

December 30, 2021

Advice 6408-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Second Supplemental: 2022 Annual Electric True-Up – Consolidated
Electric Rate Changes Effective January 1, 2022**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective January 1, 2022. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary Annual Electric True-Up (AET) Advice 6408-E submitted November 15, 2021, and subsequently supplemented in Advice 6408-E-A submitted on December 10, 2021.¹

Purpose

The purpose of this 2022 AET second supplemental advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC), after PG&E submitted the preliminary AET Advice 6408-E, as detailed on pages 4 through 11 below;
2. Reflect updated December 31, 2021 projected balancing accounts to be amortized in rates effective January 1, 2022;
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 16, 2021² affecting authorized CPUC revenue requirement changes and balancing account amortizations;

¹ On December 16, 2021, the Commission approved Advice 6408-E/E-A, effective January 1, 2022.

² The associated revenue requirements are reflected in Table 2 of this advice letter.

As a result of these updates, PG&E forecasts a \$1.29 billion increase to its electric revenue compared to revenue at present rates. This results in a 7.5 percent increase in PG&E's system average bundled electric rate and a 10.3 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

Background

On November 15, 2021, PG&E submitted its Tier 2 preliminary AET (Advice 6408-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022, and to establish 2022 electric rates.

On December 10, 2021, PG&E submitted its first supplemental AET advice letter (Advice 6408-E-A) to update its forecast of electric rates effective January 1, 2022.³ That first supplemental AET included updates to certain revenue requirements and rates arising from activity in various proceedings. A disposition letter was issued by the Commission on December 16, 2021, approving PG&E's request effective January 1, 2022.

As contemplated in Advice 6408-E and 6408-E-A, this Tier 1 second supplemental AET advice letter reflects revenue changes adopted by the CPUC by the end of 2021 and updates balancing account balance forecasts that reflect November 30, 2021 recorded balances. This Tier 1 submittal is appropriate under General Order 96-B Rule 5.1 because it is consolidating revenue amounts and implementing electric rate and tariff changes that were already authorized by the CPUC.

Amortizing Authorized Balancing Accounts

Consistent with the Advice 6408-E/E-A, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2022 rates, in accordance with its respective Electric Preliminary Statements.

The \$144.0 million undercollection shown in Table 1 (line 24) represents the total 2021 year-end balancing account forecast for these accounts. These forecasts, with the exception of the generation-related balancing accounts that are remaining at the amounts currently effective in rates, are consolidated with other balancing account forecasts in Column B of Table 2.

³ Advice 6408-E-A refers to the January 1, 2022 rate change as the AET Part 1. The AET Part 2 will be implemented concurrent with implementation of a final decision in the 2022 ERRR Forecast Proceeding.

**Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	11/30/2021 Recorded Balance	12/31/21 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRA M (Distribution Revenue Adjustment Mechanism)	(142,616,810)	(106,167,076)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(45,324,542)	(42,255,763)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(7,068,856)	(64,292,482)	Public Purpose Programs	12 months
4	NDA M (Nuclear Decommissioning Adjustment Mechanism)	(124,501,818)	(129,653,922)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	15,253,895	19,750,576	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(75,428)	148,715	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	38,576,952	38,998,195	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	204,643,114	202,264,718	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	8,962,112	6,922,328	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	14,752,882	15,753,645	Distribution	12 months
11	CBEIA (Customer Energy Efficiency Incentive Account)	13,136,432	12,326,761	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(419,877)	(424,663)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ⁴	5,997,365	-	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	2,556	2,585	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	112,446,682	119,661,733	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	20,354,852	22,571,420	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(9,659,969)	(10,840,073)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount) ⁵	(85,499,854)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(20,576,716)	(23,267,947)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA ⁶	(27,079,784)	-	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan - PPCBA	252,430	-	Public Purpose Programs	12 months
22	RUBA (Residential Uncollectibles Balancing Account)	172,043,806	178,250,512	Public Purpose Programs	12 months
23	IRPCMA (Integrated Resource Planning Cost Memo Account)	370,557	374,563	Public Purpose Programs	12 months
24	Total	143,969,982	240,123,824		

⁴ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2023 ERRA Forecast proceeding.

⁵ PG&E will refund any remaining balance in the 2023 AET once the program ends.

CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Filing Advice 6408-E

The following were actions taken by the CPUC after the submission of Advice 6408-E-A.⁷ The 2022 revenue requirements associated with these actions are reflected in Table 2 of this second supplemental advice letter.⁸

- *AB 1054 Wildfire Hardening Fixed Recovery Charge (WHFRC) and Wildfire Mitigation Balancing Account (WMBA)*

PG&E filed Application A.21-02-020 (Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Fire Risk Mitigation Expenditures Pursuant to Article 5.8 of the California Public Utilities Code) requesting authorization to securitize fire risk mitigation capital expenditures from 2020 and 2021 that were included in the 2020 GRC pursuant to Assembly Bill 1054. On June 24, 2021, the CPUC issued D.21-06-030, granting PG&E's request to issue up to approximately \$1.2 billion of Wildfire Hardening Recovery Bonds (Recovery Bonds) pursuant to PUC sections 850 et seq.

D.21-06-030 required PG&E to adjust its 2020 GRC revenue requirements from D.20-12-005 through the WMBA to reflect the securitization of capital expenditures and to implement adjustments through each year's AET. Additionally, D.21-06-030 authorized PG&E to establish the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) to capture various costs and savings that accrue for customers resulting from the securitization. Disposition of the annual balance in the WHFRCBA is also through each year's AET.

On November 4, 2021, PG&E issued the Recovery Bonds to securitize approximately \$850 million of fire risk mitigation capital expenditures as outlined in Advice 6390-E, triggering the adjustments to WMBA and the WHFRCBA in the AET. The WHFRC was implemented in rates effective December 1, 2021 to begin recovery of the securitized bonds. In this second supplemental AET advice letter, PG&E updates the balances in the WMBA and WHFRCBA to reflect the final amounts that will be recorded to the WMBA and WHFRCBA in accordance with D.20-12-005 and the final terms and pricing of the securitized bonds.

⁶ PG&E will refund any remaining balance in the 2023 AET once the program ends.

⁷ These actions were originally previewed in Advice 6408-E and 6408-E-A.

⁸ Where applicable, the 2022 RF&U factor was updated to 0.010811, as approved by the Commission in Advice 4512-G/6373-E.

- *Vegetation Management Balancing Account (VMBA) and Wildfire Mitigation Balancing Account (WMBA)*

On December 13, 2018, PG&E filed its 2020 General Rate Case (GRC) application requesting the Commission authorize its GRC revenue requirement for the 2020-2022 period. On December 3, 2020, the CPUC approved D.20-12-005 in PG&E's 2020 GRC, adopting the Settlement Agreement, with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term.

The Settlement Agreement, as revised and approved by D.20-12-005 OP 1, authorizes PG&E to recover VMBA expenses up to 120% of the adopted values and WMBA expenses up to 115% of the adopted values through a Tier 2 advice letter. On December 22, 2020, in accordance with D.20-12-005, PG&E filed Advice Letter 4344-G/6032-E, which 1) modified the VMBA (Electric Preliminary Statement BU) to become a two-way balancing account that records actual Routine and Enhanced Vegetation Management costs compared to amounts adopted in PG&E's GRC and records costs for Tree Mortality and Fire Risk Reduction that were previously recovered through the Catastrophic Emergency Memorandum Account (CEMA), and 2) established the WMBA (Electric Preliminary Statement IO) to track and record actual expenses and the capital revenue requirements associated with work authorized for recovery through the WMBA for PG&E's wildfire mitigation activities.

On October 8, 2021, PG&E submitted AL 6357-E to seek recovery of the VMBA expense undercollection of \$121.9 million and WMBA expense undercollection of \$3.3 million. AL 6357-E was approved by the Commission on December 13, 2021. The approved amounts to be collected in 2022 are found in Table 2.

- *2022 Department of Water Resources (DWR) Wildfire Fund Charge Revenue Requirements*

On September 8, 2021 the Department of Water Resources submitted a memorandum for adopting a proposed Wildfire Fund Charge rate value of \$0.00652 per kWh to be implemented in rates for the year 2022. This is an increase compared to the rate value of \$0.00580 that is in effect for the year 2021. On October 29, 2021, a Proposed Decision was issued in Rulemaking 21-03-001 that would increase the rate to \$0.00652 per kWh in 2022, based on a proposed determination by the Department of Water Resources (DWR). On December 2, 2021, D.21-12-006 approved the Wildfire Fund Charge rate of \$0.00652 per kWh.

- *Energy Savings Assistance Program (PPP)*

As outlined in PG&E's first supplemental 2022 AET advice letter and as approved in D.21-06-015, PG&E will be returning \$58.8 million in 2021 unspent funds to customers to offset the 2022 ESA revenue requirement. This refund results in a decrease to the electric PPP revenue requirement.

- *Other Minor Updates*

As outlined in PG&E's first supplemental 2022 AET advice letter, PG&E also incorporates the following minor updates that have changed since PG&E's Preliminary AET was submitted:

- *General Rate Case (GRC)*

On November 30, 2021, PG&E filed supplemental advice letter 4552-G-A/6389-E-A, which updated PG&E's 2022 base revenue requirements effective January 1, 2022. The supplemental advice letter made minor corrections to the 2022 Revenue, Fees and Uncollectibles Expense and reflected the compounding impact of Cost of Capital, Accumulated Deferred Income Tax, and RF&U on the base revenue requirements. The net impact to electric distribution base revenues reflected in this second supplemental AET is a decrease of \$41,000.

- *Energy Savings Assistance Program and California Alternate Rates for Energy*

PG&E has made minor corrections to the Energy Savings Assistance Program budget and California Alternate Rates for Energy Administrative Cost. In the preliminary AET filing, PG&E had interpreted the amounts authorized in Decision 21-06-015 as excluding benefit burdens. Upon further review, PG&E has determined that the authorized ESA budget and CARE Administrative costs did include benefit burdens. In this second supplemental AET, PG&E has adjusted these revenue requirements to correctly account for the benefit burdens which results in a decrease of \$1.8 million.

- *Sale of the San Francisco General Office*

On December 1, 2021, in compliance with Decision 21-08-027, Ordering Paragraph 8, PG&E filed advice letter 6419-E. The advice letter reflects the final calculation of the gain on sale. PG&E has reflected a net decrease of \$327,000 in this second supplemental AET filing.

CPUC Jurisdictional Revenue Requirement Changes reflected in Advice 6408-E, but no longer included in Table 2 of this Second Supplemental Advice Letter

- *2022 ERRA Forecast Proceeding*

As outlined in PG&E's first supplemental 2022 AET advice letter, due to the ALJ's ruling in the 2022 ERRA Forecast proceeding, implementation of the 2022 ERRA Forecast on January 1, 2022 is no longer feasible. As such, in this AET Part 1, PG&E has removed (1) updated 2022 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (i.e., Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC), the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)), and the DAC-GT; and (2) updated forecasts of AB 32 GHG allowance

revenue. In addition, amortization of forecasted December 31, 2021 balances for the ERRR, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, and the Greenhouse Gas Revenue Balancing Account (GHGRBA) have also been removed. The revenue requirements associated with ERRR Forecast proceedings remain at present rate levels in this AET Part 1 and will be updated once the 2022 ERRR Forecast is approved and implemented in rates in the AET Part 2.

PG&E has also revised certain fixed rate revenues presented in Table 2 to reflect the 2021 sales forecast rather than the 2022 sales forecast proposed in the 2022 ERRR Forecast proceeding.

- *FERC Energy Crisis Refund*

As outlined in PG&E's first supplemental 2022 AET advice letter, PG&E now plans to implement the refund related to settlement of the 2001 Energy Crisis market rerun in the AET Part 2, to coincide with implementation of the 2022 ERRR Forecast proceeding updates. Implementing this revenue requirement decrease in the AET Part 2 dampens the impact of the anticipated increase from the 2022 ERRR Forecast updates and reduces rate volatility for PG&E's electric customers.

- *School Energy Efficiency Stimulus Program*

Assembly Bill (AB 841) (Stats. 2020, Chap. 372), signed into law on September 30, 2020, established the School Energy Efficiency Stimulus Program (Stimulus Program). The Stimulus Program will operate from 2021 through 2023 and aims to improve ventilation and replace old or inefficient plumbing fixtures to prepare schools for operating during the COVID-19 pandemic. On January 1, 2021, the Commission issued D.21-01-004. The decision provided authorization and directions to the large investor-owned utilities for accounting, seeking recovery, and reporting of funds for the School Energy Efficiency Stimulus Program.

On November 8, 2021, PG&E filed its 2022 Energy Efficiency Biennial Budget Advice Letter 4521-G/6385-E, which included its 2022 proposed Stimulus Program budget of \$66.3 million. This advice letter has not yet been approved, so PG&E will continue to collect at the approved 2021 revenue requirement.

- *Energy Efficiency*

On November 8, 2021, PG&E submitted its 2022 Energy Efficiency Biennial Budget Advice Letter 4521-G/6385-E, in compliance with Decisions 15-10-028 and 18-05-041. In that filing, PG&E requested \$332.5 million in Energy Efficiency funding for 2022, of which 82 percent, or \$273.4 million,⁹ is allocated to electric. This advice letter has not yet been approved, so PG&E will continue to collect at the approved 2021 revenue requirement.

⁹ Note this amount includes benefit burdens and the School Stimulus Program Funding.

FERC-Authorized Revenue Requirement Changes Subsequent to Filing Advice 6408-E

There are several changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2022. These include the Transmission Owner Tariff Formula Annual Update to retail rates, updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA).

Transmission Owner (TO) Revenue Requirement

PG&E filed its TO18 rate case on July 29, 2016 and implemented the associated rates effective March 1, 2017. TO18 is currently in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020. Several parties to that proceeding sought rehearing of FERC's Opinion and Orders on Rehearing. FERC granted rehearing on certain issues and denied others. As a result, PG&E has sought an appeal in the U.S. Court of Appeals in the District of Columbia. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the as-filed rates effective March 1, 2018. On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018. The TO19 settlement ties the final TO19 revenue requirement with the outcome of the final decision in the TO18 rate case. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates for the TO19 time period.

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019. A global settlement was filed on October 15, 2020 in the TO20 Formula rate case and was approved by FERC in a Letter Order on December 30, 2020. On December 1, 2021, PG&E filed its TO20 Formula Annual Update for Rate Year 2022 under Docket No. ER19-13-000. The AET forecast in Table 2 is based on those rates. PG&E is submitting this advice letter informing the CPUC of the updates to its transmission rates effective January 1, 2022.

Transmission Owner Tariff Balancing Account Adjustments

On September 30, 2021, in FERC Docket No. ER21-2980-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). On November 23, 2021, FERC issued an Order accepting the filing with an effective date of January 1, 2022.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. On December 15, 2021, PG&E filed its annual filing with the FERC to update its TACBAA revenue requirement under Docket No. ER22-659-000 with a requested effective date of March 1, 2022. PG&E noticed the Commission on December 21, 2021 in Advice Letter 6643-E. Because this revenue requirement will not be implemented in rates until March 1, 2022, PG&E will continue to collect revenues at the current TACBAA rate as noticed per AL 6037-E.

As a result of the updates described above, PG&E now forecasts a \$1.29 billion increase to its electric revenue compared to revenue at present rates. The detail of these changes is shown in Tables 2.

Authorized 2022 Revenue Requirements

Table 2: Annual Electric True-Up Projected 2022 Revenue Requirements

Line #		Test Year 2022 RRG		12/31/21 Forecast BA Amortization		Total Projected 2022 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,285,318,258	Electric Preliminary Statement Part CZ	(106,167,076)	5,179,151,181
4	GRC Undercollection (Distribution)	D.20-12-005, AL 6389-E	187,271,404			187,271,404
5	Pension Contribution (Distribution)	D.09-09-020, AL 6048-E, AL 6389-E	40,709,228			40,709,228
6	Cost of Capital (Distribution)	D.19-12-056, AL 6887-E, AL 6389-E	(78,677,561)			(78,677,561)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge	D.21-06-030, AL 6251-E, AL 6390-E			(77,344,219)	(77,344,219)
8	Risk Transfer Balancing Account	D.20-12-005, AL 6210-E		Electric Preliminary Statement Part IN	233,066,605	233,066,605
9	Vegetation Balancing Account (VMBA)	D.20-12-005, AL 6357-E		Electric Preliminary Statement Part BU	121,866,167	121,866,167
10	Wildfire Mitigation Balancing Account (Distribution)	D.20-12-005, AL 6357-E, AL 6390-E		Electric Preliminary Statement Part IO	73,707,866	73,707,866
11	Accumulated Deferred Tax Adjustment (Distribution)	D.20-12-005, AL 6062-E, AL 6389-E	(26,913,000)			(26,913,000)
12	Sale of the General Office (Distribution)	D.21-08-027	(63,405,758)			(63,405,758)
13	FERABA			Electric Preliminary Statement Part DX	15,753,646	15,753,646
14	Demand Response	D.17-12-003	65,332,758			65,332,758
15	Demand Response Auction Mechanism	D.19-07-009	6,469,190			6,469,190
16	Demand Response - Click Through		0			0
17	Integrated Demand Side Management (IDSM)	D.14-10-046	7,855,012			7,855,012
18	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(10,840,073)	(10,840,073)
19	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
20	Emergency Reliability OIR - Flex Alert	D.21-03-056	2,361,841			2,361,841
21	Emergency Reliability - CPP	D.21-03-056	1,010,811			1,010,811
22	Emergency Reliability ELRP	D.21-03-056	32,851,358			32,851,358
23	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,819,362			59,819,362
24	CPUC Fee	Res. M-4841	100,348,103			100,348,103
25	HSM			Electric Preliminary Statement Part S	38,998,196	38,998,196
26	CEEIA			Electric Preliminary Statement Part P	12,328,761	12,328,761
27	NTBA			Electric Preliminary Statement Part ET	(424,663)	(424,663)
28	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	2,585	2,585
29	MHPBA			Electric Preliminary Statement Part GH	22,571,420	22,571,420
30	MEBA			Electric Preliminary Statement Part GJ	119,661,733	119,661,733
31	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000			10,896,000
32	Transportation Electrification Program	D.18-01-024, AL 5222-E	32,127,939			32,127,939
33	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	16,015,213	Electric Preliminary Statement Part HH	(23,267,947)	(7,252,735)
34	EV Charging Pilots for Schools and Parks	D.19-11-017	1,627,406			1,627,406
35	WEMA (Distribution)	D.21-10-022, AL 6407-E	171,915,618			171,915,618
36	WMCE Interim Rate Relief	D.20-10-026	318,940,600			318,940,600
37	IRPCMA	D.18-02-018, AL 5248-E		Electric Preliminary Statement Part HJ	374,563	374,563
38	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	82,270,761			82,270,761
39	GHG Revenue Allowance Return	D.20-12-038	(202,400,000)			(202,400,000)
40	Generation					
41	Electric Procurement/ERRA ¹⁰	D.20-12-038	2,619,175,964	D.20-12-038	(14,214,627)	2,604,961,327
42	PCIA/PABA ¹⁰	D.20-12-038	2,423,384,461	D.20-12-038	48,528,629	2,471,913,090
43	PCIA Financing Subaccount (Generation)			D.20-12-038	(85,008,011)	(85,008,011)
44	PUBA			D.20-12-038	85,008,011	85,008,011
45	Green Tariff Shared Renewables	D.20-12-038	12,871,727			12,871,727
46	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
47	DWR Franchise Fees	CPUC Code 6360-6354	3,027,999			3,027,999
48	LCPERMA			Electric Preliminary Statement Part EZ	901,317	901,317

¹⁰ The generation-related portion of the following revenue requirements will be implemented through the AET Part 2 once PG&E's 2022 ERA Forecast proceeding is approved for implementation in rates: GRC, 2020 GRC undercollection amortized over 24 months, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RUBA, RTBA, WEMA, and SF GO Sale.

(Table 2 Continued)

49	Ongoing CTC/MTCBA	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
50	Cost Allocation Mechanism/NSGBA	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
51	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	6,922,328	6,922,328
52	Nuclear Decommissioning					
53	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
54	Department of Energy Litigation Proceeds ¹¹	D.17-05-013	(5,740,000)			(5,740,000)
55	Retirement of DCFPP Joint Proposal (NDAM)	D.18-01-022	11,787,511		(129,653,922)	(117,866,411)
56	Wildfire Expense Memorandum Account (WEMA) (ND)	D.21-10-022, AL 6407-E	562,881			562,881
57	Public Purpose Programs					
58	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,743,835			120,743,835
59	Energy Efficiency AB 841 Schools Program	D.21-01-004, AL 6070-E	76,747,062			76,747,062
60	Energy Savings Assistance (ESA) Incl Unspent Funds	D.21-06-015	23,037,487			23,037,487
61	PPPRAM			Electric Preliminary Statement Part DA	(42,255,763)	(42,255,763)
62	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,949,614	Electric Preliminary Statement Part FU	(64,292,482)	10,657,132
63	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
64	BioMAT Non-Bypassable Charge				0	0
65	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E		Electric Preliminary Statement Part HM	0	0
66	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3650, AL 5409-E		Electric Preliminary Statement Part HM	0	0
67	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
68	Non-Vintaged PCIA/PPCBA					0
69	DAC-GT/PPCBA					0
70	Residential Uncollectibles Balancing Account (RUBA)	20-06-003, AL 6001-E			178,250,512	178,250,512
71	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	101,845,261	Electric Preliminary Statement Part EF	19,750,576	121,595,836
72	Emergency Reliability OIR - Flex Alert - PEERAM	D.21-03-056	3,057,238			3,057,238
73	Emergency Reliability OIR - Flex Alert - PPPRAM	D.21-03-056	39,300			39,300
74	CAREA	D.21-06-015	11,127,007	Electric Preliminary Statement Part M	202,264,718	213,391,726
75	Wildfire Fund Charge	D.21-12-006	453,343,868			453,343,868
76	Total CPUC Jurisdictional		12,351,141,200		697,295,621	13,048,436,821
77	CPUC Revenues at Present Rates					12,429,430,936
78	CPUC Present Revenue Requirements					12,429,430,936
79	Change in CPUC Jurisdictional from Present Rates					619,005,885
80	Change in CPUC Jurisdictional from Present Revenue Requirements					619,005,885
81	Total FERC Jurisdictional ¹²					2,706,338,908
82	FERC Revenues at Present Rates					2,035,535,783
83	FERC Present Revenue Requirements					2,035,535,783
84	Change in FERC Jurisdictional from Present Rates					670,803,125
85	Change in FERC Jurisdictional from Present Revenue Requirements					670,803,125
86	Grand Total Projected System Revenues					15,754,775,729
87	Total System Revenues at Present Rates					14,464,966,719
88	Total System Revenues at Present Revenue Requirements					14,464,966,719
89	Total Change from Present Rates					1,289,809,009
90	Total Change from Present Revenue Requirement					1,289,809,009

¹¹ The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$21 million and nuclear decommissioning is \$5.7 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

¹² PG&E is presenting the total rate revenues resulting from the proposed transmission rates in Docket Nos. ER19-13-000, ER21-2980-000, and ER21-657-000.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

2022 Electric Rates

In this second supplemental advice letter, PG&E provides electric rates effective January 1, 2022, based on the revenue requirements shown in Table 2. Rates are determined based on: (1) the sales forecast approved by D.20-12-038; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.18-08-013; and (3) the residential rate design approved by D.15-07-001. PG&E has designed residential rates to maintain a 1.25-to-1 ratio between the High Usage Surcharge (HUS) rate and the Tier 2 rate as implemented by D.20-05-013. Additionally, this advice letter implements the next phase of the time-of-use (TOU) differential changes for legacy Commercial, Industrial (C&I), and Agricultural rate schedules as approved by D.18-08-013 in PG&E's 2017 GRC Phase 2 case. D.21-11-016 was issued on November 18, 2021 approving PG&E's 2020 GRC Phase 2 case (A.19-11-019), but implementation of D.21-11-016 will not occur until sometime after January 1, 2022.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates are designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts.¹³

¹³ PG&E has revised the SGIP allocation factors for 2022 based on the three-year rolling average (2018-2020) of SGIP incentives by class pursuant to Resolution E-4926.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.18-08-013.

- *Generation*

Generation rates are designed to collect the total generation revenue requirement, less the expected PCIA revenues from DA and CCA customers, presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.18-08-013. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ each year. PG&E will defer the implementation of these adjustments to the AET Part 2 rate change that is scheduled to occur when the generation-related revenue requirements ultimately approved in the 2022 ERRA Forecast proceeding are implemented in rates. By deferring the non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ adjustments to the AET Part 2, PG&E will minimize the number of generation rate changes for most schedules and allow PG&E to collect a full set of 2021 recorded data needed to accurately calculate these adjustments.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2021 ERRA Forecast and vary by customer class and by voltage level of service for Schedule B/E-20. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

PCIA rates in this filing reflect the respective PCIA revenue requirement and balancing account adjustments consistent with the PCIA rates implemented on March 1, 2021 through Advice 6090-E/E-A. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates as set forth in PG&E's 2021 ERRA Forecast, and vary by customer class and by voltage level of service for Schedule B/E-20. For bundled service customers, the applicable PCIA rate is embedded in the overall generation rate. For PCIA-eligible departing load customers, the applicable PCIA rates include an incremental rate adder associated with recovery of the PCIA Undercollection Balancing Account as outlined in PG&E's 2021 ERRA Forecast

Application. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, Wildfire Fund charge, and WHFRC. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs.
3. The Tree Mortality Non-Bypassable Charge (TMNBC) revenue requirement is also included in PPP rates. This revenue requirement is allocated using the same allocation described below for the New System Generation Charge. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has increased to \$0.00652 per kWh in 2022.

- *Wildfire Hardening Fixed Recovery Charge*

The WHFRC rate is differentiated by rate schedule and voltage based on a weighted factor of the standard distribution allocator and Equal percent of Total Revenues (EPT)

allocation. The rate values incorporated into this advice letter have been established by Advice 6390-E and were implemented in rates effective December 1, 2021 through Advice 6415-E.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,¹⁴ DA, and CCA customers is presented in Table 2 (see line 50, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2021 ERRA Forecast proceeding. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

California Climate Credit rates included in this advice letter illustrate the rates that were implemented on January 1, 2021 as a result of PG&E's 2021 ERRA Forecast proceeding. These rates will be updated once PG&E's 2022 ERRA Forecast proceeding is approved and implemented.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

¹⁴ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.¹⁵ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, and modified by D.20-05-013.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, WHFRC, and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Attachment 1, attached to this advice letter, sets forth PG&E's 2022 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective December 1, 2021.

While not shown in the illustrative tables, DL charges will increase by approximately \$3.8 million, from \$38.7 million to \$42.4 million,¹⁶ or 9.7 percent, because of changes in component charges DL customers are responsible for paying.

¹⁵ D.15-07-001, page 278.

¹⁶ Totals may not add due to rounding.

Tariff Changes

In this advice letter, PG&E is submitting final electric rate tariffs effective January 1, 2022. In addition to the rate value changes, PG&E is including the following ministerial language changes to applicable tariffs:

1. Revise the time-of-use hours for Electric Schedules E-6 and EM-TOU pursuant to D.15-11-013.

For your convenience, redline versions of the tariff revisions are included as Attachment 3.

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on January 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists: A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-012, R.12-11-005, A.19-04-015, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-03-015, A.18-07-020, A.18-07-021, A.17-01-015, R.13-11-005, A.16-06-013, R.15-02-012, R.19-07-017, A.20-02-004, A.20-02-003, A.19-11-003, A. 21-06-021, A.20-09-018, A.21-06-001, and A.21-02-020. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Residential Average Rate and Bill Impacts
- Attachment 3 – Redlined Tariffs
- Attachment 4 – Final Tariffs

cc: Service Lists for:

Mark Pocta, Public Advocates Office
Mike Campbell, Public Advocates Office
A.18-03-001 (2018 Energy Storage)
R.14-07-002 (NEM)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.12-08-007 (SWMEO)
A.17-01-012 (Demand Response)
R.12-11-005 (DG/SGIP/CSI)
A.19-04-015 (2020 Cost of Capital)
A.19-04-011 (S851 Narrows Hydroelectric Sale)
R.12-01-005 (ESPI)
A.18-12-008 (2018 NDCTP)
R.12-06-013 (Res Rate OIR)
R.17-06-026 (PCIA OIR)
A.18-03-015 (2018 CEMA)
A.18-07-020 (Transportation Electrification for Schools and State Parks)
A.18-07-021 (Empower Electric Vehicle)
A.17-01-015 (2018-2025 EE)
R.13-11-005 (Energy Efficiency 2015 and Beyond Rolling Portfolios)
A.16-06-013 (2017 GRC Phase 2)
R.15-02-012 (DWR)
R.19-07-017 (Wildfire Fund Charge)
A.20-02-004 (WEMA)
A.20-02-003 (Interim Rate Relief)
A.19-11-003 (CARE/FERA Admin)
A. 21-06-021 (2023 GRC Phase I)
A.20-09-018 (S851 Sale of the San Francisco General Office)
A.21-06-001 (2022 ERRR Forecast)
A.21-02-020 (AB 1054 Securitization)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6408-E-B

Tier Designation: 1

Subject of AL: Second Supplemental: 2022 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 178

Estimated system annual revenue effect (%): 8.9%

Estimated system average rate effect (%): 7.5% (system average bundle)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 4

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

Revenue Allocation and Rate Design Summary

Pacific Gas & Electric Company
2022 AET Supplemental - Advice Letter 6408-E-B
Saturday, January 1, 2022

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																				
E-1	\$2,434,233,313	\$972,251,185	\$407,579,913	\$6,471,216	-\$20,605,714	\$0	\$991,559	\$1,027,608,110	\$172,364,781	-\$1,137,529	\$52,271,979	\$12,005,771	\$303,113	\$766,681	\$37,646,310	\$0	-\$51,419,549	\$11,393,606	\$0	\$2,628,491,432
D-CARE	\$930,066,629	\$529,066,244	\$221,766,222	\$3,521,020	-\$11,211,670	\$0	\$539,507	\$155,469,214	\$39,380,525	\$618,941	\$0	\$0	\$164,926	\$417,156	\$20,483,579	\$0	-\$26,188,531	\$35,646,062	\$0	\$897,063,189
TOTAL RES	\$3,264,299,942	\$1,501,257,429	\$629,346,135	\$9,992,236	-\$31,817,383	\$0	\$1,531,066	\$1,183,077,324	\$211,745,306	-\$1,756,470	\$52,271,979	\$12,005,771	\$468,039	\$1,183,837	\$58,129,889	\$0	-\$77,608,080	\$24,252,456	\$0	\$3,525,574,621
SMALL L&P																				
B-1	\$553,529,944	\$216,951,021	\$67,759,073	\$1,497,488	-\$4,768,317	\$0	\$164,844	\$247,136,195	\$41,384,830	-\$263,232	\$12,825,150	\$2,851,414	\$67,195	\$177,415	\$6,275,316	\$0	-\$600,126	\$0	\$0	\$591,458,267
B-6	\$133,936,812	\$54,949,162	\$17,607,217	\$388,959	-\$1,238,528	\$0	\$42,835	\$56,288,149	\$9,704,056	-\$68,372	\$3,334,024	\$741,253	\$17,453	\$46,082	\$1,629,958	\$0	-\$48,518	\$0	\$0	\$143,393,729
A-15	\$14,001	\$1,377	\$434	\$10	-\$31	\$0	\$1	\$12,046	\$265	-\$2	\$0	\$18	\$0	\$1	\$40	\$0	\$0	\$0	\$0	\$14,244
TC-1	\$3,786,908	\$1,454,448	\$492,748	\$10,890	-\$34,677	\$0	\$1,199	\$1,840,745	\$125,828	-\$1,914	\$93,453	\$20,777	\$489	\$1,290	\$45,636	\$0	\$0	\$0	\$0	\$4,050,912
TOTAL SMALL	\$691,267,664	\$273,356,008	\$85,659,472	\$1,897,347	-\$6,041,552	\$0	\$208,879	\$305,277,136	\$51,214,979	-\$333,520	\$16,252,709	\$3,613,462	\$85,138	\$224,789	\$7,950,950	\$0	-\$648,644	\$0	\$0	\$738,917,152
MEDIUM L&P																				
B-10 T	\$173,416	\$94,046	\$34,370	\$805	-\$2,562	\$0	\$83	\$29,051	\$19,420	-\$141	\$6,905	\$847	\$39	\$95	\$3,074	\$0	\$0	\$0	\$0	\$186,032
B-10 P	\$5,531,649	\$2,567,730	\$1,062,231	\$18,530	-\$59,002	\$0	\$2,563	\$1,637,942	\$456,868	-\$3,257	\$159,010	\$26,575	\$896	\$2,195	\$70,792	\$0	\$0	\$0	\$0	\$5,943,073
B-10 S	\$600,342,207	\$288,428,956	\$102,289,131	\$1,869,058	-\$5,951,474	\$0	\$246,795	\$182,811,491	\$46,762,279	-\$328,548	\$15,987,211	\$2,941,601	\$90,354	\$221,437	\$7,140,666	\$0	-\$172,325	\$0	\$0	\$642,336,632
TOTAL MEDIUM	\$606,047,272	\$291,090,732	\$103,385,733	\$1,888,392	-\$6,013,038	\$0	\$249,440	\$184,478,484	\$47,238,567	-\$331,946	\$16,153,125	\$2,969,023	\$91,289	\$223,728	\$7,214,532	\$0	-\$172,325	\$0	\$0	\$648,465,737
B-19 CLASS																				
B-19 FIRM T	\$1,283,933	\$711,432	\$296,693	\$5,157	-\$16,420	\$0	\$716	\$178,501	\$118,012	-\$906	\$44,253	\$5,428	\$228	\$611	\$19,701	\$0	-\$2,089	\$0	\$0	\$1,361,316
B-19 V T	\$1,532,075	\$960,584	\$299,233	\$7,370	-\$23,469	\$0	\$722	\$114,178	\$188,672	-\$1,298	\$63,249	\$7,758	\$327	\$873	\$28,159	\$0	\$0	\$0	\$0	\$1,626,360
Total B-19 T	\$2,816,009	\$1,672,016	\$595,926	\$12,527	-\$39,890	\$0	\$1,438	\$292,679	\$286,684	-\$2,202	\$107,502	\$13,187	\$555	\$1,484	\$47,860	\$0	-\$2,089	\$0	\$0	\$2,987,677
B-19 FIRM P	\$59,273,202	\$30,514,071	\$9,794,062	\$236,952	-\$754,540	\$0	\$23,630	\$14,977,506	\$5,421,912	-\$41,652	\$2,033,371	\$286,836	\$10,497	\$28,073	\$905,266	\$0	-\$229,463	\$0	\$0	\$63,206,556
B-19 V P	\$22,483,452	\$11,715,032	\$3,732,413	\$92,321	-\$293,970	\$0	\$9,005	\$5,347,543	\$2,106,485	-\$16,228	\$788,899	\$111,286	\$4,090	\$10,938	\$352,709	\$0	\$0	\$0	\$0	\$23,980,502
Total B-19 P	\$81,756,654	\$42,229,103	\$13,526,476	\$329,273	-\$1,048,474	\$0	\$32,636	\$20,325,049	\$7,528,377	-\$57,880	\$2,822,270	\$398,122	\$14,586	\$39,011	\$1,257,975	\$0	-\$229,463	\$0	\$0	\$87,167,058
B-19 FIRM S	\$197,114,919	\$100,926,715	\$28,293,177	\$684,904	-\$2,180,879	\$0	\$68,263	\$56,374,264	\$16,527,094	-\$120,394	\$5,877,416	\$919,213	\$30,340	\$81,144	\$2,616,651	\$0	-\$409,745	\$0	\$0	\$209,688,164
B-19 V S	\$438,879,104	\$226,566,797	\$58,776,077	\$1,577,436	-\$5,022,887	\$0	\$141,810	\$124,578,739	\$39,985,545	-\$277,286	\$13,492,795	\$2,110,240	\$69,878	\$186,887	\$6,026,534	\$0	\$0	\$0	\$0	\$466,212,566
Total B-19 S	\$635,994,023	\$327,493,512	\$87,069,254	\$2,262,340	-\$7,203,766	\$0	\$210,073	\$180,953,003	\$54,512,639	-\$397,680	\$19,370,211	\$3,029,454	\$100,218	\$288,032	\$8,643,185	\$0	-\$409,745	\$0	\$0	\$675,900,730
B-19 T	\$2,816,009	\$1,672,016	\$595,926	\$12,527	-\$39,890	\$0	\$1,438	\$292,679	\$286,684	-\$2,202	\$107,502	\$13,187	\$555	\$1,484	\$47,860	\$0	-\$2,089	\$0	\$0	\$2,987,677
B-19 P	\$81,756,654	\$42,229,103	\$13,526,476	\$329,273	-\$1,048,474	\$0	\$32,636	\$20,325,049	\$7,528,377	-\$57,880	\$2,822,270	\$398,122	\$14,586	\$39,011	\$1,257,975	\$0	-\$229,463	\$0	\$0	\$87,167,058
B-19 S	\$635,994,023	\$327,493,512	\$87,069,254	\$2,262,340	-\$7,203,766	\$0	\$210,073	\$180,953,003	\$54,512,639	-\$397,680	\$19,370,211	\$3,029,454	\$100,218	\$288,032	\$8,643,185	\$0	-\$409,745	\$0	\$0	\$675,900,730
Total B-19	\$720,566,686	\$371,394,630	\$101,191,656	\$2,604,140	-\$8,292,130	\$0	\$244,147	\$201,570,731	\$62,327,700	-\$457,762	\$22,299,982	\$3,440,732	\$115,359	\$308,526	\$9,940,020	\$0	-\$641,298	\$0	\$0	\$766,055,465
STREETLIGHTS	\$23,293,941	\$6,987,130	\$2,303,559	\$58,409	-\$185,987	\$0	\$5,604	\$13,633,091	\$710,080	-\$10,267	\$501,229	\$94,530	\$2,181	\$6,920	\$28,783	\$0	\$0	\$0	\$0	\$24,335,264
STANDBY																				
STANDBY T	\$38,461,723	\$25,642,499	\$13,397,560	\$239,433	-\$762,406	\$0	\$32,376	\$6,870,355	\$5,777,228	-\$42,088	\$2,054,666	\$226,832	\$8,104	\$28,367	\$1,938,454	\$0	-\$4,673,131	\$0	\$0	\$50,738,248
STANDBY P	\$3,695,904	\$854,716	\$418,393	\$6,309	-\$20,089	\$0	\$1,011	\$2,668,751	\$194,858	-\$1,109	\$54,139	\$23,907	\$214	\$747	\$51,077	\$0	-\$162,332	\$0	\$0	\$4,290,593
STANDBY S	\$1,110,870	\$451,383	\$140,734	\$3,821	-\$12,168	\$0	\$340	\$606,413	\$112,514	-\$872	\$32,792	\$7,341	\$129	\$453	\$30,938	\$0	-\$89,651	\$0	\$0	\$1,285,378
TOTAL STANDBY	\$43,268,497	\$26,948,609	\$13,956,686	\$249,564	-\$794,663	\$0	\$33,727	\$10,345,519	\$6,084,600	-\$43,869	\$2,141,598	\$258,080	\$8,446	\$29,567	\$2,020,469	\$0	-\$4,924,113	\$0	\$0	\$56,314,219
AGRICULTURE																				
AG-A	\$154,672,503	\$43,221,325	\$12,827,507	\$325,093	-\$1,035,164	\$0	\$31,204	\$97,576,534	\$9,422,249	-\$57,146	\$2,789,743	\$547,525	\$13,611	\$38,516	\$1,253,168	\$0	-\$8,222	\$0	\$0	\$166,945,941
AG-B	\$262,928,674	\$87,369,430	\$22,489,080	\$569,950	-\$1,814,842	\$0	\$54,706	\$150,228,510	\$15,573,995	-\$100,187	\$4,890,954	\$959,916	\$23,862	\$67,525	\$2,197,043	\$0	-\$64,795	\$0	\$0	\$282,445,148
AG-C	\$626,037,796	\$377,424,510	\$112,651,467	\$2,854,874	-\$9,090,637	\$0	\$274,030	\$294,007,217	\$64,495,690	-\$501,854	\$24,499,587	\$4,808,377	\$119,530	\$338,244	\$11,005,348	\$0	-\$266,885	\$0	\$0	\$862,619,397
TOTAL AG	\$1,243,638,973	\$508,015,266	\$147,968,053	\$3,750,017	-\$11,940,643	\$0	\$359,939	\$541,812,261	\$89,491,935	-\$659,187	\$32,180,284	\$6,315,818	\$157,004	\$444,285	\$14,455,559	\$0	-\$339,902	\$0	\$0	\$1,332,010,486
B-20 CLASS																				
B-20 FIRM T	\$260,709,454	\$178,646,330	\$55,040,418	\$1,459,352	-\$4,646,885	\$0	\$129,201	\$1,833,997	\$29,262,724	-\$256,529	\$12,523,243	\$1,056,110	\$55,483	\$172,897	\$4,849,671	\$0	-\$2,393,664	\$0	\$0	\$277,732,348
FPP T	\$260,709,454	\$178,646,330	\$55,040,418	\$1,459,352	-\$4,646,885	\$0	\$129,201	\$1,833,997	\$29,262,724	-\$256,529	\$12,523,243	\$1,056,110	\$55,483	\$172,897	\$4,849,671	\$0	-\$2,393,664	\$0	\$0	\$277,732,348
Total B-20 FIRM T	\$260,709,454	\$178,646,330	\$55,040,418	\$1,459,352	-\$4,646,885	\$0	\$129,201	\$1,833,997	\$29,262,724	-\$256,529	\$12,523,243	\$1,056,110	\$55,483	\$172,897	\$4,849,671	\$0	-\$2,393,664	\$0	\$0	\$277,732,348
B-20 FIRM P	\$316,592,461	\$176,499,453	\$51,869,879	\$1,346,075	-\$4,286,185	\$0	\$121,703	\$68,402,405	\$29,889,264	-\$236,616	\$11,551,165	\$1,487,767	\$55,146	\$159,477	\$4,473,230	\$0	-\$2,981,378	\$0	\$0	\$338,351,384
FPP P	\$316,592,461	\$176,499																		

Pacific Gas & Electric Company
2022 AET Supplemental - Advice Letter 6408-E-B
Saturday, January 1, 2022

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
RESIDENTIAL																						
E-1	8,514,772,192	\$0.28588	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.12069	\$0.02024	-\$0.00013	\$0.00614	\$0.00141	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00604	\$0.00134	\$0.30870	8.0%	
D-CARE	4,632,937,662	\$0.17917	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.03356	\$0.00850	-\$0.00013	\$0.00000	\$0.00000	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00565	\$0.00769	\$0.19363	8.1%	
TOTAL RES	13,147,709,854	\$0.24828	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.08998	\$0.01611	-\$0.00013	\$0.00398	\$0.00091	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00590	\$0.00184	\$0.26815	8.0%	
SMALL L&P																						
B-1	1,970,378,771	\$0.28093	\$0.11011	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12543	\$0.02100	-\$0.00013	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00030		\$0.30017	6.9%	
B-6	511,788,493	\$0.26170	\$0.10737	\$0.03440	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.10998	\$0.01896	-\$0.00013	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00009		\$0.28018	7.1%	
A-15	12,624	\$1.10906	\$0.10911	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.95422	\$0.02103	-\$0.00013	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00000		\$1.12832	1.7%	
TC-1	14,329,292	\$0.26428	\$0.10150	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12846	\$0.00878	-\$0.00013	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00000		\$0.28270	7.0%	
TOTAL SMALL	2,496,509,180	\$0.27689	\$0.10950	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12228	\$0.02051	-\$0.00013	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00026		\$0.29598	6.9%	
MEDIUM L&P																						
B-10 T	1,058,800	\$0.16379	\$0.08882	\$0.03246	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.02744	\$0.01834	-\$0.00013	\$0.00652	\$0.00080	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000		\$0.17570	7.3%	
B-10 P	24,381,091	\$0.22688	\$0.10532	\$0.04357	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.06718	\$0.01874	-\$0.00013	\$0.00652	\$0.00109	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00000		\$0.24376	7.4%	
B-10 S	2,459,286,627	\$0.24411	\$0.11728	\$0.04159	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.07434	\$0.01901	-\$0.00013	\$0.00650	\$0.00120	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00007		\$0.26119	7.0%	
TOTAL MEDIUM	2,484,726,518	\$0.24391	\$0.11715	\$0.04161	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.07424	\$0.01901	-\$0.00013	\$0.00650	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00007		\$0.26098	7.0%	
B-19 CLASS																						
B-19 FIRM T	6,785,294	\$0.18922	\$0.10485	\$0.04373	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.02631	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00031		\$0.20063	6.0%	
B-19 V T	9,698,022	\$0.15798	\$0.09905	\$0.03086	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01177	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000		\$0.16770	6.2%	
Total B-19 T	16,483,316	\$0.17084	\$0.10144	\$0.03615	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.01776	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00013		\$0.18125	6.1%	
B-19 FIRM P	311,778,662	\$0.19011	\$0.09787	\$0.03141	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04804	\$0.01739	-\$0.00013	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00074		\$0.20273	6.6%	
B-19 V P	121,475,180	\$0.18509	\$0.09644	\$0.03073	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04402	\$0.01734	-\$0.00013	\$0.00649	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000		\$0.19725	6.6%	
Total B-19 P	433,253,822	\$0.18870	\$0.09747	\$0.03122	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04691	\$0.01738	-\$0.00013	\$0.00651	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00053		\$0.20119	6.6%	
B-19 FIRM S	901,189,624	\$0.21873	\$0.11199	\$0.03140	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.06256	\$0.01834	-\$0.00013	\$0.00652	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00045		\$0.23268	6.4%	
B-19 V S	2,075,573,104	\$0.21145	\$0.10916	\$0.02832	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.06002	\$0.01830	-\$0.00013	\$0.00650	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000		\$0.22462	6.2%	
Total B-19 S	2,976,762,727	\$0.21365	\$0.11002	\$0.02925	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.06079	\$0.01831	-\$0.00013	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00014		\$0.22706	6.3%	
B-19 T	16,483,316	\$0.17084	\$0.10144	\$0.03615	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.01776	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00013		\$0.18125	6.1%	
B-19 P	433,253,822	\$0.18870	\$0.09747	\$0.03122	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04691	\$0.01738	-\$0.00013	\$0.00651	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00053		\$0.20119	6.6%	
B-19 S	2,976,762,727	\$0.21365	\$0.11002	\$0.02925	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.06079	\$0.01831	-\$0.00013	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00014		\$0.22706	6.3%	
TOTAL B-19	3,426,499,865	\$0.21029	\$0.10839	\$0.02953	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05883	\$0.01819	-\$0.00013	\$0.00651	\$0.00100	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00019		\$0.22357	6.3%	
STREETLIGHTS	76,853,926	\$0.30309	\$0.09091	\$0.02997	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.17739	\$0.00924	-\$0.00013	\$0.00652	\$0.00123	\$0.00003	\$0.00009	\$0.00298	\$0.00000	-\$0.00000		\$0.31664	4.5%	
STANDBY																						
STANDBY T	315,043,911	\$0.12208	\$0.08139	\$0.04253	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.02181	\$0.01834	-\$0.00013	\$0.00652	\$0.00072	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01483		\$0.16105	31.9%	
STANDBY P	8,301,158	\$0.44523	\$0.10296	\$0.05040	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.34558	\$0.02347	-\$0.00013	\$0.00652	\$0.00288	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01956		\$0.51687	16.1%	
STANDBY S	5,028,089	\$0.22093	\$0.08977	\$0.02799	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.12060	\$0.02238	-\$0.00013	\$0.00652	\$0.00146	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01783		\$0.25564	15.7%	
TOTAL STANDBY	328,373,169	\$0.13177	\$0.08207	\$0.04250	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.03151	\$0.01853	-\$0.00013	\$0.00652	\$0.00079	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01500		\$0.17149	30.2%	
AGRICULTURE																						
AG-A	427,753,847	\$0.36159	\$0.10104	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.22811	\$0.02203	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00002		\$0.39029	7.9%	
AG-B	749,934,570	\$0.35060	\$0.11650	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.20032	\$0.02077	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00009		\$0.37663	7.4%	
AG-C	3,756,544,418	\$0.21989	\$0.10047	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.07827	\$0.01717	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00007		\$0.23496	6.8%	
TOTAL AG	4,934,232,835	\$0.25204	\$0.10296	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.10981	\$0.01814	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00007		\$0.26995	7.1%	
B-20 CLASS																						
B-20 FIRM T	1,920,200,469	\$0.13577	\$0.09304	\$0.02866	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.00096	\$0.01524	-\$0.00013	\$0.00652	\$0.00055	\$0.00003	\$0.00009	\$0.00253	\$0.00000	-\$0.00125		\$0.14464	6.5%	
FPP T																						
TOTAL	1,920,200,469	\$0.13577	\$0.09304	\$0.02866	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.00096	\$0.01524	-\$0.00013	\$0.00652	\$0.00055	\$0.00003	\$0.00009	\$0.00253	\$0.00000	-\$0.00125		\$0.14464	6.5%	
B-20 FIRM P	1,771,150,850	\$0.17875	\$0.09965	\$0.02929	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.03862	\$0.01688	-\$0.00013	\$0.00652	\$0.00084	\$0.00003	\$0.00009	\$0.00253	\$0.00000	-\$0.00168		\$0.19103	6.9%	
FPP P																						
TOTAL	1,771,150,850	\$0.17875	\$0.09965	\$0.02929	\$0.00076	-\$0.00242	\$0.00000	\$														

Pacific Gas & Electric Company
2022 AET Supplemental - Advice Letter 6408-E-B
Saturday, January 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Revenue	TO	TAC	TRBA	T-ECRA	RS	Dist	PPP	ND	WFC	WH	CTC	ECRA	NSGC	Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed	
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	AB32 Credit	Revenue	Revenue	Revenue	Revenue	
RESIDENTIAL																				
E-1	\$2,739,990,511	\$596,773,245	\$9,475,071	-\$30,170,620	\$0	\$1,451,831	\$1,518,818,594	\$252,374,287	-\$1,665,555	\$79,005,828	\$17,578,695	\$443,816	\$1,122,567	\$55,121,376	\$0	-\$77,881,050	\$43,934,665	\$561,679,617	\$3,028,062,364	
D-CARE	\$247,678,713	\$114,702,568	\$1,821,152	-\$5,798,932	\$0	\$279,054	\$79,233,838	\$20,368,509	-\$320,130	\$0	\$0	\$85,306	\$215,769	\$10,594,908	\$0	-\$16,808,104	-\$19,682,208	\$97,278,526	\$281,970,256	
TOTAL RES	\$2,987,669,224	\$711,475,813	\$11,296,223	-\$35,969,552	\$0	\$1,730,885	\$1,598,052,432	\$272,742,796	-\$1,985,686	\$79,005,828	\$17,578,695	\$529,122	\$1,338,336	\$65,716,284	\$0	-\$94,689,153	\$24,252,457	\$658,958,143	\$3,310,032,620	
SMALL L&P																				
B-1	\$798,296,127	\$132,070,369	\$2,918,886	-\$9,294,348	\$0	\$321,301	\$453,383,240	\$80,656,120	-\$513,089	\$24,990,244	\$5,556,620	\$130,976	\$345,816	\$12,231,773	\$0	-\$1,135,288	\$0	\$170,559,959	\$872,222,580	
B-6	\$164,426,004	\$28,913,600	\$638,791	-\$2,034,045	\$0	\$70,341	\$90,959,049	\$15,882,827	-\$112,288	\$5,438,508	\$1,210,671	\$28,664	\$75,681	\$2,676,893	\$0	-\$174,748	\$0	\$36,354,975	\$179,928,918	
A-15	\$212,292	\$10,950	\$242	-\$771	\$0	\$27	\$181,668	\$6,695	-\$43	\$2,065	\$462	\$11	\$29	\$1,014	\$0	\$0	\$0	\$16,076	\$218,425	
TC-1	\$5,143,191	\$852,305	\$18,837	-\$59,981	\$0	\$2,073	\$3,183,603	\$217,644	-\$3,311	\$161,646	\$35,939	\$845	\$2,232	\$78,937	\$0	\$0	\$0	\$1,109,177	\$5,599,946	
TOTAL SMALL	\$968,077,615	\$161,847,224	\$3,576,756	-\$11,389,144	\$0	\$393,742	\$547,707,560	\$96,763,286	-\$628,731	\$30,592,464	\$6,803,691	\$160,496	\$423,757	\$14,988,617	\$0	-\$1,310,036	\$0	\$208,040,187	\$1,057,969,868	
MEDIUM L&P																				
B-10 T	\$133,344	\$37,290	\$736	-\$2,345	\$0	\$90	\$36,406	\$17,774	-\$129	\$6,320	\$775	\$36	\$87	\$2,814	\$0	\$0	\$0	\$46,771	\$146,624	
B-10 P	\$7,132,632	\$1,605,979	\$34,477	-\$109,781	\$0	\$3,875	\$2,827,227	\$846,727	-\$6,060	\$294,006	\$49,137	\$1,667	\$4,085	\$131,717	\$0	\$0	\$0	\$2,125,988	\$7,809,042	
B-10 S	\$851,554,180	\$188,787,326	\$3,811,310	-\$12,136,014	\$0	\$455,490	\$377,607,003	\$95,285,179	-\$669,962	\$32,561,263	\$5,991,179	\$184,246	\$451,546	\$14,560,970	\$0	-\$98,961	\$0	\$226,723,621	\$933,514,197	
TOTAL MEDIUM	\$858,820,156	\$190,430,595	\$3,846,523	-\$12,248,140	\$0	\$459,455	\$380,470,637	\$96,149,679	-\$676,151	\$32,861,589	\$6,041,091	\$185,949	\$455,718	\$14,695,501	\$0	-\$98,961	\$0	\$228,896,380	\$941,469,864	
B-19 CLASS																				
B-19 FIRM T	\$600,609	\$175,228	\$3,711	-\$11,816	\$0	\$423	\$130,745	\$84,922	-\$652	\$31,844	\$3,906	\$164	\$440	\$12,147	\$0	\$0	\$0	\$215,644	\$648,737	
B-19 V T	\$724,179	\$175,009	\$5,848	-\$18,621	\$0	\$422	\$79,161	\$133,831	-\$1,028	\$50,184	\$6,156	\$259	\$693	\$24,332	\$0	\$0	\$0	\$332,115	\$786,371	
Total B-19 T	\$1,324,789	\$350,238	\$9,559	-\$30,438	\$0	\$845	\$209,906	\$218,753	-\$1,680	\$82,029	\$10,062	\$423	\$1,132	\$36,519	\$0	\$0	\$0	\$547,759	\$1,435,107	
B-19 FIRM P	\$67,191,058	\$15,406,899	\$407,839	-\$1,298,644	\$0	\$37,172	\$25,167,992	\$9,332,132	-\$71,691	\$3,499,815	\$493,899	\$18,067	\$48,319	\$1,558,133	\$0	-\$64,391	\$0	\$19,075,125	\$73,610,465	
B-19 V P	\$26,447,604	\$6,456,070	\$148,784	-\$473,761	\$0	\$15,577	\$9,592,099	\$3,404,475	-\$26,154	\$1,276,775	\$180,108	\$6,591	\$17,627	\$568,426	\$0	\$0	\$0	\$7,814,213	\$28,980,829	
Total B-19 P	\$93,638,662	\$21,862,969	\$556,623	-\$1,772,405	\$0	\$52,749	\$34,760,091	\$12,736,607	-\$97,845	\$4,776,589	\$673,807	\$24,658	\$65,946	\$2,126,558	\$0	-\$64,391	\$0	\$26,889,338	\$102,591,294	
B-19 FIRM S	\$370,390,043	\$76,448,833	\$2,074,950	-\$6,607,077	\$0	\$184,449	\$158,574,989	\$49,996,355	-\$364,740	\$17,765,221	\$2,778,437	\$9,917	\$245,830	\$7,927,269	\$0	-\$672,491	\$0	\$97,467,777	\$405,911,718	
B-19 V S	\$792,635,525	\$157,423,562	\$4,616,161	-\$14,698,828	\$0	\$379,818	\$343,967,367	\$111,020,578	-\$811,440	\$39,314,957	\$6,163,254	\$204,489	\$546,901	\$17,635,872	\$0	\$0	\$0	\$203,006,800	\$868,769,491	
TOTAL B-19 S	\$1,163,225,569	\$233,872,395	\$6,691,111	-\$21,305,905	\$0	\$564,268	\$502,542,356	\$161,016,933	-\$1,176,180	\$57,080,177	\$8,941,691	\$296,405	\$792,732	\$25,563,141	\$0	-\$672,491	\$0	\$300,474,577	\$1,274,681,209	
B-19 T	\$1,324,789	\$350,238	\$9,559	-\$30,438	\$0	\$845	\$209,906	\$218,753	-\$1,680	\$82,029	\$10,062	\$423	\$1,132	\$36,519	\$0	\$0	\$0	\$547,759	\$1,435,107	
B-19 P	\$93,638,662	\$21,862,969	\$556,623	-\$1,772,405	\$0	\$52,749	\$34,760,091	\$12,736,607	-\$97,845	\$4,776,589	\$673,807	\$24,658	\$65,946	\$2,126,558	\$0	-\$64,391	\$0	\$26,889,338	\$102,591,294	
B-19 S	\$1,163,225,569	\$233,872,395	\$6,691,111	-\$21,305,905	\$0	\$564,268	\$502,542,356	\$161,016,933	-\$1,176,180	\$57,080,177	\$8,941,691	\$296,405	\$792,732	\$25,563,141	\$0	-\$672,491	\$0	\$300,474,577	\$1,274,681,209	
TOTAL B-19	\$1,258,189,020	\$296,085,601	\$7,257,293	-\$23,108,748	\$0	\$617,862	\$537,512,353	\$173,972,293	-\$1,275,705	\$61,938,795	\$9,625,580	\$321,486	\$859,810	\$27,726,218	\$0	-\$736,882	\$0	\$327,911,674	\$1,378,707,610	
STREETLIGHTS	\$31,026,177	\$4,553,594	\$115,461	-\$367,652	\$0	\$11,078	\$20,214,372	\$1,334,651	-\$20,296	\$990,812	\$186,864	\$4,311	\$13,679	\$452,251	\$0	\$0	\$0	\$5,588,073	\$33,077,199	
STANDBY																				
STANDBY T	\$4,317,537	\$1,776,922	\$30,884	-\$98,340	\$0	\$4,294	\$1,589,965	\$745,182	-\$5,429	\$265,024	\$29,258	\$1,045	\$3,659	\$250,034	\$0	\$0	\$0	\$1,286,479	\$5,878,977	
STANDBY P	\$2,281,670	\$311,218	\$4,961	-\$15,798	\$0	\$752	\$2,144,729	\$153,240	-\$872	\$42,576	\$18,801	\$168	\$588	\$40,168	\$0	-\$32,505	\$0	\$58,614	\$2,726,638	
STANDBY S	\$398,767	\$46,170	\$1,307	-\$4,161	\$0	\$112	\$306,778	\$38,472	-\$230	\$11,213	\$2,510	\$44	\$155	\$10,579	\$0	\$0	\$0	\$54,184	\$467,132	
TOTAL STANDBY	\$6,997,973	\$2,134,310	\$37,152	-\$118,299	\$0	\$5,157	\$4,041,472	\$936,894	-\$6,531	\$318,812	\$50,569	\$1,257	\$4,402	\$300,780	\$0	-\$32,505	\$0	\$1,399,277	\$9,072,748	
AGRICULTURE																				
AG-A	\$23,815,668	\$2,484,663	\$62,970	-\$200,509	\$0	\$6,044	\$17,799,761	\$1,825,072	-\$11,069	\$540,302	\$106,055	\$2,636	\$7,460	\$242,736	\$0	-\$5,687	\$0	\$3,282,790	\$26,143,224	
AG-B	\$47,743,983	\$5,554,902	\$140,780	-\$448,274	\$0	\$13,513	\$33,543,122	\$3,846,845	-\$24,747	\$1,208,087	\$237,104	\$5,894	\$16,679	\$542,679	\$0	-\$50,398	\$0	\$7,744,605	\$52,330,791	
AG-C	\$113,604,543	\$24,496,184	\$620,817	-\$1,976,813	\$0	\$59,588	\$47,698,785	\$14,024,658	-\$109,129	\$5,327,462	\$1,045,587	\$25,992	\$73,552	\$2,393,125	\$0	-\$606,700	\$0	\$31,825,968	\$124,899,076	
TOTAL AG	\$185,164,194	\$32,535,749	\$824,567	-\$2,625,596	\$0	\$79,145	\$99,041,667	\$19,696,575	-\$144,944	\$7,075,851	\$1,388,745	\$34,523	\$97,691	\$3,178,540	\$0	-\$662,786	\$0	\$42,853,363	\$203,373,091	
B-20 CLASS																				
B-20 FIRM T	\$196,224,255	\$83,925,469	\$2,643,779	-\$8,418,349	\$0	\$196,898	-\$5,334,369	\$53,012,677	-\$464,730	\$19,198,921	\$1,913,261	\$100,513	\$313,223	\$8,785,717	\$0	-\$5,395,761	\$0	\$72,004,313	\$222,481,562	
FPP T	\$4,436,481	\$0	\$0	\$0	\$0	\$0	\$352,834	\$3,993,863	-\$40,640	\$0	\$167,312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,473,369	
TOTAL	\$200,660,736	\$83,925,469	\$2,643,779	-\$8,418,349	\$0	\$196,898	-\$4,981,535	\$57,006,540	-\$505,370	\$19,198,921	\$2,080,573	\$100,513	\$313,223	\$8,785,717	\$0	-\$5,395,761	\$0	\$72,004,313	\$226,954,931	
B-20 FIRM P	\$462,278,151	\$128,322,400	\$3,435,500	-\$10,939,355	\$0	\$301,075	\$172,396,528	\$76,284,447	-\$603,901	\$29,481,296	\$3,797,131	\$140,745	\$407,022	\$11,416,737	\$0	-\$6,540,308	\$0	\$108,573,135	\$516,472,452	
FPP P	\$626,944	\$0	\$0	\$0	\$0	\$0	\$366,684	\$290,239	-\$2,626	\$0	\$16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$670,808	
TOTAL	\$462,905,095	\$128,322,400	\$3,435,500	-\$10,939,355	\$0	\$301,075	\$172,763,211	\$76,574,686	-\$606,527	\$29,481,296	\$3,813,643	\$140,745	\$407,022	\$11,416,737	\$0	-\$6,540,308	\$0	\$108,573,135	\$517,143,260	
B-20 FIRM S	\$188,599,454	\$46,923,275	\$1,226,573	-\$3,905,668	\$0	\$110,086	\$76,138,149	\$28,886,266	-\$215,610	\$10,525,680	\$1,500,938	\$52,274	\$145,319	\$4,076,107	\$0	-\$2,183,501	\$0	\$46,549,166	\$209,829,053	
FPP S	\$3,233,131	\$0	\$0	\$0	\$0	\$0	\$1,908,768	\$1,517,844	-\$12,844	\$0	\$89,410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,503,178	
TOTAL	\$191,832,584	\$46,923,275	\$1,226,573	-\$3,905,668	\$0	\$110,086	\$78,046,917	\$30,404,109	-\$228,454	\$10,525,680	\$1,590,349	\$52,274	\$145,319	\$4,076,107	\$0					

Pacific Gas & Electric Company
2022 AET Supplemental - Advice Letter 6408-E-B
44,562

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
RESIDENTIAL																						
E-1	12,467,249,973	\$0.21978	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.12182	\$0.02024	-\$0.00013	\$0.00634	\$0.00141	\$0.00004	\$0.00009	\$0.00442	\$0.00000	\$0.00000	\$0.00352	\$0.04505	\$0.24288	10.5%	
D-CARE	2,396,336,546	\$0.10336	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.03306	\$0.00850	-\$0.00013	\$0.00000	\$0.00000	\$0.00004	\$0.00009	\$0.00442	\$0.00000	\$0.00000	-\$0.00701	-\$0.00821	\$0.04059	\$0.11767	13.8%
TOTAL RES	14,863,586,518	\$0.20101	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.10751	\$0.01835	-\$0.00013	\$0.00532	\$0.00118	\$0.00004	\$0.00009	\$0.00442	\$0.00000	\$0.00000	-\$0.00637	\$0.01163	\$0.04433	\$0.22269	10.8%
SMALL L&P																						
B-1	3,840,639,573	\$0.20785	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11805	\$0.02100	-\$0.00013	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	\$0.00444	\$0.02710	\$0.22710	9.3%	
B-6	840,514,384	\$0.19563	\$0.03440	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.10822	\$0.01890	-\$0.00013	\$0.00647	\$0.00144	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	-\$0.00021	\$0.04325	\$0.21407	9.4%	
A-15	318,424	\$0.66670	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.57052	\$0.02103	-\$0.00013	\$0.00648	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.05049	\$0.68596	2.9%	
TC-1	24,785,359	\$0.20751	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12845	\$0.00878	-\$0.00013	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.04475	\$0.22594	8.9%	
TOTAL SMALL	4,706,257,741	\$0.20570	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11638	\$0.02056	-\$0.00013	\$0.00650	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	-\$0.00028	\$0.04421	\$0.22480	9.3%	
MEDIUM L&P																						
B-10 T	969,064	\$0.13760	\$0.03848	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.03757	\$0.01834	-\$0.00013	\$0.00652	\$0.00080	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04826	\$0.15131	10.0%	
B-10 P	45,363,975	\$0.15723	\$0.03540	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.06232	\$0.01867	-\$0.00013	\$0.00648	\$0.00108	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04687	\$0.17214	9.5%	
B-10 S	5,014,862,006	\$0.16981	\$0.03765	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07530	\$0.01900	-\$0.00013	\$0.00649	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.04521	\$0.18615	9.6%	
TOTAL MEDIUM	5,061,215,045	\$0.16969	\$0.03763	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07517	\$0.01900	-\$0.00013	\$0.00649	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.04523	\$0.18602	9.6%	
B-19 CLASS																						
B-19 FIRM T	4,882,730	\$0.12301	\$0.03589	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.02678	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04416	\$0.13286	8.0%	
B-19 V T	7,694,789	\$0.09411	\$0.02274	\$0.00076	-\$0.00242	\$0.00000	\$0.00005	\$0.01029	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04316	\$0.10220	8.6%	
Total B-19 T	12,577,519	\$0.10533	\$0.02785	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01669	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04355	\$0.11410	8.3%	
B-19 FIRM P	536,629,819	\$0.12521	\$0.02871	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04690	\$0.01739	-\$0.00013	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00012	\$0.03555	\$0.13717	9.6%	
B-19 V P	195,769,050	\$0.13510	\$0.03298	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04900	\$0.01739	-\$0.00013	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03992	\$0.14804	9.6%	
Total B-19 P	732,398,870	\$0.12785	\$0.02985	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04746	\$0.01739	-\$0.00013	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00009	\$0.03671	\$0.14008	9.6%	
B-19 FIRM S	2,730,197,142	\$0.13566	\$0.02800	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05808	\$0.01831	-\$0.00013	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00025	\$0.03570	\$0.14867	9.6%	
B-19 V S	6,073,895,711	\$0.13053	\$0.02592	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05663	\$0.01828	-\$0.00013	\$0.00647	\$0.00101	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03342	\$0.14303	9.6%	
Total B-19 S	8,804,092,853	\$0.13212	\$0.02656	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05708	\$0.01829	-\$0.00013	\$0.00648	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00008	\$0.03413	\$0.14478	9.6%	
B-19 T	12,577,519	\$0.10533	\$0.02785	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01669	\$0.01739	-\$0.00013	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04355	\$0.11410	8.3%	
B-19 P	732,398,870	\$0.12785	\$0.02985	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04746	\$0.01739	-\$0.00013	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00009	\$0.03671	\$0.14008	9.6%	
B-19 S	8,804,092,853	\$0.13212	\$0.02656	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05708	\$0.01829	-\$0.00013	\$0.00648	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00008	\$0.03413	\$0.14478	9.6%	
TOTAL B-19	9,549,069,242	\$0.13176	\$0.02682	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05629	\$0.01822	-\$0.00013	\$0.00649	\$0.00101	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	-\$0.00008	\$0.03434	\$0.14438	9.6%	
STREETLIGHTS																						
	151,922,128	\$0.20422	\$0.02997	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.13306	\$0.00879	-\$0.00013	\$0.00652	\$0.00123	\$0.00003	\$0.00009	\$0.00298	\$0.00000	\$0.00000	\$0.00000	\$0.03678	\$0.21772	6.6%	
STANDBY																						
STANDBY T	40,636,305	\$0.10625	\$0.04373	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.03913	\$0.01834	-\$0.00013	\$0.00652	\$0.00072	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.03166	\$0.14467	36.2%	
STANDBY P	6,528,165	\$0.34951	\$0.04767	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.32853	\$0.02347	-\$0.00013	\$0.00652	\$0.00288	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	-\$0.00498	\$0.00898	\$0.41767	19.5%	
STANDBY S	1,719,265	\$0.23194	\$0.02685	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.17844	\$0.02238	-\$0.00013	\$0.00652	\$0.00146	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.03152	\$0.27170	17.1%	
TOTAL STANDBY	48,883,735	\$0.14316	\$0.04366	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.08268	\$0.01917	-\$0.00013	\$0.00652	\$0.00103	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	-\$0.00066	\$0.02862	\$0.18560	29.6%	
AGRICULTURE																						
AG-A	82,855,100	\$0.28744	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.21483	\$0.02203	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	-\$0.00007	\$0.03962	\$0.31553	9.8%	
AG-B	185,237,132	\$0.25775	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.18108	\$0.02077	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	-\$0.00027	\$0.04181	\$0.28251	9.6%	
AG-C	816,864,687	\$0.13907	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05839	\$0.01717	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	-\$0.00074	\$0.03896	\$0.15290	9.9%	
TOTAL AG	1,084,956,919	\$0.17067	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.09129	\$0.01815	-\$0.00013	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	-\$0.00061	\$0.03950	\$0.18745	9.8%	
B-20 CLASS																						
B-20 FIRM T	3,478,656,573	\$0.05641	\$0.02413	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.00153	\$0.01524	-\$0.00013	\$0.00552	\$0.00055	\$0.00003	\$0.00009	\$0.00253	\$0.00000	\$0.00000	-\$0.00155	\$0.02070	\$0.06396	13.4%	
FPP T	304,202,831	\$0.01458	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00116	\$0.01313	-\$0.00013	\$0.00000	\$0.00055	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01471	0.8%	
TOTAL	3,782,859,404	\$0.05304	\$0.02219	\$0.00070	-\$0.00223	\$0.00000	\$0.00005	-\$0.00132	\$0.01507	-\$0.00013	\$0.00508	\$0.00055	\$0.00003	\$0.00008	\$0.00232	\$0.00000	\$0.00000	-\$0.00143	\$0.01903	\$0.06000	13.1%	
B-20 FIRM P	4,520,394,471	\$0.10227	\$0.02839	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.03814	\$0.01688	-\$0.00013	\$0.00652	\$0.00084	\$0.00003	\$0.00009	\$0.00253	\$0.00000	\$0.00000	-\$0.00145	\$0.02402	\$0.11425	11.7%	
FPP P	19,657,019	\$0.03189	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.01865	\$0.01477	-\$0.00013	\$0.00000	\$0.00084	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03413	7.0%	
TOTAL	4,540,051,490	\$0.10196	\$0.02826	\$0.00076	-\$0.00241	\$0.00000	\$0.00007	\$0.03905	\$0.01687	-\$0.00013	\$0.00649	\$0.00084	\$0.00003	\$0.00009	\$0.00251	\$0.00000	\$0.00000	-\$0.00144	\$0.02391	\$0.11391	11.7%</	

Attachment 2

Residential Average Rate and Bill Impacts

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6408-E-B (January 1, 2022)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in 6408-E-B	Rate Impact (%) of Revenue Requirement Approved in AL 6408-E-B	Bill Impact (\$) of Revenue Requirement Approved in AL 6408-E-B	Bill Impact (%) of Revenue Requirement Approved in AL 6408-E-B	Bill Total following Revenue Req't Approval in AL 6408-E-B	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
Transmission RY 2022	0.85	4.7%	\$ 4.18	4.6%	\$ 94.41	
GRC Attrition (Dist)	0.31	1.7%	\$ 1.52	1.7%	\$ 91.75	D.21-12-005
WEMA (Dist)	0.19	1.1%	\$ 0.95	1.0%	\$ 91.17	D.21-10-022
RUBA (non Gen)	0.15	0.9%	\$ 0.76	0.8%	\$ 90.99	D.20-06-003
RTBA (Dist)	0.18	1.0%	\$ 0.89	1.0%	\$ 91.12	D.20-12-005
SFGO Sale (Dist)	-0.07	-0.4%	\$ (0.35)	-0.4%	\$ 89.88	D.21-06-027
AB 1054 WHFRCBA	-0.09	-0.5%	\$ (0.43)	-0.5%	\$ 89.80	D.21-06-030
Other	-0.08	-0.4%	\$ (0.19)	-0.2%	\$ 90.03	N/A
CARE Residential Average	1.45	8.1%	\$ 7.34	8.1%	\$ 97.56	
Non -CARE Residential Customers						
Transmission RY 2022	1.30	4.6%	\$ 6.44	4.6%	\$ 146.68	
GRC Attrition (Dist)	0.47	1.7%	\$ 2.34	1.7%	\$ 142.59	D.21-12-005
WEMA (Dist)	0.30	1.0%	\$ 1.46	1.0%	\$ 141.70	D.21-10-022
RUBA (non Gen)	0.24	0.8%	\$ 1.17	0.8%	\$ 141.41	D.20-06-003
RTBA (Dist)	0.28	1.0%	\$ 1.37	1.0%	\$ 141.62	D.20-12-005
SFGO Sale (Dist)	-0.11	-0.4%	\$ (0.54)	-0.4%	\$ 139.71	D.21-06-027
AB 1054 WHFRCBA	-0.13	-0.5%	\$ (0.66)	-0.5%	\$ 139.59	D.21-06-030
Other	-0.07	-0.2%	\$ (0.29)	-0.2%	\$ 139.95	N/A
Non-CARE Residential Average	2.28	8.0%	\$ 11.29	8.1%	\$ 151.53	
System Average Bundled	1.75	7.5%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates and may change upon implementation.
3. All bill calculations assume an average monthly usage of 500 kWh.

Attachment 3

Redlined Tariffs

Attachment 3 only includes pages containing text revisions. It does not include rate changes and pages that merely show location changes.



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities	
	Summer		Winter		Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1	Tier 1	Tier 1
P	14.2	12.0	16.0	27.4		
Q	10.3	12.0	8.9	27.4		
R	18.6	11.3	20.9	28.1		
S	15.8	11.1	18.7	24.9		
T	6.8	8.2	7.5	13.6		
V	7.5	8.8	10.9	16.9		
W	20.2	10.7	23.6	20.0		
X	10.3	10.5	8.9	15.4		
Y	11.0	12.1	12.6	25.3		
Z	6.2	8.1	7.0	16.5		

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: **43:00 p.m. to 98:00 p.m.** Monday through Friday (T)

Partial-Peak: **2:00 p.m. to 43:00 p.m.** (T)
AND 98:00 p.m. to 10:00 p.m. (T)
Plus 5:00 p.m. to 8:00 p.m. Monday through Friday Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS (Cont'd.):

~~Pursuant to CPUC Decision 15-11-013, the TOU time periods described above will remain in place only through December 31, 2021, after which the peak period hours will transition to later in the day.~~

(D)
|
(D)

~~In 2022, the times of year and times of the day will be defined as follows:~~

(D)

~~Summer (service from June 1 through September 30):~~

~~Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday~~

~~Partial Peak: 2:00 p.m. to 4:00 p.m.~~

~~AND 9:00 p.m. to 10:00 p.m. Monday through Friday~~

~~Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday~~

~~Off Peak: All other times including Holidays.~~

~~Winter (service from October 1 through May 31):~~

~~Partial Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday~~

~~Off Peak: All other times including Holidays.~~

(D)

In 2023, all remaining legacy Schedule E-6 customers shall be transitioned to PG&E's then-existing default residential rate schedule, unless they indicate that they instead prefer to take service under a then-existing optional schedule.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

(L)
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|
|

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(L)

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	4.8	5.2	8.8	14.7
Q	5.4	5.2	7.3	14.7
R	7.9	5.2	9.6	13.6
S	6.7	5.2	9.8	13.1
T	3.8	4.5	5.1	9.0
V	4.2	5.0	6.3	11.2
W	8.2	5.3	11.7	11.8
X	5.4	5.9	7.3	12.9
Y	8.0	8.3	7.1	14.4
Z	4.5	5.6	4.0	9.4

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

- Peak: 43:00 p.m. to 98:00 p.m. Monday through Friday (T)
- Partial-Peak: Neon-2:00 p.m. to 43:00 p.m. (T)
AND 98:00 p.m. to 10:00 p.m. Monday through Friday (T)
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday
- Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

- Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
- Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52293-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	48879-E
52294-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	48880-E
52295-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	52043-E
52296-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	52044-E
52297-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	52045-E
52298-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	48891-E
52299-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52046-E
52300-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	52047-E
52301-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	52048-E
52302-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	52049-E
52303-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	48900-E
52304-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	52050-E
52305-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	51576-E
52306-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	51988-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52307-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52051-E
52308-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	52052-E
52309-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	51989-E
52310-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	52053-E
52311-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	50693-E
52312-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	52054-E
52313-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	48921-E
52314-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	52055-E
52315-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	52056-E
52316-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	51990-E
52317-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	52057-E
52318-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	50698-E
52319-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	52058-E
52320-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	51992-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52321-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	50700-E
52322-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	52059-E
52323-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	48955-E
52324-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	50702-E
52325-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	52060-E
52326-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	48958-E
52327-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	52061-E
52328-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	50705-E
52329-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52062-E
52330-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	51993-E
52331-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52063-E
52332-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52064-E
52333-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 12	48978-E
52334-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	52065-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52335-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	52066-E
52336-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	51994-E
52337-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	52067-E
52338-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	52068-E
52339-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	51995-E
52340-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	52069-E
52341-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	52070-E
52342-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	49002-E
52343-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	52071-E
52344-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	50716-E
52345-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	52072-E
52346-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52073-E
52347-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	50718-E
52348-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	52074-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52349-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52075-E
52350-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	50721-E
52351-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	52076-E
52352-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	51996-E
52353-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52077-E
52354-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	50724-E
52355-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	52078-E
52356-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52079-E
52357-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	50726-E
52358-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	52080-E
52359-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	52081-E
52360-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	50729-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52361-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	52082-E
52362-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	51998-E
52363-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	52083-E
52364-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	52084-E
52365-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	51999-E
52366-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	52085-E
52367-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	49067-E
52368-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	52001-E
52369-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	52086-E
52370-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	52005-E
52371-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	52087-E
52372-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	52088-E
52373-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	52009-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52374-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	52089-E
52375-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	50738-E
52376-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	52090-E
52377-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	52091-E
52378-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	50740-E
52379-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	52092-E
52380-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	52011-E
52381-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	52093-E
52382-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	52094-E
52383-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	52095-E
52384-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	52096-E
52385-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	52012-E
52386-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52097-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52387-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	52098-E
52388-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	50172-E
52389-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	50609-E
52390-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	47298-E
52391-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	49100-E
52392-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	50173-E
52393-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	52099-E
52394-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	52100-E
52395-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	52101-E
52396-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	49112-E
52397-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	52102-E
52398-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	52103-E
52399-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	51567-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52400-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	52104-E
52401-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	49117-E
52402-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 6	
52403-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	52105-E
52404-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	52106-E
52405-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	52013-E
52406-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	52107-E
52407-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	52108-E
52408-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	50183-E
52409-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	51702-E
52410-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	51703-E
52411-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	49123-E
52412-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 8	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52413-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	52109-E
52414-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	52110-E
52415-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	52015-E
52416-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	52111-E
52417-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	52112-E
52418-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	52016-E
52419-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	52113-E
52420-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	52114-E
52421-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	52017-E
52422-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52115-E
52423-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	52116-E
52424-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	49135-E
52425-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	52117-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52426-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	49137-E
52427-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52118-E
52428-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52119-E
52429-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52120-E
52430-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52121-E
52431-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52122-E
52432-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	52123-E
52433-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52124-E
52434-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	49145-E
52435-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	52125-E
52436-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	52126-E
52437-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	52127-E
52438-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	52128-E
52439-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	52129-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52440-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	52130-E
52441-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	52131-E
52442-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	49663-E
52443-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	52132-E
52444-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	52021-E
52445-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	52133-E
52446-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	52134-E
52447-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	52135-E
52448-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	52136-E
52449-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	52137-E
52450-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	52138-E
52451-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	52022-E
52452-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	52139-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52453-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	52140-E
52454-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	52141-E
52455-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	52151-E
52456-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	52156-E
52457-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	52157-E
52458-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	50792-E
52459-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	52025-E
52460-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	52158-E
52461-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	52026-E
52462-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51239-E
52463-E	ELECTRIC TABLE OF CONTENTS Sheet 2	52160-E
52464-E	ELECTRIC TABLE OF CONTENTS Sheet 3	52161-E
52465-E	ELECTRIC TABLE OF CONTENTS Sheet 4	52162-E
52466-E	ELECTRIC TABLE OF CONTENTS Sheet 5	52163-E
52467-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52164-E
52468-E	ELECTRIC TABLE OF CONTENTS Sheet 7	52165-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
52469-E	ELECTRIC TABLE OF CONTENTS Sheet 8	52034-E
52470-E	ELECTRIC TABLE OF CONTENTS Sheet 11	49185-E



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00016	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00076	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01174	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00257	(I)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00014	(R)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00084	
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00227	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00009)	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.30678	(l)
Winter	\$0.24980	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.30942	(l)
Part-Peak Summer	\$0.30942	(l)
Off-Peak Summer	\$0.28471	(l)
Part-Peak Winter	\$0.26183	(l)
Off-Peak Winter	\$0.26125	(l)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12847
Winter	\$0.08833

Distribution**

Summer	\$0.11333	(I)
Winter	\$0.09649	(I)

Transmission* (all usage)	\$0.03439	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02103	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
New System Generation Charge (all usage)**	\$0.00318	
Wildfire Fund Charge (all usage)	\$0.00652	(I)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13111
Part-Peak Summer	\$0.13111
Off-Peak Summer	\$0.10640
Part-Peak Winter	\$0.10036
Off-Peak Winter	\$0.09978

Distribution:**

Peak Summer	\$0.11333	(I)
Part-Peak Summer	\$0.11333	(I)
Off-Peak Summer	\$0.11333	(I)
Part-Peak Winter	\$0.09649	(I)
Off-Peak Winter	\$0.09649	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

New System Generation Charge (all usage)**

Wildfire Fund Charge (all usage)

California Climate Credit (all usage)***

Wildfire Hardening Charge (all usage)

\$0.03439	(I)
(\$0.00166)	(I)
\$0.00008	(R)
\$0.02103	(I)
(\$0.00013)	(R)
\$0.00003	
\$0.00009	(R)
\$0.00318	
\$0.00652	(I)
\$0.00000	
\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03406	
2010 Vintage	\$0.04100	
2011 Vintage	\$0.04285	
2012 Vintage	\$0.04537	
2013 Vintage	\$0.04559	
2014 Vintage	\$0.04562	
2015 Vintage	\$0.04583	
2016 Vintage	\$0.04613	
2017 Vintage	\$0.04617	
2018 Vintage	\$0.04564	
2019 Vintage	\$0.03476	
2020 Vintage	\$0.02801	
2021 Vintage	\$0.02801	

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.89908	(l)	\$5.89908	(l)	\$5.89908	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$18.43	(l)	\$18.13	(l)	\$12.98	(l)
Winter	\$18.43	(l)	\$18.13	(l)	\$12.98	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.19994	(l)	\$0.18771	(l)	\$0.13884	(l)
Winter	\$0.16233	(l)	\$0.15251	(l)	\$0.12172	(l)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.37	(I)	\$7.07	(I)	\$1.92	(I)
Winter	\$7.37	(I)	\$7.07	(I)	\$1.92	(I)
Transmission Maximum Demand*	\$11.03	(I)	\$11.03	(I)	\$11.03	(I)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.12788		\$0.11599		\$0.10139	
Winter	\$0.10612		\$0.09717		\$0.08427	
Distribution**:						
Summer	\$0.04405	(I)	\$0.04413	(I)	\$0.01055	(I)
Winter	\$0.02820	(I)	\$0.02775	(I)	\$0.01055	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.01905	(I)	\$0.01874	(I)	\$0.01834	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00120		\$0.00109		\$0.00080	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.89908	(l)	\$5.89908	(l)	\$5.89908	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$18.43	(l)	\$18.13	(l)	\$12.98	(l)
Winter	\$18.43	(l)	\$18.13	(l)	\$12.98	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.21319	(l)	\$0.20201	(l)	\$0.15400	(l)
Part-Peak Summer	\$0.21319	(l)	\$0.20201	(l)	\$0.15400	(l)
Off-Peak Summer	\$0.18640	(l)	\$0.17669	(l)	\$0.12935	(l)
Part-Peak Winter	\$0.16272	(l)	\$0.15289	(l)	\$0.12211	(l)
Off-Peak Winter	\$0.16201	(l)	\$0.15222	(l)	\$0.12145	(l)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.37	(I)	\$7.07	(I)	\$1.92	(I)
Winter	\$7.37	(I)	\$7.07	(I)	\$1.92	(I)
Transmission Maximum Demand*	\$11.03	(I)	\$11.03	(I)	\$11.03	(I)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.14113		\$0.13029		\$0.11655	
Part-Peak Summer	\$0.14113		\$0.13029		\$0.11655	
Off-Peak Summer	\$0.11434		\$0.10497		\$0.09190	
Part-Peak Winter	\$0.10651		\$0.09755		\$0.08466	
Off-Peak Winter	\$0.10580		\$0.09688		\$0.08400	
Distribution**:						
Summer	\$0.04405	(I)	\$0.04413	(I)	\$0.01055	(I)
Winter	\$0.02820	(I)	\$0.02775	(I)	\$0.01055	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.01905	(I)	\$0.01874	(I)	\$0.01834	(I)
Competition Transition Charge (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00120		\$0.00109		\$0.00080	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03652	
2010 Vintage	\$0.04397	
2011 Vintage	\$0.04595	
2012 Vintage	\$0.04866	
2013 Vintage	\$0.04889	
2014 Vintage	\$0.04892	
2015 Vintage	\$0.04915	
2016 Vintage	\$0.04947	
2017 Vintage	\$0.04952	
2018 Vintage	\$0.04895	
2019 Vintage	\$0.03727	
2020 Vintage	\$0.03003	
2021 Vintage	\$0.03003	

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.30635 (l)
Winter	\$0.26577 (l)

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12309
Winter	\$0.10268

Distribution:**

Summer	\$0.11828	(I)
Winter	\$0.09811	(I)

Transmission* (all usage)	\$0.03439	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02103	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charge (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03406	
2010 Vintage	\$0.04100	
2011 Vintage	\$0.04285	
2012 Vintage	\$0.04537	
2013 Vintage	\$0.04559	
2014 Vintage	\$0.04562	
2015 Vintage	\$0.04583	
2016 Vintage	\$0.04613	
2017 Vintage	\$0.04617	
2018 Vintage	\$0.04564	
2019 Vintage	\$0.03476	
2020 Vintage	\$0.02801	
2021 Vintage	\$0.02801	

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.41582	(R)
Part-Peak Summer	\$0.32495	(I)
Off-Peak Summer	\$0.27408	(I)
Part-Peak Winter	\$0.26503	(I)
Off-Peak Winter	\$0.26399	(I)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19057	(R)
Part-Peak Summer	\$0.14121	(I)
Off-Peak Summer	\$0.10907	(R)
Part-Peak Winter	\$0.09969	(R)
Off-Peak Winter	\$0.09898	(R)

Distribution:**

Peak Summer	\$0.16233	(I)
Part-Peak Summer	\$0.12082	(I)
Off-Peak Summer	\$0.10209	(I)
Part-Peak Winter	\$0.10242	(I)
Off-Peak Winter	\$0.10209	(I)

Transmission* (all usage)	\$0.03439	(I)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.01897	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03406	
2010 Vintage	\$0.04100	
2011 Vintage	\$0.04285	
2012 Vintage	\$0.04537	
2013 Vintage	\$0.04559	
2014 Vintage	\$0.04562	
2015 Vintage	\$0.04583	
2016 Vintage	\$0.04613	
2017 Vintage	\$0.04617	
2018 Vintage	\$0.04564	
2019 Vintage	\$0.03476	
2020 Vintage	\$0.02801	
2021 Vintage	\$0.02801	
2022 Vintage		

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$19.10 (I)
Maximum Demand Summer	\$7.11 (I)	\$12.86 (I)	\$7.19 (I)	\$12.90 (I)
Maximum Demand Winter	\$7.11 (I)	\$12.86 (I)	\$7.19 (I)	\$12.90 (I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$19.10 (I)
Maximum Demand Summer	—	—	\$6.21 (I)	\$11.55 (I)
Maximum Demand Winter	—	—	\$6.21 (I)	\$11.55 (I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$19.10 (I)
Maximum Demand Summer	—	—	\$2.41 (I)	\$3.34 (I)
Maximum Demand Winter	—	—	\$2.41 (I)	\$3.34 (I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.42876 (I)	\$0.35833 (I)	\$0.41746 (I)	\$0.18996 (I)
Off-Peak Summer	\$0.26282 (I)	\$0.19240 (I)	\$0.24461 (I)	\$0.15052 (I)
Peak Winter	\$0.25245 (I)	\$0.19929 (I)	\$0.24054 (I)	\$0.16217 (I)
Off-Peak Winter	\$0.22316 (I)	\$0.17000 (I)	\$0.21128 (I)	\$0.13648 (I)
Demand Charge Rate Limiter				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
PDP Rates (Consecutive Day and Three-Hour Event Option)*				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.00	\$1.00	\$1.00	\$1.00
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	—	-	—	(\$3.34) (I)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.08720) (I)	(\$0.08779) (I)	(\$0.10186) (I)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$12.00	
Distribution**:								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$7.10	(l)
Maximum Demand Summer	\$7.11	(l)	\$12.86	(l)	\$7.19	(l)	\$12.90	(l)
Maximum Demand Winter	\$7.11	(l)	\$12.86	(l)	\$7.19	(l)	\$12.90	(l)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$7.10	(l)
Maximum Demand Summer	—		—		\$6.21	(l)	\$11.55	(l)
Maximum Demand Winter	—		—		\$6.21	(l)	\$11.55	(l)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$7.10	(l)
Maximum Demand Summer	—		—		\$2.41	(l)	\$3.34	(l)
Maximum Demand Winter	—		—		\$2.41	(l)	\$3.34	(l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C		
Generation:									
Peak Summer	\$0.22392		\$0.22392		\$0.23936		\$0.11254		
Off-Peak Summer	\$0.10424		\$0.10424		\$0.11629		\$0.08306		
Peak Winter	\$0.10092		\$0.10092		\$0.11095		\$0.09790		
Off-Peak Winter	\$0.07447		\$0.07447		\$0.08475		\$0.07238		
Distribution*:									
Peak Summer	\$0.14369	(I)	\$0.07326	(I)	\$0.11821	(I)	\$0.02113	(I)	
Off-Peak Summer	\$0.09743	(I)	\$0.02701	(I)	\$0.06843	(I)	\$0.01117	(I)	
Peak Winter	\$0.09038	(I)	\$0.03722	(I)	\$0.06970	(I)	\$0.00798	(I)	
Off-Peak Winter	\$0.08754	(I)	\$0.03438	(I)	\$0.06664	(I)	\$0.00781	(I)	
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)	\$0.02999	(I)	\$0.02999	(I)	
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)	
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)	
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.02203	(I)	\$0.02077	(I)	\$0.01717	(I)	
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003		\$0.00003		
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)	
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)	
New System Generation Charge (all usage)**	\$0.00293		\$0.00293		\$0.00293		\$0.00293		
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128		\$0.00128		\$0.00128		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

13.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
 Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$8.23	(I)	-	
Connected Load Winter	\$6.31	(I)	-	
Maximum Demand Summer	-		\$12.29	(I)
Maximum Demand Winter	-		\$9.06	(I)
Primary Voltage Discount Summer	-		\$1.12	(I)
Primary Voltage Discount Winter	-		\$0.82	(I)
	-			
Total Energy Rates (\$ per kWh)				
Summer	\$0.27409	(I)	\$0.20798	(I)
Winter	\$0.22598	(I)	\$0.15694	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.92	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$3.23	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$6.31	(I)	-	
Connected Load Winter	\$6.31	(I)	-	
Maximum Demand Summer	-		\$9.06	(I)
Maximum Demand Winter	-		\$9.06	(I)
Primary Voltage Discount Summer	-		\$1.12	(I)
Primary Voltage Discount Winter	-		\$0.82	(I)
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.09128	(I)	\$0.09962	(R)
Winter	\$0.07781	(R)	\$0.07392	(I)
Distribution**				
Summer	\$0.12166	(I)	\$0.04847	(I)
Winter	\$0.08702	(I)	\$0.02313	(I)
Transmission*	\$0.02999	(I)	\$0.02999	(I)
Transmission Rate Adjustments*	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services*	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs	\$0.02203	(I)	\$0.02077	(I)
Nuclear Decommissioning	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges	\$0.00003		\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge**	\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03169	
2010 Vintage	\$0.03815	
2011 Vintage	\$0.03987	
2012 Vintage	\$0.04222	
2013 Vintage	\$0.04242	
2014 Vintage	\$0.04245	
2015 Vintage	\$0.04265	
2016 Vintage	\$0.04293	
2017 Vintage	\$0.04296	
2018 Vintage	\$0.04247	
2019 Vintage	\$0.03234	
2020 Vintage	\$0.02606	
2021 Vintage	\$0.02606	

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.50 (I)	-	-
Connected Load Winter	\$5.99 (I)	-	-
Maximum Demand Summer	-	\$11.31 (I)	\$8.26 (I)
Maximum Demand Winter	-	\$8.56 (I)	\$8.26 (I)
Maximum Peak Demand Summer	-	\$3.47 (R)	\$6.90 (R)
Maximum Part-Peak Demand Summer	-	-	\$3.82 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.17 (I)	\$0.71 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.53 (I)	\$0.36 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.16 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.08 (I)
Maximum Demand Summer	-	-	\$6.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.20 (I)
Maximum Demand Winter	-	-	\$6.19 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.34672 (R)	\$0.25524 (R)	\$0.19764 (R)
Part-Peak Summer	-	-	\$0.17032 (I)
Off-Peak Summer	\$0.28428 (I)	\$0.22174 (I)	\$0.16077 (I)
Part-Peak Winter	\$0.23930 (I)	\$0.20124 (I)	\$0.15786 (I)
Off-Peak Winter	\$0.23858 (I)	\$0.20055 (I)	\$0.15715 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.51 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$2.75 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.74 (R)	\$3.66 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.74 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.68	\$0.28 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.51 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
Distribution**:			
Connected Load Summer	\$5.99 (I)	—	—
Connected Load Winter	\$5.99 (I)	—	—
Maximum Demand Summer	—	\$8.56 (I)	\$8.26 (I)
Maximum Demand Winter	—	\$8.56 (I)	\$8.26 (I)
Maximum Peak Demand Summer	—	\$2.73 (R)	\$3.24 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.08 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.20 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.49 (I)	\$0.43 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.53 (I)	\$0.36 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$2.65 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.08 (I)
Maximum Demand Summer	—	—	\$6.19 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.20 (I)
Maximum Demand Winter	—	—	\$6.19 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10969	(R)	\$0.10681	(R)	\$0.09029	(R)
Part-Peak Summer	-		-		\$0.07518	(I)
Off-Peak Summer	\$0.08711	(I)	\$0.09405	(I)	\$0.06968	(I)
Part-Peak Winter	\$0.07605	(R)	\$0.08506	(I)	\$0.06980	(I)
Off-Peak Winter	\$0.07534	(R)	\$0.08437	(I)	\$0.06909	(I)
Distribution**:						
Peak Summer	\$0.17588	(R)	\$0.08854	(R)	\$0.04746	(R)
Part-Peak Summer	-		-		\$0.03525	(I)
Off-Peak Summer	\$0.13602	(I)	\$0.06780	(I)	\$0.03120	(I)
Part-Peak Winter	\$0.10210	(I)	\$0.05629	(I)	\$0.02817	(I)
Off-Peak Winter	\$0.10209	(I)	\$0.05629	(I)	\$0.02817	(I)
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)	\$0.02999	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.02077	(I)	\$0.02077	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00293		\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128		\$0.00128	

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 13

a13. A customer's bill is calculated based on the option applicable to the customer.
G: **BILLIN** **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$11.95 (I)	–	–
Connected Load Winter	\$7.78 (I)	–	–
Maximum Demand Summer	–	\$15.93 (I)	\$6.37 (I)
Maximum Demand Winter	–	\$10.64 (I)	\$6.37 (I)
Maximum Peak Demand Summer	–	\$7.41 (R)	\$11.49 (R)
Maximum Part-Peak Demand Summer	–	–	\$7.76 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.50 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.04 (I)	\$1.26 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.36 (I)	\$0.56 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$5.24 (R)
Maximum Part-Peak Demand Summer	–	–	\$1.85 (I)
Maximum Demand Summer	–	\$7.85 (I)	\$6.12 (I)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$4.96 (I)	\$6.12 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.25704	(R)	\$0.18990	(R)	\$0.15239	(I)
Part-Peak Summer	-		-		\$0.13974	(I)
Off-Peak Summer	\$0.21957	(I)	\$0.16039	(I)	\$0.13503	(I)
Part-Peak Winter	\$0.19493	(I)	\$0.15374	(I)	\$0.14055	(I)
Off-Peak Winter	\$0.19422	(I)	\$0.15306	(I)	\$0.13984	(I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$4.17 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$5.29 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$1.65 (R)	\$7.39 (R)
Maximum Part-Peak Demand Summer	—	—	\$5.91 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.66 (I)	\$0.61 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.14 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$2.89 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$7.78 (I)	-	-
Connected Load Winter	\$7.78 (I)	-	-
Maximum Demand Summer	-	\$10.64 (I)	\$6.37 (I)
Maximum Demand Winter	-	\$10.64 (I)	\$6.37 (I)
Maximum Peak Demand Summer	-	\$5.76 (I)	\$4.10 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.85 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.50 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.38 (I)	\$0.65 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.36 (I)	\$0.56 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.10 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.85 (I)
Maximum Demand Summer	-	\$4.96 (I)	\$6.12 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$4.96 (I)	\$6.12 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.11024	(R)	\$0.10618	(R)	\$0.08490	(R)
Part-Peak Summer	-		-		\$0.07225	(I)
Off-Peak Summer	\$0.09144	(I)	\$0.08207	(I)	\$0.06754	(I)
Part-Peak Winter	\$0.08247	(R)	\$0.07815	(I)	\$0.06956	(I)
Off-Peak Winter	\$0.08176	(R)	\$0.07747	(I)	\$0.06885	(I)
Distribution**:						
Peak Summer	\$0.08565	(R)	\$0.02743	(R)	\$0.01120	(I)
Part-Peak Summer	-		-		\$0.01120	(I)
Off-Peak Summer	\$0.06698	(I)	\$0.02203	(I)	\$0.01120	(I)
Part-Peak Winter	\$0.05131	(I)	\$0.01930	(I)	\$0.01470	(I)
Off-Peak Winter	\$0.05131	(I)	\$0.01930	(I)	\$0.01470	(I)
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)	\$0.02999	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.01717	(I)	\$0.01717	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00293		\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128		\$0.00128	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates</u> (\$ per kW)			
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$19.10 (l)
Maximum Demand Summer	\$7.11 (l)	\$7.19 (l)	\$12.90 (l)
Maximum Demand Winter	\$7.11 (l)	\$7.19 (l)	\$12.90 (l)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$19.10 (l)
Maximum Demand Summer	—	\$6.21 (l)	\$11.55 (l)
Maximum Demand Winter	—	\$6.21 (l)	\$11.55 (l)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer	—	—	\$19.10 (l)
Maximum Demand Summer	—	\$2.41 (l)	\$3.34 (l)
Maximum Demand Winter	—	\$2.41 (l)	\$3.34 (l)
<u>Total Energy Rates</u> (\$ per kWh)			
Peak Summer	\$0.46899 (l)	\$0.43993 (l)	\$0.21482 (l)
Off-Peak Summer	\$0.26538 (l)	\$0.24910 (l)	\$0.17009 (l)
Peak Winter	\$0.29989 (l)	\$0.27699 (l)	\$0.18379 (l)
Off-Peak Winter	\$0.21947 (l)	\$0.20866 (l)	\$0.15584 (l)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Maximum Peak Demand Summer	—		—		\$12.00	
<u>Distribution**:</u>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$7.10	(I)
Maximum Demand Summer	\$7.11	(I)	\$7.19	(I)	\$12.90	(I)
Maximum Demand Winter	\$7.11	(I)	\$7.19	(I)	\$12.90	(I)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$7.10	(I)
Maximum Demand Summer	—		\$6.21	(I)	\$11.55	(I)
Maximum Demand Winter	—		\$6.21	(I)	\$11.55	(I)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$7.10	(I)
Maximum Demand Summer	—		\$2.41	(I)	\$3.34	(I)
Maximum Demand Winter	—		\$2.41	(I)	\$3.34	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.18944		\$0.20647		\$0.12714	
Off-Peak Summer	\$0.11230		\$0.12516		\$0.09713	
Peak Winter	\$0.10210		\$0.11310		\$0.11272	
Off-Peak Winter	\$0.07565		\$0.08665		\$0.08627	
<u>Distribution**:</u>						
Peak Summer	\$0.21840	(I)	\$0.17357	(I)	\$0.03139	(I)
Off-Peak Summer	\$0.09193	(I)	\$0.06405	(I)	\$0.01667	(I)
Peak Winter	\$0.13664	(I)	\$0.10400	(I)	\$0.01478	(I)
Off-Peak Winter	\$0.08267	(I)	\$0.06212	(I)	\$0.01328	(I)
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)	\$0.02999	(I)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)	\$0.00007	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.02077	(I)	\$0.01717	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00293		\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128		\$0.00128	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03169
2010 Vintage	\$0.03815
2011 Vintage	\$0.03987
2012 Vintage	\$0.04222
2013 Vintage	\$0.04242
2014 Vintage	\$0.04245
2015 Vintage	\$0.04265
2016 Vintage	\$0.04293
2017 Vintage	\$0.04296
2018 Vintage	\$0.04247
2019 Vintage	\$0.03234
2020 Vintage	\$0.02606
2021 Vintage	\$0.02606
2022 Vintage	

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.97 (I)	–
Connected Load Winter	\$5.52 (I)	–
Maximum Peak Demand Summer	–	\$4.30 (I)
Maximum Demand Summer	–	\$10.80 (I)
Maximum Demand Winter	–	\$8.63 (I)
Primary Voltage Discount Summer	–	\$0.42 (I)
Primary Voltage Discount Winter	–	\$0.48 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33808 (R)	\$0.30313 (R)
Off-Peak Summer	\$0.25254 (I)	\$0.22810 (I)
Part-Peak Winter	\$0.21265 (I)	\$0.20261 (I)
Off-Peak Winter	\$0.21194 (I)	\$0.20190 (I)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.45	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.61	(R)
Maximum Demand Summer	-		\$2.17	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.52	(I)	-	
Connected Load Winter	\$5.52	(I)	-	
Maximum Peak Demand Summer	-		\$3.69	(I)
Maximum Demand Summer	-		\$8.63	(I)
Maximum Demand Winter	-		\$8.63	(I)
Primary Voltage Discount Summer	-		\$0.42	(I)
Primary Voltage Discount Winter	-		\$0.48	(I)
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.13745	(R)	\$0.12677	(R)
Off-Peak Summer	\$0.08745	(I)	\$0.08312	(I)
Part-Peak Winter	\$0.07442	(R)	\$0.07506	(R)
Off-Peak Winter	\$0.07371	(R)	\$0.07435	(R)
Distribution**:				
Peak Summer	\$0.13948	(R)	\$0.11647	(R)
Off-Peak Summer	\$0.10394	(I)	\$0.08509	(I)
Part-Peak Winter	\$0.07708	(I)	\$0.06766	(I)
Off-Peak Winter	\$0.07708	(I)	\$0.06766	(I)
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.02077	(I)
Nuclear(I)Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03169	
2010 Vintage	\$0.03815	
2011 Vintage	\$0.03987	
2012 Vintage	\$0.04222	
2013 Vintage	\$0.04242	
2014 Vintage	\$0.04245	
2015 Vintage	\$0.04265	
2016 Vintage	\$0.04293	
2017 Vintage	\$0.04296	
2018 Vintage	\$0.04247	
2019 Vintage	\$0.03234	
2020 Vintage	\$0.02606	
2021 Vintage	\$0.02606	

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.84 (I)	-
Connected Load Winter	\$5.31 (I)	-
Maximum Peak Demand Summer	-	\$3.84 (R)
Maximum Demand Summer	-	\$10.91 (I)
Maximum Demand Winter	-	\$8.89 (I)
Primary Voltage Discount Summer	-	\$0.57 (I)
Primary Voltage Discount Winter	-	\$0.54 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33561 (R)	\$0.28473 (R)
Off-Peak Summer	\$0.25795 (I)	\$0.21716 (I)
Part-Peak Winter	\$0.21814 (I)	\$0.19091 (I)
Off-Peak Winter	\$0.21743 (I)	\$0.19020 (I)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.53	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.64	(R)
Maximum Demand Summer	-		\$2.00	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.31	(I)	-	
Connected Load Winter	\$5.31	(I)	-	
Maximum Peak Demand Summer	-		\$3.20	(I)
Maximum Demand Summer	-		\$8.91	(I)
Maximum Demand Winter	-		\$8.89	(I)
Primary Voltage Discount Summer	-		\$0.57	(I)
Primary Voltage Discount Winter	-		\$0.54	(I)

Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.12739	(R)	\$0.11778	(R)
Off-Peak Summer	\$0.08506	(I)	\$0.08003	(I)
Part-Peak Winter	\$0.07347	(R)	\$0.06987	(I)
	\$0.07276	(R)	\$0.06916	(I)
Distribution**:				
Peak Summer	\$0.14707	(R)	\$0.10706	(R)
Off-Peak Summer	\$0.11174	(I)	\$0.07724	(I)
Part-Peak Winter	\$0.08352	(I)	\$0.06115	(I)
Off-Peak Winter	\$0.08352	(I)	\$0.06115	(I)
Transmission* (all usage)	\$0.02999	(I)	\$0.02999	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00007	(R)	\$0.00007	(R)
Public Purpose Programs (all usage)	\$0.02203	(I)	\$0.02077	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03169	
2010 Vintage	\$0.03815	
2011 Vintage	\$0.03987	
2012 Vintage	\$0.04222	
2013 Vintage	\$0.04242	
2014 Vintage	\$0.04245	
2015 Vintage	\$0.04265	
2016 Vintage	\$0.04293	
2017 Vintage	\$0.04296	
2018 Vintage	\$0.04247	
2019 Vintage	\$0.03234	
2020 Vintage	\$0.02606	
2021 Vintage	\$0.02606	

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.62	(I)
Winter	---		\$4.62	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.35550	(I)	\$0.41710	(I)
Part-Peak Summer	\$0.30627	(I)	\$0.27580	(I)
Off-Peak Summer	\$0.28546	(I)	\$0.22847	(I)
Peak Winter	\$0.28008	(I)	\$0.31915	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.28965	(I)
Off-Peak Winter	\$0.26396	(I)	\$0.20060	(I)
Super Off-Peak Winter	\$0.24754	(I)	\$0.18418	(I)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.03374)	(I)		
Part-Peak Summer	(\$0.01002)	(I)		

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17224		\$0.17701	
Part-Peak Summer	\$0.12301		\$0.13455	
Off-Peak Summer	\$0.10220		\$0.09880	
Peak Winter	\$0.11699		\$0.12643	
Partial-Peak Winter (For B1-ST Only)	---		\$0.11409	
Off-Peak Winter	\$0.10087		\$0.09209	
Super Off-Peak Winter	\$0.08445		\$0.07567	

Distribution:**

Peak Summer	\$0.11828	(I)	\$0.17511	(I)
Part-Peak Summer	\$0.11828	(I)	\$0.07627	(I)
Off-Peak Summer	\$0.11828	(I)	\$0.06469	(I)
Peak Winter	\$0.09811	(I)	\$0.12774	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.11058	(I)
Off-Peak Winter	\$0.09811	(I)	\$0.04353	(I)
Super Off-Peak Winter	\$0.09811	(I)	\$0.04353	(I)

Transmission* (all usage)	\$0.03439	(I)	\$0.03439	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02103	(I)	\$0.02103	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)
New System Generation Charge (all usage)**	\$0.00318		\$0.00318	
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145		\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03406	
2010 Vintage	\$0.04100	
2011 Vintage	\$0.04285	
2012 Vintage	\$0.04537	
2013 Vintage	\$0.04559	
2014 Vintage	\$0.04562	
2015 Vintage	\$0.04583	
2016 Vintage	\$0.04613	
2017 Vintage	\$0.04617	
2018 Vintage	\$0.04564	
2019 Vintage	\$0.03476	
2020 Vintage	\$0.02801	
2021 Vintage	\$0.02801	

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.89908 (l)	\$5.89908 (l)	\$5.89908 (l)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$16.95 (l)	\$16.65 (l)	\$13.13 (l)
Winter	\$16.95 (l)	\$16.65 (l)	\$13.13 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27957 (l)	\$0.26391 (l)	\$0.20300 (l)
Part-Peak Summer	\$0.21788 (l)	\$0.20561 (l)	\$0.14626 (l)
Off-Peak Summer	\$0.18531 (l)	\$0.17477 (l)	\$0.11619 (l)
Peak Winter	\$0.20330 (l)	\$0.19106 (l)	\$0.14995 (l)
Off-Peak Winter	\$0.16782 (l)	\$0.15742 (l)	\$0.11711 (l)
Super Off-Peak Winter	\$0.13148 (l)	\$0.12108 (l)	\$0.08077 (l)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.04664) (l)	(\$0.04664) (l)	(\$0.04664) (l)
Part-Peak Summer	(\$0.01616) (l)	(\$0.01616) (l)	(\$0.01616) (l)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Demand Rate by Components (\$ per kW)						
Generation:						
Summer	-		-		-	
Winter	-		-		-	
Distribution**:						
Summer	\$5.89	(I)	\$5.59	(I)	\$2.07	(I)
Winter	\$5.89	(I)	\$5.59	(I)	\$2.07	(I)
Transmission Maximum Demand*	\$11.03	(I)	\$11.03	(I)	\$11.03	(I)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.19812		\$0.18311		\$0.16601	
Part-Peak Summer	\$0.13643		\$0.12481		\$0.10927	
Off-Peak Summer	\$0.10386		\$0.09397		\$0.07920	
Peak Winter	\$0.14007		\$0.12848		\$0.11296	
Off-Peak Winter	\$0.10459		\$0.09484		\$0.08012	
Super Off-Peak Winter	\$0.06825		\$0.05850		\$0.04378	
Distribution**:						
Summer	\$0.05344	(I)	\$0.05321	(I)	\$0.01009	(I)
Winter	\$0.03522	(I)	\$0.03499	(I)	\$0.01009	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.01905	(I)	\$0.01874	(I)	\$0.01834	(I)
Competition Transition Charge (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00120		\$0.00109		\$0.00080	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03652	
2010 Vintage	\$0.04397	
2011 Vintage	\$0.04595	
2012 Vintage	\$0.04866	
2013 Vintage	\$0.04889	
2014 Vintage	\$0.04892	
2015 Vintage	\$0.04915	
2016 Vintage	\$0.04947	
2017 Vintage	\$0.04952	
2018 Vintage	\$0.04895	
2019 Vintage	\$0.03727	
2020 Vintage	\$0.03003	
2021 Vintage	\$0.03003	

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$27.46 (I)	\$24.21 (I)	\$9.66
Maximum Part-Peak Demand Summer	\$5.85 (I)	\$5.21 (I)	\$2.42
Maximum Demand Summer	\$26.03 (I)	\$21.36 (I)	\$14.44 (I)
Maximum Peak Demand Winter	\$1.72	\$1.25	\$0.93
Maximum Demand Winter	\$26.03 (I)	\$21.36 (I)	\$14.44 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16174 (I)	\$0.14353 (I)	\$0.13463 (I)
Part-Peak Summer	\$0.13284 (I)	\$0.12192 (I)	\$0.12549 (I)
Off-Peak Summer	\$0.11241 (I)	\$0.10313 (I)	\$0.10603 (I)
Peak Winter	\$0.14339 (I)	\$0.13182 (I)	\$0.13585 (I)
Off-Peak Winter	\$0.11233 (I)	\$0.10326 (I)	\$0.10628 (I)
Super Off-Peak Winter	\$0.07065 (I)	\$0.06262 (I)	\$0.06280 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.26) (I)	(\$5.92) (I)	(\$3.91) (I)
Part-Peak Summer	(\$0.91) (I)	(\$0.86) (I)	(\$0.98) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.48	\$12.19	\$9.66
Maximum Part-Peak Demand Summer	\$2.11	\$1.78	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$1.72	\$1.25	\$0.93
Distribution**:			
Maximum Peak Demand Summer	\$12.98 (I)	\$12.02 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.74 (I)	\$3.43 (I)	\$0.00
Maximum Demand Summer	\$14.97 (I)	\$10.30 (I)	\$3.38 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.97 (I)	\$10.30 (I)	\$3.38 (R)
Transmission Maximum Demand*	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13463	\$0.11747	\$0.10869
Part-Peak Summer	\$0.10573	\$0.09586	\$0.09955
Off-Peak Summer	\$0.08530	\$0.07707	\$0.08009
Peak Winter	\$0.11628	\$0.10576	\$0.10991
Off-Peak Winter	\$0.08522	\$0.07720	\$0.08034
Super Off-Peak Winter	\$0.04354	\$0.03656	\$0.03686
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01834 (I)	\$0.01739 (I)	\$0.01739 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)
Customer Charge Voluntary B-19:	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$3.24 (I)	\$3.00 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (I)	\$0.86 (I)	\$0.00
Maximum Demand Summer	\$26.03 (I)	\$21.36 (I)	\$14.44 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$26.03 (I)	\$21.36 (I)	\$14.44 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37151 (I)	\$0.34834 (I)	\$0.23411 (I)
Part-Peak Summer	\$0.18767 (I)	\$0.17360 (I)	\$0.15261 (I)
Off-Peak Summer	\$0.12720 (I)	\$0.11655 (I)	\$0.11046 (I)
Peak Winter	\$0.15875 (I)	\$0.14370 (I)	\$0.14435 (I)
Off-Peak Winter	\$0.11644 (I)	\$0.10605 (I)	\$0.11067 (I)
Super Off-Peak Winter	\$0.08062 (I)	\$0.07023 (I)	\$0.07485 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$3.24 (I)	\$3.00 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (I)	\$0.86 (I)	\$0.00
Maximum Demand Summer	\$14.97 (I)	\$10.30 (I)	\$3.38 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.97 (I)	\$10.30 (I)	\$3.38 (R)
Transmission Maximum Demand*	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26347	\$0.23881	\$0.20817
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452
Peak Winter	\$0.13164	\$0.11764	\$0.11841
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891
Distribution**:			
Peak Summer	\$0.08093 (I)	\$0.08347 (I)	\$0.00000
Part-Peak Summer	\$0.03266 (I)	\$0.03227 (I)	\$0.00000
Off-Peak Summer	\$0.01070 (I)	\$0.01061 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01834 (I)	\$0.01739 (I)	\$0.01739 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)
Customer Charge Voluntary B-19:	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.64 (I)	\$0.53 (I)	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.03 (I)	\$2.08 (I)	\$0.68 (R)
Maximum Demand Summer (per monthly billing)	\$11.06 (I)	\$11.06 (I)	\$11.06 (I)
Maximum Peak Demand Winter (per day)	\$0.55 (I)	\$0.42 (I)	\$0.15 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.03 (I)	\$2.09 (I)	\$0.68 (R)
Maximum Demand Winter (per monthly billing)	\$11.06 (I)	\$11.06 (I)	\$11.06 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37151 (I)	\$0.34834 (I)	\$0.23411 (I)
Part-Peak Summer	\$0.18767 (I)	\$0.17360 (I)	\$0.15261 (I)
Off-Peak Summer	\$0.12720 (I)	\$0.11655 (I)	\$0.11046 (I)
Peak Winter	\$0.15875 (I)	\$0.14370 (I)	\$0.14435 (I)
Off-Peak Winter	\$0.11644 (I)	\$0.10605 (I)	\$0.11067 (I)
Super Off-Peak Winter	\$0.08062 (I)	\$0.07023 (I)	\$0.07485 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.64 (I)	\$0.53 (I)	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.03 (I)	\$2.08 (I)	\$0.68 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.55 (I)	\$0.42 (I)	\$0.15 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.03 (I)	\$2.09 (I)	\$0.68 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	11.03 (I)	\$11.03 (I)	\$11.03 (I)
Reliability Services Maximum Demand*	0.03 (R)	0.03 (R)	\$0.03 (R)

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26347	\$0.23881	\$0.20817
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452
Peak Winter	\$0.13164	\$0.11764	\$0.11841
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891
Distribution**:			
Peak Summer	\$0.08093 (I)	\$0.08347 (I)	\$0.00000
Part-Peak Summer	\$0.03266 (I)	\$0.03227 (I)	\$0.00000
Off-Peak Summer	\$0.01070 (I)	\$0.01061 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01834 (I)	\$0.01739 (I)	\$0.01739 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03347
2010 Vintage	\$0.04030
2011 Vintage	\$0.04211
2012 Vintage	\$0.04459
2013 Vintage	\$0.04480
2014 Vintage	\$0.04484
2015 Vintage	\$0.04505
2016 Vintage	\$0.04534
2017 Vintage	\$0.04538
2018 Vintage	\$0.04486
2019 Vintage	\$0.03416
2020 Vintage	\$0.02752
2021 Vintage	\$0.02752

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.62321 (I)	\$53.35621 (I)	\$36.50678 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$27.26 (I)	\$27.44 (I)	\$17.33
Maximum Part-Peak Demand Summer	\$5.82 (I)	\$5.51 (I)	\$4.13
Maximum Demand Summer	\$26.67 (I)	\$24.16 (I)	\$13.54 (I)
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter	\$26.67 (I)	\$24.16 (I)	\$13.54 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15380 (I)	\$0.14916 (I)	\$0.12796 (I)
Part-Peak Summer	\$0.12785 (I)	\$0.12167 (I)	\$0.11118 (I)
Off-Peak Summer	\$0.10736 (I)	\$0.10248 (I)	\$0.09245 (I)
Peak Winter	\$0.13834 (I)	\$0.13166 (I)	\$0.12715 (I)
Off-Peak Winter	\$0.10720 (I)	\$0.10254 (I)	\$0.08907 (I)
Super Off-Peak Winter	\$0.06548 (I)	\$0.06122 (I)	\$0.05103 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.59) (R)	(\$6.59) (I)	(\$6.71) (R)
Part-Peak Summer	(\$0.90) (I)	(\$0.90) (I)	(\$1.60) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.09	\$15.48	\$17.33
Maximum Part-Peak Demand Summer	\$2.04	\$2.13	\$4.13
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$13.17 (I)	\$11.96 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.78 (I)	\$3.38 (I)	\$0.00
Maximum Demand Summer	\$13.79 (I)	\$11.28 (I)	\$0.66 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.79 (I)	\$11.28 (I)	\$0.66 (R)
Transmission Maximum Demand*	\$12.85 (I)	\$12.85 (I)	\$12.85 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12759	\$0.12406	\$0.10479
Part-Peak Summer	\$0.10164	\$0.09657	\$0.08801
Off-Peak Summer	\$0.08115	\$0.07738	\$0.06928
Peak Winter	\$0.11213	\$0.10656	\$0.10398
Off-Peak Winter	\$0.08099	\$0.07744	\$0.06590
Super Off-Peak Winter	\$0.03927	\$0.03612	\$0.02786
Distribution**:			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01790 (I)	\$0.01688 (I)	\$0.01524 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.62321 (I)	\$53.35621 (I)	\$36.50678 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$3.29 (I)	\$2.99 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (I)	\$0.84 (I)	\$0.00
Maximum Demand Summer	\$26.67 (I)	\$24.16 (I)	\$13.54 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$26.67 (I)	\$24.16 (I)	\$13.54 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36255 (I)	\$0.33936 (I)	\$0.26543 (I)
Part-Peak Summer	\$0.17972 (I)	\$0.16819 (I)	\$0.14681 (I)
Off-Peak Summer	\$0.12070 (I)	\$0.11563 (I)	\$0.09656 (I)
Peak Winter	\$0.15482 (I)	\$0.14670 (I)	\$0.14665 (I)
Off-Peak Winter	\$0.11109 (I)	\$0.10663 (I)	\$0.09364 (I)
Super Off-Peak Winter	\$0.07534 (I)	\$0.07088 (I)	\$0.06084 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$3.29 (I)	\$2.99 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (I)	\$0.84 (I)	\$0.00
Maximum Demand Summer	\$13.79 (I)	\$11.28 (I)	\$0.66 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.79 (I)	\$11.28 (I)	\$0.66 (R)
Transmission Maximum Demand*	\$12.85 (I)	\$12.85 (I)	\$12.85 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
Distribution**:			
Peak Summer	\$0.08112 (I)	\$0.06917 (I)	\$0.00000
Part-Peak Summer	\$0.03104 (I)	\$0.02690 (I)	\$0.00000
Off-Peak Summer	\$0.00947 (I)	\$0.00904 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01790 (I)	\$0.01688 (I)	\$0.01524 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$53.62321 (I)	\$53.35621 (I)	\$36.50678 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.64 (I)	\$0.50 (I)	\$0.02 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.79 (I)	\$2.28 (I)	\$0.13 (R)
Maximum Demand Summer (per monthly billing)	\$12.88 (I)	\$12.88 (I)	\$12.88 (I)
Maximum Peak Demand Winter (per day)	\$0.53 (I)	\$0.41 (I)	\$0.02 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.79 (I)	\$2.29 (I)	\$0.13 (R)
Maximum Demand Winter (per billing month)	\$12.88 (I)	\$12.88 (I)	\$12.88 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36255 (I)	\$0.33936 (I)	\$0.26543 (I)
Part-Peak Summer	\$0.17972 (I)	\$0.16819 (I)	\$0.14681 (I)
Off-Peak Summer	\$0.12070 (I)	\$0.11563 (I)	\$0.09656 (I)
Peak Winter	\$0.15482 (I)	\$0.14670 (I)	\$0.14665 (I)
Off-Peak Winter	\$0.11109 (I)	\$0.10663 (I)	\$0.09364 (I)
Super Off-Peak Winter	\$0.07534 (I)	\$0.07088 (I)	\$0.06084 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$0.64	(I)	\$0.50	(I)	\$0.02	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.04		\$0.03			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.79	(I)	\$2.28	(I)	\$0.13	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.53	(I)	\$0.41	(I)	\$0.02	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.79	(I)	\$2.29	(I)	\$0.13	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$12.85	(I)	\$12.85	(I)	\$12.85	(I)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
Distribution**:			
Peak Summer	\$0.08112 (I)	\$0.06917 (I)	\$0.00000
Part-Peak Summer	\$0.03104 (I)	\$0.02690 (I)	\$0.00000
Off-Peak Summer	\$0.00947 (I)	\$0.00904 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01790 (I)	\$0.01688 (I)	\$0.01524 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.38509	(I)
Off-Peak Summer	\$0.26715	(I)
Peak Winter	\$0.27748	(I)
Off-Peak Winter	\$0.25773	(I)
Super Off-Peak Winter	\$0.24132	(I)

PDP Rates (Consecutive Day and Three-Hour Event Option)*

PDP Charges (\$ per kWh)		
All Usage During PDP Event	\$0.60	
PDP Credits		
Energy (\$ per kWh)		
Peak Summer	(\$0.04174)	(I)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.17524	
Off-Peak Summer	\$0.10408	
Peak Winter	\$0.11172	
Off Peak Winter	\$0.09466	
Super Off-Peak Winter	\$0.07825	
Distribution**:		
Peak Summer	\$0.14693	(I)
Off-Peak Summer	\$0.10015	(I)
Peak Winter	\$0.10284	(I)
Off Peak Winter	\$0.10015	(I)
Super Off-Peak Winter	\$0.10015	(I)
Transmission* (all usage)	\$0.03439	(I)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.01897	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03406
2010 Vintage	\$0.04100
2011 Vintage	\$0.04285
2012 Vintage	\$0.04537
2013 Vintage	\$0.04559
2014 Vintage	\$0.04562
2015 Vintage	\$0.04583
2016 Vintage	\$0.04613
2017 Vintage	\$0.04617
2018 Vintage	\$0.04564
2019 Vintage	\$0.03476
2020 Vintage	\$0.02801
2021 Vintage	\$0.02801

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Peak	\$0.33771	(I)	\$0.35132	(I)	\$0.34301	(I)
Off-Peak	\$0.14570	(I)	\$0.13809	(I)	\$0.13413	(I)
Super Off-Peak	\$0.11904	(I)	\$0.11482	(I)	\$0.11147	(I)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	\$12.41		\$95.56		\$85.98	
Subscription Charge (\$ per kW)*	\$1.24		\$1.91		\$1.72	
Overage Fee (\$ per kW)	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Generation:						
Peak	\$0.25786		\$0.27713		\$0.26675	
Off-Peak	\$0.07530		\$0.07377		\$0.07077	
Super Off-Peak	\$0.04991		\$0.04837		\$0.04657	
Distribution***:						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
Transmission** (all usage)	\$0.03439	(I)	\$0.03439	(I)	\$0.03439	(I)
Transmission Rate Adjustments** (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02103	(I)	\$0.01834	(I)	\$0.01739	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)***	\$0.00318		\$0.00290		\$0.00290	
Wildfire Hardening Charge (all usage)	\$0.00145		\$0.00102		\$0.00092	

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
	BEV-1	BEV-2
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)		
2009	\$0.02855	\$0.03355
2010	\$0.03437	\$0.04039
2011	\$0.03592	\$0.04220
2012	\$0.03803	\$0.04469
2013	\$0.03821	\$0.04490
2014	\$0.03824	\$0.04494
2015	\$0.03842	\$0.04515
2016	\$0.03867	\$0.04544
2017	\$0.03871	\$0.04548
2018	\$0.03826	\$0.04496
2019	\$0.02914	\$0.03424
2020	\$0.02348	\$0.02759
2021	\$0.02348	\$0.02759

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	\$0.00009 (R)	\$0.00652 (I)	\$0.00004	\$0.03511
Small Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03406
Medium Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00004	\$0.03652
Large Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03347
Streetlights	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02796
Standby	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02541
Agriculture	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03169
E-20T/B-20T	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02864
E-20P/B-20P	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03070
E-20S/B-20S	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03208
BEV1	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02855
BEV2	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03355

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.04227	\$0.04417	\$0.04677	\$0.04699
Small Commercial	\$0.04100	\$0.04285	\$0.04537	\$0.04559
Medium Commercial	\$0.04397	\$0.04595	\$0.04866	\$0.04889
Large Commercial	\$0.04030	\$0.04211	\$0.04459	\$0.04480
Streetlights	\$0.03367	\$0.03518	\$0.03725	\$0.03743
Standby	\$0.03059	\$0.03196	\$0.03385	\$0.03401
Agriculture	\$0.03815	\$0.03987	\$0.04222	\$0.04242
E-20T/B-20T	\$0.03449	\$0.03604	\$0.03816	\$0.03834
E-20P/B-20P	\$0.03697	\$0.03863	\$0.04090	\$0.04110
E-20S/B-20S	\$0.03862	\$0.04036	\$0.04274	\$0.04294
BEV1	\$0.03437	\$0.03592	\$0.03803	\$0.03821
BEV2	\$0.04039	\$0.04220	\$0.04469	\$0.04490

(Continued)



ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- A. D-CARE Discount: 34.954 % (Percent) (I)
- B. Delivery Minimum Bill Discount: 50.000 % (Percent)
- C. Master-Meter D-CARE Discount: 34.954 % (Percent) (I)
- D. Master-Meter Delivery Minimum Bill Discount: 50.000 % (Percent)

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	\$0.00009 (R)	\$0.00652 (I)	\$0.00004	\$0.03511
Small Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03406
Medium Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00004	\$0.03652
Large Commercial	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03347
Streetlights	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02796
Standby	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02541
Agriculture	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03169
E-20T/B-20T	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02864
E-20P/B-20P	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03070
E-20S/B-20S	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03208
BEV1	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.02855
BEV2	\$0.00009 (R)	\$0.00652 (I)	\$0.00003	\$0.03355

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.04227	\$0.04417	\$0.04677	\$0.04699
Small Commercial	\$0.04100	\$0.04285	\$0.04537	\$0.04559
Medium Commercial	\$0.04397	\$0.04595	\$0.04866	\$0.04889
Large Commercial	\$0.04030	\$0.04211	\$0.04459	\$0.04480
Streetlights	\$0.03367	\$0.03518	\$0.03725	\$0.03743
Standby	\$0.03059	\$0.03196	\$0.03385	\$0.03401
Agriculture	\$0.03815	\$0.03987	\$0.04222	\$0.04242
E-20T/B-20T	\$0.03449	\$0.03604	\$0.03816	\$0.03834
E-20P/B-20P	\$0.03697	\$0.03863	\$0.04090	\$0.04110
E-20S/B-20S	\$0.03862	\$0.04036	\$0.04274	\$0.04294
BEV1	\$0.03437	\$0.03592	\$0.03803	\$0.03821
BEV2	\$0.04039	\$0.04220	\$0.04469	\$0.04490

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.28240 (I)
101% - 400% of Baseline	\$0.35476 (I)
High Usage Over 400% of Baseline	\$0.44345 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.12188	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03258)	(R)
101% - 400% of Baseline	\$0.03978	(I)
High Usage Over 400% of Baseline	\$0.12847	(I)
Transmission* (all usage)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$6.07649 (I)	\$6.07649 (I)	\$6.07649 (I)
Customer Charge Rate W (\$ per meter per day)	\$5.93456 (I)	\$5.93456 (I)	\$5.93456 (I)
Customer Charge Rate X (\$ per meter per day)	\$6.07649 (I)	\$6.07649 (I)	\$6.07649 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$13.96 (I)	\$11.85 (I)	\$8.90
Maximum Part-Peak Demand Summer	\$11.26 (I)	\$9.82 (I)	\$8.90
Maximum Demand Summer	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.11833 (I)	\$0.10833 (I)	\$0.10093 (I)
Part-Peak Summer	\$0.11833 (I)	\$0.10833 (I)	\$0.10093 (I)
Off-Peak Summer	\$0.11235 (I)	\$0.10261 (I)	\$0.09527 (I)
Part-Peak Winter	\$0.10976 (I)	\$0.10014 (I)	\$0.09284 (I)
Off-Peak Winter	\$0.10905 (I)	\$0.09947 (I)	\$0.09218 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Part-Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.67 (I)	\$3.77 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.97 (I)	\$1.74 (I)	\$0.00
Maximum Demand Summer	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Transmission Maximum Demand*	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.09122		\$0.08227		\$0.07499	
Part-Peak Summer	\$0.09122		\$0.08227		\$0.07499	
Off-Peak Summer	\$0.08524		\$0.07655		\$0.06933	
Part-Peak Winter	\$0.08265		\$0.07408		\$0.06690	
Off-Peak Winter	\$0.08194		\$0.07341		\$0.06624	
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.01834	(I)	\$0.01739	(I)	\$0.01739	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charge (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00102		\$0.00092		\$0.00080	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-19 (\$ per meter per day)	\$29.63550 (I)	\$45.09827 (I)	\$50.71573 (R)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.89908 (I)	\$5.89908 (I)	\$5.89908 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$6.07649 (I)	\$6.07649 (I)	\$6.07649 (I)
Customer Charge Rate W (\$ per meter per day)	\$5.93456 (I)	\$5.93456 (I)	\$5.93456 (I)
Customer Charge Rate X (\$ per meter per day)	\$6.07649 (I)	\$6.07649 (I)	\$6.07649 (I)
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.17 (I)	\$0.94 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.49 (I)	\$0.43 (I)	\$0.00
Maximum Demand Summer	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.35 (I)	\$23.71 (I)	\$14.44 (I)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.21482 (R)	\$0.19514 (R)	\$0.15802 (R)
Part-Peak Summer	\$0.18124 (I)	\$0.16599 (I)	\$0.14442 (I)
Off-Peak Summer	\$0.13041 (I)	\$0.11895 (I)	\$0.12172 (I)
Part-Peak Winter	\$0.12782 (I)	\$0.11648 (I)	\$0.11929 (I)
Off-Peak Winter	\$0.12711 (I)	\$0.11581 (I)	\$0.11863 (I)
 Power Factor Adjustment Rate (\$/kWh/%)	 \$0.00005	 \$0.00005	 \$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.17 (I)	\$0.94 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.49 (I)	\$0.43 (I)	\$0.00
Maximum Demand Summer	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (I)	\$12.65 (I)	\$3.38 (R)
Transmission Maximum Demand*	\$11.03 (I)	\$11.03 (I)	\$11.03 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.14998	(R)	\$0.13429	(R)	\$0.13208	(R)
Part-Peak Summer	\$0.13261	(I)	\$0.11885	(I)	\$0.11848	(I)
Off-Peak Summer	\$0.10330	(I)	\$0.09289	(I)	\$0.09578	(I)
Part-Peak Winter	\$0.10071	(I)	\$0.09042	(I)	\$0.09335	(I)
Off-Peak Winter	\$0.10000	(I)	\$0.08975	(I)	\$0.09269	(I)
Distribution**:						
Peak Summer	\$0.03773	(I)	\$0.03479	(I)	\$0.00000	
Part-Peak Summer	\$0.02152	(I)	\$0.02108	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Public Purpose Programs (all usage)	\$0.01834	(I)	\$0.01739	(I)	\$0.01739	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charge (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00102		\$0.00092		\$0.00080	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03347	
2010 Vintage	\$0.04030	
2011 Vintage	\$0.04211	
2012 Vintage	\$0.04459	
2013 Vintage	\$0.04480	
2014 Vintage	\$0.04484	
2015 Vintage	\$0.04505	
2016 Vintage	\$0.04534	
2017 Vintage	\$0.04538	
2018 Vintage	\$0.04486	
2019 Vintage	\$0.03416	
2020 Vintage	\$0.02752	
2021 Vintage	\$0.02752	

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. **APPLICABILITY:** **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
(Cont'd.)
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-20 (\$ per meter per day)	\$53.62321 (I)	\$53.35621 (I)	\$36.50678 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.17 (I)	\$14.04 (I)	\$11.37
Maximum Part-Peak Demand Summer	\$11.02 (I)	\$11.49 (I)	\$11.37
Maximum Demand Summer	\$28.58 (I)	\$26.12 (I)	\$13.55 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.58 (I)	\$26.12 (I)	\$13.55 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.11280 (I)	\$0.10894 (I)	\$0.09673 (I)
Part-Peak Summer	\$0.11280 (I)	\$0.10894 (I)	\$0.09673 (I)
Off-Peak Summer	\$0.10688 (I)	\$0.10317 (I)	\$0.09107 (I)
Part-Peak Winter	\$0.10429 (I)	\$0.10070 (I)	\$0.08864 (I)
Off-Peak Winter	\$0.10358 (I)	\$0.10003 (I)	\$0.08798 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Part-Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$5.25 (I)	\$4.49 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.10 (I)	\$1.94 (I)	\$0.00
Maximum Demand Summer	\$15.70 (I)	\$13.24 (I)	\$0.67 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.70 (I)	\$13.24 (I)	\$0.67 (R)
Transmission Maximum Demand*	\$12.85 (I)	\$12.85 (I)	\$12.85 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.08659	\$0.08384	\$0.07356
Part-Peak Summer	\$0.08659	\$0.08384	\$0.07356
Off-Peak Summer	\$0.08067	\$0.07807	\$0.06790
Part-Peak Winter	\$0.07808	\$0.07560	\$0.06547
Off-Peak Winter	\$0.07737	\$0.07493	\$0.06481
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01790 (I)	\$0.01688 (I)	\$0.01524 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$53.62321 (I)	\$53.35621 (I)	\$36.50678 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.31 (I)	\$1.12 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.52 (I)	\$0.49 (I)	\$0.00
Maximum Demand Summer	\$28.58 (I)	\$26.12 (I)	\$13.55 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.58 (I)	\$26.12 (I)	\$13.55 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.20432 (R)	\$0.19779 (R)	\$0.15483 (R)
Part-Peak Summer	\$0.17216 (I)	\$0.16572 (I)	\$0.13739 (I)
Off-Peak Summer	\$0.12351 (I)	\$0.11867 (I)	\$0.10997 (I)
Part-Peak Winter	\$0.12092 (I)	\$0.11620 (I)	\$0.10754 (I)
Off-Peak Winter	\$0.12021 (I)	\$0.11553 (I)	\$0.10688 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.31 (I)	\$1.12 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.52 (I)	\$0.49 (I)	\$0.00
Maximum Demand Summer	\$15.70 (I)	\$13.24 (I)	\$0.67 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.70 (I)	\$13.24 (I)	\$0.67 (R)
Transmission Maximum Demand*	\$12.85 (I)	\$12.85 (I)	\$12.85 (I)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.13931 (R)	\$0.13878 (R)	\$0.13166 (R)
Part-Peak Summer	\$0.12434 (I)	\$0.12131 (I)	\$0.11422 (I)
Off-Peak Summer	\$0.09730 (I)	\$0.09357 (I)	\$0.08680 (I)
Part-Peak Winter	\$0.09471 (I)	\$0.09110 (I)	\$0.08437 (I)
Off-Peak Winter	\$0.09400 (I)	\$0.09043 (I)	\$0.08371 (I)
Distribution**:			
Peak Summer	\$0.03880 (I)	\$0.03391 (I)	\$0.00000
Part-Peak Summer	\$0.02161 (I)	\$0.01931 (I)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Public Purpose Programs (all usage)	\$0.01790 (I)	\$0.01688 (I)	\$0.01524 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
CTC Rate (per kWh)	\$0.00003	\$0.00003	\$0.00003
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.03208	\$0.03070	\$0.02864
2010 Vintage	\$0.03862	\$0.03697	\$0.03449
2011 Vintage	\$0.04036	\$0.03863	\$0.03604
2012 Vintage	\$0.04274	\$0.04090	\$0.03816
2013 Vintage	\$0.04294	\$0.04110	\$0.03834
2014 Vintage	\$0.04297	\$0.04113	\$0.03837
2015 Vintage	\$0.04317	\$0.04132	\$0.03855
2016 Vintage	\$0.04345	\$0.04159	\$0.03880
2017 Vintage	\$0.04349	\$0.04162	\$0.03883
2018 Vintage	\$0.04299	\$0.04115	\$0.03839
2019 Vintage	\$0.03274	\$0.03134	\$0.02923
2020 Vintage	\$0.02638	\$0.02525	\$0.02356
2021 Vintage	\$0.02638	\$0.02525	\$0.02356

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

		TOTAL RATES					
Total Energy Rates \$ per kWh)		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer							
Baseline Usage		\$0.44355	(l)	\$0.32512	(l)	\$0.24989	(l)
Over 100% of Baseline		\$0.52561	(l)	\$0.40718	(l)	\$0.33195	(l)
Winter							
Baseline Usage		—		\$0.27106	(l)	\$0.25423	(l)
Over 100% of Baseline		—		\$0.35312	(l)	\$0.33629	(l)
Total Meter Charge Rate (\$ per meter per day)				\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)				\$0.33260			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)				(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24698 (R)	\$0.13227 (R)	\$0.08544 (R)
Winter	-	\$0.11144 (R)	\$0.09857 (R)
Distribution**:			
Summer	\$0.36141 (I)	\$0.14647 (I)	\$0.07482 (I)
Winter	-	\$0.14085 (I)	\$0.09496 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.24376) (R)	(\$0.03254) (I)	\$0.01071 (I)
Over 100% of Baseline	(\$0.16170) (I)	\$0.04952 (I)	\$0.09277 (I)
Winter			
Baseline Usage	-	(\$0.06015) (I)	(\$0.01822) (I)
Over 100% of Baseline	-	\$0.02191 (I)	\$0.06384 (I)
Transmission* (all usage)	\$0.04787 (I)	\$0.04787 (I)	\$0.04787 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02024 (I)	\$0.02024 (I)	\$0.02024 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	14.2	12.0	16.0	27.4
Q	10.3	12.0	8.9	27.4
R	18.6	11.3	20.9	28.1
S	15.8	11.1	18.7	24.9
T	6.8	8.2	7.5	13.6
V	7.5	8.8	10.9	16.9
W	20.2	10.7	23.6	20.0
X	10.3	10.5	8.9	15.4
Y	11.0	12.1	12.6	25.3
Z	6.2	8.1	7.0	16.5

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak:	4:00 p.m. to 9:00 p.m.	Monday through Friday	(T)
Partial-Peak:	2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Plus 5:00 p.m. to 8:00 p.m.	Monday through Friday Saturday and Sunday	(T) (T)
Off-Peak:	All other times including Holidays.		

Winter (service from October 1 through May 31):

Partial-Peak:	5:00 p.m. to 8:00 p.m.	Monday through Friday
Off-Peak:	All other times including Holidays.	

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

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- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

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**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

- 11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)
- 12. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities, Code S – All- Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, both for the primary and additional meters. (L)

(Continued)

Advice Decision 6408-E-B

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

December 30, 2021
January 1, 2022



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	Total Discount
A-1/B-1	\$0.07956 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00145	\$0.09927 (I)
A-6/B-6	\$0.07381 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00145	\$0.09352 (I)
A-15	\$0.07956 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00145	\$0.09927 (I)
A-10S/B-10S	\$0.06835 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00120	\$0.08781 (I)
A-10P/B-10P	\$0.06835 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00109	\$0.08770 (I)
A-10T/B-10T	\$0.06835 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00080	\$0.08741 (I)
E-19S/B-19S	\$0.05760 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00102	\$0.07688 (I)
E-19P/B-19P	\$0.05760 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00092	\$0.07678 (I)
E-19T/B-19T	\$0.05760 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00080	\$0.07666 (I)
E-20S/B-20S	\$0.04295 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00093	\$0.06214 (I)
E-20P/B-20P	\$0.04295 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00084	\$0.06205 (I)
E-20T/B-20T	\$0.04295 (I)	\$0.01174 (I)	\$0.00652 (I)	\$0.00055	\$0.06176 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)	
	A-1	A-15
Summer	\$0.17294 (I)	\$0.12650 (I)
Winter	\$0.15805 (I)	\$0.12125 (I)

Period	A-1 Time-Of-Use	A-6
	Summer On-Peak	\$0.17559 (I)
Summer Partial-Peak	\$0.17559 (I)	\$0.23237 (I)
Summer Off-Peak	\$0.15087 (I)	\$0.22353 (I)
Winter Partial Peak	\$0.17008 (I)	\$0.16098 (I)
Winter Off-Peak	\$0.16950 (I)	\$0.19948 (I)

Period	A-10 Transmission	A-10 Primary	A-10 Secondary
	Summer	\$0.04969 (I)	\$0.09855 (I)
Winter	\$0.04893 (I)	\$0.07970 (I)	\$0.08954 (I)

Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
	Summer On-Peak	\$0.06485 (I)	\$0.11285 (I)
Summer Partial-Peak	\$0.06485 (I)	\$0.11285 (I)	\$0.12402 (I)
Summer Off-Peak	\$0.04020 (I)	\$0.08753 (I)	\$0.09724 (I)
Winter Partial Peak	\$0.04932 (I)	\$0.08009 (I)	\$0.08992 (I)
Winter Off-Peak	\$0.04866 (I)	\$0.07942 (I)	\$0.08921 (I)

Period	E-19 Transmission	E-19 Primary	E-19 Secondary
	Summer On-Peak	\$0.01418 (I)	\$0.04562 (I)
Summer Partial-Peak	\$0.03514 (I)	\$0.05965 (I)	\$0.06023 (I)
Summer Off-Peak	\$0.03348 (I)	\$0.05578 (I)	\$0.06176 (I)
Winter Partial Peak	\$0.01171 (I)	\$0.04314 (I)	\$0.04584 (I)
Winter Off-Peak	\$0.02540 (I)	\$0.05165 (I)	\$0.05867 (I)

Period	E-20 Transmission	E-20 Primary	E-20 Secondary
	Summer On-Peak	\$0.04354 (I)	\$0.05114 (I)
Summer Partial-Peak	\$0.05743 (I)	\$0.06503 (I)	\$0.05944 (I)
Summer Off-Peak	\$0.05440 (I)	\$0.06111 (I)	\$0.06097 (I)
Winter Partial Peak	\$0.03925 (I)	\$0.04877 (I)	\$0.04516 (I)
Winter Off-Peak	\$0.04808 (I)	\$0.05715 (I)	\$0.05788 (I)



**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

SCHEDULE E-TOU-B RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.44011	(I)	\$0.33705	(I)
Winter (all usage)	\$0.30264	(I)	\$0.28384	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.21899		\$0.11593	
Winter (all usage)	\$0.11215		\$0.09335	
Distribution**				
Summer (all usage)	\$0.14220	(I)	\$0.14220	(I)
Winter (all usage)	\$0.11157	(I)	\$0.11157	(I)
Transmission* (all usage)	\$0.04787	(I)		
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)		
Reliability Services* (all usage)	\$0.00012	(R)		
Public Purpose Programs (all usage)	\$0.02024	(I)		
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)		
Competition Transition Charges (all usage)	\$0.00004			
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)		
Wildfire Fund Charge (all usage)	\$0.00652	(I)		
New System Generation Charge (all usage)**	\$0.00442			
Wildfire Hardening Charge (all usage)	\$0.00141			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

SPECIAL
CONDITIONS
(Cont'd.):

- 5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.44773	(I)	\$0.38429	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08206)	(R)	(\$0.08206)	(R)
<i>Winter</i>				
Total Usage	\$0.35064	(I)	\$0.33331	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08206)	(R)	(\$0.08206)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.16397		\$0.11053	
Winter (all usage)	\$0.11521		\$0.10018	
Distribution**:				
Summer (all usage)	\$0.14962	(I)	\$0.13962	(I)
Winter (all usage)	\$0.10129	(I)	\$0.09899	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02684)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.05522	(I)
Transmission* (all usage)			\$0.04787	(I)
Transmission Rate Adjustments* (all usage)			(\$0.00166)	(I)
Reliability Services* (all usage)			\$0.00012	(R)
Public Purpose Programs (all usage)			\$0.02024	(I)
Nuclear Decommissioning (all usage)			(\$0.00013)	(R)
Competition Transition Charges (all usage)			\$0.00004	
Energy Cost Recovery Amount (all usage)			\$0.00009	(R)
Wildfire Fund Charge (all usage)			\$0.00652	(I)
New System Generation Charge (all usage)**			\$0.00442	
Wildfire Hardening Charge (all usage)			\$0.00141	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.40236 (l)	\$0.30740 (l)
Winter (all usage)	\$0.32849 (l)	\$0.31111 (l)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.33260

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.17618	\$0.09122
Winter (all usage)	\$0.13488	\$0.11980
Distribution**		
Summer (all usage)	\$0.14726 (l)	\$0.13726 (l)
Winter (all usage)	\$0.11469 (l)	\$0.11239 (l)
Transmission* (all usage)		\$0.04787 (l)
Transmission Rate Adjustments* (all usage)		(\$0.00166) (l)
Reliability Services* (all usage)		\$0.00012 (R)
Public Purpose Programs (all usage)		\$0.02024 (l)
Nuclear Decommissioning (all usage)		(\$0.00013) (R)
Competition Transition Charges (all usage)		\$0.00004
Energy Cost Recovery Amount (all usage)		\$0.00009 (R)
Wildfire Fund Charge (all usage)		\$0.00652 (l)
New System Generation Charge (all usage)**		\$0.00442
Wildfire Hardening Charge (all usage)		\$0.00141

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

5. BILLING (Cont'd.):

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE E-TOU-D

Sheet 6

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL
CONDITIONS
(Cont'd.):

- 7. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20 09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.28240 (l)
101% - 400% of Baseline	\$0.35476 (l)
High Usage Over 400% of Baseline	\$0.44345 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.12188	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03258)	(R)
101% - 400% of Baseline	\$0.03978	(I)
High Usage Over 400% of Baseline	\$0.12847	(I)
Transmission* (all usage)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.44355 (l)	\$0.32512 (l)	\$0.24989 (l)
Over100%ofBaseline	\$0.52561 (l)	\$0.40718 (l)	\$0.33195 (l)
Winter			
Baseline Usage	—	\$0.27106 (l)	\$0.25423 (l)
Over100%ofBaseline	—	\$0.35312 (l)	\$0.33629 (l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	\$0.24698	(R)	\$0.13227	(R)	\$0.08544	(R)
Winter	-		\$0.11144	(R)	\$0.09857	(R)
Distribution**:						
Summer	\$0.36141	(I)	\$0.14647	(I)	\$0.07482	(I)
Winter	-		\$0.14085	(I)	\$0.09496	(I)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	(\$0.24376)	(R)	(\$0.03254)	(I)	\$0.01071	(I)
Over 100% of Baseline	(\$0.16170)	(I)	\$0.04952	(I)	\$0.09277	(I)
Winter						
Baseline Usage	-		(\$0.06015)	(I)	(\$0.01822)	(I)
Over 100% of Baseline	-		\$0.02191	(I)	\$0.06384	(I)
Transmission* (all usage)	\$0.04787	(I)	\$0.04787	(I)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)	\$0.00012	(R)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)	\$0.02024	(I)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442		\$0.00442		\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141		\$0.00141		\$0.00141	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	4.8	5.2	8.8	14.7
Q	5.4	5.2	7.3	14.7
R	7.9	5.2	9.6	13.6
S	6.7	5.2	9.8	13.1
T	3.8	4.5	5.1	9.0
V	4.2	5.0	6.3	11.2
W	8.2	5.3	11.7	11.8
X	5.4	5.9	7.3	12.9
Y	8.0	8.3	7.1	14.4
Z	4.5	5.6	4.0	9.4

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

- Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday (T)
- Partial-Peak: 2:00 p.m. to 4:00 p.m. AND 9:00 p.m. to 10:00 p.m. Monday through Friday (T)
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday (T)
- Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

- Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
- Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS
(Cont'd):

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In 2023, all remaining Schedule EM-TOU customers shall remain on Schedule EM-TOU but will be transitioned to TOU hours and rates that match PG&E's then-existing default residential TOU rate, Schedule E-TOU-C, unless they indicate that they instead prefer to take service under Schedule EM.

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- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
- 6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

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- 7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
- 8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
- 9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS
:
(Cont'd.)

- 11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.28240 (I)
101% - 400% of Baseline	\$0.35476 (I)
High Usage Over 400% of Baseline	\$0.44345 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
Total Discount (\$ per dwelling unit per day)	\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.12188	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03258)	(R)
101% - 400% of Baseline	\$0.03978	(I)
High Usage Over 400% of Baseline	\$0.12847	(I)
Transmission* (all usage)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03785	(R)
Competition Transition Charges	\$0.00004	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00442	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.28240 (I)
101% - 400% of Baseline	\$0.35476 (I)
High Usage Over 400% of Baseline	\$0.44345 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.12188	(I)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.03258)	(R)
101% - 400% of Baseline	\$0.03978	(I)
High Usage Over 400% of Baseline	\$0.12847	(I)
Transmission* (all usage)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.28240 (I)
101% - 400% of Baseline	\$0.35476 (I)
High Usage Over 400% of Baseline	\$0.44345 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260
Total Discount (\$ per dwelling unit per day)	\$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.12188	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03258)	(R)
101% - 400% of Baseline	\$0.03978	(I)
High Usage Over 400% of Baseline	\$0.12847	(I)
Transmission* (all usage)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03785	(R)
Competition Transition Charges	\$0.00004	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00442	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

	TOTAL RATE					
Rate A						
Total Energy Rates (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer Usage	\$0.59859	(I)	\$0.33390	(I)	\$0.16216	(I)
Winter Usage	\$0.44613	(I)	\$0.27508	(I)	\$0.16566	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260			
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Generation:						
Summer Usage	\$0.26927		\$0.12977		\$0.06521	
Winter Usage	\$0.10062		\$0.06286		\$0.06754	
Distribution**:						
Summer Usage	\$0.25040	(I)	\$0.12521	(I)	\$0.01803	(I)
Winter Usage	\$0.26659	(I)	\$0.13330	(I)	\$0.01920	(I)
Transmission* (all usage)	\$0.04787	(I)	\$0.04787	(I)	\$0.04787	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00012	(R)	\$0.00012	(R)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02024	(I)	\$0.02024	(I)	\$0.02024	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00442		\$0.00442		\$0.00442	
Wildfire Hardening Charge (all usage)	\$0.00141		\$0.00141		\$0.00141	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.59260 (I)	\$0.33090 (I)	\$0.16173 (I)
Winter Usage	\$0.43976 (I)	\$0.27189 (I)	\$0.16520 (I)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26927	\$0.12977	\$0.06521
Winter	\$0.10062	\$0.06286	\$0.06754
Distribution**:			
Summer	\$0.24441 (I)	\$0.12221 (I)	\$0.01760 (I)
Winter	\$0.26022 (I)	\$0.13011 (I)	\$0.01874 (I)
Transmission* (all usage)	\$0.04787 (I)	\$0.04787 (I)	\$0.04787 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02024 (I)	\$0.02024 (I)	\$0.02024 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442
Wildfire Hardening Charge (all usage)	\$0.00680	\$0.00680	\$0.00680

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.52208 (I)	\$0.41159 (I)	\$0.20957 (I)
Winter Usage	\$0.39497 (I)	\$0.37827 (I)	\$0.20957 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.33260	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.20)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18150	\$0.13679	\$0.09565
Winter Usage	\$0.12462	\$0.11214	\$0.08866
Distribution**:			
Summer Usage	\$0.26166 (I)	\$0.19588 (I)	\$0.03500 (I)
Winter Usage	\$0.19143 (I)	\$0.18721 (I)	\$0.04199 (I)
Transmission* (all usage)	\$0.04787 (I)	\$0.04787 (I)	\$0.04787 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00166) (I)	(\$0.00166) (I)	(\$0.00166) (I)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02024 (I)	\$0.02024 (I)	\$0.02024 (I)
Nuclear Decommissioning (all usage)	(\$0.00013) (R)	(\$0.00013) (R)	(\$0.00013) (R)
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
Wildfire Fund Charge (all usage)	\$0.00652 (I)	\$0.00652 (I)	\$0.00652 (I)
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	
2010 Vintage	\$0.04227	
2011 Vintage	\$0.04417	
2012 Vintage	\$0.04677	
2013 Vintage	\$0.04699	
2014 Vintage	\$0.04703	
2015 Vintage	\$0.04725	
2016 Vintage	\$0.04756	
2017 Vintage	\$0.04760	
2018 Vintage	\$0.04705	
2019 Vintage	\$0.03583	
2020 Vintage	\$0.02887	
2021 Vintage	\$0.02887	

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
------------	---------------	------------------------	----------------	----------------------

INCANDESCENTLAMPS*:

58	20	600	\$4.062 (I)	\$0.185 (I)
92	31	1,000	\$6.295 (I)	\$0.286 (I)
189	65	2,500	\$13.200 (I)	\$0.600 (I)
295	101	4,000	\$20.511 (I)	\$0.932 (I)
405	139	6,000	\$28.228 (I)	\$1.283 (I)

MERCURYVAPORLAMPS*:

100	40	3,500	\$8.123 (I)	\$0.369 (I)
175	68	7,500	\$13.809 (I)	\$0.628 (I)
250	97	11,000	\$19.699 (I)	\$0.895 (I)
400	152	21,000	\$30.868 (I)	\$1.403 (I)
700	266	37,000	\$54.019 (I)	\$2.455 (I)

HIGHPRESSURESODIUMVAPORLAMPS***:

120 Volts				
70	29	5,800	\$5.889 (I)	\$0.268 (I)
100	41	9,500	\$8.326 (I)	\$0.378 (I)
150	60	16,000	\$12.185 (I)	\$0.554 (I)
200	80	22,000	\$16.246 (I)	\$0.738 (I)
250	100	26,000	\$20.308 (I)	\$0.923 (I)
400	154	46,000	\$31.274 (I)	\$1.422 (I)

240 Volts				
70	34	5,800	\$6.905 (I)	\$0.314 (I)
100	47	9,500	\$9.545 (I)	\$0.434 (I)
150	69	16,000	\$14.013 (I)	\$0.637 (I)
200	81	22,000	\$16.449 (I)	\$0.748 (I)
250	100	25,500	\$20.308 (I)	\$0.923 (I)
400	154	46,000	\$31.274 (I)	\$1.422 (I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

** Closed to new mixed ownership installations. See Special Condition 4.

*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>
0.0-5.0	0.9	\$0.183	(I)	\$0.008
5.1-10.0	2.6	\$0.528	(I)	\$0.024 (I)
10.1-15.0	4.3	\$0.873	(I)	\$0.040 (I)
15.1-20.0	6.0	\$1.218	(I)	\$0.055 (I)
20.1-25.0	7.7	\$1.564	(I)	\$0.071 (I)
25.1-30.0	9.4	\$1.909	(I)	\$0.087 (I)
30.1-35.0	11.1	\$2.254	(I)	\$0.102 (I)
35.1-40.0	12.8	\$2.599	(I)	\$0.118 (I)
40.1-45.0	14.5	\$2.945	(I)	\$0.134 (I)
45.1-50.0	16.2	\$3.290	(I)	\$0.150 (I)
50.1-55.0	17.9	\$3.635	(I)	\$0.165 (I)
55.1-60.0	19.6	\$3.980	(I)	\$0.181 (I)
60.1-65.0	21.4	\$4.346	(I)	\$0.198 (I)
65.1-70.0	23.1	\$4.691	(I)	\$0.213 (I)
70.1-75.0	24.8	\$5.036	(I)	\$0.229 (I)
75.1-80.0	26.5	\$5.382	(I)	\$0.245 (I)
80.1-85.0	28.2	\$5.727	(I)	\$0.260 (I)
85.1-90.0	29.9	\$6.072	(I)	\$0.276 (I)
90.1-95.0	31.6	\$6.417	(I)	\$0.292 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>		
95.1-100.0	33.3	\$6.763	(I)	\$0.307 (I)
100.1-105.1	35.0	\$7.108	(I)	\$0.323 (I)
105.1-110.0	36.7	\$7.453	(I)	\$0.339 (I)
110.1-115.0	38.4	\$7.798	(I)	\$0.354 (I)
115.1-120.0	40.1	\$8.144	(I)	\$0.370 (I)
120.1-125.0	41.9	\$8.509	(I)	\$0.387 (I)
125.1-130.0	43.6	\$8.854	(I)	\$0.402 (I)
130.1-135.0	45.3	\$9.200	(I)	\$0.418 (I)
135.1-140.0	47.0	\$9.545	(I)	\$0.434 (I)
140.1-145.0	48.7	\$9.890	(I)	\$0.450 (I)
145.1-150.0	50.4	\$10.235	(I)	\$0.465 (I)
150.1-155.0	52.1	\$10.580	(I)	\$0.481 (I)
155.1-160.0	53.8	\$10.926	(I)	\$0.497 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
160.1-165.0	55.5	\$11.271	(I)	\$0.512	(I)
165.1-170.0	57.2	\$11.616	(I)	\$0.528	(I)
170.1-175.0	58.9	\$11.961	(I)	\$0.544	(I)
175.1-180.0	60.6	\$12.307	(I)	\$0.559	(I)
180.1-185.0	62.4	\$12.672	(I)	\$0.576	(I)
185.1-190.0	64.1	\$13.017	(I)	\$0.592	(I)
190.1-195.0	65.8	\$13.363	(I)	\$0.607	(I)
195.1-200.0	67.5	\$13.708	(I)	\$0.623	(I)
200.1-205.0	69.2	\$14.053	(I)	\$0.639	(I)
205.1-210.0	70.9	\$14.398	(I)	\$0.654	(I)
210.1-215.0	72.6	\$14.744	(I)	\$0.670	(I)
215.1-220.0	74.3	\$15.089	(I)	\$0.686	(I)
220.1-225.0	76.0	\$15.434	(I)	\$0.702	(I)
225.1-230.0	77.7	\$15.779	(I)	\$0.717	(I)
230.1-235.0	79.4	\$16.125	(I)	\$0.733	(I)
235.1-240.0	81.1	\$16.470	(I)	\$0.749	(I)
240.1-245.0	82.9	\$16.835	(I)	\$0.765	(I)
245.1-250.0	84.6	\$17.181	(I)	\$0.781	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$17.526 (I)	\$0.797 (I)
255.1-260.0	88.0		\$17.871 (I)	\$0.812 (I)
260.1-265.0	89.7		\$18.216 (I)	\$0.828 (I)
265.1-270.0	91.4		\$18.562 (I)	\$0.844 (I)
270.1-275.0	93.1		\$18.907 (I)	\$0.859 (I)
275.1-280.0	94.8		\$19.252 (I)	\$0.875 (I)
280.1-285.0	96.5		\$19.597 (I)	\$0.891 (I)
285.1-290.0	98.2		\$19.942 (I)	\$0.906 (I)
290.1-295.0	99.9		\$20.288 (I)	\$0.922 (I)
295.1-300.0	101.6		\$20.633 (I)	\$0.938 (I)
300.1-305.0	103.4		\$20.998 (I)	\$0.954 (I)
305.1-310.0	105.1		\$21.344 (I)	\$0.970 (I)
310.1-315.0	106.8		\$21.689 (I)	\$0.986 (I)
315.1-320.0	108.5		\$22.034 (I)	\$1.002 (I)
320.1-325.0	110.2		\$22.379 (I)	\$1.017 (I)
325.1-330.0	111.9		\$22.725 (I)	\$1.033 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$23.070	(I)	\$1.049	(I)
335.1-340.0	115.3	\$23.415	(I)	\$1.064	(I)
340.1-345.0	117.0	\$23.760	(I)	\$1.080	(I)
345.1-350.0	118.7	\$24.106	(I)	\$1.096	(I)
350.1-355.0	120.4	\$24.451	(I)	\$1.111	(I)
355.1-360.0	122.1	\$24.796	(I)	\$1.127	(I)
360.1-365.0	123.9	\$25.162	(I)	\$1.144	(I)
365.1-370.0	125.6	\$25.507	(I)	\$1.159	(I)
370.1-375.0	127.3	\$25.852	(I)	\$1.175	(I)
375.1-380.0	129.0	\$26.197	(I)	\$1.191	(I)
380.1-385.0	130.7	\$26.543	(I)	\$1.207	(I)
385.1-390.0	132.4	\$26.888	(I)	\$1.222	(I)
390.1-395.0	134.1	\$27.233	(I)	\$1.238	(I)
395.0-400.0	135.8	\$27.578	(I)	\$1.254	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.20308 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06441	(I)
Transmission*	\$0.02997	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.00866	(I)
Nuclear Decommissioning	(\$0.00013)	(R)
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge	\$0.00298	
Wildfire Hardening Charge (all usage)	\$0.00123	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02796	
2010 Vintage	\$0.03367	
2011 Vintage	\$0.03518	
2012 Vintage	\$0.03725	
2013 Vintage	\$0.03743	
2014 Vintage	\$0.03746	
2015 Vintage	\$0.03763	
2016 Vintage	\$0.03788	
2017 Vintage	\$0.03791	
2018 Vintage	\$0.03748	
2019 Vintage	\$0.02854	
2020 Vintage	\$0.02300	
2021 Vintage	\$0.02300	

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*		
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$4.062 (I)	\$0.185 (I)
92	31	1,000	\$6.295 (I)	\$0.286 (I)
189	65	2,500	\$13.200 (I)	\$0.600 (I)
295	101	4,000**	\$20.511 (I)	\$0.932 (I)
405	139	6,000**	\$28.228 (I)	\$1.283 (I)
620	212	10,000**	\$43.053 (I)	\$1.957 (I)
860	294	15,000**	\$59.706 (I)	\$2.714 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.655 (I)	\$0.166 (I)
50	22	1,650	\$4.468 (I)	\$0.203 (I)
100	40	3,500	\$8.123 (I)	\$0.369 (I)
175	68	7,500	\$13.809 (I)	\$0.628 (I)
250	97	11,000	\$19.699 (I)	\$0.895 (I)
400	152	21,000	\$30.868 (I)	\$1.403 (I)
700	266	37,000	\$54.019 (I)	\$2.455 (I)
1,000	377	57,000	\$76.561 (I)	\$3.480 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$3.046 (I)	\$0.138 (I)
50	21	3,800	\$4.265 (I)	\$0.194 (I)
70	29	5,800	\$5.889 (I)	\$0.268 (I)
100	41	9,500	\$8.326 (I)	\$0.378 (I)
150	60	16,000	\$12.185 (I)	\$0.554 (I)
200	80	22,000	\$16.246 (I)	\$0.738 (I)
250	100	26,000	\$20.308 (I)	\$0.923 (I)
400	154	46,000	\$31.274 (I)	\$1.422 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.874 (I)	\$0.222 (I)
70	34	5,800	\$6.905 (I)	\$0.314 (I)
100	47	9,500	\$9.545 (I)	\$0.434 (I)
150	69	16,000	\$14.013 (I)	\$0.637 (I)
200	81	22,000	\$16.449 (I)	\$0.748 (I)
250	100	25,500	\$20.308 (I)	\$0.923 (I)
310	119	37,000	\$24.167 (I)	\$1.099 (I)
360	144	45,000	\$29.244 (I)	\$1.329 (I)
400	154	46,000	\$31.274 (I)	\$1.422 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$4.265 (I)	\$0.194 (I)
55	29	8,000	\$5.889 (I)	\$0.268 (I)
90	45	13,500	\$9.139 (I)	\$0.415 (I)
135	62	21,500	\$12.591 (I)	\$0.572 (I)
180	78	33,000	\$15.840 (I)	\$0.720 (I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$6.092 (l)	\$0.277 (l)
100	41	8,500	\$8.326 (l)	\$0.378 (l)
150	63	13,500	\$12.794 (l)	\$0.582 (l)
175	72	14,000	\$14.622 (l)	\$0.665 (l)
250	105	20,500	\$21.323 (l)	\$0.969 (l)
400	162	30,000	\$32.899 (l)	\$1.495 (l)
1,000	387	90,000	\$78.592 (l)	\$3.572 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.828 (l)	\$0.083 (l)
35	13	2,450	\$2.640 (l)	\$0.120 (l)
40	14	2,200	\$2.843 (l)	\$0.129 (l)
50	18	3,500	\$3.655 (l)	\$0.166 (l)
55	19	3,000	\$3.859 (l)	\$0.175 (l)
65	24	5,525	\$4.874 (l)	\$0.222 (l)
70	27	6,500	\$5.483 (l)	\$0.249 (l)
80	28	4,500	\$5.686 (l)	\$0.258 (l)
85	30	4,800	\$6.092 (l)	\$0.277 (l)
100	36	8,000	\$7.311 (l)	\$0.332 (l)
120	42	8,500	\$8.430 (l)	\$0.383 (l)
135	48	9,450	\$9.748 (l)	\$0.443 (l)
150	51	10,900	\$10.357 (l)	\$0.471 (l)
165	58	12,000	\$11.779 (l)	\$0.535 (l)
200	72	19,000	\$14.622 (l)	\$0.665 (l)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.183 (l)	\$0.008
5.01-10.00	2.6	\$0.528 (l)	\$0.024 (l)
10.01-15.00	4.3	\$0.873 (l)	\$0.040 (l)
15.01-20.00	6.0	\$1.218 (l)	\$0.055 (l)
20.01-25.00	7.7	\$1.564 (l)	\$0.071 (l)
25.01-30.00	9.4	\$1.909 (l)	\$0.087 (l)
30.01-35.00	11.1	\$2.254 (l)	\$0.102 (l)
35.01-40.00	12.8	\$2.599 (l)	\$0.118 (l)
40.01-45.00	14.5	\$2.945 (l)	\$0.134 (l)
45.01-50.00	16.2	\$3.290 (l)	\$0.150 (l)
50.01-55.00	17.9	\$3.635 (l)	\$0.165 (l)
55.01-60.00	19.6	\$3.980 (l)	\$0.181 (l)
60.01-65.00	21.4	\$4.346 (l)	\$0.198 (l)
65.01-70.00	23.1	\$4.691 (l)	\$0.213 (l)
70.01-75.00	24.8	\$5.036 (l)	\$0.229 (l)
75.01-80.00	26.5	\$5.382 (l)	\$0.245 (l)
80.01-85.00	28.2	\$5.727 (l)	\$0.260 (l)
85.01-90.00	29.9	\$6.072 (l)	\$0.276 (l)
90.01-95.00	31.6	\$6.417 (l)	\$0.292 (l)
95.01-100.00	33.3	\$6.763 (l)	\$0.307 (l)
100.01-105.00	35.0	\$7.108 (l)	\$0.323 (l)
105.01-110.00	36.7	\$7.453 (l)	\$0.339 (l)
110.01-115.00	38.4	\$7.798 (l)	\$0.354 (l)
115.01-120.00	40.1	\$8.144 (l)	\$0.370 (l)
120.01-125.00	41.9	\$8.509 (l)	\$0.387 (l)
125.01-130.00	43.6	\$8.854 (l)	\$0.402 (l)
130.01-135.00	45.3	\$9.200 (l)	\$0.418 (l)
135.01-140.00	47.0	\$9.545 (l)	\$0.434 (l)
140.01-145.00	48.7	\$9.890 (l)	\$0.450 (l)

(Continued)

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Vice President, Regulatory Affairs

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December 30, 2021
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$10.235 (I)	\$0.465 (I)
150.01-155.00	52.1	\$10.580 (I)	\$0.481 (I)
155.01-160.00	53.8	\$10.926 (I)	\$0.497 (I)
160.01-165.00	55.5	\$11.271 (I)	\$0.512 (I)
165.01-170.00	57.2	\$11.616 (I)	\$0.528 (I)
170.01-175.00	58.9	\$11.961 (I)	\$0.544 (I)
175.01-180.00	60.6	\$12.307 (I)	\$0.559 (I)
180.01-185.00	62.4	\$12.672 (I)	\$0.576 (I)
185.01-190.00	64.1	\$13.017 (I)	\$0.592 (I)
190.01-195.00	65.8	\$13.363 (I)	\$0.607 (I)
195.01-200.00	67.5	\$13.708 (I)	\$0.623 (I)
200.01-205.00	69.2	\$14.053 (I)	\$0.639 (I)
205.01-210.00	70.9	\$14.398 (I)	\$0.654 (I)
210.01-215.00	72.6	\$14.744 (I)	\$0.670 (I)
215.01-220.00	74.3	\$15.089 (I)	\$0.686 (I)
220.01-225.00	76.0	\$15.434 (I)	\$0.702 (I)
225.01-230.00	77.7	\$15.779 (I)	\$0.717 (I)
230.01-235.00	79.4	\$16.125 (I)	\$0.733 (I)
235.01-240.00	81.1	\$16.470 (I)	\$0.749 (I)
240.01-245.00	82.9	\$16.835 (I)	\$0.765 (I)
245.01-250.00	84.6	\$17.181 (I)	\$0.781 (I)
250.01-255.00	86.3	\$17.526 (I)	\$0.797 (I)
255.01-260.00	88.0	\$17.871 (I)	\$0.812 (I)
260.01-265.00	89.7	\$18.216 (I)	\$0.828 (I)
265.01-270.00	91.4	\$18.562 (I)	\$0.844 (I)
270.01-275.00	93.1	\$18.907 (I)	\$0.859 (I)
275.01-280.00	94.8	\$19.252 (I)	\$0.875 (I)
280.01-285.00	96.5	\$19.597 (I)	\$0.891 (I)

(Continued)

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December 30, 2021
January 1, 2022



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$19.942 (I)	\$0.906 (I)
290.01-295.00	99.9	\$20.288 (I)	\$0.922 (I)
295.01-300.00	101.6	\$20.633 (I)	\$0.938 (I)
300.01-305.00	103.4	\$20.998 (I)	\$0.954 (I)
305.01-310.00	105.1	\$21.344 (I)	\$0.970 (I)
310.01-315.00	106.8	\$21.689 (I)	\$0.986 (I)
315.01-320.00	108.5	\$22.034 (I)	\$1.002 (I)
320.01-325.00	110.2	\$22.379 (I)	\$1.017 (I)
325.01-330.00	111.9	\$22.725 (I)	\$1.033 (I)
330.01-335.00	113.6	\$23.070 (I)	\$1.049 (I)
335.01-340.00	115.3	\$23.415 (I)	\$1.064 (I)
340.01-345.00	117.0	\$23.760 (I)	\$1.080 (I)
345.01-350.00	118.7	\$24.106 (I)	\$1.096 (I)
350.01-355.00	120.4	\$24.451 (I)	\$1.111 (I)
355.01-360.00	122.1	\$24.796 (I)	\$1.127 (I)
360.01-365.00	123.9	\$25.162 (I)	\$1.144 (I)
365.01-370.00	125.6	\$25.507 (I)	\$1.159 (I)
370.01-375.00	127.3	\$25.852 (I)	\$1.175 (I)
375.01-380.00	129.0	\$26.197 (I)	\$1.191 (I)
380.01-385.00	130.7	\$26.543 (I)	\$1.207 (I)
385.01-390.00	132.4	\$26.888 (I)	\$1.222 (I)
390.01-395.00	134.1	\$27.233 (I)	\$1.238 (I)
395.01-400.00	135.8	\$27.578 (I)	\$1.254 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.20308 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06441	(I)
Transmission*	\$0.02997	(I)
Transmission Rate Adjustments*	(\$0.00166)	(I)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.00866	(I)
Nuclear Decommissioning	(\$0.00013)	(R)
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00298	
Wildfire Hardening Charge (all usage)	\$0.00123	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING** (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02796	
2010 Vintage	\$0.03367	
2011 Vintage	\$0.03518	
2012 Vintage	\$0.03725	
2013 Vintage	\$0.03743	
2014 Vintage	\$0.03746	
2015 Vintage	\$0.03763	
2016 Vintage	\$0.03788	
2017 Vintage	\$0.03791	
2018 Vintage	\$0.03748	
2019 Vintage	\$0.02854	
2020 Vintage	\$0.02300	
2021 Vintage	\$0.02300	

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.20308	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06441	(I)
Transmission*	\$0.02997	(I)
Transmission Rate Adjustments*	(\$0.00166)	(I)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.00866	(I)
Nuclear Decommissioning	(\$0.00013)	(R)
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00298	
Wildfire Hardening Charge (all usage)	\$0.00123	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02796
2010 Vintage	\$0.03367
2011 Vintage	\$0.03518
2012 Vintage	\$0.03725
2013 Vintage	\$0.03743
2014 Vintage	\$0.03746
2015 Vintage	\$0.03763
2016 Vintage	\$0.03788
2017 Vintage	\$0.03791
2018 Vintage	\$0.03748
2019 Vintage	\$0.02854
2020 Vintage	\$0.02300
2021 Vintage	\$0.02300

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	\$14.608	(l)	\$0.664	(l)
400	152	21,000	\$32.654	(l)	\$1.484	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS**:							
70	29	5,800	\$6.230	(l)	\$0.283	(l)
100	41	9,500	\$8.808	(l)	\$0.400	(l)
200	81	22,000	\$17.401	(l)	\$0.791	(l)
250	100	25,500	\$21.483	(l)	\$0.977	(l)
400	154	46,000	\$33.084	(l)	\$1.504	(l)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.193 (I)	\$0.009 (I)
5.1-10.0	2.6	\$0.559 (I)	\$0.025 (I)
10.1-15.0	4.3	\$0.924 (I)	\$0.042 (I)
15.1-20.0	6.0	\$1.289 (I)	\$0.059 (I)
20.1-25.0	7.7	\$1.654 (I)	\$0.075 (I)
25.1-30.0	9.4	\$2.019 (I)	\$0.092 (I)
30.1-35.0	11.1	\$2.385 (I)	\$0.108 (I)
35.1-40.0	12.8	\$2.750 (I)	\$0.125 (I)
40.1-45.0	14.5	\$3.115 (I)	\$0.142 (I)
45.1-50.0	16.2	\$3.480 (I)	\$0.158 (I)
50.1-55.0	17.9	\$3.845 (I)	\$0.175 (I)
55.1-60.0	19.6	\$4.211 (I)	\$0.191 (I)
60.1-65.0	21.4	\$4.597 (I)	\$0.209 (I)
65.1-70.0	23.1	\$4.963 (I)	\$0.226 (I)
70.1-75.0	24.8	\$5.328 (I)	\$0.242 (I)
75.1-80.0	26.5	\$5.693 (I)	\$0.259 (I)
80.1-85.0	28.2	\$6.058 (I)	\$0.275 (I)
85.1-90.0	29.9	\$6.423 (I)	\$0.292 (I)
90.1-95.0	31.6	\$6.789 (I)	\$0.309 (I)
95.1-100.0	33.3	\$7.154 (I)	\$0.325 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$7.519 (I)	\$0.342 (I)
105.1-110.0	36.7	\$7.884 (I)	\$0.358 (I)
110.1-115.0	38.4	\$8.249 (I)	\$0.375 (I)
115.1-120.0	40.1	\$8.615 (I)	\$0.392 (I)
120.1-125.0	41.9	\$9.001 (I)	\$0.409 (I)
125.1-130.0	43.6	\$9.367 (I)	\$0.426 (I)
130.1-135.0	45.3	\$9.732 (I)	\$0.442 (I)
135.1-140.0	47.0	\$10.097 (I)	\$0.459 (I)
140.1-145.0	48.7	\$10.462 (I)	\$0.476 (I)
145.1-150.0	50.4	\$10.827 (I)	\$0.492 (I)
150.1-155.0	52.1	\$11.193 (I)	\$0.509 (I)
155.1-160.0	53.8	\$11.558 (I)	\$0.525 (I)
160.1-165.0	55.5	\$11.923 (I)	\$0.542 (I)
165.1-170.0	57.2	\$12.288 (I)	\$0.559 (I)
170.1-175.0	58.9	\$12.653 (I)	\$0.575 (I)
175.1-180.0	60.6	\$13.019 (I)	\$0.592 (I)
180.1-185.0	62.4	\$13.405 (I)	\$0.609 (I)
185.1-190.0	64.1	\$13.771 (I)	\$0.626 (I)
190.1-195.0	65.8	\$14.136 (I)	\$0.643 (I)
195.1-200.0	67.5	\$14.501 (I)	\$0.659 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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December 30, 2021
January 1, 2022



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$14.866 (I)	\$0.676 (I)
205.1-210.0	70.9	\$15.231 (I)	\$0.692 (I)
210.1-215.0	72.6	\$15.597 (I)	\$0.709 (I)
215.1-220.0	74.3	\$15.962 (I)	\$0.726 (I)
220.1-225.0	76.0	\$16.327 (I)	\$0.742 (I)
225.1-230.0	77.7	\$16.692 (I)	\$0.759 (I)
230.1-235.0	79.4	\$17.058 (I)	\$0.775 (I)
235.1-240.0	81.1	\$17.423 (I)	\$0.792 (I)
240.1-245.0	82.9	\$17.809 (I)	\$0.810 (I)
245.1-250.0	84.6	\$18.175 (I)	\$0.826 (I)
250.1-255.0	86.3	\$18.540 (I)	\$0.843 (I)
255.1-260.0	88.0	\$18.905 (I)	\$0.859 (I)
260.1-265.0	89.7	\$19.270 (I)	\$0.876 (I)
265.1-270.0	91.4	\$19.635 (I)	\$0.893 (I)
270.1-275.0	93.1	\$20.001 (I)	\$0.909 (I)
275.1-280.0	94.8	\$20.366 (I)	\$0.926 (I)
280.1-285.0	96.5	\$20.731 (I)	\$0.942 (I)
285.1-290.0	98.2	\$21.096 (I)	\$0.959 (I)
290.1-295.0	99.9	\$21.462 (I)	\$0.976 (I)
295.1-300.0	101.6	\$21.827 (I)	\$0.992 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$22.213 (I)	\$1.010 (I)
305.1-310.0	105.1	\$22.579 (I)	\$1.026 (I)
310.1-315.0	106.8	\$22.944 (I)	\$1.043 (I)
315.1-320.0	108.5	\$23.309 (I)	\$1.060 (I)
320.1-325.0	110.2	\$23.674 (I)	\$1.076 (I)
325.1-330.0	111.9	\$24.039 (I)	\$1.093 (I)
330.1-335.0	113.6	\$24.405 (I)	\$1.109 (I)
335.1-340.0	115.3	\$24.770 (I)	\$1.126 (I)
340.1-345.0	117.0	\$25.135 (I)	\$1.143 (I)
345.1-350.0	118.7	\$25.500 (I)	\$1.159 (I)
350.1-355.0	120.4	\$25.866 (I)	\$1.176 (I)
355.1-360.0	122.1	\$26.231 (I)	\$1.192 (I)
360.1-365.0	123.9	\$26.617 (I)	\$1.210 (I)
365.1-370.0	125.6	\$26.983 (I)	\$1.227 (I)
370.1-375.0	127.3	\$27.348 (I)	\$1.243 (I)
375.1-380.0	129.0	\$27.713 (I)	\$1.260 (I)
380.1-385.0	130.7	\$28.078 (I)	\$1.276 (I)
385.1-390.0	132.4	\$28.443 (I)	\$1.293 (I)
390.1-395.0	134.1	\$28.809 (I)	\$1.310 (I)
395.0-400.0	135.8	\$29.174 (I)	\$1.326 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.21483 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.09091	
Distribution**	\$0.06441	(I)
Transmission*	\$0.02997	(I)
Transmission Rate Adjustments*	(\$0.00166)	(I)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.02041	(I)
Nuclear Decommissioning	(\$0.00013)	(R)
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00298	
Wildfire Hardening Charge (all usage)	\$0.00123	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02796	
2010 Vintage	\$0.03367	
2011 Vintage	\$0.03518	
2012 Vintage	\$0.03725	
2013 Vintage	\$0.03743	
2014 Vintage	\$0.03746	
2015 Vintage	\$0.03763	
2016 Vintage	\$0.03788	
2017 Vintage	\$0.03791	
2018 Vintage	\$0.03748	
2019 Vintage	\$0.02854	
2020 Vintage	\$0.02300	
2021 Vintage	\$0.02300	



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$9.79	(I)	\$9.79	(I)	\$1.94	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.77680	(I)	\$0.77931	(I)	\$0.14852	(I)
Part-Peak Summer	\$0.34561	(I)	\$0.34812	(I)	\$0.13327	(I)
Off-Peak Summer	\$0.13122	(I)	\$0.13373	(I)	\$0.11309	(I)
Part-Peak Winter	\$0.16589	(I)	\$0.16840	(I)	\$0.13567	(I)
Off-Peak Winter	\$0.13976	(I)	\$0.14227	(I)	\$0.12017	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.46		\$0.46		\$0.37	
Distribution**	\$8.35	(I)	\$8.35	(I)	\$0.59	(I)
Transmission*	\$0.98		\$0.98		\$0.98	
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.11855		\$0.11855		\$0.09721	
Part-Peak Summer	\$0.09974		\$0.09974		\$0.08196	
Off-Peak Summer	\$0.07513		\$0.07513		\$0.06178	
Part-Peak Winter	\$0.10274		\$0.10274		\$0.08436	
Off-Peak Winter	\$0.08367		\$0.08367		\$0.06886	
Distribution**:						
Peak Summer	\$0.60216	(I)	\$0.60216	(I)	\$0.00000	
Part-Peak Summer	\$0.18978	(I)	\$0.18978	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00706	(I)	\$0.00706	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components (\$ per kWh) (Cont'd.)						
Transmission* (all usage)	\$0.02120	(I)	\$0.02120	(I)	\$0.02120	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00005	(R)	\$0.00005	(R)	\$0.00005	(R)
Public Purpose Programs (all usage)	\$0.02238	(I)	\$0.02347	(I)	\$0.01834	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00615		\$0.00615		\$0.00615	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00146		\$0.00288		\$0.00072	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 6

RATES
(Cont'd.)

Meter and Customer Charges:
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.89908	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$50.71573	(R)	–
Primary	\$45.09827	(I)	–
Secondary	\$29.63550	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$36.50678	(R)	–
Primary	\$53.35621	(I)	–
Secondary	\$53.62321	(I)	–
Supplemental Standby Service Meter Charge	–		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$10.13 (I)	\$10.13 (I)	\$1.75 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.77767 (I)	\$0.78018 (I)	\$0.15146 (I)
Part-Peak Summer	\$0.42125 (I)	\$0.42376 (I)	\$0.14000 (I)
Off-Peak Summer	\$0.15177 (I)	\$0.15428 (I)	\$0.12724 (I)
Peak Winter	\$0.17766 (I)	\$0.18017 (I)	\$0.14696 (I)
Off-Peak Winter	\$0.15289 (I)	\$0.15540 (I)	\$0.12843 (I)
Super Off-Peak Winter	\$0.11043 (I)	\$0.11294 (I)	\$0.08609 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$0.30		\$0.30		\$0.17	
Distribution**	\$8.85	(I)	\$8.85	(I)	\$0.60	(I)
Transmission*	\$0.98	(I)	\$0.98	(I)	\$0.98	(I)
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.11282		\$0.11282		\$0.10015	
Part-Peak Summer	\$0.10100		\$0.10100		\$0.08869	
Off-Peak Summer	\$0.08785		\$0.08785		\$0.07593	
Peak Winter	\$0.10809		\$0.10809		\$0.09565	
Off-Peak Winter	\$0.08897		\$0.08897		\$0.07712	
Super Off-Peak Winter	\$0.04651		\$0.04651		\$0.03478	
Distribution**:						
Peak Summer	\$0.60876	(I)	\$0.60876	(I)	\$0.00000	
Part-Peak Summer	\$0.26416	(I)	\$0.26416	(I)	\$0.00000	
Off-Peak Summer	\$0.00783	(I)	\$0.00783	(I)	\$0.00000	
Peak Winter	\$0.01348	(I)	\$0.01348	(I)	\$0.00000	
Off-Peak Winter	\$0.00783	(I)	\$0.00783	(I)	\$0.00000	
Super Off-Peak Winter	\$0.00783	(I)	\$0.00783	(I)	\$0.00000	
Transmission* (all usage)	\$0.02120	(I)	\$0.02120	(I)	\$0.02120	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00166)	(I)	(\$0.00166)	(I)	(\$0.00166)	(I)
Reliability Services* (all usage)	\$0.00005	(R)	\$0.00005	(R)	\$0.00005	(R)
Public Purpose Programs (all usage)	\$0.02238	(I)	\$0.02347	(I)	\$0.01834	(I)
Nuclear Decommissioning (all usage)	(\$0.00013)	(R)	(\$0.00013)	(R)	(\$0.00013)	(R)
Competition Transition Charges	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Wildfire Fund Charge (all usage)	\$0.00652	(I)	\$0.00652	(I)	\$0.00652	(I)
New System Generation Charge (all usage)**	\$0.00615		\$0.00615		\$0.00615	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00146		\$0.00288		\$0.00072	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427		—
Agricultural	\$0.90678		—
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		—
PolyPhase Service	\$0.82136		—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.89908	(I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$50.71573	(R)	—
Primary	\$45.09827	(I)	—
Secondary	\$29.63550	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$36.50678	(R)	—
Primary	\$53.35621	(I)	—
Secondary	\$53.62321	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009 (R)
Wildfire Fund Charge (per kWh)	\$0.00652 (I)
CTC Charge (per kWh)	\$0.00003
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02541
2010 Vintage	\$0.03059
2011 Vintage	\$0.03196
2012 Vintage	\$0.03385
2013 Vintage	\$0.03401
2014 Vintage	\$0.03403
2015 Vintage	\$0.03419
2016 Vintage	\$0.03442
2017 Vintage	\$0.03444
2018 Vintage	\$0.03405
2019 Vintage	\$0.02593
2020 Vintage	\$0.02090
2021 Vintage	\$0.02090

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.22552	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10150	
Distribution**	\$0.07129	(I)
Transmission*	\$0.03439	(I)
Transmission Rate Adjustments*	(\$0.00166)	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.00878	(I)
Nuclear Decommissioning	(\$0.00013)	(R)
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00009	(R)
Wildfire Fund Charge	\$0.00652	(I)
New System Generation Charge**	\$0.00318	
Wildfire Hardening Charge (all usage)	\$0.00145	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00009	(R)
Wildfire Fund Charge (per kWh)	\$0.00652	(I)
CTC Charge (per kWh)	\$0.00003	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03406	
2010 Vintage	\$0.04100	
2011 Vintage	\$0.04285	
2012 Vintage	\$0.04537	
2013 Vintage	\$0.04559	
2014 Vintage	\$0.04562	
2015 Vintage	\$0.04583	
2016 Vintage	\$0.04613	
2017 Vintage	\$0.04617	
2018 Vintage	\$0.04564	
2019 Vintage	\$0.03476	
2020 Vintage	\$0.02801	
2021 Vintage	\$0.02801	

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		52462-E	(T)
Rate Schedules.....	52463, 52464, 52465, 52466, 52467, 52468, 52469,	49654, 48268-E	(T)
Preliminary Statements.....	52470,	48064, 48075, 41723, 49327, 48076, 51192-E	(T)
Rules.....		50556, 49742, 48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207, 49743, 49301, 51240, 49303, 49304,		
.....	51241, 51242, 49307, 49308, 49309, 49310, 49311-E		

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	52371, 52372, 50169, 50170, 52373, 52010-E (T)
E-6	Residential Time-of-Use Service.....	36613, 52386, 52387, 52388, 52389, 52390, 52391, 52392-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers 46562, 52422, 52423, 33673, 52424, 47569-E (T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers 46566, 49136, 44509, 49137, 47572-E

(Continued)

Advice 6408-E-B
Decision

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Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	52369,46171-E (T)
CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511 24622*,24623*,26424*,24625*,24626-E*
E-TOU-B	Residential Time-of-Use Service	47536,52396,47538,52397, (T) 43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102,52103,52398, (T) 50175,50176,50177,52399,43056,50178-E (T)
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542,52400,46544,52401,52402 (T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335, 43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service	52403, 52404,50180,50181,52405,52014 -E (T)
EM-TOU	Residential Time of Use Service	52107, 52406,52407,52408,52409,52410,52411, 52412-E (T) (N)
ES	Multifamily Service.....	52413, 52414,52415,50187,52015,47558-E (T)
ESR	Residential RV Park and Residential Marina Service.....	52416, 52417,50189,50190,52418,47561-E (T)
ET	Mobilehome Park Service.....	52419, 52420,50192,50193,52421,52018,47565-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service	50587,48886,50588, 52295, 52296, (T)
	52297, 45180,45181, 52298, 48892-E (T)
A-6	Small General Time-of-Use Service	50591,48906,48907, 52307, 52308, (T)
	45202, 52309, 47411,48911,47142,45207-E (T)
A-10	Medium General Demand-Metered Service	50589,48894,50590, 52299,52300, (T)
	52301,52302, 45194,44794*, 52303, 29085,48901-E (T)
A-15	Direct-Current General Service	52304, 52305, 51577, 52306 -E (T)
B-1	Small General Service	50601,48988, 52337,52338, 46860, 52339, 47451,46863, (T)
	48992,48993,48994-E
B-6	Small General Time-of-Use Service	50605,49057, 52363,52364, 49060, 52365, (T)
	49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service	50602,48996, 52340,52341, 48999, (T)
	49000,49001, 52342, 49003,49004,49005,49006-E (T)
B-19	Medium General Demand-Metered Time-of-Use Service	50603,49008,49009, 52343, 52344, (T)
	52345, 52346, 52347, 52348, 52349, 52350, 52351, 52076,49020,49021, (T)
	49022, 52352, 51997,49025,49026,49027,49028,49029,49030,49031-E (T)
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50604,49033, (T)
	49034, 52353, 52354, 52355, 52356, 52357, 52358, 52359, 52360, 52361, 49044, (T)
	49045,49046, 52362, 49048,49049,49050,49051,49052,49053,49054,49055-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service	50606,49073,49074,45211, 52374, (T)
	52375, 52376, 52377, 52378, 52379, 45218,37144,44803,44804*, (T)
	44805, 52380, 44807,49082,49083,49084,49085-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50607,49087, (T)
	49088, 52381, 52382, 52383, 52384, 445228,37145,44818, (T)
	52385, 47507,49094,49095,49096,49097-E (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	52393 -E (T)
E-CSAC	Commercial Smart A/C Program	32823,44497,44498-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	49213,50804,49214,32739,49215, (T)
	48040,50805,49216,32744,48041,48042-E
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	51660,51661*,51662-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting.....	49684, 52427 , (T)
49686, 52428, 52429, 52430, 52431, 52432, 52433 , 52125, 49688,	
 49689, 49690, 30282, 49691, 49692, 49693, 49694, 49695, 52019, 52434-E	
LS-2	Customer-Owned Street and Highway Lighting	33883, 52435, 52436, 52437, 52438 ,
 52439, 52440 , 29870, 52441 , 33887, 29873, 29874, 29875, 29876, 52020, 52442 , 49153-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate..... 52443 , 24553, 26984, 26985, 52444-E (T)
OL-1	Outdoor Area Lighting Service	52445, 52446, 52447, 52448, 52449, 52450 , 43266, 49698,
 49699, 52451-E	
TC-1	Traffic Control Service.....	52460 , 24558, 26988, 52461-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
BEV	Business Electric Vehicle	46493, 52366 , 46495, 52367 , 47484, 46498, 46657-E (T)
S	Standby Service	40243, 46370, 40245, 52452, 52453, 52454 , 52142, 52143, 52144, 52145,
	52146, 52147, 52148, 52149, 52150, 52455 , 52152, 52153, 52154, 52155-E
SB	Standby Service	45639, 45640, 52456, 52457, 52458 , 45644, 45645, 45646, 45647,
	45648, 45649, 45650, 45651, 52459 , 45653, 45654, 45655-E (T)
E-BioMAT	Bioenergy Market Adjusting Tariff	43634, 43635, 41023, 43636, 43637, 43638*,
	43639, 37749, 37750, 37751, 41026, 37753,
	37754, 42211, 37756, 41027, 41028, 41029,
	43640, 41030, 46100, 37763, 43641-E
E-CHP	Combined Heat and Power PPA	30809, 30810, 30811, 30812, 30813-E
E-CHPS	Combined Heat and Power Simplified PPA	30814, 30815, 30816, 30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825, 30826, 31679, 31680, 31681, 31682-E
E-DCG	DCG Departing Customer Generation, CG	47513, 36594, 37148,
	50610, 47515, 36595, 47516, 23252*, 23253, 28405, 23255-E
E-DEPART	Departing Customers	28859-E
E-DRP	Demand Response Provider Services	35430, 43626-E
E-ECR	Enhanced Community Renewables (ECR) Program	45680, 35739, 49102,
	49103, 49219, 46522, 46523, 46524-E
E-GT	Green Tariff (GT) Program	45682, 49108, 49109, 49220, 46532, 46533-E
E-NMDL	New Municipal Departing Load	47526, 32097, 32098, 47527, 29557, 29558-, 29559,
	29560, 29561, 29562, 29563, 29564-E
E-NWDL	New WAPA Departing Load	47528, 28582, 47529, 47530,
	27448, 27449, 27450, 27451, 27452-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load	28588, 28589, 28867, 28868, 27459,
	27460, 27461, 27462, 27463, 27464-E
E-STORE	Station Service For Storage Devices	40238, 40239, 40240, 40241, 40242-E
E-TMDL	Transferred Municipal Departing Load	47533, 28869, 47534,
	47535, 28961, 30659, 28608, 25887, 25888, 25889, 25890, 25891-E
NEM	Net Energy Metering Service	37636, 36352, 50612, 35636,
	44459, 37638, 37639, 37640, 36562, 36563, 36564, 47171, 33909*, 33910*,
	37641, 33912*, 33913*, 35643, 47172, 35276, 48531, 36599, 35489, 35645, 35646,
	43186*, 45716, 45717, 45718, 45719, 45720, 47173, 45722, 45723-E
NEM2	Net Energy Metering Service	50613, 47174, 50674, 50675, 46378, 42931, 42932, 42933,
	48532, 42935, 42936, 42937, 45725, 42938, 48533, 37810, 42939, 38161,
	38162, 42940, 47176, 37816, 42941, 38165, 37819, 50614, 50615, 47178, 45729,
	45730, 45731, 45732, 48534, 45734, 45735, 45736, 45737, 45738, 45739, 47180-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770, 38187, 37772, 37773,
	37774, 37775, 32446, 32447, 37824, 38231-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	30791, 27254, 27255,
	26140, 27256, 26142, 27257, 26144, 37823-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176, 28177,
	28178, 28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property	
	Served at the Same Service Delivery Point	42055, 42056, 47184, 31549, 32806,
	31551, 33921, 31553, 42058, 42059, 31556, 31557, 31558, 36565, 31560,
	42060, 36566, 32807, 42061, 31565, 42062, 33216, 42063, 44523-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Other		
NEM2V	Virtual Net Energy Metering Service 42044,47343*,47181,37828,42045,37890, 37831,37832,42046,42047,37835,37836,48535,37838, 42048,37840,42049,37842,37843,47182,37845,42050*-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering47185,33922*,47186,44525, 33924,33925,31630,36567,31632,31633,36568, 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s)44518,42595,44519,37850,46197,42598,38176,38177,42599, 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties42116,42117,42118,42119,42120,42668,47183,42123,42124, 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments.....	52394 ,44102,44103,44104-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	47189,37783,37784,37785,37786, 37787,37788,37789,37790-37791-E E
E-OBF	On-Bill Financing Balance Account (OBFA)	44030, 44031, 44032-E
E-OB	On-Bill Repayment (OBR) Pilots	35604,35605,35606,35607,35608,35609,35610-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program	35105,47169-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1	40158,35261,34249,40159,35263-E
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2	37688,37689,37690,37691 37692,37693,37694,37695,37696,37697,37698-E
E-CMET	Community Microgrid Enablement Tariff	49632,49633,49634,49635,49636,49637,49638 49639,49640,49641,49642,49643,49644,49645-E
E-BTMM	Behind-the-Meter Microgrids	49666,49667,49668,49669-E
Rate Schedules		
Agricultural		
AG	Time-of-Use Agricultural Power	48519,48912,48913, 52310,52311,52312 , (T) 48917,48918,48919,48920, 52313 , 48922, (T) 48923,48924,48925,48926-E
AG-1	Agricultural Power	48927,48928,48929,48930, 52314,52315 ,45793,45794, 52316 ,45796-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	48971,48972,48973,48974, 48975, 52331,52332 ,45842,45843,45844,46458, 52333 ,46460-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....	48979,48980,48981,48982, 48983, 52334,52335 ,45853,45854,45855,48133, 52336 ,45858-E (T)
AG-4	Time-of-Use Agricultural Power	48934,48935,48936,48937,48938, 52317,52318,52319 ,48942,48943,48944,51991, (T) 52320 ,48947-E (T)
AG-5	Large Time-of-Use Agricultural Power	48948,48949,48950,48951,48952, 52321 , (T) 52322,52323,52324,52325 ,45824,45825,45826,45827, (T) 46444, 52326 ,46446,48959-E (T)
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power	46232,48960,48961,48962, 52327 , (T) 52328,52329 ,48966,48967,48968, 52330 ,48970-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	52000,50654
	52368 ,52002,52003-E (T)
DA-CRS	Direct Access Cost Responsibility Surcharge.....	52004,47489
	52370 ,52006,52007,52008-E (T)
E-CCA	Services to Community Choice Aggregator.....	35797,35798,35799,41757, 35801,41758,35803, 35804-E
E-CCAINFO	Information Release to Community Choice Aggregators.....	32786,40157,32788-32789-E
E-CREDIT	Revenue Cycle Services Credits	47155,47156,47157,47158,47159, 47160,47161,47162,47163,47164,47165,47166-E
E-DASR	Direct Access Services Request Fees.....	32791-E
E-ESP	Services to Electric Service Providers.....	41771,41772,35807,41773,32799-E
E-ESPNSF	Electric Service Provider Non-Discretionary Service Fees.....	32800,32801-E
E-EUS	End User Services.....	41774,41775,32703-E
TBCC	Transitional Bundled Commodity Cost	40911,31836,31837,40582, 31839,31840,31841-31842-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	34601,44041,12083,12084, 12085,12086,12087,12088,12089,12090,43051-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,48069-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	52293,52294 ,48881,48882,48087,48883,48884-E (T)
Part J	Income Tax Component of Contributions Provision.....	35869,11503-E
Part K	Energy Commission Tax	34734-E
Part M	California Alternate Rates for Energy Account	47394, 29849-E
Part P	Customer Energy Efficiency Adjustment	30834,29485,30835,29730-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,37601-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy