- Table 5 – Revenue Allocation and Rate Design Summary
- Table 6 – Illustrative Unbundled Rates

cc: Service Lists for:

A.18-03-001 (2018 Energy Storage)
R.14-07-002 (NEM)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.12-08-007 (SWMEO)
A.17-01-012 (Demand Response)
R.12-11-005 (DG/SGIP/CSI)
A.19-04-015 (2020 Cost of Capital)

A.19-04-011 (S851 Narrows Hydroelectric Sale)
R.12-01-005 (ESPI)
A.18-12-008 (2018 NDCTP)
R.12-06-013 (Res Rate OIR)
R.17-06-026 (PCIA OIR)
A.18-03-015 (2018 CEMA)
A.18-07-020 (Transportation Electrification for Schools and State Parks)
A.18-07-021 (Empower Electric Vehicle)
A.17-01-015 (2018-2025 EE)
R.13-11-005 (Energy Efficiency 2015 and Beyond Rolling Portfolios)
A.16-06-013 (2020 GRC Phase 2)
R.15-02-012 (DWR)
R.19-07-017 (Wildfire Fund Charge)
A.20-02-004 (WEMA)
A.20-02-003 (Interim Rate Relief)
A.19-11-003 (CARE/FERA Admin)
A. 21-06-021 (2023 GRC Phase I)
A.20-09-018 (S851 Sale of the San Francisco General Office)
A.21-06-001 (2022 ERRRA Forecast)
A.21-02-020 (AB 1054 Securitization)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6408-E

Tier Designation: 2

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 1.8%

Estimated system average rate effect (%): 19.4% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6408-E
November 15, 2021

PACIFIC GAS AND ELECTRIC COMPANY

2022 ANNUAL ELECTRIC TRUE-UP

TABLE 5

**Pacific Gas & Electric Company
2022 Annual Electric True-Up
Effective Saturday, January 1, 2022**

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$2,165,518,264	\$1,185,836,782	\$371,502,175	\$5,792,670	-\$1,445,079	\$0	\$887,588	\$899,080,621	\$159,109,171	-\$1,046,710	\$46,783,940	\$2,064,102	-\$32,450,465	\$22,963,395	-\$104,855,697	\$9,008,774		\$2,546,231,266
D-CARE	\$726,650,075	\$633,828,185	\$198,567,518	\$3,096,176	-\$9,858,875	\$0	\$474,410	\$76,011,273	\$35,085,412	-\$559,471	\$0	\$1,103,263	-\$17,344,776	\$12,273,936	-\$51,523,657	-\$33,437,117		\$847,716,277
TOTAL RES	\$2,892,168,338	\$1,819,664,967	\$570,069,693	\$8,888,845	-\$28,303,955	\$0	\$1,361,998	\$975,091,894	\$194,194,583	-\$1,606,181	\$46,783,940	\$3,167,365	-\$49,795,241	\$35,237,331	-\$156,379,354	(\$24,428,343)		\$3,393,947,542
SMALL L&P																		
B-1	\$517,247,136	\$276,573,552	\$64,872,974	\$1,408,005	-\$4,483,385	\$0	\$154,994	\$223,897,231	\$40,357,604	-\$254,420	\$12,052,341	\$478,773	-\$7,887,613	\$3,640,848	-\$13,637,051	\$0		\$597,173,854
B-6	\$114,805,754	\$66,560,077	\$16,020,344	\$347,550	-\$1,106,674	\$0	\$38,276	\$48,155,850	\$9,006,130	-\$62,801	\$2,980,242	\$118,180	-\$1,946,969	\$898,703	-\$872,761	\$0		\$140,136,147
A-15	\$11,981	\$1,731	\$406	\$9	-\$28	\$0	\$1	\$10,141	\$253	-\$2	\$76	\$3	-\$49	\$23	-\$1,572	\$0		\$10,992
TC-1	\$3,202,269	\$1,660,010	\$420,343	\$9,124	-\$29,051	\$0	\$1,004	\$1,547,612	\$108,270	-\$1,649	\$78,291	\$3,102	-\$51,110	\$23,592	\$0	\$0		\$3,769,539
TOTAL SMALL	\$635,267,140	\$344,795,370	\$81,314,067	\$1,764,688	-\$5,619,138	\$0	\$194,275	\$273,610,834	\$49,472,257	-\$318,871	\$15,110,950	\$600,058	-\$9,885,742	\$4,563,166	-\$14,511,383			\$741,090,532
MEDIUM L&P																		
B-10 T	\$140,074	\$103,365	\$27,936	\$647	-\$2,060	\$0	\$67	\$23,698	\$16,166	-\$117	\$5,551	\$237	-\$3,624	\$1,596	\$0	\$0		\$173,460
B-10 P	\$4,440,320	\$2,763,714	\$901,091	\$14,591	-\$46,461	\$0	\$2,153	\$1,309,937	\$372,839	-\$2,637	\$125,208	\$5,341	-\$81,738	\$35,994	-\$13,809	\$0		\$5,386,224
B-10 S	\$542,185,137	\$353,529,603	\$94,382,159	\$1,679,237	-\$5,347,044	\$0	\$225,497	\$163,523,235	\$43,563,037	-\$303,430	\$14,360,871	\$614,632	-\$9,407,047	\$4,142,430	-\$475,526	\$0		\$660,487,654
TOTAL MEDIUM	\$546,765,531	\$356,396,682	\$95,311,185	\$1,694,475	-\$5,395,564	\$0	\$227,716	\$164,856,870	\$43,952,042	-\$306,183	\$14,491,630	\$620,210	-\$9,492,409	\$4,180,020	-\$489,335			\$666,047,338
B-19 CLASS																		
B-19 FIRM T	\$1,105,679	\$831,516	\$257,409	\$4,398	-\$14,004	\$0	\$615	\$164,603	\$104,002	-\$795	\$37,741	\$1,512	-\$24,638	\$10,849	-\$162,731	\$0		\$1,210,477
B-19 V T	\$1,322,891	\$1,140,214	\$259,563	\$6,338	-\$20,183	\$0	\$620	\$100,284	\$149,886	-\$1,145	\$54,392	\$2,179	-\$35,508	\$15,636	\$0	\$0		\$1,672,277
Total B-19 T	\$2,428,570	\$1,971,731	\$516,973	\$10,737	-\$34,187	\$0	\$1,235	\$264,887	\$253,887	-\$1,940	\$92,132	\$3,691	-\$60,146	\$26,485	-\$162,731	\$0		\$2,882,753
B-19 FIRM P	\$50,202,017	\$34,232,048	\$8,826,834	\$186,052	-\$592,428	\$0	\$21,089	\$13,390,668	\$4,399,020	-\$33,619	\$1,596,552	\$63,965	-\$1,042,257	\$458,962	-\$205,940	\$0		\$61,300,945
B-19 V P	\$19,274,011	\$13,559,479	\$3,335,867	\$75,838	-\$241,485	\$0	\$7,970	\$4,656,669	\$1,787,791	-\$13,704	\$647,948	\$26,073	-\$424,844	\$187,082	\$0	\$0		\$23,604,685
Total B-19 P	\$69,476,028	\$47,791,526	\$12,162,701	\$261,890	-\$833,913	\$0	\$29,059	\$18,047,337	\$6,186,811	-\$47,322	\$2,244,500	\$90,039	-\$1,467,101	\$646,044	-\$205,940	\$0		\$84,905,630
B-19 FIRM S	\$182,029,976	\$128,965,864	\$25,781,116	\$637,584	-\$2,030,203	\$0	\$61,596	\$50,267,640	\$15,931,525	-\$115,208	\$5,471,257	\$219,204	-\$3,571,733	\$1,572,827	-\$246,187	\$0		\$222,945,282
B-19 V S	\$391,485,125	\$278,010,473	\$52,265,706	\$1,402,152	-\$4,464,748	\$0	\$124,873	\$108,407,586	\$34,965,580	-\$253,362	\$11,994,723	\$482,065	-\$7,854,825	\$3,458,903	-\$310,956	\$0		\$478,228,171
Total B-19 S	\$573,515,100	\$406,976,337	\$78,046,822	\$2,039,737	-\$6,494,951	\$0	\$186,469	\$158,675,226	\$50,897,105	-\$368,571	\$17,465,980	\$701,269	-\$11,426,558	\$5,031,730	-\$557,143	\$0		\$701,173,453
B-19 T	\$2,428,570	\$1,971,731	\$516,973	\$10,737	-\$34,187	\$0	\$1,235	\$264,887	\$253,887	-\$1,940	\$92,132	\$3,691	-\$60,146	\$26,485	-\$162,731	\$0		\$2,882,753
B-19 P	\$69,476,028	\$47,791,526	\$12,162,701	\$261,890	-\$833,913	\$0	\$29,059	\$18,047,337	\$6,186,811	-\$47,322	\$2,244,500	\$90,039	-\$1,467,101	\$646,044	-\$205,940	\$0		\$84,905,630
B-19 S	\$573,515,100	\$406,976,337	\$78,046,822	\$2,039,737	-\$6,494,951	\$0	\$186,469	\$158,675,226	\$50,897,105	-\$368,571	\$17,465,980	\$701,269	-\$11,426,558	\$5,031,730	-\$557,143	\$0		\$701,173,453
TOTAL B-19	\$645,419,699	\$456,739,594	\$90,726,496	\$2,312,363	-\$7,363,051	\$0	\$216,763	\$176,987,449	\$57,337,803	-\$417,833	\$19,802,613	\$794,999	-\$12,953,805	\$5,704,259	-\$925,815	\$0		\$788,961,837
STREETLIGHTS	\$22,612,774	\$8,856,453	\$2,182,030	\$54,336	-\$173,016	\$0	\$5,213	\$13,579,336	\$660,646	-\$9,818	\$466,267	\$15,404	-\$304,387	\$118,591	\$0	\$0		\$25,451,054
STANDBY																		
STANDBY T	\$30,696,681	\$28,361,712	\$10,974,903	\$194,609	-\$619,676	\$0	\$26,221	\$5,114,022	\$4,750,665	-\$35,165	\$1,669,984	\$49,725	-\$1,090,195	\$998,508	-\$2,171,144	\$0		\$48,224,171
STANDBY P	\$2,993,319	\$981,699	\$350,601	\$5,359	-\$17,063	\$0	\$838	\$2,262,934	\$169,771	-\$968	\$45,985	\$1,369	-\$30,020	\$27,495	-\$1,257,174	\$0		\$2,540,824
STANDBY S	\$1,003,313	\$550,213	\$128,369	\$3,426	-\$10,908	\$0	\$307	\$551,093	\$103,215	-\$619	\$29,398	\$875	-\$19,191	\$17,577	-\$59,346	\$0		\$1,294,408
TOTAL STANDBY	\$34,693,313	\$29,893,624	\$11,453,874	\$203,393	-\$647,648	\$0	\$27,365	\$7,928,049	\$5,023,652	-\$36,752	\$1,745,366	\$51,970	-\$1,139,406	\$1,043,580	-\$3,487,664	\$0		\$52,059,404
AGRICULTURE																		
AG-A	\$135,427,843	\$52,080,088	\$11,623,551	\$289,330	-\$921,288	\$0	\$27,771	\$83,225,848	\$8,737,370	-\$52,281	\$2,482,807	\$91,959	-\$1,620,820	\$716,727	-\$2,499,528			\$154,181,533
AG-B	\$245,699,180	\$113,181,575	\$21,855,854	\$544,030	-\$1,732,305	\$0	\$52,218	\$135,711,687	\$15,458,534	-\$98,304	\$4,668,442	\$172,911	-\$3,047,641	\$1,347,667	-\$525,957			\$287,588,712
AG-C	\$735,153,342	\$465,761,297	\$105,348,733	\$2,622,310	-\$8,349,986	\$0	\$251,698	\$246,530,606	\$61,156,124	-\$473,839	\$22,502,639	\$833,458	-\$14,690,120	\$6,495,972	-\$489,204			\$887,499,688
TOTAL AG	\$1,116,280,365	\$631,022,960	\$138,828,138	\$3,455,669	-\$11,003,579	\$0	\$331,687	\$465,468,141	\$85,352,028	-\$624,423	\$29,653,888	\$1,098,328	-\$19,358,581	\$8,560,366	-\$3,514,689			\$1,329,269,933
B-20 CLASS																		
B-20 FIRM T	\$216,905,505	\$203,279,297	\$47,337,970	\$1,184,388	-\$3,771,342	\$0	\$113,099	\$1,507,884	\$24,497,001	-\$214,013	\$10,163,507	\$353,699	-\$6,634,917	\$2,434,922	-\$4,110,571			\$276,140,925
FPP T																		
TOTAL	\$216,905,505	\$203,279,297	\$47,337,970	\$1,184,388	-\$3,771,342	\$0	\$113,099	\$1,507,884	\$24,497,001	-\$214,013	\$10,163,507	\$353,699	-\$6,634,917	\$2,434,922	-\$4,110,571			\$276,140,925
B-20 FIRM P	\$302,328,829	\$234,485,647	\$47,271,722	\$1,311,758	-\$4,176,913	\$0	\$112,941	\$61,475,345	\$30,169,566	-\$237,028	\$11,256,495	\$408,048	-\$7,348,438	\$2,696,774	-\$1,424,573			\$376,001,344
FPP P																		
TOTAL	\$302,328,829	\$234,485,647	\$47,271,722	\$1,311,758	-\$4,176,913	\$0	\$112,941	\$61,475,345	\$30,169,566	-\$237,028	\$11,256,495	\$408,048	-\$7,348,438	\$2,696,774	-\$1,424,573			\$376,001,344
B-20 FIRM S	\$94,925,121	\$71,114,176	\$14,157,546	\$388,532	-\$1,237,168	\$0	\$33,825	\$22,234,090	\$9,498,427	-\$70,206	\$3,334,083	\$123,754	-\$2,176,548	\$798,763	-\$157,227			\$118,042,047
FPP S																		
TOTAL	\$94,925,121	\$71,114,176	\$14,157,546	\$388,532	-\$1,237,168	\$0	\$33,825	\$22,234,090	\$9,498,427	-\$70,206	\$3,334,083	\$123,754	-\$2,176,548	\$798,763				

Pacific Gas & Electric Company
2022 Annual Electric True-Up
Effective Saturday, January 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$2,940,720,328	\$661,665,722	\$10,317,062	-\$32,851,697	\$0	\$1,580,846	\$1,620,460,268	\$283,382,148	-\$1,864,248	\$86,025,501	\$3,676,286	-\$57,796,167	\$40,899,142	-\$206,500,283	\$47,695,337	\$163,194,319	\$2,619,884,237
D-CARE	\$272,896,377	\$130,298,633	\$2,031,689	-\$6,469,326	\$0	\$311,313	\$49,295,904	\$23,022,805	-\$367,121	\$0	\$723,973	-\$11,381,832	\$8,054,291	-\$43,556,375	-\$23,266,993	\$29,455,807	\$158,152,768
TOTAL RES	\$3,213,616,705	\$791,964,355	\$12,348,751	-\$39,321,023	\$0	\$1,892,159	\$1,669,756,172	\$306,404,952	-\$2,231,369	\$86,025,501	\$4,400,259	-\$69,177,999	\$48,953,433	-\$250,056,658	\$24,428,343	\$192,650,127	\$2,778,037,005
SMALL L&P																	
B-1	\$908,321,024	\$155,117,955	\$3,366,806	-\$10,720,619	\$0	\$370,606	\$504,220,146	\$96,519,542	-\$608,366	\$28,825,968	\$1,144,837	-\$18,860,771	\$8,705,955	-\$16,862,188	\$0	\$50,591,147	\$801,811,019
B-6	\$141,507,419	\$25,618,728	\$555,777	-\$1,769,710	\$0	\$61,208	\$77,778,053	\$14,338,968	-\$100,426	\$4,725,556	\$188,984	-\$3,113,448	\$1,437,139	-\$1,120,538	\$0	\$8,246,253	\$126,846,544
A-15	\$241,623	\$13,050	\$283	-\$902	\$0	\$31	\$205,346	\$8,130	-\$51	\$2,419	\$96	-\$1,587	\$732	-\$30,168	\$0	\$4,901	\$202,282
TC-1	\$5,451,841	\$936,828	\$20,334	-\$64,747	\$0	\$2,238	\$3,296,875	\$241,303	-\$3,674	\$174,489	\$6,914	-\$113,909	\$52,579	\$0	\$0	\$296,526	\$4,845,755
TOTAL SMALL	\$1,055,521,907	\$181,686,561	\$3,943,200	-\$12,555,978	\$0	\$434,084	\$585,500,419	\$111,107,943	-\$712,517	\$33,728,432	\$1,340,832	-\$22,089,715	\$10,196,405	-\$18,012,894	\$0	\$59,138,826	\$933,705,599
MEDIUM L&P																	
B-10 T	\$137,137	\$40,065	\$785	-\$2,500	\$0	\$96	\$33,975	\$19,622	-\$142	\$6,738	\$287	-\$4,399	\$1,937	\$0	\$0	\$12,768	\$109,233
B-10 P	\$5,506,853	\$1,397,992	\$25,620	-\$81,578	\$0	\$3,340	\$2,152,182	\$651,006	-\$4,629	\$217,909	\$9,377	-\$143,520	\$63,200	\$0	\$0	\$408,559	\$4,699,458
B-10 S	\$875,683,420	\$201,086,395	\$4,008,366	-\$12,763,481	\$0	\$480,433	\$374,331,623	\$103,960,351	-\$724,292	\$34,266,160	\$1,467,138	-\$22,454,776	\$9,888,049	-\$609,566	\$0	\$61,676,541	\$754,612,940
TOTAL MEDIUM	\$881,327,410	\$202,524,452	\$4,034,771	-\$12,847,560	\$0	\$483,869	\$376,517,780	\$104,630,979	-\$729,064	\$34,490,807	\$1,476,802	-\$22,602,695	\$9,953,185	-\$609,566	\$0	\$62,097,868	\$759,421,630
B-19 CLASS																	
B-19 FIRM T	\$622,899	\$189,358	\$3,975	-\$12,656	\$0	\$452	\$128,652	\$93,990	-\$718	\$34,108	\$1,367	-\$22,266	\$9,805	\$0	\$0	\$60,586	\$486,652
B-19 V T	\$794,104	\$197,492	\$6,562	-\$20,894	\$0	\$472	\$83,781	\$155,169	-\$1,186	\$56,309	\$2,256	-\$36,759	\$16,187	\$0	\$0	\$98,251	\$557,640
Total B-19 T	\$1,417,002	\$386,850	\$10,537	-\$33,551	\$0	\$924	\$212,434	\$249,159	-\$1,904	\$90,417	\$3,623	-\$59,026	\$25,992	\$0	\$0	\$158,837	\$1,044,292
B-19 FIRM P	\$62,671,086	\$15,330,968	\$375,000	-\$1,194,078	\$0	\$36,629	\$23,786,465	\$8,866,521	-\$67,761	\$3,217,958	\$128,926	-\$2,100,740	\$925,069	-\$57,790	\$0	\$4,652,974	\$53,900,140
B-19 V P	\$24,913,574	\$6,248,650	\$141,898	-\$451,832	\$0	\$14,929	\$8,925,061	\$3,355,037	-\$25,640	\$1,217,655	\$48,785	-\$794,907	\$350,040	\$0	\$0	\$1,981,993	\$21,011,669
Total B-19 P	\$87,584,660	\$21,579,617	\$516,897	-\$1,645,909	\$0	\$51,558	\$32,711,526	\$12,221,558	-\$93,401	\$4,435,613	\$177,711	-\$2,895,646	\$1,275,109	-\$57,790	\$0	\$6,634,967	\$74,911,809
B-19 FIRM S	\$373,967,618	\$78,925,110	\$2,139,200	-\$6,811,665	\$0	\$188,567	\$155,931,804	\$53,371,705	-\$386,543	\$18,313,793	\$735,465	-\$11,983,753	\$5,277,093	-\$404,053	\$0	\$26,927,889	\$322,224,612
B-19 V S	\$839,589,916	\$170,119,395	\$5,041,140	-\$16,052,051	\$0	\$406,447	\$351,750,730	\$125,558,256	-\$910,910	\$42,942,870	\$1,733,163	-\$28,240,353	\$12,435,750	-\$515,980	\$0	\$59,704,129	\$723,972,586
Total B-19 S	\$1,213,557,534	\$249,044,504	\$7,180,341	-\$22,863,716	\$0	\$595,014	\$507,682,534	\$178,929,961	-\$1,297,453	\$61,256,663	\$2,468,629	-\$40,224,105	\$17,712,843	-\$920,033	\$0	\$86,632,017	\$1,046,197,199
B-19 T	\$1,417,002	\$386,850	\$10,537	-\$33,551	\$0	\$924	\$212,434	\$249,159	-\$1,904	\$90,417	\$3,623	-\$59,026	\$25,992	\$0	\$0	\$158,837	\$1,044,292
B-19 P	\$87,584,660	\$21,579,617	\$516,897	-\$1,645,909	\$0	\$51,558	\$32,711,526	\$12,221,558	-\$93,401	\$4,435,613	\$177,711	-\$2,895,646	\$1,275,109	-\$57,790	\$0	\$6,634,967	\$74,911,809
B-19 S	\$1,213,557,534	\$249,044,504	\$7,180,341	-\$22,863,716	\$0	\$595,014	\$507,682,534	\$178,929,961	-\$1,297,453	\$61,256,663	\$2,468,629	-\$40,224,105	\$17,712,843	-\$920,033	\$0	\$86,632,017	\$1,046,197,199
TOTAL B-19	\$1,302,559,196	\$271,010,972	\$7,707,774	-\$24,543,176	\$0	\$647,496	\$540,606,493	\$191,400,678	-\$1,392,758	\$65,782,693	\$2,649,963	-\$43,178,777	\$19,013,944	-\$977,824	\$0	\$93,425,822	\$1,122,153,300
STREETLIGHTS	\$31,172,529	\$4,813,488	\$119,863	-\$381,668	\$0	\$11,500	\$19,950,697	\$1,418,197	-\$21,659	\$1,028,570	\$33,980	-\$671,469	\$261,607	\$0	\$0	\$1,433,651	\$27,996,759
STANDBY																	
STANDBY T	\$3,886,494	\$1,554,694	\$27,064	-\$86,176	\$0	\$3,714	\$1,448,486	\$660,659	-\$4,890	\$232,239	\$6,915	-\$151,610	\$138,859	\$0	\$0	\$299,638	\$4,129,591
STANDBY P	\$2,396,316	\$333,783	\$5,476	-\$17,437	\$0	\$797	\$2,196,714	\$173,484	-\$989	\$46,990	\$1,399	-\$30,676	\$28,096	-\$251,732	\$0	\$21,782	\$2,507,689
STANDBY S	\$418,987	\$50,092	\$1,390	-\$4,426	\$0	\$120	\$315,218	\$41,874	-\$251	\$11,927	\$355	-\$7,786	\$7,131	-\$803	\$0	\$15,716	\$430,557
TOTAL STANDBY	\$6,701,796	\$1,938,570	\$33,929	-\$108,038	\$0	\$4,632	\$3,960,417	\$876,017	-\$6,131	\$291,156	\$8,669	-\$190,072	\$174,086	-\$252,534	\$0	\$337,136	\$7,067,837
AGRICULTURE																	
AG-A	\$31,399,248	\$3,318,425	\$82,601	-\$263,020	\$0	\$7,928	\$23,181,447	\$2,494,445	-\$14,926	\$708,789	\$26,253	-\$462,730	\$204,619	-\$596,277	\$0	\$1,099,409	\$29,786,963
AG-B	\$61,477,243	\$7,447,839	\$185,389	-\$590,319	\$0	\$17,794	\$42,745,873	\$5,267,818	-\$33,499	\$1,590,869	\$58,923	-\$1,038,547	\$459,246	-\$123,954	\$0	\$2,422,426	\$58,409,859
AG-C	\$149,095,069	\$33,391,395	\$831,169	-\$2,646,616	\$0	\$79,778	\$60,599,706	\$19,384,080	-\$150,188	\$7,132,449	\$264,173	-\$4,656,189	\$2,058,967	-\$470,384	\$0	\$10,695,404	\$126,513,744
TOTAL AG	\$241,971,560	\$44,157,659	\$1,099,160	-\$3,499,955	\$0	\$105,501	\$126,527,026	\$27,146,343	-\$198,613	\$9,432,107	\$349,350	-\$6,157,467	\$2,722,832	-\$1,190,615	\$0	\$14,217,238	\$214,710,566
B-20 CLASS																	
B-20 FIRM T	\$211,755,794	\$88,464,592	\$2,855,931	-\$9,093,884	\$0	\$211,359	-\$6,353,645	\$59,069,926	-\$516,053	\$21,019,125	\$852,878	-\$15,998,859	\$5,871,357	-\$9,265,986	\$0	\$23,020,818	\$160,137,559
FPP T	\$4,445,890	\$0	\$0	\$0	\$0	\$0	\$423,551	\$4,069,419	-\$41,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,451,417
TOTAL	\$216,201,684	\$88,464,592	\$2,855,931	-\$9,093,884	\$0	\$211,359	-\$5,930,094	\$63,139,346	-\$557,606	\$21,019,125	\$852,878	-\$15,998,859	\$5,871,357	-\$9,265,986	\$0	\$23,020,818	\$164,588,977
B-20 FIRM P	\$435,885,240	\$118,994,650	\$3,371,584	-\$10,735,834	\$0	\$284,301	\$160,166,191	\$77,544,207	-\$609,229	\$28,932,334	\$1,048,798	-\$18,887,538	\$6,931,462	-\$3,125,115	\$0	\$28,874,519	\$392,790,330
FPP P	\$690,696	\$0	\$0	\$0	\$0	\$0	\$446,356	\$287,885	-\$2,599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$731,642
TOTAL	\$436,575,937	\$118,994,650	\$3,371,584	-\$10,735,834	\$0	\$284,301	\$160,612,546	\$77,832,092	-\$611,828	\$28,932,334	\$1,048,798	-\$18,887,538	\$6,931,462	-\$3,125,115	\$0	\$28,874,519	\$393,521,972
B-20 FIRM S	\$183,300,663	\$43,904,684	\$1,284,917	-\$4,091,447	\$0	\$104,897	\$71,502,155	\$31,412,308	-\$232,178	\$11,026,167	\$409,268	-\$7,198,077	\$2,641,593	-\$334,657	\$0	\$12,722,417	\$163,152,049
FPP S	\$3,937,572	\$0	\$0	\$0	\$0	\$0	\$2,622,459	\$1,606,238	-\$13,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,215,171
TOTAL	\$187,238,234	\$43,904,684	\$1,284,917	-\$4,091,447	\$0	\$104,897	\$74,124,614	\$33,018,546	-\$245,703	\$11,026,167	\$409,268	-\$7,198,077	\$2,641,593	-\$334,657			

Pacific Gas & Electric Company
2022 Annual Electric True-Up
Effective Saturday, January 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Sales (KWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	13,575,132,901	\$0.21663	\$0.04874	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.11937	\$0.02088	-\$0.00014	\$0.00634	\$0.00027	-\$0.00426	\$0.00301				\$0.19299	-10.9%
D-CARE	2,673,358,721	\$0.10208	\$0.04874	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.01844	\$0.00861	-\$0.00014	\$0.00000	\$0.00027	-\$0.00426	\$0.00301	-\$0.01629	-\$0.00870	\$0.01102	\$0.05916	-42.0%
TOTAL RES	16,248,491,622	\$0.19778	\$0.04874	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.10276	\$0.01886	-\$0.00014	\$0.00529	\$0.00027	-\$0.00426	\$0.00301	-\$0.01539	\$0.00150	\$0.01186	\$0.17097	-13.6%
SMALL L&P																			
B-1	4,430,007,855	\$0.20504	\$0.03502	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11382	\$0.02179	-\$0.00014	\$0.00651	\$0.00026	-\$0.00426	\$0.00197			\$0.01142	\$0.18100	-11.7%
B-6	731,285,082	\$0.19351	\$0.03503	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.10636	\$0.01961	-\$0.00014	\$0.00646	\$0.00026	-\$0.00426	\$0.00197	-\$0.00381		\$0.01128	\$0.17346	-10.4%
A-15	372,702	\$0.64830	\$0.03502	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.55097	\$0.02181	-\$0.00014	\$0.00649	\$0.00026	-\$0.00426	\$0.00197	-\$0.00153		\$0.01315	\$0.54274	-16.3%
TC-1	26,754,968	\$0.20377	\$0.03502	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12322	\$0.00902	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00197	-\$0.08094		\$0.01108	\$0.18112	-11.1%
TOTAL SMALL	5,188,420,608	\$0.20344	\$0.03502	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11285	\$0.02141	-\$0.00014	\$0.00650	\$0.00026	-\$0.00426	\$0.00197	-\$0.00000		\$0.01140	\$0.17996	-11.5%
MEDIUM L&P																			
B-10 T	1,033,148	\$0.13274	\$0.03878	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.03289	\$0.01899	-\$0.00014	\$0.00652	\$0.00028	-\$0.00426	\$0.00187			\$0.01236	\$0.10573	-20.3%
B-10 P	33,709,986	\$0.16336	\$0.04147	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.06384	\$0.01931	-\$0.00014	\$0.00646	\$0.00028	-\$0.00426	\$0.00187	\$0.00000		\$0.01212	\$0.13941	-14.7%
B-10 S	5,274,165,892	\$0.16603	\$0.03813	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07097	\$0.01971	-\$0.00014	\$0.00650	\$0.00028	-\$0.00426	\$0.00187	\$0.00000		\$0.01169	\$0.14308	-13.8%
TOTAL MEDIUM	5,308,909,027	\$0.16601	\$0.03815	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07092	\$0.01971	-\$0.00014	\$0.00650	\$0.00028	-\$0.00426	\$0.00187	-\$0.00011		\$0.01170	\$0.14305	-13.8%
B-19 CLASS																			
B-19 FIRM T	5,229,878	\$0.11910	\$0.03621	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.02460	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187			\$0.01158	\$0.09305	-21.9%
B-19 V T	8,634,045	\$0.09197	\$0.02287	\$0.00076	-\$0.00242	\$0.00000	\$0.00005	\$0.00970	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	\$0.00000		\$0.01138	\$0.06459	-29.8%
Total B-19 T	13,863,923	\$0.10221	\$0.02790	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01532	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	\$0.00000		\$0.01146	\$0.07532	-26.3%
B-19 FIRM P	493,420,583	\$0.12701	\$0.03107	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04821	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	-\$0.00012		\$0.00943	\$0.10924	-14.0%
B-19 V P	186,707,305	\$0.13344	\$0.03347	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04780	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	\$0.00000		\$0.01062	\$0.11254	-15.7%
Total B-19 P	680,127,888	\$0.12878	\$0.03173	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04810	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	-\$0.00008		\$0.00976	\$0.11014	-14.5%
B-19 FIRM S	2,814,737,478	\$0.13286	\$0.02804	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05540	\$0.01896	-\$0.00014	\$0.00651	\$0.00026	-\$0.00426	\$0.00187	-\$0.00014		\$0.00957	\$0.11448	-13.8%
B-19 V S	6,633,079,029	\$0.12658	\$0.02565	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05303	\$0.01893	-\$0.00014	\$0.00647	\$0.00026	-\$0.00426	\$0.00187	-\$0.00008		\$0.00900	\$0.10915	-13.8%
Total B-19 S	9,447,816,507	\$0.12845	\$0.02636	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05374	\$0.01894	-\$0.00014	\$0.00648	\$0.00026	-\$0.00426	\$0.00187	-\$0.00010		\$0.00917	\$0.11073	-13.8%
B-19 T	13,863,923	\$0.10221	\$0.02790	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01532	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	\$0.00000		\$0.01146	\$0.07532	-26.3%
B-19 P	680,127,888	\$0.12878	\$0.03173	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04810	\$0.01797	-\$0.00014	\$0.00652	\$0.00026	-\$0.00426	\$0.00187	-\$0.00008		\$0.00976	\$0.11014	-14.5%
B-19 S	9,447,816,507	\$0.12845	\$0.02636	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05374	\$0.01894	-\$0.00014	\$0.00648	\$0.00026	-\$0.00426	\$0.00187	-\$0.00010		\$0.00917	\$0.11073	-13.8%
TOTAL B-19	10,141,808,317	\$0.12843	\$0.02672	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05330	\$0.01887	-\$0.00014	\$0.00649	\$0.00026	-\$0.00426	\$0.00187	-\$0.00010		\$0.00921	\$0.11065	-13.9%
STREETLIGHTS	157,714,232	\$0.19765	\$0.03052	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.12650	\$0.00899	-\$0.00014	\$0.00652	\$0.00022	-\$0.00426	\$0.00166	\$0.00000		\$0.00909	\$0.17752	-10.2%
STANDBY																			
STANDBY T	35,609,987	\$0.10914	\$0.04366	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.04068	\$0.01855	-\$0.00014	\$0.00652	\$0.00019	-\$0.00426	\$0.00390	\$0.00000		\$0.00841	\$0.11597	6.3%
STANDBY P	7,205,190	\$0.33258	\$0.04633	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.30488	\$0.02408	-\$0.00014	\$0.00652	\$0.00019	-\$0.00426	\$0.00390	-\$0.03494		\$0.00302	\$0.34804	4.6%
STANDBY S	1,828,750	\$0.22911	\$0.02739	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.17237	\$0.02290	-\$0.00014	\$0.00652	\$0.00019	-\$0.00426	\$0.00390	-\$0.00044		\$0.00859	\$0.23544	2.8%
TOTAL STANDBY	44,643,927	\$0.15012	\$0.04342	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.08871	\$0.01962	-\$0.00014	\$0.00652	\$0.00019	-\$0.00426	\$0.00390	-\$0.00566		\$0.00755	\$0.15832	5.5%
AGRICULTURE																			
AG-A	108,685,880	\$0.28890	\$0.03053	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.21329	\$0.02295	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00188	-\$0.00549		\$0.01012	\$0.27406	-5.1%
AG-B	243,933,451	\$0.25202	\$0.03053	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.17524	\$0.02160	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00188	-\$0.00051		\$0.00993	\$0.23945	-5.0%
AG-C	1,093,643,175	\$0.13633	\$0.03053	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05541	\$0.01772	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00188	-\$0.00043		\$0.00978	\$0.11568	-15.1%
TOTAL AG	1,446,262,506	\$0.16731	\$0.03053	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.08749	\$0.01877	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00188	-\$0.00082		\$0.00983	\$0.14846	-11.3%
B-20 CLASS																			
B-20 FIRM T	3,757,803,397	\$0.05635	\$0.02354	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	-\$0.00169	\$0.01572	-\$0.00014	\$0.00559	\$0.00023	-\$0.00426	\$0.00156	-\$0.00247		\$0.00613	\$0.04261	-24.4%
FPP T	302,585,201	\$0.01469	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00140	\$0.01345	-\$0.00014	\$0.00000	\$0.00000	\$0.00000	\$0.00000			\$0.00000	\$0.01471	0.1%
TOTAL	4,060,388,598	\$0.05325	\$0.02179	\$0.00070	-\$0.00224	\$0.00000	\$0.00005	-\$0.00146	\$0.01555	-\$0.00014	\$0.00518	\$0.00021	-\$0.00394	\$0.00145	-\$0.00228		\$0.00567	\$0.04054	-23.9%
B-20 FIRM P	4,436,294,933	\$0.09825	\$0.02682	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.03610	\$0.01748	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00156	-\$0.00070		\$0.00651	\$0.08854	-9.9%
FPP P	18,928,521	\$0.03649	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02358	\$0.01521	-\$0.00014	\$0.00000	\$0.00000	\$0.00000	\$0.00000			\$0.00000	\$0.03865	5.9%
TOTAL	4,455,223,453	\$0.09799	\$0.02671	\$0.00076	-\$0.00241	\$0.00000	\$0.00006	\$0.03605	\$0.01747	-\$0.00014	\$0.00649	\$0.00024	-\$0.00424	\$0.00156	-\$0.00070		\$0.00648	\$0.08833	-9.9%
B-20 FIRM S	1,690,680,387	\$0.10842	\$0.02597	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.04229	\$0.01858	-\$0.00014	\$0.00652	\$0.00024	-\$0.00426	\$0.00156	-\$0.00020		\$0.00753	\$0.09650	-11.0%
FPP S	98,486,278	\$0.03998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02663	\$0.01631	-\$0.00014	\$0.00000	\$0.00000	-\$0.00000	\$0.00000			\$0.00000	\$0.04280	7.1%
TOTAL	1,789,166,665	\$0.10465	\$0.02454	\$0.00072	-\$0.00229	\$0.00000	\$0.00006	\$0.04143	\$0.01845	-\$0.00014	\$0.00616	\$0.00023	-\$0.00402	\$0.00148	-\$0.00019		\$0.00711	\$0.09354	-10.6%

Advice 6408-E
November 15, 2021

PACIFIC GAS AND ELECTRIC COMPANY

2022 ANNUAL ELECTRIC TRUE-UP

TABLE 6

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T				
1	Pacific Gas & Electric Company																							
2	2022 Preliminary AET																							
3	January 1, 2022																							
4																								
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg				
6	E-1																							
7																								
8	ENERGY CHARGE (\$/kWh)																							
9	Tier 1 (0% - 100%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	(.03570)	.31276					
10	Tier 2 (101% - 400%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.04444	.39290					
11	Tier 3 (> 400%) HUS	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.14266	.49112					
12																								
13	MINIMUM DELIVERY RATE																							
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-													
15	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000									.33260	10.12			
16	TRA (\$/kWh)	(.00166)																						
17	(FERA or Medical)																				.16630	5.06		
18	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-													
19																								
20	CRS Wildfire Fund Charge																				.00652			
21	CRS Ongoing CTC																				.00027			
22	CRS Energy Cost Recovery Amount																				(.00426)			
23																								
24	FERA CSI EXEMPTION FACTORS - RRBMA																					.00000		
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																					-		
26																								
27																								
28	E TOU A tiered																							
29																								
30	ENERGY CHARGE (\$/kWh)																							
31	Summer																							
32	Peak	.04874	.00012	.12754	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.23883	.06619	.50604					
33	Off-Peak	.04874	.00012	.12754	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.16325	.06619	.43046					
34	Baseline Credit																				(.09038)	(.09038)		
35																								
36	Winter																							
37	Peak	.04874	.00012	.09692	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15149	.06619	.38808					
38	Off-Peak	.04874	.00012	.09692	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13719	.06619	.37378					
39	Baseline Credit																				(.09038)	(.09038)		
40																								
41	MINIMUM DELIVERY RATE																							
42	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-											.33260	10.12	
43	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000													
44	TRA (\$/kWh)	(.00166)																						
45	(FERA or Medical)																						.16630	5.06
46	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-													
47																								
48	CRS Wildfire Fund Charge																					.00652		
49	CRS Ongoing CTC																					.00027		
50	CRS Energy Cost Recovery Amount																					(.00426)		
51																								
52	FERA CSI EXEMPTION FACTORS - RRBMA																						.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																						-	
54																								
55																								

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5																				
56	E TOU B non-tiered	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
57																				
58	ENERGY CHARGE (\$/kWh)																			
59	Summer																			
60	Peak	.04874	.00012	.13955	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.26039	.00000	.47342	
61	Off-Peak	.04874	.00012	.13955	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15733	.00000	.37036	
62																				
63	Winter																			
64	Peak	.04874	.00012	.10892	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15356	.00000	.33596	
65	Off-Peak	.04874	.00012	.10892	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13476	.00000	.31716	
66																				
67	MINIMUM DELIVERY RATE																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
69	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000									
70	TRA (\$/kWh)	(.00166)																		
71	(FERA or Medical)																		.16630	5.06
72	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-									
73																				
74	CRS Wildfire Fund Charge																			.00652
75	CRS Ongoing CTC																			.00027
76	CRS Energy Cost Recovery Amount																			(.00426)
77																				
78	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
80																				
81																				
82																				
83																				
84																				
85																				
86																				
87																				
88																				
89																				
90																				
91																				
92																				
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	(.03570)	.31276	
97	Tier 2 (101% - 400%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.04444	.39290	
98	Tier 3 (> 400%) HUS	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.14266	.49112	
99																				
100	MINIMUM DELIVERY RATE																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
102	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000									
103	TRA (\$/kWh)	(.00166)																		
104	(Medical)																		.16630	5.06
105	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-									
106																				
107	CRS Wildfire Fund Charge																			.00652
108	CRS Ongoing CTC																			.00027
109	CRS Energy Cost Recovery Amount																			(.00426)
110																				
111																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.04874	.00012	.36598	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.34299	(.30854)	.47391	
118	Tier 2 (> 100%)	.04874	.00012	.36598	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.34299	(.21816)	.56429	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.04874	.00012	.14832	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.18369	(.05001)	.35548	
121	Tier 2 (> 100%)	.04874	.00012	.14832	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.18369	.04037	.44586	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.04874	.00012	.07577	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.11866	.01234	.28025	
124	Tier 2 (> 100%)	.04874	.00012	.07577	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.11866	.10272	.37063	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.04874	.00012	.14263	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15476	(.06945)	.30142	
129	Tier 2 (> 100%)	.04874	.00012	.14263	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15476	.02093	.39180	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.04874	.00012	.09616	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13888	(.02193)	.28459	
132	Tier 2 (> 100%)	.04874	.00012	.09616	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13888	.06845	.37497	
133																				
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									
138	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000								.33260	10.12
139	TRA (\$/kWh)	(.00166)																		
140	(Medical)																		.16630	5.06
141	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-									
142																				
143	CRS Wildfire Fund Charge																			.00652
144	CRS Ongoing CTC																			.00027
145	CRS Energy Cost Recovery Amount																			(.00426)
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T			
1	Pacific Gas & Electric Company																						
2	2022 Preliminary AET																						
3	January 1, 2022																						
4																							
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg			
148	ES																						
149																							
150	ENERGY CHARGE (\$/kWh)																						
151	Tier 1 (0% - 100%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	(.03570)	.31276				
152	Tier 2 (101% - 400%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.04444	.39290				
153	Tier 3 (> 400%) HUS	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.14266	.49112				
154																							
155	MINIMUM DELIVERY RATE																						
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.33260	10.12		
157	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000												
158	TRA (\$/kWh)	(.00166)																					
159	(FERA or Medical)																				.16630	5.06	
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-										.03115	0.95	
161																							
162	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-												
163																							
164	MARL (\$/kWh)	-	-	.00000	-	-	.00652	.00027	(.00426)	.00301	.00000						.04337				.04891		
165																							
166	CRS Wildfire Fund Charge																					.00652	
167	CRS Ongoing CTC																					.00027	
168	CRS Energy Cost Recovery Amount																					(.00426)	
169																							
170	FERA CSI EXEMPTION FACTORS - RRBMA																					.00000	
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																					-	
172																							
173																							
174																							
175	ESR																						
176	ENERGY CHARGE (\$/kWh)																						
177	Tier 1 (0% - 100%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.15558	(.03570)	.31276			
178	Tier 2 (101% - 400%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.15558	.04444	.39290			
179	Tier 3 (> 400%) HUS	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.15558	.14266	.49112			
180																							
181	MINIMUM DELIVERY RATE																						
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-											.33260	10.12
183	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000												
184	TRA (\$/kWh)	(.00166)																					
185	(FERA or Medical)																					.16630	5.06
186	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-												
187																							
188	CRS Wildfire Fund Charge																					.00652	
189	CRS Ongoing CTC																					.00027	
190	CRS Energy Cost Recovery Amount																					(.00426)	
191																							
192	FERA CSI EXEMPTION FACTORS - RRBMA																					.00000	
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																					-	
194																							
195																							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T					
1	Pacific Gas & Electric Company																								
2	2022 Preliminary AET																								
3	January 1, 2022																								
4																									
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg					
186	ET																								
187																									
188	ENERGY CHARGE (\$/kWh)																								
199	Tier 1 (0% - 100%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	(.03570)	.31276						
200	Tier 2 (101% - 400%)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.04444	.39290						
201	Tier 3 (> 400%) HUS	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15558	.14266	.49112						
202																									
203	MINIMUM DELIVERY RATE																								
204	(\$/meter/day)																								
205	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000									.33260	10.12				
206	TRA (\$/kWh)	(.00166)																							
207	(FERA or Medical)																								
208	DISCOUNT (\$/dwelling unit/day)			.06181																	.16630	5.06			
209																						.06181	1.88		
210	TRA (\$/kWh) - Regular Chg	(.00166)																							
211																									
212	MARL (\$/kWh)			.00000			.00652	.00027	(.00426)	.00301	.00000						.04337					.04891			
213																									
214	CRS Wildfire Fund Charge																						.00652		
215	CRS Ongoing CTC																						.00027		
216	CRS Energy Cost Recovery Amount																						(.00426)		
217																									
218	FERA CSI EXEMPTION FACTORS - RRBMA																						.00000		
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																								
220																									
221																									
222	E-6																								
223																									
224	ENERGY CHARGE (\$/kWh)																								
225	Summer																								
226	Peak																								
227	Tier 1 (0% - 100%)	.04874	.00012	.36598	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.34299	(.30854)	.47391					
228	Tier 2 (> 100%)	.04874	.00012	.36598	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.34299	(.21816)	.56429					
229	Part-Peak																								
230	Tier 1 (0% - 100%)	.04874	.00012	.14832	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.18369	(.05001)	.35548					
231	Tier 2 (> 100%)	.04874	.00012	.14832	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.18369	.04037	.44586					
232	Off-Peak																								
233	Tier 1 (0% - 100%)	.04874	.00012	.07577	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.11866	.01234	.28025					
234	Tier 2 (> 100%)	.04874	.00012	.07577	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.11866	.10272	.37063					
235																									
236	Winter																								
237	Part-Peak																								
238	Tier 1 (0% - 100%)	.04874	.00012	.14263	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.15476	(.06945)	.30142					
239	Tier 2 (> 100%)	.04874	.00012	.14263	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.15476	.02093	.39180					
240	Off-Peak																								
241	Tier 1 (0% - 100%)	.04874	.00012	.09616	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.13688	(.02193)	.28459					
242	Tier 2 (> 100%)	.04874	.00012	.09616	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000							.13688	.06845	.37497					
243																									
244	METER CHARGE (\$/meter/day)			.25298																			.25298	7.70	
245																									
246	MINIMUM DELIVERY RATE																								
247	(\$/meter/day)																								
248	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000												.33260	10.12	
249	TRA (\$/kWh)	(.00166)																							
250	(FERA or Medical)																							.16630	5.06
251	TRA (\$/kWh) - Regular Chg	(.00166)																							
252																									
253	CRS Wildfire Fund Charge																							.00652	
254	CRS Ongoing CTC																							.00027	
255	CRS Energy Cost Recovery Amount																							(.00426)	
256																									
257	FERA CSI EXEMPTION FACTORS - RRBMA																							.00000	
258	FERA CSI EXEMPTION FACTORS - DISCOUNT																								
259																									

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5	EVA	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
260																					
261																					
262	ENERGY CHARGE (\$/kWh)																				
263	Summer																				
264	Peak	.04874	.00012	.24474	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.36690		.68512		
265	Part-Peak	.04874	.00012	.12238	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.17682		.37268		
266	Off-Peak	.04874	.00012	.01762	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.08886		.17996		
267																					
268	Winter																				
269	Peak	.04874	.00012	.26057	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13710		.47115		
270	Part-Peak	.04874	.00012	.13028	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.08566		.28942		
271	Off-Peak	.04874	.00012	.01876	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.09203		.18427		
272																					
273	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00	
274																					
275	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-										
276																					
277	MINIMUM DELIVERY RATE																				
278	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-										
279	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000								.33260	10.12	
280	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-										
281																					
282	CRS Wildfire Fund Charge																			.00652	
283	CRS Ongoing CTC																			.00027	
284	CRS Energy Cost Recovery Amount																			(.00426)	
285																					
286																					
287	EVB																				
288																					
289	ENERGY CHARGE (\$/kWh)																				
290	Summer																				
291	Peak	.04874	.00012	.23862	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.36690		.67900		
292	Part-Peak	.04874	.00012	.11932	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.17682		.36962		
293	Off-Peak	.04874	.00012	.01718	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.08886		.17952		
294																					
295	Winter																				
296	Peak	.04874	.00012	.25405	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13710		.46493		
297	Part-Peak	.04874	.00012	.12702	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.08566		.28516		
298	Off-Peak	.04874	.00012	.01829	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.09203		.18380		
299																					
300	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00	
301																					
302	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-									.04928	1.50
303																					
304	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-										
305																					
306																					
307	CRS Wildfire Fund Charge																			.00652	
308	CRS Ongoing CTC																			.00027	
309	CRS Energy Cost Recovery Amount																			(.00426)	
310																					
311																					
312	EV2A																				
313																					
314	ENERGY CHARGE (\$/kWh)																				
315	Summer																				
316	Peak	.04874	.00012	.25903	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.22290		.55541		
317	Part-Peak	.04874	.00012	.19325	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.17819		.44492		
318	Off-Peak	.04874	.00012	.03238	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13705		.24291		
319																					
320	Winter																				
321	Peak	.04874	.00012	.18880	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.16602		.42830		
322	Part-Peak	.04874	.00012	.18460	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15353		.41161		
323	Off-Peak	.04874	.00012	.03938	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13005		.24291		
324																					
325	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00	
326																					
327	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-										
328																					
329	MINIMUM DELIVERY RATE																				
330	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-										
331	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000								.33260	10.12	
332	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-										
333	(FERA)																			.16630	5.06
334	CRS Wildfire Fund Charge																			.00652	
335	CRS Ongoing CTC																			.00027	
336	CRS Energy Cost Recovery Amount																			(.00426)	
337																					
338																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
339	E TOUD																				
340																					
341	ENERGY CHARGE (\$/kWh)																				
342	Summer																				
343	Peak	.04874	.00012	.14464	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.21758		.43570		
344	Off-Peak	.04874	.00012	.13464	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.13262		.34074		
345																					
346	Winter																				
347	Peak	.04874	.00012	.11207	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.17628		.36183		
348	Off-Peak	.04874	.00012	.10977	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.16120		.34445		
349																					
350	MINIMUM DELIVERY RATE																				
351	(\$/meter/day)																			.33260	10.12
352	(\$/kWh)	0.04874	0.00012	0.11940	0.02088	(0.00014)	0.00652	0.00027	(0.00426)	0.00301	-										
353	TRA (\$/kWh)	(0.00166)																			
354	(FERA or Medical)																			.16630	5.06
355	TRA (\$/kWh) - Regular Chg	(0.00166)																			
356																					
357	CRS Wildfire Fund Charge																			.00652	
358	CRS Ongoing CTC																			.00027	
359	CRS Energy Cost Recovery Amount																			(.00426)	
360																					
361																					
362	E TOU C tiered																				
363																					
364	ENERGY CHARGE (\$/kWh)																				
365	Summer																				
366	Peak	.04874	.00012	.14284	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.20537	.06476	.48645		
367	Off-Peak	.04874	.00012	.13284	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15193	.06476	.42301		
368	Baseline Credit																		(.09038)	(.09038)	
369																					
370	Winter																				
371	Peak	.04874	.00012	.09451	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.15661	.06476	.38936		
372	Off-Peak	.04874	.00012	.09221	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000						.14158	.06477	.37204		
373	Baseline Credit																		(.09038)	(.09038)	
374																					
375	MINIMUM DELIVERY RATE																				
376	(\$/meter/day)																			.33260	10.12
377	(\$/kWh)	.04874	.00012	.11940	.02088	(.00014)	.00652	.00027	(.00426)	.00301	.00000										
378	TRA (\$/kWh)	(.00166)																			
379	(FERA or Medical)																			.16630	5.06
380	TRA (\$/kWh) - Regular Chg	(.00166)																			
381																					
382	CRS Wildfire Fund Charge																			.00652	
383	CRS Ongoing CTC																			.00027	
384	CRS Energy Cost Recovery Amount																			(.00426)	
385																					
386	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
387	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-	
388																					
389																					
390	Residential SmartRate Program (E-RSMART)																				
391	ENERGY CHARGES (\$/kWh)																				
392		SmartDay High-Price Period	SmartRate Non-High-Price Period	Tiered SmartRate Participation	Non-Tiered SmartRate Participation																
393	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)																
394	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)																
395																					
396																					
397																					
398																					
399	Other Residential Rates/Rate factors																				
400	AB32 Bi Annual Climate Credit (\$/households)	(39.30)	(not currently being imported automatically)																	(in April and October bill cycles)	
401	Residential FERA Discount percentage	.18	(not currently being imported automatically)																	(50% on Delivery portion of MinBill)	
402	Medical >200% baseline discount (\$/kWh)	.04																		(applies to non-CARE rates only)	
403	Employee Discount	.25	(not currently being imported automatically)																	(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)	
404																					
405	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																				
406	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																				
407	c) Schedule EV is not eligible to participate in the SmartRate program.																				
408	d) CARE rate schedules are not eligible for the PG&E employee discount.																				
409	e) Schedule E-19 and E-20 'Option R' customers are not eligible to simultaneously participate in PDP.																				
410																					
411																					
412																					
413																					
414																					
415																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
416																				
417	A-1																			
418																				
419	ENERGY CHARGE (\$/kWh)																			
420	Summer	.03502	.00008	.10973	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.16693		.33626	
421	Winter	.03502	.00008	.09289	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.12679		.27928	
422																				
423	CUSTOMER CHARGE (\$/meter/day)																			
424	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
425	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
427	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
428																				
429	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			(.00552)
430																				
431	CRS Wildfire Fund Charge																			.00652
432	CRS Ongoing CTC																			.00026
433	CRS Energy Cost Recovery Amount																			(.00426)
434																				
435																				
436	A-1 TOU																			
437																				
438	ENERGY CHARGE (\$/kWh)																			
439	Summer																			
440	Peak	.03502	.00008	.10973	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.17023		.33956	
441	Part-Peak	.03502	.00008	.10973	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.17023		.33956	
442	Off-Peak	.03502	.00008	.10973	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.14552		.31485	
443	Winter	.03502	.00008	.09289	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.13948		.29197	
444	Part-Peak	.03502	.00008	.09289	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.13890		.29139	
445	Off-Peak	.03502	.00008	.09289	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-									
446																				
447	CUSTOMER CHARGE (\$/meter/day)																			
448	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
449	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
450																				
451	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
452																				
453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			(.00552)
454																				
455	CRS Wildfire Fund Charge																			.00652
456	CRS Ongoing CTC																			.00026
457	CRS Energy Cost Recovery Amount																			(.00426)
458																				
459																				
460	A-5																			
461																				
462	ENERGY CHARGE (\$/kWh)																			
463	Summer																			
464	Peak	.03502	.00008	.16049	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.23298		.45096	
465	Part-Peak	.03502	.00008	.11898	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.18362		.36009	
466	Off-Peak	.03502	.00008	.10025	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.15148		.30922	
467	Winter	.03502	.00008	.10058	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.14210		.30017	
468	Part-Peak	.03502	.00008	.10058	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.14139		.29913	
469	Off-Peak	.03502	.00008	.10025	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-									
470																				
471	METER CHARGE (\$/meter/day)																			
472	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
473	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
474	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
475																				
476	CUSTOMER CHARGE (\$/meter/day)																			
477	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
478	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
479																				
480																				
481																				
482																				
483	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
484																				
485	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			(.00186)
486																				
487	CRS Wildfire Fund Charge																			.00652
488	CRS Ongoing CTC																			.00026
489	CRS Energy Cost Recovery Amount																			(.00426)
490																				
491																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
492	A-10																			
493	DEMAND CHARGE (\$/kW)																			
494	Transmission																			
495	Summer	11.14	.03	1.85	-	-	-	-	-	-	-						.00		13.02	
496	Winter	11.14	.03	1.85	-	-	-	-	-	-	-						.00		13.02	
497	Primary																			
498	Summer	11.14	.03	6.86	-	-	-	-	-	-	-						.00		18.03	
499	Winter	11.14	.03	6.86	-	-	-	-	-	-	-						.00		18.03	
500	Secondary																			
501	Summer	11.14	.03	7.15	-	-	-	-	-	-	-						.00		18.32	
502	Winter	11.14	.03	7.15	-	-	-	-	-	-	-						.00		18.32	
503																				
504	ENERGY CHARGE (\$/kWh)																			
505	Transmission																			
506	Summer	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.13365		.16541	
507	Winter	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.11653		.14829	
508	Primary																			
509	Summer	-	-	.04310	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.15427		.21940	
510	Winter	-	-	.02872	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.13545		.18420	
511	Secondary																			
512	Summer	-	-	.04295	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.17046		.23578	
513	Winter	-	-	.02710	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.14870		.19817	
514																				
515	CUSTOMER CHARGE (\$/meter/day)	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
516																				
517																				
518																				
519																				
520																				
521	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
522																				
523	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
524	Transmission																			
525	Primary										.00000								.00000	
526	Secondary										.00000								.00000	
527											(.00043)								(.00043)	
528	CRS Wildfire Fund Charge																			.00652
529	CRS Ongoing CTC																			.00028
530	CRS Energy Cost Recovery Amount																			(.00426)
531																				
532																				
533	A-10 TOU																			
534	DEMAND CHARGE (\$/kW)																			
535	Transmission																			
536	Summer	11.14	.03	1.85	-	-	-	-	-	-	-						.00		13.02	
537	Winter	11.14	.03	1.85	-	-	-	-	-	-	-						.00		13.02	
538	Primary																			
539	Summer	11.14	.03	6.86	-	-	-	-	-	-	-						.00		18.03	
540	Winter	11.14	.03	6.86	-	-	-	-	-	-	-						.00		18.03	
541	Secondary																			
542	Summer	11.14	.03	7.15	-	-	-	-	-	-	-						.00		18.32	
543	Winter	11.14	.03	7.15	-	-	-	-	-	-	-						.00		18.32	
544																				
545	ENERGY CHARGE (\$/kWh)																			
546	Transmission																			
547	Summer	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
548	Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
549	Part-Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
550	Off-Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.12415		.15591	
551	Winter	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
552	Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
553	Part-Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.14880		.18056	
554	Off-Peak	-	-	.01016	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-						.12415		.15591	
555	Primary																			
556	Summer	-	-	.04310	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.16817		.23330	
557	Peak	-	-	.04310	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.16817		.23330	
558	Part-Peak	-	-	.04310	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.16817		.23330	
559	Off-Peak	-	-	.04310	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.14286		.20799	
560	Winter	-	-	.02872	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.13544		.18419	
561	Peak	-	-	.02872	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.13544		.18419	
562	Part-Peak	-	-	.02872	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.13477		.18352	
563	Off-Peak	-	-	.02872	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-						.13477		.18352	
564	Secondary																			
565	Summer	-	-	.04295	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.18393		.24925	
566	Peak	-	-	.04295	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.18393		.24925	
567	Part-Peak	-	-	.04295	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.18393		.24925	
568	Off-Peak	-	-	.04295	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.15715		.22247	
569	Winter	-	-	.02710	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-						.14931		.19878	
570	Peak	-	-	.02710	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-				</					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
673	E-19 Primary																			
674	FIRM																			
675																				
676	DEMAND CHARGES (\$/kW)																			
677	Summer																			
678	Peak	-	-	3.66	-	-	-	-	-	-	-						11.00		14.66	
679	Part-Peak	-	-	1.69	-	-	-	-	-	-	-						11.00		12.69	
680	Maximum	11.14	.03	12.28	-	-	-	-	-	-	-						.00		23.45	
681	Winter																			
682	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
683	Maximum	11.14	.03	12.28	-	-	-	-	-	-	-						.00		23.45	
684																				
685	DEMAND CHARGES - OPTION R (\$/kW)																			
686	Summer																			
687	Peak	-	-	.91	-	-	-	-	-	-	-						.00		.91	
688	Part-Peak	-	-	.42	-	-	-	-	-	-	-						.00		.42	
689	Maximum	11.14	.03	12.28	-	-	-	-	-	-	-						.00		23.45	
690	Winter																			
691	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
692	Maximum	11.14	.03	12.28	-	-	-	-	-	-	-						.00		23.45	
693																				
694	ENERGY CHARGES (\$/kWh)																			
695	Summer																			
696	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10989		.13045	
697	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10989		.13045	
698	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10417		.12473	
699	Winter																			
700	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10170		.12226	
701	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10103		.12159	
702																				
703	ENERGY CHARGES - OPTION R (\$/kWh)																			
704	Summer																			
705	Peak	-	-	.03591	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.17503		.23150	
706	Part-Peak	-	-	.02220	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.15959		.20235	
707	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13363		.15419	
708	Winter																			
709	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13116		.15172	
710	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13049		.15105	
711																				
712	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
713	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
714																				
715	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
716	E-19	-	-	43.78797	-	-	-	-	-	-	-								43.78797	1.332.80
717	Rate V	-	-	5.89981	-	-	-	-	-	-	-								5.89981	179.58
718	Rate W	-	-	5.75788	-	-	-	-	-	-	-								5.75788	175.26
719	Rate X	-	-	5.89981	-	-	-	-	-	-	-								5.89981	179.58
720																				
721	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
722	E-19	-	-	43.78797	-	-	-	-	-	-	-								43.78797	1.332.80
723	Rate V	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
724	Rate W	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
725	Rate X	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
726																				
727																				
728																				
729																				
730	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
731																				
732	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
733																				
734	CRS Wildfire Fund Charge																		.00652	
735	CRS Ongoing CTC																		.00026	
736	CRS Energy Cost Recovery Amount																		(.00426)	
737																				
738																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
739	E-19 Transmission																			
740	Firm																			
741																				
742	DEMAND CHARGES (\$/kW)																			
743	Summer																			
744	Peak	-	-	-	-	-	-	-	-	-	-						12.13		12.13	
745	Part-Peak	-	-	-	-	-	-	-	-	-	-						12.13		12.13	
746	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-						.00		14.58	
747	Winter																			
748	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
749	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-						.00		14.58	
750																				
751	DEMAND CHARGES - OPTION R (\$/kW)																			
752	Summer																			
753	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
754	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
755	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-						.00		14.58	
756	Winter																			
757	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
758	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-						.00		14.58	
759																				
760	ENERGY CHARGES (\$/kWh)																			
761	Summer																			
762	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10005		.12061	
763	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10005		.12061	
764	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.09439		.11495	
765	Winter																			
766	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.09196		.11252	
767	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.09130		.11186	
768																				
769	ENERGY CHARGES - OPTION R (\$/kWh)																			
770	Summer																			
771	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.16996		.19052	
772	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.15636		.17692	
773	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13366		.15422	
774	Winter																			
775	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13123		.15179	
776	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.13057		.15113	
777																				
778	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
779	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
780																				
781	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
782	E-19	-	-	51.17131	-	-	-	-	-	-	-								51.17131	1,557.53
783	Rate V	-	-	5.89981	-	-	-	-	-	-	-								5.89981	179.58
784	Rate W	-	-	5.75788	-	-	-	-	-	-	-								5.75788	175.26
785	Rate X	-	-	5.89981	-	-	-	-	-	-	-								5.89981	179.58
786																				
787	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
788	E-19	-	-	51.17131	-	-	-	-	-	-	-								51.17131	1,557.53
789	Rate V	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
790	Rate W	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
791	Rate X	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
792																				
793																				
794																				
795																				
796	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
797																				
798	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
799																				
800	CRS Wildfire Fund Charge																			.00652
801	CRS Ongoing CTC																			.00026
802	CRS Energy Cost Recovery Amount																			(.00426)
803																				
804																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
805	E-20 Secondary																			
806	Firm																			
807																				
808	DEMAND CHARGES (\$/kW)																			
809	Summer																			
810	Peak	-	-	5.07	-	-	-	-	-	-	-						12.16		17.23	
811	Part-Peak	-	-	2.03	-	-	-	-	-	-	-						12.16		14.19	
812	Maximum	12.62	.03	15.16	-	-	-	-	-	-	-						.00		27.81	
813	Winter																			
814	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
815	Maximum	12.62	.03	15.16	-	-	-	-	-	-	-						.00		27.81	
816																				
817	DEMAND CHARGES - OPTION R (\$/kW)																			
818	Summer																			
819	Peak	-	-	1.27	-	-	-	-	-	-	-						.00		1.27	
820	Part-Peak	-	-	.51	-	-	-	-	-	-	-						.00		.51	
821	Maximum	12.62	.03	15.16	-	-	-	-	-	-	-						.00		27.81	
822	Winter																			
823	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
824	Maximum	12.62	.03	15.16	-	-	-	-	-	-	-						.00		27.81	
825																				
826	ENERGY CHARGES (\$/kWh)																			
827	Summer																			
828	Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.11583		.13667	
829	Part-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.11583		.13667	
830	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.10991		.13075	
831	Winter																			
832	Part-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.10732		.12816	
833	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.10661		.12745	
834																				
835	ENERGY CHARGES - OPTION R (\$/kWh)																			
836	Summer																			
837	Peak	-	-	.03625	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.17454		.23163	
838	Part-Peak	-	-	.01906	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.15957		.19947	
839	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.13253		.15337	
840	Winter																			
841	Part-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.12994		.15078	
842	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-						.12923		.15007	
843																				
844	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
845	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
846																				
847	CUSTOMER CHARGE(\$/meter/day)	-	-	51.78563	-	-	-	-	-	-	-								51.78563	1,576.23
848																				
849																				
850																				
851																				
852	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
853																				
854	CRS Wildfire Fund Charge																			.00652
855	CRS Ongoing CTC																			.00024
856	CRS Energy Cost Recovery Amount																			(.00426)
857																				
858																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
859	E-20 Primary																			
860	Firm																			
861																				
862	DEMAND CHARGES (\$/kW)																			
863	Summer																			
864	Peak	-	-	4.34	-	-	-	-	-	-	-						13.01		17.35	
865	Part-Peak	-	-	1.88	-	-	-	-	-	-	-						13.01		14.89	
866	Maximum	12.62	.03	12.80	-	-	-	-	-	-	-						.00		25.45	
867	Winter																			
868	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
869	Maximum	12.62	.03	12.80	-	-	-	-	-	-	-						.00		25.45	
870																				
871	DEMAND CHARGES - OPTION R (\$/kW)																			
872	Summer																			
873	Peak	-	-	1.09	-	-	-	-	-	-	-						.00		1.09	
874	Part-Peak	-	-	.47	-	-	-	-	-	-	-						.00		.47	
875	Maximum	12.62	.03	12.80	-	-	-	-	-	-	-						.00		25.45	
876	Winter																			
877	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
878	Maximum	12.62	.03	12.80	-	-	-	-	-	-	-						.00		25.45	
879																				
880	ENERGY CHARGES (\$/kWh)																			
881	Summer																			
882	Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.11208		.13182	
883	Part-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.11208		.13182	
884	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.10631		.12605	
885	Winter																			
886	Part-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.10384		.12358	
887	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.10317		.12291	
888																				
889	ENERGY CHARGES - OPTION R (\$/kWh)																			
890	Summer																			
891	Peak	-	-	.03287	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.17498		.22759	
892	Part-Peak	-	-	.01827	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.15751		.19552	
893	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.12977		.14951	
894	Winter																			
895	Part-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.12730		.14704	
896	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-						.12663		.14637	
897																				
898	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
899	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
900																				
901	CUSTOMER CHARGE (\$/meter/day)	-	-	51.56902	-	-	-	-	-	-	-								51.56902	1,569.63
902																				
903																				
904																				
905																				
906	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
907																				
908	CRS Wildfire Fund Charge																			.00652
909	CRS Ongoing CTC																			.00024
910	CRS Energy Cost Recovery Amount																			(.00426)
911																				
912																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
913	E-20 Transmission																			
914	Firm																			
915																				
916	DEMAND CHARGES (\$/kW)																			
917	Summer																			
918	Peak	-	-	-	-	-	-	-	-	-	-						15.49		15.49	
919	Part-Peak	-	-	-	-	-	-	-	-	-	-						15.49		15.49	
920	Maximum	12.62	.03	.56	-	-	-	-	-	-	-						.00		13.21	
921	Winter																			
922	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
923	Maximum	12.62	.03	.56	-	-	-	-	-	-	-						.00		13.21	
924																				
925	DEMAND CHARGES - OPTION R (\$/kW)																			
926	Summer																			
927	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
928	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
929	Maximum	12.62	.03	.56	-	-	-	-	-	-	-						.00		13.21	
930	Winter																			
931	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
932	Maximum	12.62	.03	.56	-	-	-	-	-	-	-						.00		13.21	
933																				
934	ENERGY CHARGES (\$/kWh)																			
935	Summer																			
936	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.09813		.11610	
937	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.09813		.11610	
938	Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.09246		.11043	
939	Winter																			
940	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.09003		.10800	
941	Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.08937		.10734	
942																				
943	ENERGY CHARGES - OPTION R (\$/kWh)																			
944	Summer																			
945	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.16859		.18656	
946	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.15115		.16912	
947	Maximum	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.12373		.14170	
948	Winter																			
949	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.12130		.13927	
950	Maximum	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-						.12064		.13861	
951																				
952	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
953	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
954																				
955	CUSTOMER CHARGE (\$/meter/day)	-	-	30.84191	-	-	-	-	-	-	-								30.84191	938.75
956																				
957																				
958																				
959																				
960	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
961																				
962	CRS Wildfire Fund Charge																			.00652
963	CRS Ongoing CTC																			.00023
964	CRS Energy Cost Recovery Amount																			(.00426)
965																				
966																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
967	E-CARE (\$/kWh)																			
968																				
969	A-1			(.08875)	(.01226)		(.00652)													(.10753)
970	A-6			(.08400)	(.01226)		(.00652)													(.10278)
971	A-15			(.08875)	(.01226)		(.00652)													(.10753)
972	A10 Secondary			(.08180)	(.01226)		(.00652)													(.10058)
973	A10 Primary			(.08180)	(.01226)		(.00652)													(.10058)
974	A10 Transmission			(.08180)	(.01226)		(.00652)													(.10058)
975	E19 Secondary			(.07011)	(.01226)		(.00652)													(.08889)
976	E19 Primary			(.07011)	(.01226)		(.00652)													(.08889)
977	E19 Transmission			(.07011)	(.01226)		(.00652)													(.08889)
978	E20 Secondary			(.05340)	(.01226)		(.00652)													(.07218)
979	E20 Primary			(.05340)	(.01226)		(.00652)													(.07218)
980	E20 Transmission			(.05340)	(.01226)		(.00652)													(.07218)
981																				
982																				
983	LS-1																			
984																				
985	ENERGY CHARGE (\$/kWh)	.03052	.00007	.06233	.00888	(.00014)	.00652	.00022	(.00426)	.00166	-						.12388			22802
986																				
987	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
988																				
989	CRS Wildfire Fund Charge																			.00652
990	CRS Ongoing CTC																			.00022
991	CRS Energy Cost Recovery Amount																			(.00426)
992																				
993																				
994	LS-2																			
995																				
996	ENERGY CHARGE (\$/kWh)	.03052	.00007	.06233	.00888	(.00014)	.00652	.00022	(.00426)	.00166	-						.12388			22802
997																				
998	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
999																				
1000	CRS Wildfire Fund Charge																			.00652
1001	CRS Ongoing CTC																			.00022
1002	CRS Energy Cost Recovery Amount																			(.00426)
1003																				
1004																				
1005	LS-3																			
1006																				
1007	ENERGY CHARGE (\$/kWh)	.03052	.00007	.06233	.00888	(.00014)	.00652	.00022	(.00426)	.00166	-						.12388			22802
1008																				
1009	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-									.24641
1010																				7.50
1011	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
1012																				
1013	CRS Wildfire Fund Charge																			.00652
1014	CRS Ongoing CTC																			.00022
1015	CRS Energy Cost Recovery Amount																			(.00426)
1016																				
1017																				
1018	TC-1																			
1019																				
1020	ENERGY CHARGE (\$/kWh)	.03502	.00008	.06783	.00902	(.00014)	.00652	.00026	(.00426)	.00197	-						.13828			25292
1021	Summer	.03502	.00008	.06783	.00902	(.00014)	.00652	.00026	(.00426)	.00197	-						.13828			25292
1022	Winter	.03502	.00008	.06783	.00902	(.00014)	.00652	.00026	(.00426)	.00197	-						.13828			25292
1023																				
1024	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-									.49281
1025																				15.00
1026	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
1027																				
1028	CRS Wildfire Fund Charge																			.00652
1029	CRS Ongoing CTC																			.00026
1030	CRS Energy Cost Recovery Amount																			(.00426)
1031																				
1032																				
1033	OL-1																			
1034																				
1035	ENERGY CHARGE (\$/kWh)	.03052	.00007	.06233	.02114	(.00014)	.00652	.00022	(.00426)	.00166	-						.12388			24028
1036																				
1037	BASE CHARGE, per lamp per month																			
1038	MV 175	-	-	7.126	-	-	-	-	-	-	-									7.126
1039	MV 400	-	-	7.126	-	-	-	-	-	-	-									7.126
1040	HPSV 70	-	-	7.126	-	-	-	-	-	-	-									7.126
1041	HPSV 100	-	-	7.126	-	-	-	-	-	-	-									7.126
1042	HPSV 200	-	-	7.126	-	-	-	-	-	-	-									7.126
1043																				
1044	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
1045																				
1046	CRS Wildfire Fund Charge																			.00652
1047	CRS Ongoing CTC																			.00022
1048	CRS Energy Cost Recovery Amount																			(.00426)
1049																				
1050																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5	Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1051																				
1052	RESERVATION CHARGE (\$/kW)	.98	.00	8.11	-	-	-	-	-	-	-	-	-	-	-	-	.63		9.72	
1053	(per kW per month applied to 85% of the Reservation Capacity)																			
1054																				
1055	ENERGY CHARGE (\$/kWh)																			
1056	Summer																			
1057	Peak	.02149	.00005	.58458	.02290	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.16157		79514	
1058	Part-Peak	.02149	.00005	.18424	.02290	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.13594		36917	
1059	Off-Peak	.02149	.00005	.00000	.02290	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.10239		15138	
1060	Winter																			
1061	Part-Peak	.02149	.00005	.00686	.02290	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.14002		19587	
1062	Off-Peak	.02149	.00005	.00000	.02290	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.11404		16303	
1063																				
1064	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1065																				
1066	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										(.00219)									(.00219)
1067																				
1068	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1069																				
1070	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1071																				
1072	CRS Wildfire Fund Charge																			.00652
1073	CRS Ongoing CTC																			.00019
1074	CRS Energy Cost Recovery Amount																			(.00426)
1075																				
1076																				
1077	Standby Primary																			
1078																				
1079	RESERVATION CHARGE (\$/kW)	.98	.00	8.11	-	-	-	-	-	-	-	-	-	-	-	-	.63		9.72	
1080	(per kW per month applied to 85% of the Reservation Capacity)																			
1081																				
1082	ENERGY CHARGE (\$/kWh)																			
1083	Summer																			
1084	Peak	.02149	.00005	.58458	.02408	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.16157		79632	
1085	Part-Peak	.02149	.00005	.18424	.02408	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.13594		37035	
1086	Off-Peak	.02149	.00005	.00000	.02408	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.10239		15256	
1087	Winter																			
1088	Part-Peak	.02149	.00005	.00686	.02408	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.14002		19705	
1089	Off-Peak	.02149	.00005	.00000	.02408	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.11404		16421	
1090																				
1091	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092																				
1093	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1094																				
1095	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1096																				
1097	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1098																				
1099	CRS Wildfire Fund Charge																			.00652
1100	CRS Ongoing CTC																			.00019
1101	CRS Energy Cost Recovery Amount																			(.00426)
1102																				
1103																				
1104	Standby Transmission																			
1105																				
1106	RESERVATION CHARGE (\$/kW)	.98	.00	.56	-	-	-	-	-	-	-	-	-	-	-	-	.51		2.05	
1107	(per kW per month applied to 85% of the Reservation Capacity)																			
1108																				
1109	ENERGY CHARGE (\$/kWh)																			
1110	Summer																			
1111	Peak	.02149	.00005	.00000	.01855	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.13245		17709	
1112	Part-Peak	.02149	.00005	.00000	.01855	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.11167		15631	
1113	Off-Peak	.02149	.00005	.00000	.01855	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.08417		12881	
1114	Winter																			
1115	Part-Peak	.02149	.00005	.00000	.01855	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.11494		15958	
1116	Off-Peak	.02149	.00005	.00000	.01855	(.00014)	.00652	.00019	(.00426)	.00390	-	-	-	-	-	-	.09382		13846	
1117																				
1118	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119																				
1120	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1121																				
1122	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
1123																				
1124	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
1125																				
1126	CRS Wildfire Fund Charge																			.00652
1127	CRS Ongoing CTC																			.00019
1128	CRS Energy Cost Recovery Amount																			(.00426)
1129																				
1130																				
1131																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5	Standby	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1132	Customer & Meter Charges																			
1133	Residential																			
1136	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1137	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1138																				
1139	Agricultural																			
1140	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1141	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1142																				
1143	Small Light and Power																			
1144	(Reservation Capacity < 75 kW)																			
1145	Single Phase Service																			
1146	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1147	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1148	PolyPhase Service																			
1149	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1150	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1151																				
1152	Medium Light and Power																			
1153	(Reservation Capacity > 75 kW and < 500 kW)																			
1154	Customer Charge	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
1155	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1156																				
1157	Medium Light and Power																			
1158	(Reservation Capacity > 500 kW and < 1000 kW)																			
1159	Transmission Customer Charge	-	-	51.17131	-	-	-	-	-	-	-								51.17131	1,557.53
1160	Primary Customer Charge	-	-	43.78797	-	-	-	-	-	-	-								43.78797	1,332.80
1161	Secondary Customer Charge	-	-	28.70614	-	-	-	-	-	-	-								28.70614	873.74
1162																				
1163	Large Light and Power																			
1164	(Reservation Capacity > 1000 kW)																			
1165	Transmission Customer Charge	-	-	30.84191	-	-	-	-	-	-	-								30.84191	938.75
1166	Primary Customer Charge	-	-	51.56902	-	-	-	-	-	-	-								51.56902	1,569.63
1167	Secondary Customer Charge	-	-	51.78563	-	-	-	-	-	-	-								51.78563	1,576.23
1168																				
1169	Supplemental Standby Service																			
1170	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1171																				
1172																				
1173	Standby																			
1174	Reduced Basic Service Fee																			
1175																				
1176	Small Light and Power (Reservation Capacity <= 75 kW)																			
1177	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1178	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1179																				
1180																				
1181	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1182	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1183	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1184																				
1185																				
1186	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1187	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1188	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1189	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1190																				
1191	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1192	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1193	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1194	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1195																				
1196																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1291																				
1292																				
1293	AG-V																			
1294																				
1295	CONNECTED LOAD CHARGE (\$/hp)																			
1296	Rates A and D																			
1297	Summer	-	-	5.18	-	-	-	-	-	-	-						2.09			7.27
1298	Winter	-	-	5.18	-	-	-	-	-	-	-						.00			5.18
1299																				
1300	DEMAND CHARGE (\$/kW)																			
1301	Rates B and E																			
1302	Summer																			
1303	Peak	-	-	3.13	-	-	-	-	-	-	-						.89			4.02
1304	Maximum	-	-	8.72	-	-	-	-	-	-	-						2.79			11.51
1305	Winter	-	-		-	-	-	-	-	-	-									
1306	Maximum	-	-	8.71	-	-	-	-	-	-	-						.00			8.71
1307																				
1308	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1309	Summer	-	-	.56	-	-	-	-	-	-	-						.00			.56
1310	Winter	-	-	.53	-	-	-	-	-	-	-						.00			.53
1311																				
1312	ENERGY CHARGE (\$/kWh)																			
1313	Rates A and D																			
1314	Summer																			
1315	Peak	.03053	.00007	.14452	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.15856			35921
1316	Off-Peak	.03053	.00007	.10919	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.11623			28155
1317	Winter																			
1318	Part-Peak	.03053	.00007	.08097	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.10464			24174
1319	Off-Peak	.03053	.00007	.08097	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.10393			24103
1320	Rates B and E																			
1321	Summer																			
1322	Peak	.03053	.00007	.10668	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.14972			.3118
1323	Off-Peak	.03053	.00007	.07686	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.11197			24361
1324	Winter																			
1325	Part-Peak	.03053	.00007	.06077	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.10181			21736
1326	Off-Peak	.03053	.00007	.06077	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.10110			21665
1327																				
1328	CUSTOMER CHARGE (\$/meter/day)																			
1329	Rates A and D	-	-	.57400	-	-	-	-	-	-	-									.57400
1330	Rates B and E	-	-	.76313	-	-	-	-	-	-	-									.76313
1331																				
1332	METER CHARGE (\$/meter/day)																			
1333	Rate A	-	-	.22341	-	-	-	-	-	-	-									.22341
1334	Rate B	-	-	.19713	-	-	-	-	-	-	-									.19713
1335	Rate D	-	-	.06571	-	-	-	-	-	-	-									.06571
1336	Rate E	-	-	.03943	-	-	-	-	-	-	-									.03943
1337																				
1338	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
1339																				
1340	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1341	Rate A and D										(.00649)									(.00649)
1342	Rate B and E										(.00244)									(.00244)
1343																				
1344	CRS Wildfire Fund Charge																			.00652
1345	CRS Ongoing CTC																			.00024
1346	CRS Energy Cost Recovery Amount																			(.00426)
1347																				
1348																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1442	AG-5																			
1443																				
1444	CONNECTED LOAD CHARGE (\$/hp)																			
1445	Rates A and D																			
1446	Summer	-	-	7.57	-	-	-	-	-	-	-						5.69		13.26	
1447	Winter	-	-	7.57	-	-	-	-	-	-	-						.00		7.57	
1448																				
1449	DEMAND CHARGE (\$/kW)																			
1450	Rates B and E																			
1451	Summer																			
1452	Peak	-	-	5.59	-	-	-	-	-	-	-						2.25		7.84	
1453	Maximum	-	-	10.32	-	-	-	-	-	-	-						7.20		17.52	
1454	Winter																			
1455	Maximum	-	-	10.32	-	-	-	-	-	-	-						.00		10.32	
1456																				
1457	Rates C and F																			
1458	Summer																			
1459	Peak	-	-	3.96	-	-	-	-	-	-	-						10.06		14.02	
1460	Part-Peak	-	-	1.79	-	-	-	-	-	-	-						8.04		9.83	
1461	Maximum	-	-	6.15	-	-	-	-	-	-	-						.00		6.15	
1462	Winter																			
1463	Part-Peak	-	-	1.45	-	-	-	-	-	-	-						.00		1.45	
1464	Maximum	-	-	6.15	-	-	-	-	-	-	-						.00		6.15	
1465																				
1466	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1467	Primary																			
1468	Summer	-	-	.37	-	-	-	-	-	-	-						2.27		2.64	
1469	Winter	-	-	.35	-	-	-	-	-	-	-						.00		.35	
1470	Transmission																			
1471	Summer	-	-	4.81	-	-	-	-	-	-	-						3.93		8.74	
1472	Winter	-	-	4.81	-	-	-	-	-	-	-						.00		4.81	
1473																				
1474	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1475	Summer (\$/kW of Peak Demand)	-	-	.63	-	-	-	-	-	-	-						.83		1.46	
1476	Winter (\$/kW of Max Demand)	-	-	.54	-	-	-	-	-	-	-						.00		.54	
1477																				
1478	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1479	Summer (\$/kW)																			
1480	Peak	-	-	3.96	-	-	-	-	-	-	-						1.55		5.51	
1481	Part-Peak	-	-	1.79	-	-	-	-	-	-	-						.00		1.79	
1482	Max	-	-	5.91	-	-	-	-	-	-	-						.00		5.91	
1483	Winter (\$/kW)																			
1484	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
1485	Max	-	-	5.91	-	-	-	-	-	-	-						.00		5.91	
1486																				
1487	ENERGY CHARGE (\$/kWh)																			
1488	Rates A and D																			
1489	Summer																			
1490	Peak	.03053	.00007	.08383	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.14316		28312	
1491	Off-Peak	.03053	.00007	.06516	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.12436		24565	
1492	Winter																			
1493	Part-Peak	.03053	.00007	.04949	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.11539		22101	
1494	Off-Peak	.03053	.00007	.04949	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.11468		22030	
1495																				
1496	Rates B and E																			
1497	Summer																			
1498	Peak	.03053	.00007	.02679	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.13658		21427	
1499	Off-Peak	.03053	.00007	.02139	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.11247		18476	
1500	Winter																			
1501	Part-Peak	.03053	.00007	.01866	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.10855		17811	
1502	Off-Peak	.03053	.00007	.01866	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.10787		17743	
1503																				
1504																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1505	AG-5 (continued)																			
1506																				
1507	Rates C and F																			
1508	Summer																			
1509	Peak	.03053	.00007	.01076	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.11025		.17191	
1510	Part-Peak	.03053	.00007	.01076	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.09760		.15926	
1511	Off-Peak	.03053	.00007	.01076	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.09289		.15455	
1512	Winter																			
1513	Part-Peak	.03053	.00007	.01426	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.09491		.16007	
1514	Off-Peak	.03053	.00007	.01426	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.09420		.15936	
1515																				
1516																				
1517																				
1518																				
1519	CUSTOMER CHARGE (\$/meter/day)																			
1520	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1521	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1522	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1523																				
1524	METER CHARGE (\$/meter/day)																			
1525	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1526	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1527	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1528	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1529																				
1530	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00166)	-	-	-	-	-	-	-	-	-									
1531																				
1532	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1533	Rates A and D										(.00322)								(.00322)	
1534	Rates B and E										(.00058)								(.00058)	
1535	Rates C and F										(.00015)								(.00015)	
1536																				
1537	CRS Wildfire Fund Charge																		.00652	
1538	CRS Ongoing CTC																		.00024	
1539	CRS Energy Cost Recovery Amount																		(.00426)	
1540																				
1541																				
1542																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1731	Secondary																			
1732	ENERGY CHARGES (\$/kWh)																			
1733	Summer																			
1734	Peak	.14366	.08773	.05593																
1735	Part-Peak	.14366	.05810	.08556																
1736	Off-Peak	.13769	.05059	.08710																
1737	Winter																			
1738	Part-Peak	.13510	.06392	.07118																
1739	Off-Peak	.13439	.05038	.08401																
1740																				
1741	E-20																			
1742	Transmission																			
1743	ENERGY CHARGES (\$/kWh)																			
1744	Summer																			
1745	Peak	.11610	.05318	.06292																
1746	Part-Peak	.11610	.03929	.07681																
1747	Off-Peak	.11044	.03665	.07379																
1748	Winter																			
1749	Part-Peak	.10801	.04937	.05864																
1750	Off-Peak	.10735	.03888	.06747																
1751																				
1752	Primary																			
1753	ENERGY CHARGES (\$/kWh)																			
1754	Summer																			
1755	Peak	.13183	.05778	.07405																
1756	Part-Peak	.13183	.04389	.08794																
1757	Off-Peak	.12606	.04205	.08401																
1758	Winter																			
1759	Part-Peak	.12359	.05192	.07167																
1760	Off-Peak	.12292	.04287	.08005																
1761																				
1762	Secondary																			
1763	ENERGY CHARGES (\$/kWh)																			
1764	Summer																			
1765	Peak	.13668	.08276	.05392																
1766	Part-Peak	.13668	.05335	.08333																
1767	Off-Peak	.13076	.04590	.08486																
1768	Winter																			
1769	Part-Peak	.12817	.05912	.06905																
1770	Off-Peak	.12746	.04569	.08177																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1771																				
1772																				
1773	A-S Legacy RES-BCT																			
1774																				
1775	ENERGY CREDIT (\$/kWh)	GENERATION																		
1776	Summer																			
1777	Peak	.34601																		
1778	Part-Peak	.11881																		
1779	Off-Peak	.06352																		
1780	Winter																			
1781	Part-Peak	.08768																		
1782	Off-Peak	.07108																		
1783																				
1784																				
1785																				
1786																				
1787																				
1788																				
1789																				
1790																				
1791	DAC-GT (excluding PCIA)																			
1792						Solar Gen Interim														
1793																				
1794																				
1795																				
1796	GT (excluding PCIA)																			
1797		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1798																				
1799	Residential	.00216	.05885	.06101	.06498	(.15558)														
1800	Small L&P	.00216	.05386	.05602	.06498	(.14849)														
1801	Medium L&P	.00216	.04731	.04947	.06498	(.15985)														
1802	E-19	.00216	.05181	.05397	.06498	(.15012)														
1803	Streetlights	.00216	.04338	.04554	.06498	(.12388)														
1804	Agriculture/E37	.00216	.04418	.04634	.06498	(.13878)														
1805	E-20T	.00216	.03874	.04090	.06498	(.13044)														
1806	E-20P	.00216	.04003	.04219	.06498	(.13586)														
1807	E-20S	.00216	.04080	.04296	.06498	(.13911)														
1808																				
1809	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1810																				
1811	ECR (excluding PCIA)																			
1812		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1813																				
1814	Residential	.00293	.05989	.06282	.00000	(.15558)														
1815	Small L&P	.00293	.05490	.05783	.00000	(.14849)														
1816	Medium L&P	.00293	.04835	.05128	.00000	(.15985)														
1817	E-19	.00293	.05285	.05578	.00000	(.15012)														
1818	Streetlights	.00293	.04442	.04735	.00000	(.12388)														
1819	Agriculture/E37	.00293	.04522	.04815	.00000	(.13878)														
1820	E-20T	.00293	.03978	.04271	.00000	(.13044)														
1821	E-20P	.00293	.04107	.04400	.00000	(.13586)														
1822	E-20S	.00293	.04184	.04477	.00000	(.13911)														
1823																				
1824	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1825																				
1826																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)										
1827	E-CREDIT (Effective Date: 3/01/2018)																			
1828	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31		1.32										
1829	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.27										
1830	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.27										
1831	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72		1.61										
1832	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72		1.61										
1833	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.27										
1834	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72		1.61										
1835	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.27										
1836	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93		0.50										
1837	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27		2.09										
1838	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98		7.63										
1839	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98		7.63										
1840	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24		6.90										
1841	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27		2.09										
1842	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25		11.88										
1843	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98		7.63										
1844	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03		30.50										
1845	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98		7.63										
1846	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84		15.46										
1847	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12		20.65										
1848	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03		30.50										
1849	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1850	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1851	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1852	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1853	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1854	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1855	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1856	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1857	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1858	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1859	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1860	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1861	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1862	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1863	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1864	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1865	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1866	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40		0.74										
1867	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96		1.53										
1868	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96		1.53										
1869	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96		1.53										
1870	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96		1.53										
1871	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06		0.60										
1872	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06		0.60										
1873	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06		0.60										
1874	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30		1.27										
1875	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24		6.90										
1876	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31		1.32										
1877	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31		1.32										
1878	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1879	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50		0.99										
1880	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30		1.27										
1881	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72		1.61										
1882	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27		2.09										
1883	S Medium Light and Power S (<= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24		6.90										
1884	S Medium Light and Power P (<= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25		11.88										
1885	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03		30.50										
1886	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84		15.46										
1887	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12		20.65										
1888	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03		30.50										
1889																				
1890	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
1891																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1892	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin																			
1893	Billed Component	Balancing Account	Applicability	Effdt	Rate															
1894																				
1895	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1896	Distribution	CEEIA	All rate schedules; all customers.		.00016															
1897																				
1898																				
1899	Transmission	TAC	All rate schedules; all customers.		.00076															
1900	Transmission	ECRA	Residential		.00000															
1901	Transmission	ECRA	Small Commercial		.00000															
1902	Transmission	ECRA	Medium Commercial		.00000															
1903	Transmission	ECRA	E-19		.00000															
1904	Transmission	ECRA	Streightights		.00000															
1905	Transmission	ECRA	Standby		.00000															
1906	Transmission	ECRA	Aq (and E-37)		.00000															
1907	Transmission	ECRA	Large Commercial		.00000															
1908	Transmission	TRBAA	All rate schedules; all customers.		(.00242)															
1909	PPP	PCCBA	All rate schedules; all customers.		.00233															
1910	PPP	CARE	All rate schedules except CARE Schedules; S		.01226															
1911	PPP	PEERAM	All rate schedules; all customers.		.00139															
1912	PPP	EPIC	All rate schedules; all customers.		.00014															
1913	PPP	NSHPP	All rate schedules; all customers.		.00000															
1914	PPP	TMNBC	All rate schedules; all customers.		.00014															
1915	Generation	PCCBA Core	All rate schedules; all bundled service custome		.00001															
1916	Generation	PCCBA Non-Core	All rate schedules; all bundled service custome		.00001															
1917	Generation	ERRA	All rate schedules; all bundled service custome		.14851															
1918	Generation	DWR Franchise Fee	All rate schedules; all bundled service custome		.00005															
1919																				
1920	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00005															
1921																				
1922																				
1923																				
1924																				
1925																				
1926																				
1927	Other Revenue Reporting Data																			
1928	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00185															
1929	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00031															
1930	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00185															
1931	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00108															
1932																				
1933																				
1934																				
1935																				
1936	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1937																				
1938																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	2022 Preliminary AET																					
3	January 1, 2022																					
4																						
5	B-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg		
1939																						
1940																						
1941	ENERGY CHARGE (\$/kWh)																					
1942	Summer																					
1943	Peak	.03502	.00008	.11473	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.21110			38543		
1944	Part-Peak	.03502	.00008	.11473	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.16187			33620		
1945	Off-Peak	.03502	.00008	.11473	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.14106			31539		
1946	Winter																					
1947	Peak	.03502	.00008	.09456	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.15585			31001		
1948	Off-Peak	.03502	.00008	.09456	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.13973			29389		
1949	Super Off-Peak	.03502	.00008	.09456	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.12331			27747		
1950																						
1951	CUSTOMER CHARGE (\$/meter/day)																					
1952	Single-phase	-	-	.32854	-	-	-	-	-	-	-									32854	10.00	
1953	Polyphase	-	-	.82136	-	-	-	-	-	-	-									82136	25.00	
1954																						
1955	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-											
1956																						
1957	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																					
1958											(.00552)										(.00552)	
1959																						
1959	CRS Wildfire Fund Charge																				.00652	
1960	CRS Ongoing CTC																				.00026	
1961	CRS Energy Cost Recovery Amount																				(.00426)	
1962																						
1963																						
1964	PDP Charge (kWh) - Std 3 Hrs																				.60	.60
1965																						
1966																						
1967	PDP - Default (Every Event Day)																					
1968	PDP Summer Credit (kWh) - Peak																				(.03387)	(.03387)
1969	PDP Summer Credit (kWh) - Part-Peak																				(.01006)	(.01006)
1970	PDP Summer Credit (kWh) - Off-Peak																					
1971																						
1972	PDP - Alternate Event Day																					
1973	PDP Summer Credit (kWh) - Peak																				(.01694)	(.01694)
1974	PDP Summer Credit (kWh) - Part-Peak																				(.00503)	(.00503)
1975	PDP Summer Credit (kWh) - Off-Peak																					
1976																						
1977																						
1978	B1-ST																					
1979																						
1980	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																					
1981	Summer	-	-	4.45	-	-	-	-	-	-	-										4.45	
1982	Winter	-	-	4.45	-	-	-	-	-	-	-										4.45	
1983																						
1984	ENERGY CHARGE (\$/kWh)																					
1985	Summer																					
1986	Peak	.03502	.00008	.17215	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.21581			44756	
1987	Part-Peak	.03502	.00008	.07331	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.17335			30626	
1988	Off-Peak	.03502	.00008	.06173	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.13760			25893	
1989	Winter																					
1990	Peak	.03502	.00008	.12478	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.16523			34961	
1991	Part-Peak	.03502	.00008	.10762	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.15289			32011	
1992	Off-Peak	.03502	.00008	.04057	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.13089			23106	
1993	Super Off-Peak	.03502	.00008	.04057	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-							.11447			21464	
1994																						
1995	CUSTOMER CHARGE (\$/meter/day)																					
1996	Single-phase	-	-	.32854	-	-	-	-	-	-	-										32854	10.00
1997	Polyphase	-	-	.82136	-	-	-	-	-	-	-										82136	25.00
1998																						
1999	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-											
2000																						
2001	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																					
2002											(.00552)											.00000
2003																						
2003	CRS Wildfire Fund Charge																					.00652
2004	CRS Ongoing CTC																					.00026
2005	CRS Energy Cost Recovery Amount																					(.00426)
2006																						
2007																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2008	B-6																			
2009																				
2010	ENERGY CHARGE (\$/kWh)																			
2011	Summer																			
2012	Peak	.03502	.00008	.14342	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.21324		.41415	
2013	Off-Peak	.03502	.00008	.09664	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.14209		29622	
2014	Winter																			
2015	Peak	.03502	.00008	.09933	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.14972		30654	
2016	Off-Peak	.03502	.00008	.09664	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.13267		28680	
2017	Super Off-Peak	.03502	.00008	.09664	.01970	(.00014)	.00652	.00026	(.00426)	.00197	-						.11626		27039	
2018																				
2019	CUSTOMER CHARGE (\$/meter/day)																			
2020	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2021	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2022																				
2023																				
2024																				
2025																				
2026	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
2027																				
2028	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										(.00186)								(.00186)	
2029																				
2030	CRS Wildfire Fund Charge																			.00652
2031	CRS Ongoing CTC																			.00026
2032	CRS Energy Cost Recovery Amount																			(.00426)
2033																				
2034																				
2035	PDP Charge (kWh) - Std 3 Hrs																			.60
2036																				.60
2037																				
2038	PDP - Default (Every Event Day)																			
2039	PDP Summer Credit (kWh) - Peak																			(.04174)
2040	PDP Summer Credit (kWh) - Off-Peak																			(.04174)
2041																				
2042	PDP - Alternate Event Day																			
2043	PDP Summer Credit (kWh) - Peak																			(.02087)
2044	PDP Summer Credit (kWh) - Off-Peak																			(.02087)
2045																				
2046																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
6	B-10																				
2047																					
2048	DEMAND CHARGE (\$/kW)																				
2050	Transmission																				
2051	Summer	11.14	.03	1.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.16	
2052	Winter	11.14	.03	1.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.16	
2053	Primary																				
2054	Summer	11.14	.03	5.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.66	
2055	Winter	11.14	.03	5.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.66	
2056	Secondary																				
2057	Summer	11.14	.03	5.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.89	
2058	Winter	11.14	.03	5.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.89	
2059																					
2060	ENERGY CHARGE (\$/kWh)																				
2061	Transmission																				
2062	Summer																				
2063	Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.19835	-	-	22967	
2064	Part-Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.14161	-	-	17293	
2065	Off-Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.11154	-	-	14286	
2066	Winter																				
2067	Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.14530	-	-	17662	
2068	Off-Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.11246	-	-	14378	
2069	Super Off-Peak	-	-	.00972	.01899	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.07612	-	-	10744	
2070	Primary																				
2071	Summer																				
2072	Peak	-	-	.05253	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.22309	-	-	29765	
2073	Part-Peak	-	-	.05253	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.16479	-	-	23935	
2074	Off-Peak	-	-	.05253	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.13395	-	-	20851	
2075	Winter																				
2076	Peak	-	-	.03431	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.16846	-	-	22480	
2077	Off-Peak	-	-	.03431	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.13482	-	-	19116	
2078	Super Off-Peak	-	-	.03431	.01942	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.09848	-	-	15482	
2079	Secondary																				
2080	Summer																				
2081	Peak	-	-	.05222	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.24032	-	-	31491	
2082	Part-Peak	-	-	.05222	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.17863	-	-	25322	
2083	Off-Peak	-	-	.05222	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.14606	-	-	22065	
2084	Winter																				
2085	Peak	-	-	.03399	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.18227	-	-	23863	
2086	Off-Peak	-	-	.03399	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.14679	-	-	20315	
2087	Super Off-Peak	-	-	.03399	.01976	(.00014)	.00652	.00028	(.00426)	.00187	-	-	-	-	-	-	.11045	-	-	16681	
2088																					
2089	CUSTOMER CHARGE (\$/meter/day)	-	-	5.72240	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.72240	174.18
2090																					
2091																					
2092																					
2093																					
2094	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2095																					
2096	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
2097	Transmission										.00000									00000	
2098	Primary										.00000									00000	
2099	Secondary										(.00043)									(.00043)	
2100																					
2101	CRS Wildfire Fund Charge																			00652	
2102	CRS Ongoing CTC																			00028	
2103	CRS Energy Cost Recovery Amount																			(.00426)	
2104																					
2105																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
2105	B-10T TOU	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2107	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2109																				
2110	PDP - Default (Every Event Day)																			
2111																				
2112	PDP Summer Credit (kWh) - Peak																(.04684)		(.04684)	
2113	PDP Summer Credit (kWh) - Part-Peak																(.01622)		(.01622)	
2114	PDP Summer Credit (kWh) - Off-Peak																			
2115																				
2116	PDP - Alternate Event Day																			
2117																				
2118	PDP Summer Credit (kWh) - Peak																(.02342)		(.02342)	
2119	PDP Summer Credit (kWh) - Part-Peak																(.00811)		(.00811)	
2120	PDP Summer Credit (kWh) - Off-Peak																			
2121																				
2122																				
2123	B-10P TOU																			
2124	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2125																				
2126																				
2127	PDP - Default (Every Event Day)																			
2128																				
2129	PDP Summer Credit (kWh) - Peak																(.04684)		(.04684)	
2130	PDP Summer Credit (kWh) - Part-Peak																(.01622)		(.01622)	
2131	PDP Summer Credit (kWh) - Off-Peak																			
2132																				
2133	PDP - Alternate Event Day																			
2134																				
2135	PDP Summer Credit (kWh) - Peak																(.02342)		(.02342)	
2136	PDP Summer Credit (kWh) - Part-Peak																(.00811)		(.00811)	
2137	PDP Summer Credit (kWh) - Off-Peak																			
2138																				
2139																				
2140	B-10S TOU																			
2141	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2142																				
2143																				
2144	PDP - Default (Every Event Day)																			
2145																				
2146	PDP Summer Credit (kWh) - Peak																(.04684)		(.04684)	
2147	PDP Summer Credit (kWh) - Part-Peak																(.01622)		(.01622)	
2148	PDP Summer Credit (kWh) - Off-Peak																			
2149																				
2150	PDP - Alternate Event Day																			
2151																				
2152	PDP Summer Credit (kWh) - Peak																(.02342)		(.02342)	
2153	PDP Summer Credit (kWh) - Part-Peak																(.00811)		(.00811)	
2154	PDP Summer Credit (kWh) - Off-Peak																			
2155																				
2156																				
2157																				
2158																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
2155	B-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2160	FIRM																			
2161																				
2162	DEMAND CHARGES (\$/kW)																			
2163	Summer																			
2164	Peak	-	-	12.18	-	-	-	-	-	-	-	-	-	-	-	-	19.39	-	31.57	
2165	Part-Peak	-	-	3.51	-	-	-	-	-	-	-	-	-	-	-	-	2.82	-	6.33	
2166	Maximum	11.14	.03	14.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.22	
2167	Winter																			
2168	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.30	-	2.30	
2169	Maximum	11.14	.03	14.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.22	
2170																				
2171	DEMAND CHARGES - OPTION R (\$/kW)																			
2172	Summer																			
2173	Peak	-	-	3.04	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	3.04	
2174	Part-Peak	-	-	.88	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.88	
2175	Maximum	11.14	.03	14.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.22	
2176	Winter																			
2177	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	
2178	Maximum	11.14	.03	14.05	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.22	
2179																				
2180	ENERGY CHARGES (\$/kWh)																			
2181	Summer																			
2182	Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.18030	-	20188	
2183	Part-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.14160	-	16318	
2184	Off-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.11423	-	13581	
2185	Winter																			
2186	Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.15572	-	17730	
2187	Off-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.11412	-	13570	
2188	Super Off-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.05830	-	07988	
2189																				
2190	ENERGY CHARGES - OPTION R (\$/kWh)																			
2191	Summer																			
2192	Peak	-	-	.08263	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.30458	-	40879	
2193	Part-Peak	-	-	.03435	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.16901	-	22494	
2194	Off-Peak	-	-	.01240	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.13051	-	16449	
2195	Winter																			
2196	Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.17275	-	19433	
2197	Off-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.13044	-	15202	
2198	Super Off-Peak	-	-	.00000	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.09462	-	11620	
2199																				
2200	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2201	POWER FACTOR ADJ (\$/kWh/v%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2202																				
2203	CUSTOMER CHARGE (\$/meter/day)																			
2204	E-19	-	-	28.70614	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28.70614	873.74
2205	Rate V	-	-	5.72240	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.72240	174.18
2206																				
2207																				
2208																				
2209																				
2210	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2211																				
2212	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										(.00025)								(.00025)	
2213																				
2214	CRS Wildfire Fund Charge																			.00652
2215	CRS Ongoing CTC																			.00026
2216	CRS Energy Cost Recovery Amount																			(.00426)
2217																				
2218																				
2219	PDP Charge (kWh) - Std 3 Hrs																1.20		1.20	
2220																				
2221	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																19.39		19.39	
2222																				
2223	PDP - Default (Every Event Day)																			
2224	PDP Summer Credit (kW) - Peak																(5.46)		(5.46)	
2225	PDP Summer Credit (kW) - Part-Peak																(.79)		(.79)	
2226																				
2227	PDP Summer Credit (kWh) - Peak																			
2228	PDP Summer Credit (kWh) - Part-Peak																			
2229	PDP Summer Credit (kWh) - Off-Peak																			
2230																				
2231																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2232	B-19 Primary																			
2233	FIRM																			
2234																				
2235	DEMAND CHARGES (\$/kW)																			
2236	Summer																			
2237	Peak	-	-	11.29	-	-	-	-	-	-	-	-	-	-	-	-	16.64		27.93	
2238	Part-Peak	-	-	3.22	-	-	-	-	-	-	-	-	-	-	-	-	2.43		5.65	
2239	Maximum	11.14	.03		-	-	-	-	-	-	-	-	-	-	-	-	.00		20.85	
2240	Winter																			
2241	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	1.70		1.70	
2242	Maximum	11.14	.03	9.68	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.85	
2243																				
2244	DEMAND CHARGES - OPTION R (\$/kW)																			
2245	Summer																			
2246	Peak	-	-	2.82	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.82	
2247	Part-Peak	-	-	.81	-	-	-	-	-	-	-	-	-	-	-	-	.00		.81	
2248	Maximum	11.14	.03	9.68	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.85	
2249	Winter																			
2250	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2251	Maximum	11.14	.03	9.68	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.85	
2252																				
2253	ENERGY CHARGES (\$/kWh)																			
2254	Summer																			
2255	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.16040		.18096	
2256	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.13090		.15146	
2257	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.10524		.12580	
2258	Winter																			
2259	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.14441		.16497	
2260	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.10541		.12597	
2261	Super Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.04993		.07049	
2262																				
2263	ENERGY CHARGES - OPTION R (\$/kWh)																			
2264	Summer																			
2265	Peak	-	-	.08823	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.28080		.38959	
2266	Part-Peak	-	-	.03702	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.15726		.21484	
2267	Off-Peak	-	-	.01537	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.12186		.15779	
2268	Winter																			
2269	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.15962		.18018	
2270	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.12197		.14253	
2271	Super Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.08615		.10671	
2272																				
2273	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2274	POWER FACTOR ADJ (\$/kWh/v%)																			
2275				.00005																.00005
2276	CUSTOMER CHARGE (\$/meter/day)																			
2277	E-19			43.78797															43.78797	1332.80
2278	Rate V			5.72240															5.72240	174.18
2279																				
2280																				
2281																				
2282																				
2283	TRA (\$/kWh)	(.00166)																		
2284																				
2285	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2286																				
2287	CRS Wildfire Fund Charge																			.00652
2288	CRS Ongoing CTC																			.00026
2289	CRS Energy Cost Recovery Amount																			(.00426)
2290																				
2291																				
2292	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2293																				
2294	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																16.64			16.64
2295																				
2296	PDP - Default (Every Event Day)																			
2297	PDP Summer Credit (kW) - Peak																(4.31)			(4.31)
2298	PDP Summer Credit (kW) - Part-Peak																(.63)			(.63)
2299																				
2300	PDP Summer Credit (kWh) - Peak																			
2301	PDP Summer Credit (kWh) - Part-Peak																			
2302	PDP Summer Credit (kWh) - Off-Peak																			
2303																				
2304																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2305	B-19 Transmission																			
2306	Firm																			
2307																				
2308	DEMAND CHARGES (\$/kW)																			
2309	Summer																			
2310	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	13.08		13.08	
2311	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	3.27		3.27	
2312	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.58	
2313	Winter																			
2314	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	1.26		1.26	
2315	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.58	
2316																				
2317	DEMAND CHARGES - OPTION R (\$/kW)																			
2318	Summer																			
2319	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2320	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2321	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.58	
2322	Winter																			
2323	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2324	Maximum	11.14	.03	3.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.58	
2325																				
2326	ENERGY CHARGES (\$/kWh)																			
2327	Summer																			
2328	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.14724		.16780	
2329	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.13486		.15542	
2330	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.10849		.12905	
2331	Winter																			
2332	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.14889		.16945	
2333	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.10884		.12940	
2334	Super Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.04993		.07049	
2335																				
2336	ENERGY CHARGES - OPTION R (\$/kWh)																			
2337	Summer																			
2338	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.24722		.26778	
2339	Part-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.16573		.18629	
2340	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.12357		.14413	
2341	Winter																			
2342	Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.15747		.17803	
2343	Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.12379		.14435	
2344	Super Off-Peak	-	-	.00000	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-	-	-	-	-	-	.08797		.10853	
2345																				
2346	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2347	POWER FACTOR ADJ (\$/kWh/v%)																			
2348				.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2349	CUSTOMER CHARGE (\$/meter/day)																			
2350	E-19	-	-	51.17131	-	-	-	-	-	-	-	-	-	-	-	-			51.17131	1557.53
2351	Rate V	-	-	5.72240	-	-	-	-	-	-	-	-	-	-	-	-			5.72240	174.18
2352																				
2353																				
2354																				
2355																				
2356	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2357																				
2358	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2359																				
2360	CRS Wildfire Fund Charge																			.00652
2361	CRS Ongoing CTC																			.00026
2362	CRS Energy Cost Recovery Amount																			(.00426)
2363																				
2364																				
2365	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2366																				
2367	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																13.08			13.08
2368																				
2369	PDP - Default (Every Event Day)																			
2370	PDP Summer Credit (kW) - Peak																(3.29)			(3.29)
2371	PDP Summer Credit (kW) - Part-Peak																(.82)			(.82)
2372																				
2373	PDP Summer Credit (kWh) - Peak																			
2374	PDP Summer Credit (kWh) - Part-Peak																			
2375	PDP Summer Credit (kWh) - Off-Peak																			
2376																				
2377																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5																					
6	B-20 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2378	Firm																				
2380																					
2381	DEMAND CHARGES (\$/kW)																				
2382	Summer																				
2383	Peak	-	-	12.34	-	-	-	-	-	-	-	-	-	-	-	-	18.87		31.21		
2384	Part-Peak	-	-	3.54	-	-	-	-	-	-	-	-	-	-	-	-	2.74		6.28		
2385	Maximum	12.62	.03	12.93	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.58		
2386	Winter																				
2387	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.41		2.41		
2388	Maximum	12.62	.03	12.93	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.58		
2389																					
2390	DEMAND CHARGES - OPTION R (\$/kW)																				
2391	Summer																				
2392	Peak	-	-	3.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.09		
2393	Part-Peak	-	-	.89	-	-	-	-	-	-	-	-	-	-	-	-	.00		.89		
2394	Maximum	12.62	.03	12.93	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.58		
2395	Winter																				
2396	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
2397	Maximum	12.62	.03	12.93	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.58		
2398																					
2399	ENERGY CHARGES (\$/kWh)																				
2400	Summer																				
2401	Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.17091		.19175		
2402	Part-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.13615		.15699		
2403	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.10871		.12955		
2404	Winter																				
2405	Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.15020		.17104		
2406	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.10849		.12933		
2407	Super Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.05260		.07344		
2408																					
2409	ENERGY CHARGES - OPTION R (\$/kWh)																				
2410	Summer																				
2411	Peak	-	-	.07958	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.29025		.39067		
2412	Part-Peak	-	-	.02951	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.15750		.20785		
2413	Off-Peak	-	-	.00793	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.12004		.14881		
2414	Winter																				
2415	Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.16363		.18447		
2416	Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.11990		.14074		
2417	Super Off-Peak	-	-	.00000	.01858	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.08415		.10499		
2418																					
2419	AVERAGE RATE LIMITER - Summer (\$/kWh)																				
2420	POWER FACTOR ADJ (\$/kWh/v%)																			.00005	
2421																					
2422	CUSTOMER CHARGE(\$/meter/day)																			51.78563	1576.23
2423																					
2424																					
2425																					
2426																					
2427	TRA (\$/kWh)	(0.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2428																					
2429	CRS Wildfire Fund Charge																			.00652	
2430	CRS Ongoing CTC																			.00024	
2431	CRS Energy Cost Recovery Amount																			(.00426)	
2432																					
2433																					
2434	PDP Charge (kWh) - Std 3 Hrs																			1.20	1.20
2435																					
2436	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			18.87	18.87
2437																					
2438	PDP - Default (Every Event Day)																				
2439	PDP Summer Credit (kW) - Peak																			(6.10)	(6.10)
2440	PDP Summer Credit (kW) - Part-Peak																			(.88)	(.88)
2441																					
2442	PDP Summer Credit (kWh) - Peak																				
2443	PDP Summer Credit (kWh) - Part-Peak																				
2444	PDP Summer Credit (kWh) - Off-Peak																				
2445																					
2446																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5																					
2447	B-20 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2448	Firm																				
2449																					
2450	DEMAND CHARGES (\$/kW)																				
2451	Summer																				
2452	Peak	-	-	11.23	-	-	-	-	-	-	-	-	-	-	-	-	20.82		32.05		
2453	Part-Peak	-	-	3.17	-	-	-	-	-	-	-	-	-	-	-	-	2.86		6.03		
2454	Maximum	12.62	.03	10.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.25		
2455	Winter																				
2456	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.40		2.40		
2457	Maximum	12.62	.03	10.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.25		
2458																					
2459	DEMAND CHARGES - OPTION R (\$/kW)																				
2460	Summer																				
2461	Peak	-	-	2.81	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.81		
2462	Part-Peak	-	-	.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		.79		
2463	Maximum	12.62	.03	10.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.25		
2464	Winter																				
2465	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
2466	Maximum	12.62	.03	10.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.25		
2467																					
2468	ENERGY CHARGES (\$/kWh)																				
2469	Summer																				
2470	Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.16681		.18655		
2471	Part-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.12985		.14959		
2472	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.10405		.12379		
2473	Winter																				
2474	Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.14329		.16303		
2475	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.10413		.12387		
2476	Super Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.04857		.06831		
2477																					
2478	ENERGY CHARGES - OPTION R (\$/kWh)																				
2479	Summer																				
2480	Peak	-	-	.06895	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.28084		.36953		
2481	Part-Peak	-	-	.02668	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.15194		.19836		
2482	Off-Peak	-	-	.00882	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.11724		.14580		
2483	Winter																				
2484	Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.15736		.17710		
2485	Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.11729		.13703		
2486	Super Off-Peak	-	-	.00000	.01748	(.00014)	.00652	.00024	(.00426)	.00156	-	-	-	-	-	-	.08154		.10128		
2487																					
2488	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	
2489	POWER FACTOR ADJ (\$/kWhv%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2490																					
2491	CUSTOMER CHARGE (\$/meter/day)	-	-	51.56902	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.56902	1569.63
2492																					
2493																					
2494																					
2495																					
2496	TRA (\$/kWh)	(0.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2497																					
2498	CRS Wildfire Fund Charge																			0.00652	
2499	CRS Ongoing CTC																			0.00024	
2500	CRS Energy Cost Recovery Amount																			(0.00426)	
2501																					
2502																					
2503	PDP Charge (kWh) - Std 3 Hrs																1.20		1.20		
2504																					
2505	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																20.82		20.82		
2506																					
2507	PDP - Default (Every Event Day)																				
2508	PDP Summer Credit (kW) - Peak																(6.31)		(6.31)		
2509	PDP Summer Credit (kW) - Part-Peak																(.87)		(.87)		
2510																					
2511	PDP Summer Credit (kW) - Peak																				
2512	PDP Summer Credit (kW) - Part-Peak																				
2513	PDP Summer Credit (kW) - Off-Peak																				
2514																					
2515																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2516	B-20 Transmission																			
2517	Firm																			
2518																				
2519	DEMAND CHARGES (\$/kW)																			
2520	Summer																			
2521	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	23.57	-	23.57	-
2522	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	5.62	-	5.62	-
2523	Maximum	12.62	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	13.21	-
2524	Winter																			
2525	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	3.15	-	3.15	-
2526	Maximum	12.62	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	13.21	-
2527																				
2528	DEMAND CHARGES - OPTION R (\$/kW)																			
2529	Summer																			
2530	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
2531	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
2532	Maximum	12.62	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	13.21	-
2533	Winter																			
2534	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
2535	Maximum	12.62	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	13.21	-
2536																				
2537	ENERGY CHARGES (\$/kWh)																			
2538	Summer																			
2539	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.14254	-	.16051	-
2540	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.11972	-	.13769	-
2541	Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.09424	-	.11221	-
2542	Winter																			
2543	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.14144	-	.15941	-
2544	Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.08964	-	.10761	-
2545	Super Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.03790	-	.05587	-
2546																				
2547	ENERGY CHARGES - OPTION R (\$/kWh)																			
2548	Summer																			
2549	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.27894	-	.29691	-
2550	Part-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.16031	-	.17828	-
2551	Maximum	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.11006	-	.12803	-
2552	Winter																			
2553	Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.16016	-	.17813	-
2554	Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.10714	-	.12511	-
2555	Super Off-Peak	-	-	.00000	.01572	(.00014)	.00652	.00023	(.00426)	.00156	-	-	-	-	-	-	.07434	-	.09231	-
2556																				
2557	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2558	POWER FACTOR ADJ (\$/kWh/v%)																			
2559																				.00005
2560	CUSTOMER CHARGE (\$/meter/day)																			
2561																				30.84191
2562																				938.75
2563																				
2564																				
2565	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2566																				
2567	CRS Wildfire Fund Charge																			.00652
2568	CRS Ongoing CTC																			.00023
2569	CRS Energy Cost Recovery Amount																			(.00426)
2570																				
2571																				
2572	PDP Charge (kWh) - Std 3 Hrs																			1.20
2573																				1.20
2574	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			23.57
2575																				23.57
2576	PDP - Default (Every Event Day)																			
2577	PDP Summer Credit (kW) - Peak																			(5.98)
2578	PDP Summer Credit (kW) - Part-Peak																			(1.43)
2579																				
2580	PDP Summer Credit (kW) - Peak																			
2581	PDP Summer Credit (kW) - Part-Peak																			
2582	PDP Summer Credit (kW) - Off-Peak																			
2583																				
2584																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2659	B Standby																			
2670	Customer & Meter Charges																			
2671																				
2672	Residential																			
2673	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2674																				
2675																				
2676	Agricultural																			
2677	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2678																				
2679																				
2680	Small Light and Power																			
2681	(Reservation Capacity < 75 kW)																			
2682	Single Phase Service																			
2683	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2684																				
2685	PolyPhase Service																			
2686	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2687																				
2688																				
2689	Medium Light and Power																			
2690	(Reservation Capacity > 75 kW and < 500 kW)																			
2691	Customer Charge	-	-	5.72240	-	-	-	-	-	-	-								5.72240	174.18
2692																				
2693																				
2694	Medium Light and Power																			
2695	(Reservation Capacity > 500 kW and < 1000 kW)																			
2696	Transmission Customer Charge	-	-	51.17131	-	-	-	-	-	-	-								51.17131	1557.53
2697	Primary Customer Charge	-	-	43.78797	-	-	-	-	-	-	-								43.78797	1332.80
2698	Secondary Customer Charge	-	-	28.70614	-	-	-	-	-	-	-								28.70614	873.74
2699																				
2700	Large Light and Power																			
2701	(Reservation Capacity > 1000 kW)																			
2702	Transmission Customer Charge	-	-	30.84191	-	-	-	-	-	-	-								30.84191	938.75
2703	Primary Customer Charge	-	-	51.56902	-	-	-	-	-	-	-								51.56902	1569.63
2704	Secondary Customer Charge	-	-	51.78563	-	-	-	-	-	-	-								51.78563	1576.23
2705																				
2706	Supplemental Standby Service																			
2707	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2708																				
2709																				
2710	B Standby																			
2711	Reduced Basic Service Fee																			
2712																				
2713	Small Light and Power (Reservation Capacity <= 75 kW)																			
2714	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2715	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2716																				
2717																				
2718	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2719	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2720	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2721																				
2722																				
2723	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2724	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2725	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2726	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2727																				
2728	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2729	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2730	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2731	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2732																				
2733																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2734	AG-A1																				
2735	DEMAND CHARGE (\$/kW)																				
2737	Summer	-	-	6.95	-	-	-	-	-	-	-						.00		6.95		
2738	Winter	-	-	6.95	-	-	-	-	-	-	-						.00		6.95		
2739																					
2740	ENERGY CHARGE (\$/kWh)																				
2741	Summer																				
2742	Peak	.03053	.00007	.14139	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.25932		45684		
2743	Off-Peak	.03053	.00007	.09513	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.13964		29090		
2744	Winter																				
2745	Peak	.03053	.00007	.08808	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.13632		28053		
2746	Off-Peak	.03053	.00007	.08524	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-						.10987		25124		
2747																					
2748	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97	
2749																					
2750	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-										
2751																					
2752	CRS Wildfire Fund Charge																			.00652	
2753	CRS Ongoing CTC																			.00024	
2754	CRS Energy Cost Recovery Amount																			(.00426)	
2755																					
2756																					
2757																					
2758	PDP Charge (kWh) - Std 3 Hrs																			1.00	
2759																				1.00	
2760																					
2761	PDP - Default (Every Event Day)																				
2762	PDP Summer Credit (kWh) - Peak																			(.08720)	
2763	PDP Summer Credit (kWh) - Off-Peak																			(.08720)	
2764																					
2765	PDP - Alternate Event Day																				
2766	PDP Summer Credit (kWh) - Peak																			(.04360)	
2767	PDP Summer Credit (kWh) - Off-Peak																			(.04360)	
2768																					
2769																					
2770	AG-A2																				
2771	DEMAND CHARGE (\$/kW)																				
2773	Summer	-	-	12.73	-	-	-	-	-	-	-								.00	12.73	
2774	Winter	-	-	12.73	-	-	-	-	-	-	-								.00	12.73	
2775																					
2776	ENERGY CHARGE (\$/kWh)																				
2777	Summer																				
2778	Peak	.03053	.00007	.07294	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-								.25932	38839	
2779	Off-Peak	.03053	.00007	.02669	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-								.13964	22246	
2780	Winter																				
2781	Peak	.03053	.00007	.03690	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-								.13632	22935	
2782	Off-Peak	.03053	.00007	.03406	.02295	(.00014)	.00652	.00024	(.00426)	.00188	-								.10987	20006	
2783																					
2784	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-									.68895	20.97
2785																					
2786	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-										
2787																					
2788																					
2789																					
2790	CRS Wildfire Fund Charge																			.00652	
2791	CRS Ongoing CTC																			.00024	
2792	CRS Energy Cost Recovery Amount																			(.00426)	
2793																					
2794																					
2795	PDP Charge (kWh) - Std 3 Hrs																			1.00	
2796																				1.00	
2797																					
2798	PDP - Default (Every Event Day)																				
2799	PDP Summer Credit (kWh) - Peak																			(.08779)	
2800	PDP Summer Credit (kWh) - Off-Peak																			(.08779)	
2801																					
2802	PDP - Alternate Event Day																				
2803	PDP Summer Credit (kWh) - Peak																			(.04390)	
2804	PDP Summer Credit (kWh) - Off-Peak																			(.04390)	
2805																					
2806																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2807	AG-B																			
2808																				
2809	DEMAND CHARGE (\$/kW)																			
2810	Secondary																			
2811	Summer																			
2812	Maximum	-	-	6.85	-	-	-	-	-	-	-						.00		6.85	
2813	Winter																			
2814	Maximum	-	-	6.85	-	-	-	-	-	-	-						.00		6.85	
2815	Primary																			
2816	Summer																			
2817	Maximum	-	-	5.92	-	-	-	-	-	-	-						.00		5.92	
2818	Winter																			
2819	Maximum	-	-	5.92	-	-	-	-	-	-	-						.00		5.92	
2820	Transmission																			
2821	Summer																			
2822	Maximum	-	-	2.30	-	-	-	-	-	-	-						.00		2.30	
2823	Winter																			
2824	Maximum	-	-	2.30	-	-	-	-	-	-	-						.00		2.30	
2825																				
2826	ENERGY CHARGE (\$/kWh)																			
2827	Summer																			
2828	Peak	.03053	.00007	.11474	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.27725		.44677	
2829	Off-Peak	.03053	.00007	.06496	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.15418		.27392	
2830	Winter																			
2831	Peak	.03053	.00007	.06623	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.14884		.26985	
2832	Off-Peak	.03053	.00007	.06317	.02160	(.00014)	.00652	.00024	(.00426)	.00188	-						.12264		.24059	
2833																				
2834	CUSTOMER CHARGE (\$/meter/day)			.91565															.91565	27.87
2835																				
2836	TRA (\$/kWh)	(.00166)																		
2837																				
2838																				
2839	CRS Wildfire Fund Charge																			.00652
2840	CRS Ongoing CTC																			.00024
2841	CRS Energy Cost Recovery Amount																			(.00426)
2842																				
2843																				
2844	PDP Charge (kWh) - Std 3 Hrs																			1.00
2845																				
2846																				
2847	PDP - Default (Every Event Day)																			
2848	PDP Summer Credit (kWh) - Peak																			(.10186)
2849	PDP Summer Credit (kWh) - Off-Peak																			(.10186)
2850																				
2851	PDP - Alternate Event Day																			
2852	PDP Summer Credit (kWh) - Peak																			(.05093)
2853	PDP Summer Credit (kWh) - Off-Peak																			(.05093)
2854																				
2855																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 Preliminary AET																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2856	AG-C																				
2857																					
2858	DEMAND CHARGE (\$/kW)																				
2859	Secondary																				
2860	Summer																				
2861	Peak	-	-	6.76	-	-	-	-	-	-	-						15.83		22.59		
2862	Maximum	-	-	12.29	-	-	-	-	-	-	-						.00		12.29		
2863	Winter																				
2864	Maximum	-	-	12.29	-	-	-	-	-	-	-						.00		12.29		
2865	Primary																				
2866	Summer																				
2867	Peak	-	-	6.76	-	-	-	-	-	-	-						15.83		22.59		
2868	Maximum	-	-	11.00	-	-	-	-	-	-	-						.00		11.00		
2869	Winter																				
2870	Maximum	-	-	11.00	-	-	-	-	-	-	-						.00		11.00		
2871	Transmission																				
2872	Summer																				
2873	Peak	-	-	6.76	-	-	-	-	-	-	-						15.83		22.59		
2874	Maximum	-	-	3.18	-	-	-	-	-	-	-						.00		3.18		
2875	Winter																				
2876	Maximum	-	-	3.18	-	-	-	-	-	-	-						.00		3.18		
2877																					
2878	ENERGY CHARGE (\$/kWh)																				
2879	Summer																				
2880	Peak	.03053	.00007	.02074	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.13857		21021		
2881	Off-Peak	.03053	.00007	.01078	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.10909		.17077		
2882	Winter																				
2883	Peak	.03053	.00007	.00759	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.12393		18242		
2884	Off-Peak	.03053	.00007	.00742	.01772	(.00014)	.00652	.00024	(.00426)	.00188	-						.09841		.15673		
2885																					
2886	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-									.50000	
2887																					
2888	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-									1.43343	43.63
2889																					
2890	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-										
2891																					
2892																					
2893	CRS Wildfire Fund Charge																			.00652	
2894	CRS Ongoing CTC																			.00024	
2895	CRS Energy Cost Recovery Amount																			(.00426)	
2896																					
2897																					
2898	PDP Charge (kWh) - Std 3 Hrs																			1.00	1.00
2899																					
2900	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			15.83	15.83
2901	PDP - Default (Every Event Day)																				
2902	PDP Summer Credit (kW) - Peak																			(3.06)	(3.06)
2903																					
2904	PDP Summer Credit (kWh) - Peak																				
2905	PDP Summer Credit (kWh) - Off-Peak																				
2906																					
2907	PDP - Alternate Event Day																				
2908	PDP Summer Credit (kW) - Peak																				
2909																					
2910	PDP Summer Credit (kWh) - Peak																				
2911	PDP Summer Credit (kWh) - Off-Peak																				
2912																					
2913																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 Preliminary AET																			
3	January 1, 2022																			
4																				
5	BEV1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3043	SUBSCRIPTION CHARGE (\$/10 kW)																			
3043	Summer	-	-	12.41	-	-	-	-	-	-	-								12.41	
3044	Winter	-	-	12.41	-	-	-	-	-	-	-								12.41	
3045																				
3046	ENERGY CHARGE (\$/kWh)																			
3047	Summer																			
3048	Peak	.03502	.00008	.01487	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.29672		.37119	
3049	Off-Peak	.03502	.00008	.00542	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.11416		.17918	
3050	Super Off-Peak	.03502	.00008	.00415	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.08877		.15252	
3051	Winter																			
3052	Peak	.03502	.00008	.01487	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.29672		.37119	
3053	Off-Peak	.03502	.00008	.00542	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.11416		.17918	
3054	Super Off-Peak	.03502	.00008	.00415	.02181	(.00014)	.00652	.00026	(.00426)	.00197	-						.08877		.15252	
3055																				
3056	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
3057																				
3058	OVERAGE FEE (\$/kW)																			
3059	Summer	-	-	2.48	-	-	-	-	-	-	-								2.48	
3060	Winter	-	-	2.48	-	-	-	-	-	-	-								2.48	
3061																				
3062	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
3063																				
3064	CRS Wildfire Fund Charge																			.00652
3065	CRS Ongoing CTC																			.00026
3066	CRS Energy Cost Recovery Amount																			(.00426)
3067																				
3068																				
3069	BEV2																			
3070																				
3071	SUBSCRIPTION CHARGE (\$/50 kW)																			
3072	Primary																			
3073	Summer	-	-	85.98	-	-	-	-	-	-	-								85.98	
3074	Winter	-	-	85.98	-	-	-	-	-	-	-								85.98	
3075	Secondary																			
3076	Summer	-	-	95.56	-	-	-	-	-	-	-								95.56	
3077	Winter	-	-	95.56	-	-	-	-	-	-	-								95.56	
3078																				
3079	ENERGY CHARGE (\$/kWh)																			
3080	Primary																			
3081	Summer																			
3082	Peak	.03502	.00008	.01573	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.30561		.37700	
3083	Off-Peak	.03502	.00008	.00283	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10963		.16812	
3084	Super Off-Peak	.03502	.00008	.00437	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.08543		.14546	
3085	Winter																			
3086	Peak	.03502	.00008	.01573	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.30561		.37700	
3087	Off-Peak	.03502	.00008	.00283	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.10963		.16812	
3088	Super Off-Peak	.03502	.00008	.00437	.01797	(.00014)	.00652	.00026	(.00426)	.00187	-						.08543		.14546	
3089	Secondary																			
3090	Summer																			
3091	Peak	.03502	.00008	.01261	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.31599		.38528	
3092	Off-Peak	.03502	.00008	.00274	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.11263		.17205	
3093	Super Off-Peak	.03502	.00008	.00487	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.08723		.14878	
3094	Winter																			
3095	Peak	.03502	.00008	.01261	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.31599		.38528	
3096	Off-Peak	.03502	.00008	.00274	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.11263		.17205	
3097	Super Off-Peak	.03502	.00008	.00487	.01899	(.00014)	.00652	.00026	(.00426)	.00187	-						.08723		.14878	
3098																				
3099	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
3100																				
3101	OVERAGE FEE (\$/kW)																			
3102	Primary																			
3103	Summer	-	-	3.44	-	-	-	-	-	-	-								3.44	
3104	Winter	-	-	3.44	-	-	-	-	-	-	-								3.44	
3105	Secondary																			
3106	Summer	-	-	3.82	-	-	-	-	-	-	-								3.82	
3107	Winter	-	-	3.82	-	-	-	-	-	-	-								3.82	
3108																				
3109	CRS Wildfire Fund Charge																			.00652
3110	CRS Ongoing CTC																			.00026
3111	CRS Energy Cost Recovery Amount																			(.00426)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy