

STATE OF CALIFORNIA
Gavin Newsom, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 16, 2021

Advice Letter 6408-E/E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
San Francisco, CA 94177

Subject: Staff Disposition of Pacific Gas & Electric Annual Electric True-Up Advice Letter 6408-E/E-A

Dear Mr. Dietz:

Energy Division approves Pacific Gas & Electric (PG&E) Advice Letter (AL) 6408-E, as supplemented by AL 6408-E-A, effective January 1, 2022. Please see the Appendix for a description of the AL, protest, replies, and staff's disposition.

Please contact Laura Martin of Energy Division at laura.martin@cpuc.ca.gov should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc:

ED Tariff Unit

PGETariffs@pge.com

Nora Sheriff on behalf of the Protesting Ratepayers - nsheriff@buchalter.com

Tim Lindl and Nikhil Vijaykar on behalf of Joint CCAs - tlindl@keyesfox.com and nvijaykar@keyesfox.com

Michael Campbell, The Public Advocates Office - michael.campbell@cpuc.ca.gov

Appendix: Staff Review and Disposition

Background

Ordering Paragraph (OP) 11 of Resolution E-4693 requires PG&E to submit its Annual Electric True-Up (AET) AL no later than September 1 of the year prior to when rates become effective. On August 19, 2021, pursuant to Rule 8.3 of the Commission's General Order 96-B, PG&E requested an extension of time to file its 2022 AET AL from September 1, 2021 to November 15, 2021. On August 27, 2021, by letter from the Executive Director, PG&E's request for extension was granted. PG&E filed its preliminary AET, AL 6408-E, on November 15, 2021 to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022, and to establish its electric rates, effective January 1, 2022.

In AL 6408-E, PG&E forecasted a 19.4 percent increase in PG&E's system bundled average electric rate and a 13.3 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers. PG&E's forecast is based on its filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

Protest of AL 6408-E

On December 6, 2021, The California Large Energy Consumers Association (CLECA), the Energy Producers and Users Coalition, the Agricultural Energy Consumers Association (AECA), the California Farm Bureau Federation (CFBF), the California Manufacturers & Technology Association (CMTA), the Center for Accessible Technology (CforAT), The Utility Reform Network (TURN), and the Small Business Utility Advocates (SBUA) (collectively, "the Protesting Ratepayers") filed a timely protest to AL 6408-E. While the Protesting Ratepayers state that they do not oppose the implementation of the proposed changes for most of balancing accounts addressed in the AL, they assert that the proposed Energy Resource Recovery Account (ERRA) balancing account changes should not be approved.

The Protesting Ratepayers cite reasons 2 – 6 of Rule 7.4.2 in General Order 96-B to justify their protest of PG&E AL 6408-E. Specifically, they state that PG&E's 2022 Energy Resource Recovery Account and Generation Non-By passable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (ERRA Forecast) has not yet been approved by the Commission, that the AET lacks evidence supporting the ERRA calculations, the ERRA forecast is still pending before the Commission, a bundled increase of this magnitude should be considered in an evidentiary hearing and finally, the relief requested in the AET for ERRA is unreasonable.

Supplemental AL 6408-E-A

PG&E filed supplemental AL 6408-E-A on December 10, 2021 to update its forecast of electric rates effective January 1, 2022 that were presented in its preliminary AET AL 6408-E. This supplemental AL includes updates to certain revenue requirements and rates arising from more recent activity in various proceedings. With these incremental changes, PG&E forecasts a 6.1

percent increase in PG&E's system bundled average electric rate and an 8.4 percent increase in PG&E's system average rate for DA and CCA customers. Supplemental AL 6408-E-A supersedes AL 6408-E in part. While updates to certain revenue requirements within the original AL and attachments were updated, the remainder of AL 6408-E remains unchanged. The primary driver for this supplement is to remove updates associated with PG&E's 2022 ERRAs Forecast proceeding (A.21-06-001). PG&E describes changes to the procedural schedule that make it infeasible to implement the 2022 ERRAs Forecast updates on January 1, 2022.

PG&E Reply to the Protest

On December 13, 2021, PG&E filed a timely reply to the Protesting Ratepayers' protest of AL 6408-E. In its reply, PG&E argues that the Protesting Ratepayers' protest is now moot with the submittal of the December 10 supplemental AL 6408-E-A. In the supplemental filing, PG&E removed the implementation of the 2022 ERRAs Forecast proceeding revenue requirements and sales forecast.

Joint CCA Reply to the Protest

On December 13, 2021, Central Coast Community Energy, the City and County of San Francisco, East Bay Community Energy, Marin Clean Energy, Peninsula Clean Energy Authority, Pioneer Community Energy, San José Clean Energy, Silicon Valley Clean Energy Authority, and Sonoma Clean Power Authority (collectively, the "Joint CCAs") filed a timely reply to the Protesting Ratepayers' protest of AL 6408-E.

Joint CCAs argue that the request of the Protesting Ratepayers would ultimately destabilize rates. A delay in implementation of 2022 rates would harm all customers – current generation rates are too low and the ERRAs balancing account trigger threshold is likely to be met by the time the 2022 Forecast proceeding is approved. Further delaying implementation of updated rates would exacerbate the problem of undercollection. The Protesting Ratepayers' requested relief would have no impact on the requested rates except to delay their implementation. Further, the Protesting Ratepayers had an opportunity to litigate PG&E's 2022 ERRAs Forecast proceeding, which is where review of PG&E's ERRAs revenue requirement occurs. The Protesting Ratepayers should review PG&E's ERRAs Forecast Application and November Update to advocate on these issues and preserve a process that allows rates to be set in a timely manner.

Cal Advocates' Response to Supplemental AL 6408-E-A

On December 16, 2021, the Public Advocates Office at the California Public Utilities Commission (Cal Advocates) submitted a late-filed response to supplemental AL 6408-E-A recommending that the Commission recognize the additional expected increases in 2022 in its future decision-making and direct PG&E to manage its revenue requests to mitigate the impact of those increases. Cal Advocates also recommended that the Commission should require PG&E, SCE, and SDG&E to include the resulting rate and bill impacts in all proposals. Cal Advocates asserts that its recommendations are imperative for providing a (1) more efficient process for considering future consolidated, electric rate change advice letters and (2) for mitigating potential rate shock resulting from implementing rate increases.

Discussion and Disposition of PG&E 6408-E and 6408-E-A

Energy Division agrees with the Joint CCAs reply to the Protesting Ratepayers' protest that parties should participate in the ERRA Forecast proceeding if they have concerns about forecast generation revenue requirements for the coming year. The AET is simply an AL to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022.

Energy Division also agrees with PG&E that Protesting Ratepayers do not oppose the implementation of the proposed changes for most of the balancing accounts addressed in the AL 6408-E except for ERRA. PG&E's removal of updates associated with PG&E's 2022 ERRA Forecast proceeding in supplemental AL 6408-E-A makes the Protesting Ratepayers' protest moot.

Energy Division concludes that the recommendations made by Cal Advocates in its late-filed response to supplemental AL 6408-E-A cannot be considered pursuant to General Order 96-B which governs approval of advice letters. Specifically, General Rule 7.6.1 states "Notwithstanding a timely protest, the reviewing Industry Division may approve an advice letter that is subject to disposition under this rule and is otherwise proper, if the protest either (1) is not made on proper grounds as set forth in General Rule 7.4.2, (2) may be rejected on a technical basis as discussed in this rule, or (3) is clearly erroneous." The Cal Advocates process recommendations can be considered by Energy Division and the Commission outside of this specific advice letter.

Energy Division has confirmed that PG&E is authorized to recover December 31, 2021 forecast balances in the listed balancing accounts, and that these balances are subject to audit, verification, and adjustment. Energy Division has also verified that the consolidated changes to electric revenues resulted from final decisions and AL submittals previously approved by the Commission.

Therefore, PG&E 6408-E, as supplemented by AL 6408-E-A, is approved.



Sidney Bob Dietz II
Director
Regulatory Relations

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San Francisco, CA 94177

Fax: 415-973-3582

December 10, 2021

Advice 6408-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: 2022 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2022

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2022 that were presented in its preliminary Annual Electric True-Up (AET), Advice 6408-E, submitted on November 15, 2021. This first supplemental AET includes updates to certain revenue requirements and rates arising from more recent activity in various proceedings. With these incremental changes, PG&E forecasts a 6.1 percent increase in PG&E's system bundled average electric rate and an 8.4 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This supplemental advice letter supersedes original Advice 6408-E in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in original Advice 6408-E remains unchanged.

The primary driver for this supplement is to remove updates associated with PG&E's 2022 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (ERRA Forecast) proceeding (A.21-06-001). As described below, changes to the procedural schedule make it infeasible to implement the 2022 ERRA Forecast updates on January 1, 2022.

Updates from the ERRA Forecast proceedings are integral for setting rates each year through this AET consolidated rate change process. The ERRA Forecast proceeding sets the annual sales forecast for rates each year and updates forecasts of generation-related costs. As such, PG&E considers this January 1 rate change, which updates balances in balancing accounts previously approved for amortization in 2022 along with other approved non-ERRA Forecast proceeding changes, to be "Part 1" of the 2022 AET

process. “Part 2” of the AET will be implemented after a final decision in the ERRA Forecast proceeding.¹

While this first supplemental AET highlights certain substantive updates to its January 1, 2022 electric rates, PG&E will also submit a *second* supplemental AET consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in PG&E’s preliminary AET.² The second supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2022 electric rates since PG&E’s preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.³

Background and Purpose

On November 15, 2021, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2022, and to establish 2022 electric rates.

On Wednesday, November 24, 2021, the Administrative Law Judge (ALJ) in the 2022 ERRA Forecast proceeding issued a ruling which ordered supplemental testimony to be submitted on December 14, 2021. The ruling amended the procedural schedule, moving the final decision in the 2022 ERRA Forecast proceeding to January 13, 2022. As such, changes related to the 2022 ERRA Forecast will not be final in time for consolidation in electric rates on January 1, 2022.

On December 3, 2021, PG&E sent an email to the AET service lists informing parties of PG&E’s plan to supplement its 2022 AET by removing from January 1 rates the updated revenue requirements and 2022 sales forecast pending Commission approval in the 2022 ERRA Forecast proceeding.

¹ Assuming the ERRA Forecast proceeding remains on track with the new schedule, PG&E anticipates the AET Part 2 will be implemented on March 1, 2022, along with other anticipated March 1 rate changes.

² Certain pending proceedings contemplated in PG&E’s preliminary AET are on the agenda for Order or Resolution for the final 2021 Commission Voting Meeting on December 16, 2021.

³ As described in its preliminary 2022 AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. This second supplement will be submitted as a Tier 1 advice letter the week prior to implementation.

On December 6, 2021, eight parties (the Joint Parties)⁴ protested PG&E's preliminary AET advice letter (Protest), raising concerns about the ERRA balancing account changes included in the preliminary forecast of January 1, 2022 electric rates.⁵ In their Protest, the Joint Parties stated that "the entire suite of proposed rate changes should not be implemented on January 1, 2022" but that they "do not oppose the implementation of the proposed changes for most of balancing accounts addressed in the advice letter..." The Joint Parties also acknowledged the procedural delay in the ERRA Forecast proceeding and PG&E's December 3, 2021 email, stating that the first part of the Joint Parties' Protest could be addressed with the removal of the ERRA Forecast changes. PG&E's response to the Protest is due on December 13, 2021.

In addition to removing the 2022 ERRA Forecast-related updates from the AET Part 1, there have been updates to other revenue requirements that change PG&E's preliminary forecast of January 1, 2022 electric rates. As such, PG&E believes it is useful to provide this incremental update to its preliminary AET to present an updated forecast of January 1 rates, even though final decisions on certain proceedings and advice letters included in the preliminary AET are still pending.

Updates to Certain Revenue Requirements Since PG&E's Preliminary AET

The following describes the more substantive, incremental updates to PG&E's forecast of January 1, 2022 revenue requirements included in this first supplemental AET. As described above, PG&E's upcoming second supplemental AET will contain a comprehensive description of all updates to January 1, 2022 electric rates since PG&E's preliminary AET.

- *2022 ERRA Forecast Proceeding*

As described above, due to the ALJ's ruling in the 2022 ERRA Forecast proceeding, implementation of the 2022 ERRA Forecast on January 1, 2022 is no longer feasible. As such, in this AET Part 1, PG&E has removed (1) updated 2022 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (i.e., Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC), the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)), and the DAC-GT; and (2) updated forecasts of AB 32 GHG allowance revenue. In addition, amortization of forecasted December 31, 2021 balances for the ERRA, the PABA (for PCIA-eligible

⁴ The Joint Parties are the California Large Energy Consumers Association, the Energy Producers and Users Coalition, the Agricultural Energy Consumers Association, the California Farm Bureau Federation, the California Manufacturers and Technology Association, the Center for Accessible Technologies, The Utility Reform Network, and the Small Business Utility Advocates.

⁵ No other protests to PG&E's preliminary AET were received.

costs and revenues), the MTCBA, the NSGBA, and the Greenhouse Gas Revenue Balancing Account (GHGRBA) have also been removed.

PG&E has also revised certain fixed rate revenues presented in Table 2 to reflect the 2021 sales forecast rather than the 2022 sales forecast proposed in the 2022 ERRA Forecast proceeding.

- *FERC Energy Crisis Refund*

PG&E now plans to implement the refund related to settlement of the 2001 Energy Crisis market rerun in the AET Part 2, to coincide with implementation of the 2022 ERRA Forecast proceeding updates. Implementing this revenue requirement decrease in the AET Part 2 dampens the impact of the anticipated increase from the 2022 ERRA Forecast updates and reduces rate volatility for PG&E's electric customers.

- *Energy Savings Assistance Program (PPP)*

As approved in D.21-06-015, PG&E will be returning \$58.8 million in 2021 unspent funds to customers to offset the 2022 ESA revenue requirement. This refund results in a decrease to the electric PPP revenue requirement.

- *Transmission Owner (TO) Revenue Requirement for Rate Year (RY) 2022⁶*

The preliminary AET included the rates and revenue requirements from PG&E's TO20 Formula Draft Annual Update for RY2022 that was posted on PG&E's website on June 15, 2021.

On December 1, 2021, PG&E filed its updated TO20 formula rate protocols to establish transmission rates effective January 1, 2022. This first supplemental AET reflects the updates to the TO revenue requirements and resulting TO rates for RY2022. As a result, the TO revenues at proposed rates have decreased by approximately \$22.1 million as compared to the TO revenues included in the preliminary AET.

- *Other Minor Updates*

PG&E also incorporates the following minor updates that have changed since PG&E's Preliminary AET was submitted:

- *General Rate Case (GRC)*

On November 30, 2021, PG&E submitted supplemental advice letter 4552-G-A/6389-E-A, which updated PG&E's 2022 base revenue requirements effective

⁶ PG&E's transmission rates and revenue requirements are under the jurisdiction of the Federal Energy Regulatory Commission (FERC).

January 1, 2022. The supplemental advice letter made minor corrections to the 2022 Revenue, Fees and Uncollectibles Expense and to reflect the compounding impact of Cost of Capital, Accumulated Deferred Income Tax and RF&U on the base revenue requirements. The net impact to electric distribution base revenues reflected in this supplemental AET is a decrease of \$41,000.

- *Energy Savings Assistance Program and California Alternate Rates for Energy*

PG&E has made minor corrections to the Energy Savings Assistance Program budget and California Alternate Rates for Energy Administrative Cost. In the preliminary AET filing, PG&E had interpreted the amounts authorized in Decision 21-06-015 as excluding benefit burdens. Upon further review PG&E has determined that the authorized ESA budget and CARE Administrative costs included benefit burdens. In this supplemental AET, PG&E adjusting these revenue requirements to correctly account for the benefit burdens which results in a decrease of \$1.8 million.

- *Sale of the San Francisco General Office*

On December 1, 2021, in compliance with Decision 21-08-027, Ordering Paragraph 8, PG&E submitted advice letter 6419-E. The advice letter reflects the final calculation of the gain on sale. PG&E has reflected a net decrease of \$327,000 in this supplemental AET filing.

As a result of the updates described above, PG&E now forecasts a \$1.0 billion increase to its electric revenue compared to revenue at present rates. The detail of these changes is shown in Tables 1 and 2 below.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this first supplemental AET, the forecasted December 31, 2021 balancing account balances in Table 1 are unchanged from the Preliminary AET and are based on recorded October 31, 2021 balances for the accounts shown on lines 1 through 23.⁷ PG&E will update the account balances to reflect recorded November 30, 2021 balances in its upcoming second supplemental to AET Part 1.

The \$144.7 million undercollection shown in Table 1 (line 24) represents the total 2021 year-end balancing account forecast for these accounts. These forecasts, with the

⁷ The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are shown in Table 2 and revised to be consistent with the amounts authorized from the 2021 ERRA Forecast proceeding and implemented in rates on March 1, 2021.

exception of the generation-related balancing accounts that are remaining at the amounts currently effective in rates, are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2021 ERRRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.⁸

⁸ Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/2021 Recorded Balance	12/31/21 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(308,073,968)	(188,771,530)	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(47,412,238)	(40,879,691)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(9,180,405)	(64,186,444)	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(120,068,475)	(129,986,009)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	9,975,592	19,611,914	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(262,705)	148,715	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	38,575,023	38,998,195	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	214,272,264	186,357,849	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	10,816,812	6,869,860	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	13,805,880	15,807,361	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	13,789,490	12,215,857	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(429,621)	(434,540)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ⁹	2,564,935	-	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	1,929	1,951	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	116,266,157	123,399,578	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	18,579,101	22,760,995	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(4,902,776)	(7,105,858)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount) ¹⁰	(85,418,574)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(18,604,804)	(23,763,483)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA ¹¹	(25,567,301)	-	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan - PPCBA	251,721	-	Public Purpose Programs	12 months
22	RUBA (Residential Uncollectibles Balancing Account)	155,482,795	173,325,593	Public Purpose Programs	12 months
23	IRPCMA (Integrated Resource Planning Cost Memo Account)	370,557	374,563	Public Purpose Programs	12 months
24	Total	(25,168,612)	144,744,874		

⁹ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2023 ERA Forecast proceeding.

¹⁰ PG&E will refund any remaining balance in the 2023 AET once the program ends.

¹¹ PG&E will refund any remaining balance in the 2023 AET once the program ends.

Projected 2022 Revenues

Table 2 summarizes PG&E's adopted 2022 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will only reflect final decisions and advice letters approved by the Commission by December 16, 2021, in its second supplemental AET Part 1.

Line #		Test Year 2022 RRQ		12/31/21 Forecast BA Amortization		Total Projected 2022 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,285,318,258	Electric Preliminary Statement Part CZ	(188,771,530)	5,096,546,727
4	GRC Undercollection (Distribution)	D.20-12-005, AL 6389-E	187,271,404			187,271,404
5	Pension Contribution (Distribution)	D.09-09-020, AL 6048-E, AL 6389-E	40,709,228			40,709,228
6	Cost of Capital (Distribution)	D.19-12-056, AL 5887-E, AL 6389-E	(78,677,561)			(78,677,561)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge	D.21-06-030, AL 6251-E			(128,500,000)	(128,500,000)
8	Risk Transfer Balancing Account	D.20-12-005, AL 6210-E		Electric Preliminary Statement Part IN	233,241,234	233,241,234
9	Vegetation Balancing Account (VMBA)	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part BU	121,866,167	121,866,167
10	Wildfire Mitigation Balancing Account (Distribution)	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part IO	3,272,128	3,272,128
11	Accumulated Deferred Tax Adjustment (Distribution)	D. 20-12-005, AL 6062-E, AL 6389-E	(26,913,000)			(26,913,000)
12	Sale of the General Office (Distribution)	D.21-08-027	(63,405,758)			(63,405,758)
13	FERABA			Electric Preliminary Statement Part DX	15,807,361	15,807,361
14	Demand Response	D. 17-12-003	65,332,758			65,332,758
15	Demand Response Auction Mechanism	D.19-07-009	6,469,190			6,469,190
16	Demand Response - Click Through		0			0
17	Integrated Demand Side Management (IDSM) ¹	D.14-10-046	7,855,012			7,855,012
18	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(7,105,858)	(7,105,858)
19	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
20	Emergency Reliability OIR - Flex Alert	D.21-03-056	2,361,841			2,361,841
21	Emergency Reliability - CPP	D.21-03-056	1,010,811			1,010,811
22	Emergency Reliability ELRP	D.21-03-056	32,851,358			32,851,358
23	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,819,362			59,819,362
24	CPUC Fee	Res. M-4841	100,348,103			100,348,103
25	HSM			Electric Preliminary Statement Part S	38,998,195	38,998,195
26	CEEIA			Electric Preliminary Statement Part P	12,215,857	12,215,857
27	NTBA			Electric Preliminary Statement Part ET	(434,540)	(434,540)
28	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	1,951	1,951
29	MHPBA			Electric Preliminary Statement Part GH	22,760,995	22,760,995
30	MEBA			Electric Preliminary Statement Part GJ	123,399,578	123,399,578
31	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000			10,896,000
32	Transportation Electrification Program	D.18-01-024, AL 5222-E	32,127,939			32,127,939
33	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	16,015,213	Electric Preliminary Statement Part HH	(23,763,483)	(7,748,271)
34	EV Charging Pilots for Schools and Parks	D.19-11-017	1,627,406			1,627,406
35	WEMA (Distribution)	D.21-10-022	171,915,110			171,915,110
36	WMCE Interim Rate Relief	D.20-10-026	318,940,600			318,940,600
37	IRPCMA	D.18-02-018, AL 5249-E		Electric Preliminary Statement Part HJ	374,563	374,563
38	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	82,270,761			82,270,761
39	GHG Revenue Allowance Return	D. 20-12-038	(202,400,000)			(202,400,000)
40	Generation					
41	Electric Procurement/ERRA ¹²	D. 20-12-038	2,619,175,954	D. 20-12-038	(14,214,627)	2,604,961,327
42	PCIA/PABA ¹²	D. 20-12-038	2,423,384,461	D. 20-12-038	48,528,629	2,471,913,090
43	PCIA Financing Subaccount (Generation)			D. 20-12-038	(85,008,011)	(85,008,011)
44	PUBA			D. 20-12-038	85,008,011	85,008,011
45	Green Tariff Shared Renewables	D. 20-12-038	12,871,727			12,871,727
46	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
47	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999			3,027,999
48	LCPERMA			Electric Preliminary Statement Part EZ	901,317	901,317

(Table 2 continued on Next Page.)

¹² The generation-related portion of the following revenue requirements will be implemented through the AET Part 2 once PG&E's 2022 ERRA Forecast proceeding is approved for implementation in rates: GRC, 2020 GRC undercollection amortized over 24 months, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RUBA, RTBA, WEMA, and SF GO Sale.

49	Ongoing CTC/MTCBA	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
50	Cost Allocation Mechanism/NSGBA	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
51	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	6,869,860	6,869,860
52	Nuclear Decommissioning					
53	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
54	Department of Energy Litigation Proceeds ¹³	D.17-05-013	(5,740,000)			(5,740,000)
55	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,767,511		(129,986,009)	(118,218,498)
56	Wildfire Expense Memorandum Account (WEMA) (ND)	D.21-10-022	563,514			563,514
57	Public Purpose Programs					
58	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,743,802			120,743,802
59	Energy Efficiency AB 841 Schools Program	D.21-01-004, AL 6070-E	66,344,599			66,344,599
60	Energy Savings Assistance (ESA)	D.21-06-015	81,837,487			81,837,487
61	ESA Unspent Funds	D.21-06-015	(58,800,000)			(58,800,000)
62	PPPRAM			Electric Preliminary Statement Part DA	(40,879,691)	(40,879,691)
63	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,985,697	Electric Preliminary Statement Part FU	(64,186,444)	10,799,253
64	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
65	BioMAT Non-Bypassable Charge				0	0
66	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E		Electric Preliminary Statement Part HM	0	0
67	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E		Electric Preliminary Statement Part HM	0	0
68	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
69	Non-Vintaged PCIA/PPCBA					0
70	DAC-GT/PPCBA					0
71	Residential Uncollectibles Balancing Account (RUBA)	20-06-003, AL 6001-E			173,325,593	173,325,593
72	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	86,345,647	Electric Preliminary Statement Part EF	19,611,914	105,957,562
73	Emergency Reliability OIR - Flex Alert - PEERAM	D.21-03-056	3,057,238			3,057,238
74	Emergency Reliability OIR - Flex Alert - PPPRAM	D.21-03-056	39,300			39,300
75	CAREA	D.21-06-015	11,127,007	Electric Preliminary Statement Part M	186,357,849	197,484,857
76	Wildfire Fund Charge	D.21-12-006	453,343,868			453,343,868
77	Total CPUC Jurisdictional		12,325,275,299		480,499,781	12,805,775,081
78	CPUC Revenues at Present Rates					12,429,430,936
79	CPUC Present Revenue Requirements					12,429,430,936
80	Change in CPUC Jurisdictional from Present Rates					376,344,145
81	Change in CPUC Jurisdictional from Present Revenue Requirements					376,344,145
82	Total FERC Jurisdictional					2,708,338,908
83	FERC Revenues at Present Rates					2,035,535,783
84	FERC Present Revenue Requirements					2,035,535,783
85	Change in FERC Jurisdictional from Present Rates					670,803,125
86	Change in FERC Jurisdictional from Present Revenue Requirements					670,803,125
87	Grand Total Projected System Revenues					15,512,113,988
88	Total System Revenues at Present Rates					14,464,966,719
89	Total System Revenues at Present Revenue Requirements					14,464,966,719
90	Total Change from Present Rates					1,047,147,269
91	Total Change from Present Revenue Requirement					1,047,147,269

Revenue Allocation and Rate Design Summaries

Table 3, attached to this advice letter, sets forth PG&E's illustrative 2022 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective December 1, 2021. PG&E will revise the final revenue allocation and associated rate calculations in the second supplemental AET Part 1 advice letter.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET Part 1 on January 1,

¹³ The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$21 million and nuclear decommissioning is \$5.7 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

2022. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

In order to implement this rate change effective January 1, 2022, PG&E is requesting the protest period to be shortened to 4 days.¹⁴ PG&E requests a shortened protest period because disposition of this advice letter is needed by December 17, 2021 in order for PG&E to implement rate changes in its billing system effective January 1, 2022. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than December 14, 2021, which is 4 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

¹⁴ General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 supplemental advice letter become effective on January 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists: A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-012, R.12-11-005, A.19-04-015, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-03-015, A.18-07-020, A.18-07-021, A.17-01-015, R.13-11-005, A.16-06-013, R.15-02-012, R.19-07-017, A.20-02-004, A.20-02-003, A.19-11-003, A. 21-06-021, A.20-09-018, A.21-06-001, and A.21-02-020. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

- Table 3 – Revenue Allocation and Rate Design Summary
- Table 4 – Illustrative Unbundled Rates

cc: Service Lists for:

A.18-03-001 (2018 Energy Storage)
R.14-07-002 (NEM)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.12-08-007 (SWMEO)
A.17-01-012 (Demand Response)
R.12-11-005 (DG/SGIP/CSI)
A.19-04-015 (2020 Cost of Capital)
A.19-04-011 (S851 Narrows Hydroelectric Sale)
R.12-01-005 (ESPI)
A.18-12-008 (2018 NDCTP)
R.12-06-013 (Res Rate OIR)
R.17-06-026 (PCIA OIR)
A.18-03-015 (2018 CEMA)
A.18-07-020 (Transportation Electrification for Schools and State Parks)
A.18-07-021 (Empower Electric Vehicle)
A.17-01-015 (2018-2025 EE)
R.13-11-005 (Energy Efficiency 2015 and Beyond Rolling Portfolios)
A.16-06-013 (2017 GRC Phase 2)
R.15-02-012 (DWR)
R.19-07-017 (Wildfire Fund Charge)
A.20-02-004 (WEMA)
A.20-02-003 (Interim Rate Relief)
A.19-11-003 (CARE/FERA Admin)
A. 21-06-021 (2023 GRC Phase I)
A.20-09-018 (S851 Sale of the San Francisco General Office)
A.21-06-001 (2022 ERRRA Forecast)
A.21-02-020 (AB 1054 Securitization)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6408-E-A

Tier Designation: 2

Subject of AL: Supplemental: 2022 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 7.2%

Estimated system average rate effect (%): 6.1% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6408-E-A
December 10, 2021

PACIFIC GAS AND ELECTRIC COMPANY

2022 ANNUAL ELECTRIC TRUE-UP

TABLE 3

Pacific Gas & Electric Company
 2022 AET Supplemental - Advice Letter 6408-E-A
 Saturday, January 1, 2022

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
RESIDENTIAL																							
E-1	8,514,772,192	\$0.28588	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.11735	\$0.01947	-\$0.00014	\$0.00614	\$0.00141	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00604	\$0.00132	\$0.00000	\$0.00000	\$0.30457	6.5%
D-CARE	4,632,937,662	\$0.17917	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.03128	\$0.00806	-\$0.00014	\$0.00000	\$0.00000	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00565	-\$0.00759	\$0.00000	\$0.00000	\$0.19101	6.8%
TOTAL RES	13,147,709,854	\$0.24828	\$0.11418	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.08702	\$0.01545	-\$0.00014	\$0.00398	\$0.00091	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00590	-\$0.00182	\$0.00000	\$0.00000	\$0.26455	6.8%
SMALL L&P																							
B-1	1,970,378,771	\$0.28093	\$0.10111	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12176	\$0.02017	-\$0.00014	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00030	\$0.00000	\$0.00000	\$0.00000	\$0.29567	5.2%
B-6	511,788,493	\$0.26170	\$0.10737	\$0.03440	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.10631	\$0.01824	-\$0.00014	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00009	\$0.00000	\$0.00000	\$0.00000	\$0.27578	5.4%
A-15	12,624	\$1.10906	\$0.10911	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.95055	\$0.02019	-\$0.00014	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$1.12381	1.3%
TC-1	14,329,292	\$0.26428	\$0.10150	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12469	\$0.00830	-\$0.00014	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.27845	5.4%
TOTAL SMALL	2,496,509,180	\$0.27689	\$0.10950	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11861	\$0.01970	-\$0.00014	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00026	\$0.00000	\$0.00000	\$0.00000	\$0.29150	5.3%
MEDIUM L&P																							
B-10 T	1,058,800	\$0.16379	\$0.08882	\$0.03246	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.02650	\$0.01766	-\$0.00014	\$0.00652	\$0.00080	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.17408	6.3%
B-10 P	24,381,091	\$0.22688	\$0.10532	\$0.04357	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.06335	\$0.01803	-\$0.00014	\$0.00652	\$0.00109	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24122	6.3%
B-10 S	2,459,286,627	\$0.24411	\$0.11728	\$0.04159	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.07193	\$0.01829	-\$0.00014	\$0.00650	\$0.00120	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00007	\$0.00000	\$0.00000	\$0.00000	\$0.25805	5.7%
TOTAL MEDIUM	2,484,726,518	\$0.24391	\$0.11715	\$0.04161	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.07184	\$0.01829	-\$0.00014	\$0.00650	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00007	\$0.00000	\$0.00000	\$0.00000	\$0.25785	5.7%
B-19 CLASS																							
B-19 FIRM T	6,785,294	\$0.18922	\$0.10485	\$0.04373	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.02661	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00031	\$0.00000	\$0.00000	\$0.00000	\$0.20030	5.9%
B-19 V T	9,698,022	\$0.15798	\$0.09905	\$0.03086	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01179	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.16709	5.8%
Total B-19 T	16,483,316	\$0.17084	\$0.10144	\$0.03615	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.01789	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00013	\$0.00000	\$0.00000	\$0.18076	5.8%	
B-19 FIRM P	311,778,662	\$0.19011	\$0.09787	\$0.03141	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04657	\$0.01677	-\$0.00014	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00074	\$0.00000	\$0.00000	\$0.00000	\$0.20063	5.5%
B-19 V P	121,475,180	\$0.18509	\$0.09644	\$0.03073	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04269	\$0.01672	-\$0.00014	\$0.00649	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19528	5.2%
Total B-19 P	433,253,822	\$0.18870	\$0.09747	\$0.03122	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04548	\$0.01675	-\$0.00014	\$0.00651	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00053	\$0.00000	\$0.00000	\$0.00000	\$0.19913	5.1%
B-19 FIRM S	901,189,624	\$0.21873	\$0.11199	\$0.03140	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.06041	\$0.01766	-\$0.00014	\$0.00652	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00045	\$0.00000	\$0.00000	\$0.00000	\$0.22985	5.1%
B-19 V S	2,075,573,104	\$0.21145	\$0.10916	\$0.02832	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05799	\$0.01762	-\$0.00014	\$0.00650	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.22190	4.9%
Total B-19 S	2,976,762,727	\$0.21365	\$0.11002	\$0.02925	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05872	\$0.01763	-\$0.00014	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00014	\$0.00000	\$0.00000	\$0.00000	\$0.22431	5.0%
B-19 T	16,483,316	\$0.17084	\$0.10144	\$0.03615	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.01789	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.18076	5.8%
B-19 P	433,253,822	\$0.18870	\$0.09747	\$0.03122	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04548	\$0.01675	-\$0.00014	\$0.00651	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00053	\$0.00000	\$0.00000	\$0.00000	\$0.19913	5.5%
B-19 S	2,976,762,727	\$0.21365	\$0.11002	\$0.02925	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05872	\$0.01763	-\$0.00014	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00014	\$0.00000	\$0.00000	\$0.00000	\$0.22431	5.0%
TOTAL B-19	3,426,499,865	\$0.21029	\$0.10839	\$0.02953	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05685	\$0.01752	-\$0.00014	\$0.00651	\$0.00100	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00019	\$0.00000	\$0.00000	\$0.00000	\$0.22091	5.1%
STREETLIGHTS	76,853,926	\$0.30309	\$0.09091	\$0.02997	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.17514	\$0.00875	-\$0.00014	\$0.00652	\$0.00123	\$0.00003	\$0.00009	\$0.00298	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.31390	3.6%
STANDBY																							
STANDBY T	315,043,911	\$0.12208	\$0.08139	\$0.04253	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.02112	\$0.01771	-\$0.00014	\$0.00652	\$0.00072	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01483	\$0.00000	\$0.00000	\$0.00000	\$0.15973	30.8%
STANDBY P	79,043,860	\$0.10296	\$0.05040	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.33521	\$0.02253	-\$0.00014	\$0.00652	\$0.00298	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01956	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.50555	13.5%
STANDBY S	5,028,099	\$0.22093	\$0.08977	\$0.02799	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.11783	\$0.02150	-\$0.00014	\$0.00652	\$0.00146	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01763	\$0.00000	\$0.00000	\$0.00000	\$0.25199	14.1%
TOTAL STANDBY	328,373,169	\$0.13177	\$0.08207	\$0.04250	\$0.00076	-\$0.00242	\$0.00000	\$0.00010	\$0.03054	\$0.01789	-\$0.00014	\$0.00652	\$0.00079	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.01500	\$0.00000	\$0.00000	\$0.00000	\$0.16988	28.9%
AGRICULTURE																							
AG-1A	10,977,792	\$0.45730	\$0.11488	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.30855	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.48367	5.8%
AG-RA	15,355,735	\$0.33962	\$0.09723	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.20325	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.36073	6.2%
AG-VA	9,493,856	\$0.34238	\$0.09535	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.20811	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.36370	6.2%
AG-4A	276,305,023	\$0.09852	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.25878	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.41549	6.1%
AG-5A	115,621,440	\$0.28527	\$0.10674	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.13540	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00000					

Pacific Gas & Electric Company
2022 AET Supplemental - Advice Letter 6408-E-A
Saturday, January 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
RESIDENTIAL																					
E-1	12,467,249,973	\$0.21978	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.11847	\$0.01947	-\$0.00014	\$0.00634	\$0.00141	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00625	\$0.00348	\$0.04505	\$0.23870	8.6%
D-CARE	2,396,336,546	\$0.10336	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.03081	\$0.00806	-\$0.00014	\$0.00000	\$0.00000	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00701	-\$0.00810	\$0.04059	\$0.11508	11.3%
TOTAL RES	14,863,586,518	\$0.20101	\$0.04787	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.10433	\$0.01763	-\$0.00014	\$0.00532	\$0.00118	\$0.00004	\$0.00009	\$0.00442	\$0.00000	-\$0.00637	\$0.00161	\$0.04433	\$0.21877	8.8%
SMALL L&P																					
B-1	3,840,639,573	\$0.20785	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11438	\$0.02017	-\$0.00014	\$0.00651	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00030	\$0.04441	\$0.22260	7.1%	
B-6	840,514,384	\$0.19563	\$0.03440	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.10456	\$0.01817	-\$0.00014	\$0.00647	\$0.00144	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00021	\$0.04325	\$0.20968	7.2%	
A-15	318,424	\$0.66670	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.56686	\$0.02019	-\$0.00014	\$0.00648	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	\$0.05049	\$0.68145	2.2%	
TC-1	24,785,359	\$0.20751	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.12468	\$0.00830	-\$0.00014	\$0.00652	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	\$0.00000	\$0.04475	\$0.22168	6.8%	
TOTAL SMALL	4,706,257,741	\$0.20570	\$0.03439	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.11271	\$0.01975	-\$0.00014	\$0.00650	\$0.00145	\$0.00003	\$0.00009	\$0.00318	\$0.00000	-\$0.00028	\$0.04421	\$0.22032	7.1%	
MEDIUM L&P																					
B-10 T	969,064	\$0.13760	\$0.03848	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.03630	\$0.01786	-\$0.00014	\$0.00652	\$0.00080	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04826	\$0.14935	8.5%	
B-10 P	45,363,975	\$0.15723	\$0.03540	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.06065	\$0.01796	-\$0.00014	\$0.00648	\$0.00108	\$0.00004	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04687	\$0.16976	8.0%	
B-10 S	5,014,882,006	\$0.16981	\$0.03765	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07287	\$0.01828	-\$0.00014	\$0.00649	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00002	\$0.04521	\$0.18299	7.8%	
TOTAL MEDIUM	5,061,215,045	\$0.16969	\$0.03763	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.07275	\$0.01827	-\$0.00014	\$0.00649	\$0.00119	\$0.00004	\$0.00009	\$0.00290	\$0.00000	-\$0.00002	\$0.04523	\$0.18287	7.8%	
B-19 CLASS																					
B-19 FIRM T	4,882,730	\$0.12301	\$0.03589	\$0.00076	-\$0.00242	\$0.00000	\$0.00009	\$0.02708	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04416	\$0.13253	7.7%	
B-19 V T	7,694,789	\$0.09411	\$0.02274	\$0.00076	-\$0.00242	\$0.00000	\$0.00005	\$0.01026	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04316	\$0.10154	7.9%	
Total B-19 T	12,577,519	\$0.10533	\$0.02785	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01679	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04355	\$0.11357	7.8%	
B-19 FIRM P	536,629,819	\$0.12521	\$0.02871	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04547	\$0.01677	-\$0.00014	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00012	\$0.03555	\$0.13512	7.9%	
B-19 V P	195,769,050	\$0.13510	\$0.03298	\$0.00076	-\$0.00242	\$0.00000	\$0.00008	\$0.04751	\$0.01677	-\$0.00014	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.03992	\$0.14592	8.0%	
Total B-19 P	732,398,870	\$0.12785	\$0.02985	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04602	\$0.01677	-\$0.00014	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00009	\$0.03671	\$0.13800	7.9%	
B-19 FIRM S	2,730,197,142	\$0.13566	\$0.02800	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.05609	\$0.01763	-\$0.00014	\$0.00651	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00025	\$0.03570	\$0.14600	7.6%	
B-19 V S	6,073,896,711	\$0.13053	\$0.02592	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05471	\$0.01760	-\$0.00014	\$0.00647	\$0.00101	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.03342	\$0.14043	7.6%	
Total B-19 S	8,804,092,853	\$0.13212	\$0.02656	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05514	\$0.01761	-\$0.00014	\$0.00648	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00008	\$0.03413	\$0.14216	7.6%	
B-19 T	12,577,519	\$0.10533	\$0.02785	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.01679	\$0.01677	-\$0.00014	\$0.00652	\$0.00080	\$0.00003	\$0.00009	\$0.00290	\$0.00000	\$0.00000	\$0.04355	\$0.11357	7.8%	
B-19 P	732,398,870	\$0.12785	\$0.02985	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.04602	\$0.01677	-\$0.00014	\$0.00652	\$0.00092	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00009	\$0.03671	\$0.13800	7.9%	
B-19 S	8,804,092,853	\$0.13212	\$0.02656	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05514	\$0.01761	-\$0.00014	\$0.00648	\$0.00102	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00008	\$0.03413	\$0.14216	7.6%	
TOTAL B-19	9,549,069,242	\$0.13176	\$0.02682	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.05439	\$0.01754	-\$0.00014	\$0.00649	\$0.00101	\$0.00003	\$0.00009	\$0.00290	\$0.00000	-\$0.00008	\$0.03434	\$0.14180	7.6%	
STREETLIGHTS	151,922,128	\$0.20422	\$0.02997	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.13081	\$0.00831	-\$0.00014	\$0.00652	\$0.00123	\$0.00003	\$0.00009	\$0.00298	\$0.00000	\$0.00000	\$0.03678	\$0.21499	5.3%	
STANDBY																					
STANDBY T	40,636,305	\$0.10625	\$0.04373	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.03770	\$0.01771	-\$0.00014	\$0.00652	\$0.00072	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	\$0.03166	\$0.14261	34.2%	
STANDBY P	6,528,165	\$0.34951	\$0.04767	\$0.00076	-\$0.00242	\$0.00000	\$0.00012	\$0.31871	\$0.02253	-\$0.00014	\$0.00652	\$0.00288	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.00498	\$0.00898	\$0.40690	16.4%	
STANDBY S	1,719,265	\$0.23194	\$0.02685	\$0.00076	-\$0.00242	\$0.00000	\$0.00006	\$0.17325	\$0.02150	-\$0.00014	\$0.00652	\$0.00146	\$0.00003	\$0.00009	\$0.00615	\$0.00000	\$0.00000	\$0.03152	\$0.26564	14.5%	
TOTAL STANDBY	48,883,735	\$0.14316	\$0.04366	\$0.00076	-\$0.00242	\$0.00000	\$0.00011	\$0.07999	\$0.01848	-\$0.00014	\$0.00652	\$0.00103	\$0.00003	\$0.00009	\$0.00615	\$0.00000	-\$0.00066	\$0.02862	\$0.18223	27.3%	
AGRICULTURE																					
AG-1A	10,193,325	\$0.34909	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.27180	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00028	\$0.04225	\$0.37401	7.1%	
AG-RA	150,100	\$0.26500	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.19381	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.03170	\$0.28575	7.8%	
AG-VA	1,723,289	\$0.26500	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.19381	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.03170	\$0.28575	7.8%	
AG-4A	50,654,407	\$0.31171	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.23434	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00004	\$0.04020	\$0.33474	7.4%	
AG-5A	20,133,980	\$0.19705	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.11570	\$0.02113	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00003	\$0.03755	\$0.21345	6.3%	
AG-1B	21,388,179	\$0.30181	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.22563	\$0.01994	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.03857	\$0.32327	7.1%	
AG-RB	398,417	\$0.24123	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.16537	\$0.01994	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.03806	\$0.26048	8.0%	
AG-VB	1,369,821	\$0.23697	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.16517	\$0.01994	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.03186	\$0.25609	8.1%	
AG-4B	151,686,902	\$0.25416	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.17078	\$0.01994	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00033	\$0.04339	\$0.27290	7.4%	
AG-4C	10,393,813	\$0.22270	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.15516	\$0.01994	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	\$0.00000	\$0.02687	\$0.24109	8.3%	
AG-5B	308,604,309	\$0.17630	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.09409	\$0.01656	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00137	\$0.04116	\$0.18955	7.5%	
AG-5C	508,260,377	\$0.11647	\$0.02999	\$0.00076	-\$0.00242	\$0.00000	\$0.00007	\$0.03341	\$0.01656	-\$0.00014	\$0.00652	\$0.00128	\$0.00003	\$0.00009	\$0.00293	\$0.00000	-\$0.00036	\$0.03763	\$0.12635	8.5%	
Total AG A	8																				

Advice 6408-E-A
December 10, 2021

PACIFIC GAS AND ELECTRIC COMPANY

2022 ANNUAL ELECTRIC TRUE-UP

TABLE 4

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	2022 AET Supplemental - Advice Letter 6408-E-A																					
3	January 1, 2022																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg		
6	E-1																					
7																						
8	ENERGY CHARGE (\$/kWh)																					
9	Tier 1 (0% - 100%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	(.03215)	.27866			
10	Tier 2 (101% - 400%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.03925	.35006			
11	Tier 3 (> 400%) HUS	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.12677	.43758			
12																						
13	MINIMUM DELIVERY RATE																					
14	(\$/meter/day)																			.33260	10.12	
15	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141								
16	TRA (\$/kWh)	(.00166)																				
17	(FERA or Medical)																			.16630	5.06	
18	TRA (\$/kWh) - Regular Chg	(.00166)																				
19																						
20	CRS Wildfire Fund Charge																				.00652	
21	CRS Ongoing CTC																				.00004	
22	CRS Energy Cost Recovery Amount																				.00009	
23																						
24	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
26																						
27																						
28	E TOU A tiered																					
29																						
30	ENERGY CHARGE (\$/kWh)																					
31	Summer																					
32	Peak	.04787	.00012	.13131	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.19742	.05564	.46251			
33	Off-Peak	.04787	.00012	.13131	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.12184	.05564	.3893			
34	Baseline Credit																				(.08097)	
35																						
36	Winter																					
37	Peak	.04787	.00012	.10068	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11008	.05564	.34454			
38	Off-Peak	.04787	.00012	.10068	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09578	.05564	.33024			
39	Baseline Credit																				(.08097)	
40																						
41	MINIMUM DELIVERY RATE																					
42	(\$/meter/day)																				.33260	10.12
43	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141								
44	TRA (\$/kWh)	(.00166)																				
45	(FERA or Medical)																				.16630	5.06
46	TRA (\$/kWh) - Regular Chg	(.00166)																				
47																						
48	CRS Wildfire Fund Charge																				.00652	
49	CRS Ongoing CTC																				.00004	
50	CRS Energy Cost Recovery Amount																				.00009	
51																						
52	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
54																						
55																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5																				
56	E TOU B non-tiered																			
57																				
58	ENERGY CHARGE (\$/kWh)																			
59	Summer																			
60	Peak	.04787	.00012	.13879	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.21899	.00000	.43592	
61	Off-Peak	.04787	.00012	.13879	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11593	.00000	.33286	
62																				
63	Winter																			
64	Peak	.04787	.00012	.10816	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11215	.00000	.29845	
65	Off-Peak	.04787	.00012	.10816	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09335	.00000	.27965	
66																				
67	MINIMUM DELIVERY RATE																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.33260	10.12
69	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
70	TRA (\$/kWh)	(.00166)																		
71	(FERA or Medical)																		.16630	5.06
72	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73																				
74	CRS Wildfire Fund Charge																			.00652
75	CRS Ongoing CTC																			.00004
76	CRS Energy Cost Recovery Amount																			.00009
77																				
78	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
80																				
81																				
82																				
83																				
84																				
85																				
86																				
87																				
88																				
89																				
90																				
91																				
92																				
93	EM																			
94																				
95	ENERGY CHARGE (\$/kWh)																			
96	Tier 1 (0% - 100%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	(.03215)	.27866	
97	Tier 2 (101% - 400%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.03925	.35006	
98	Tier 3 (> 400%) HUS	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.12677	.43758	
99																				
100	MINIMUM DELIVERY RATE																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.33260	10.12
102	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
103	TRA (\$/kWh)	(.00166)																		
104	(Medical)																		.16630	5.06
105	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106																				
107	CRS Wildfire Fund Charge																			.00652
108	CRS Ongoing CTC																			.00004
109	CRS Energy Cost Recovery Amount																			.00009
110																				
111																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
112	EM TOU																			
113																				
114	ENERGY CHARGE (\$/kWh)																			
115	Summer																			
116	Peak																			
117	Tier 1 (0% - 100%)	.04787	.00012	.35146	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.24698	(.23677)	.43981	
118	Tier 2 (> 100%)	.04787	.00012	.35146	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.24698	(.15580)	.52078	
119	Part-Peak																			
120	Tier 1 (0% - 100%)	.04787	.00012	.14243	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13227	(.03146)	.32138	
121	Tier 2 (> 100%)	.04787	.00012	.14243	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13227	.04951	.40235	
122	Off-Peak																			
123	Tier 1 (0% - 100%)	.04787	.00012	.07276	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.08544	.00981	.24615	
124	Tier 2 (> 100%)	.04787	.00012	.07276	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.08544	.09078	.32712	
125																				
126	Winter																			
127	Part-Peak																			
128	Tier 1 (0% - 100%)	.04787	.00012	.13697	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11144	(.05923)	.26732	
129	Tier 2 (> 100%)	.04787	.00012	.13697	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11144	.02174	.34829	
130	Off-Peak																			
131	Tier 1 (0% - 100%)	.04787	.00012	.09234	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09857	(.01856)	.25049	
132	Tier 2 (> 100%)	.04787	.00012	.09234	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09857	.06241	.33146	
133																				
134	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-			-					.25298	7.70
135																				
136	MINIMUM DELIVERY RATE																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-						
138	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141					.33260	10.12
139	TRA (\$/kWh)	(.00166)																		
140	(Medical)																		.16630	5.06
141	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-			-						
142																				
143	CRS Wildfire Fund Charge																			.00652
144	CRS Ongoing CTC																			.00004
145	CRS Energy Cost Recovery Amount																			.00009
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
148	ES																			
149																				
150	ENERGY CHARGE (\$/kWh)																			
151	Tier 1 (0% - 100%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	(.03215)	.27866	
152	Tier 2 (101% - 400%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.03925	.35006	
153	Tier 3 (> 400%) HUS	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.12677	.43758	
154																				
155	MINIMUM DELIVERY RATE																			
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.33260	10.12
157	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
158	TRA (\$/kWh)	(.00166)																		
159	(FERA or Medical)																		.16630	5.06
160	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-			-					.03115	0.95
161																				
162	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-									
163																				
164	MARL (\$/kWh)	-	-	.00000	-	-	.00652	.00004	.00009	.00442	.00000						.03785		.04892	
165																				
166	CRS Wildfire Fund Charge																			.00652
167	CRS Ongoing CTC																			.00004
168	CRS Energy Cost Recovery Amount																			.00009
169																				
170	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
171	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
172																				
173																				
174																				
175	ESR																			
176	ENERGY CHARGE (\$/kWh)																			
177	Tier 1 (0% - 100%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	(.03215)	.27866	
178	Tier 2 (101% - 400%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.03925	.35006	
179	Tier 3 (> 400%) HUS	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.12677	.43758	
180																				
181	MINIMUM DELIVERY RATE																			
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-			-					.33260	10.12
183	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
184	TRA (\$/kWh)	(.00166)																		
185	(FERA or Medical)																		.16630	5.06
186	TRA (\$/kWh) - Regular Chg	(.00166)	-	-	-	-	-	-	-	-	-									
187																				
188	CRS Wildfire Fund Charge																			.00652
189	CRS Ongoing CTC																			.00004
190	CRS Energy Cost Recovery Amount																			.00009
191																				
192	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
193	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
194																				
195																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
186	ET																				
187																					
188	ENERGY CHARGE (\$/kWh)																				
199	Tier 1 (0% - 100%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	(.03215)	.27866		
200	Tier 2 (101% - 400%)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.03925	.35006		
201	Tier 3 (> 400%) HUS	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11418	.12677	.43758		
202																					
203	MINIMUM DELIVERY RATE																				
204	(\$/meter/day)																			.33260	10.12
205	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141							
206	TRA (\$/kWh)	(.00166)																			
207	(FERA or Medical)																			.16630	5.06
208	DISCOUNT (\$/dwelling unit/day)			.06181																.06181	1.88
209																					
210	TRA (\$/kWh) - Regular Chg	(.00166)																			
211																					
212	MARL (\$/kWh)			.00000			.00652	.00004	.00009	.00442	.00000						.03785		.04892		
213																					
214	CRS Wildfire Fund Charge																			.0652	
215	CRS Ongoing CTC																			.0004	
216	CRS Energy Cost Recovery Amount																			.00009	
217																					
218	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
219	FERA CSI EXEMPTION FACTORS - DISCOUNT																				
220																					
221																					
222	E-6																				
223																					
224	ENERGY CHARGE (\$/kWh)																				
225	Summer																				
226	Peak																				
227	Tier 1 (0% - 100%)	.04787	.00012	.35146	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.24698	(.23677)	.43981		
228	Tier 2 (> 100%)	.04787	.00012	.35146	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.24698	(.15580)	.52078		
229	Part-Peak																				
230	Tier 1 (0% - 100%)	.04787	.00012	.14243	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13227	(.03146)	.32138		
231	Tier 2 (> 100%)	.04787	.00012	.14243	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13227	.04951	.40235		
232	Off-Peak																				
233	Tier 1 (0% - 100%)	.04787	.00012	.07276	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.08544	.00981	.24615		
234	Tier 2 (> 100%)	.04787	.00012	.07276	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.08544	.09078	.32712		
235																					
236	Winter																				
237	Part-Peak																				
238	Tier 1 (0% - 100%)	.04787	.00012	.13697	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11144	(.05923)	.26732		
239	Tier 2 (> 100%)	.04787	.00012	.13697	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11144	.02174	.34829		
240	Off-Peak																				
241	Tier 1 (0% - 100%)	.04787	.00012	.09234	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09857	(.01856)	.25049		
242	Tier 2 (> 100%)	.04787	.00012	.09234	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09857	.06241	.33146		
243																					
244	METER CHARGE (\$/meter/day)			.25298																.25298	7.70
245																					
246	MINIMUM DELIVERY RATE																				
247	(\$/meter/day)																			.33260	10.12
248	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141							
249	TRA (\$/kWh)	(.00166)																			
250	(FERA or Medical)																			.16630	5.06
251	TRA (\$/kWh) - Regular Chg	(.00166)																			
252																					
253	CRS Wildfire Fund Charge																			.0652	
254	CRS Ongoing CTC																			.0004	
255	CRS Energy Cost Recovery Amount																			.00009	
256																					
257	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000	
258	FERA CSI EXEMPTION FACTORS - DISCOUNT																				
259																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
260	EVA																			
261																				
262	ENERGY CHARGE (\$/kWh)																			
263	Summer																			
264	Peak	.04787	.00012	24347	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.26927		.59088	
265	Part-Peak	.04787	.00012	12174	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.12977		.32965	
266	Off-Peak	.04787	.00012	01753	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06521		.16088	
267																				
268	Winter																			
269	Peak	.04787	.00012	25922	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.10062		.43798	
270	Part-Peak	.04787	.00012	12961	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06286		.27061	
271	Off-Peak	.04787	.00012	01866	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06754		.16434	
272																				
273	Customer Charge			.00000															.00000	0.00
274																				
275	TRA (\$/kWh) - Regular Chg	(.00166)																		
276																				
277	MINIMUM DELIVERY RATE																			
278	(\$/meter/day)																		.33260	10.12
279	(\$/kWh)	.04787	.00012	11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
280	TRA (\$/kWh)	(.00166)																		
281																				
282	CRS Wildfire Fund Charge																			.00652
283	CRS Ongoing CTC																			.00004
284	CRS Energy Cost Recovery Amount																			.00009
285																				
286																				
287	EVB																			
288																				
289	ENERGY CHARGE (\$/kWh)																			
290	Summer																			
291	Peak	.04787	.00012	23749	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.26927		.58490	
292	Part-Peak	.04787	.00012	11875	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.12977		.32666	
293	Off-Peak	.04787	.00012	01710	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06521		.16045	
294																				
295	Winter																			
296	Peak	.04787	.00012	25285	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.10062		.43161	
297	Part-Peak	.04787	.00012	12642	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06286		.26742	
298	Off-Peak	.04787	.00012	01821	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.06754		.16389	
299																				
300	Customer Charge			.00000															.00000	0.00
301																				
302	METER CHARGE (\$/meter/day)			.04928															.04928	1.50
303																				
304	TRA (\$/kWh) - Regular Chg	(.00166)																		
305																				
306																				
307	CRS Wildfire Fund Charge																			.00652
308	CRS Ongoing CTC																			.00004
309	CRS Energy Cost Recovery Amount																			.00009
310																				
311																				
312	EV2A																			
313																				
314	ENERGY CHARGE (\$/kWh)																			
315	Summer																			
316	Peak	.04787	.00012	25825	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.18150		.51789	
317	Part-Peak	.04787	.00012	19247	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13679		.40740	
318	Off-Peak	.04787	.00012	03160	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09565		.20539	
319																				
320	Winter																			
321	Peak	.04787	.00012	18802	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.12462		.39078	
322	Part-Peak	.04787	.00012	18380	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11214		.37408	
323	Off-Peak	.04787	.00012	03859	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.08866		.20539	
324																				
325	Customer Charge			.00000															.00000	0.00
326																				
327	TRA (\$/kWh) - Regular Chg	(.00166)																		
328																				
329	MINIMUM DELIVERY RATE																			
330	(\$/meter/day)																		.33260	10.12
331	(\$/kWh)	.04787	.00012	11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
332	TRA (\$/kWh)	(.00166)																		
333	(FERA)																		.16630	5.06
334	CRS Wildfire Fund Charge																			.00652
335	CRS Ongoing CTC																			.00004
336	CRS Energy Cost Recovery Amount																			.00009
337																				
338																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
339	ETOU D																			
340																				
341	ENERGY CHARGE (\$/kWh)																			
342	Summer																			
343	Peak	.04787	.00012	.14385	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.17618		.39817	
344	Off-Peak	.04787	.00012	.13385	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.09122		.30321	
345																				
346	Winter																			
347	Peak	.04787	.00012	.11128	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.13488		.32430	
348	Off-Peak	.04787	.00012	.10898	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11980		.30692	
349																				
350	MINIMUM DELIVERY RATE																			
351	(\$/meter/day)																		.33260	10.12
352	(\$/kWh)	0.04787	0.00012	0.11849	0.01947	(0.00014)	0.00652	0.00004	0.00009	0.00442	-			0.00141						
353	TRA (\$/kWh)	(0.00166)																		
354	(FERA or Medical)																		.16630	5.06
355	TRA (\$/kWh) - Regular Chg	(0.00166)																		
356																				
357	CRS Wildfire Fund Charge																			
358	CRS Ongoing CTC																			
359	CRS Energy Cost Recovery Amount																			
360																				
361																				
362	E TOU C tiered																			
363																				
364	ENERGY CHARGE (\$/kWh)																			
365	Summer																			
366	Peak	.04787	.00012	.14661	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.16397	#REF!	.44290	
367	Off-Peak	.04787	.00012	.13661	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11053	#REF!	.37946	
368	Baseline Credit																		(.08097)	(.08097)
369																				
370	Winter																			
371	Peak	.04787	.00012	.09829	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.11521	#REF!	.34581	
372	Off-Peak	.04787	.00012	.09599	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141			.10018	#REF!	.32848	
373	Baseline Credit																		(.08097)	(.08097)
374																				
375	MINIMUM DELIVERY RATE																			
376	(\$/meter/day)																		.33260	10.12
377	(\$/kWh)	.04787	.00012	.11849	.01947	(.00014)	.00652	.00004	.00009	.00442	.00000			.00141						
378	TRA (\$/kWh)	(.00166)																		
379	(FERA or Medical)																		.16630	5.06
380	TRA (\$/kWh) - Regular Chg	(.00166)																		
381																				
382	CRS Wildfire Fund Charge																			
383	CRS Ongoing CTC																			
384	CRS Energy Cost Recovery Amount																			
385																				
386	FERA CSI EXEMPTION FACTORS - RRBMA																			
387	FERA CSI EXEMPTION FACTORS - DISCOUNT																			
388																				
389																				
390	Residential SmartRate Program (E-RSMART)																			
391	ENERGY CHARGES (\$/kWh)																			
392		SmartDay High-Price Period	SmartRate Non-High-Price Period	Tiered SmartRate Participation	Non-Tiered SmartRate Participation															
393	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
394	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
395																				
396																				
397																				
398																				
399	Other Residential Rates/Rate factors																			
400	AB32 Bi Annual Climate Credit (\$/households)	(17.20)	(not currently being imported automatically)				(in April and October bill cycles)													
401	Residential FERA Discount percentage	.18	(not currently being imported automatically)				(50% on Delivery portion of MinBill)													
402	Medical >200% baseline discount (\$/kWh)	.04	(not currently being imported automatically)				(applies to non-CARE rates only)													
403	Employee Discount	.25	(not currently being imported automatically)				(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)													
404																				
405	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																			
406	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																			
407	c) Schedule EV is not eligible to participate in the SmartRate program.																			
408	d) CARE rate schedules are not eligible for the PG&E employee discount.																			
409	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																			
410																				
411																				
412																				
413																				
414																				
415																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
416																				
417	A-1																			
418																				
419	ENERGY CHARGE (\$/kWh)																			
420		.03439	.00008	.10966	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.12847		.30226	
421		.03439	.00008	.09282	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.08833		.24528	
422																				
423	CUSTOMER CHARGE (\$/meter/day)																			
424		-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
425		-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
427		(.00166)	-	-	-	-	-	-	-	-	-									
428																				
429	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
430											.00000								.00000	
431	CRS Wildfire Fund Charge																			
432																			.00652	
433	CRS Ongoing CTC																			
434																			.00003	
435	CRS Energy Cost Recovery Amount																			
436																			.00009	
437	A-1 TOU																			
438	ENERGY CHARGE (\$/kWh)																			
439																				
440		.03439	.00008	.10966	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.13111		.30490	
441		.03439	.00008	.10966	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.13111		.30490	
442		.03439	.00008	.10966	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10640		.28019	
443																				
444		.03439	.00008	.09282	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10036		.25731	
445		.03439	.00008	.09282	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.09978		.25673	
446																				
447	CUSTOMER CHARGE (\$/meter/day)																			
448		-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
449		-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
450																				
451		(.00166)	-	-	-	-	-	-	-	-	-									
452																				
453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
454											.00000								.00000	
455	CRS Wildfire Fund Charge																			
456																			.00652	
457	CRS Ongoing CTC																			
458																			.00003	
459	CRS Energy Cost Recovery Amount																			
460																			.00009	
461	A-6																			
462	ENERGY CHARGE (\$/kWh)																			
463																				
464		.03439	.00008	.15866	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.19057		.41142	
465		.03439	.00008	.11715	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.14121		.32055	
466		.03439	.00008	.09842	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10907		.26968	
467																				
468		.03439	.00008	.09875	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.09969		.26063	
469		.03439	.00008	.09842	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.09898		.25959	
470																				
471	METER CHARGE (\$/meter/day)																			
472		-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
473		-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
474		-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
475																				
476	CUSTOMER CHARGE (\$/meter/day)																			
477		-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
478		-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
479																				
480																				
481																				
482																				
483		(.00166)	-	-	-	-	-	-	-	-	-									
484																				
485	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
486											.00000								.00000	
487	CRS Wildfire Fund Charge																			
488																			.0652	
489	CRS Ongoing CTC																			
490																			.00003	
491	CRS Energy Cost Recovery Amount																			
492																			.00009	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5	A-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
492																				
493	DEMAND CHARGE (\$/kW)																			
494	Transmission																			
495	Summer	11.03	.03	1.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.91	
496	Winter	11.03	.03	1.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.91	
497	Primary																			
498	Summer	11.03	.03	6.88	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.94	
499	Winter	11.03	.03	6.88	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.94	
500	Secondary																			
501	Summer	11.03	.03	7.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.19	
502	Winter	11.03	.03	7.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.19	
503																				
504	ENERGY CHARGE (\$/kWh)																			
505	Transmission																			
506	Summer	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.10139		.13778	
507	Winter	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.08427		.12066	
508	Primary																			
509	Summer	-	-	.04319	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.11599		.18605	
510	Winter	-	-	.02680	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09717		.15084	
511	Secondary																			
512	Summer	-	-	.04287	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.12788		.19803	
513	Winter	-	-	.02702	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.10612		.16042	
514																				
515	CUSTOMER CHARGE (\$/meter/day)	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
516																				
517																				
518																				
519																				
520																				
521	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
522																				
523	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
524	Transmission																			
525	Primary										.00000									.00000
526	Secondary										.00000									.00000
527											.00000									.00000
528	CRS Wildfire Fund Charge																			.00652
529	CRS Ongoing CTC																			.00004
530	CRS Energy Cost Recovery Amount																			.00009
531																				
532																				
533	A-10 TOU																			
534																				
535	DEMAND CHARGE (\$/kW)																			
536	Transmission																			
537	Summer	11.03	.03	1.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.91	
538	Winter	11.03	.03	1.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.91	
539	Primary																			
540	Summer	11.03	.03	6.88	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.94	
541	Winter	11.03	.03	6.88	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.94	
542	Secondary																			
543	Summer	11.03	.03	7.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.19	
544	Winter	11.03	.03	7.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		18.19	
545																				
546	ENERGY CHARGE (\$/kWh)																			
547	Transmission																			
548	Summer	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.11655		.15294	
549	Peak	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.11655		.15294	
550	Part-Peak	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.09190		.12829	
551	Off-Peak	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080						
552	Winter	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.08466		.12105	
553	Part-Peak	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.08466		.12105	
554	Off-Peak	-	-	.01018	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.08400		.12039	
555	Primary																			
556	Summer	-	-	.04319	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.13029		.20035	
557	Peak	-	-	.04319	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.13029		.20035	
558	Part-Peak	-	-	.04319	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.10497		.17503	
559	Off-Peak	-	-	.04319	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109						
560	Winter	-	-	.02680	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09755		.15122	
561	Part-Peak	-	-	.02680	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09755		.15122	
562	Off-Peak	-	-	.02680	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09688		.15055	
563	Secondary																			
564	Summer	-	-	.04287	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.14113		.21128	
565	Peak	-	-	.04287	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.14113		.21128	
566	Part-Peak	-	-	.04287	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.11434		.18449	
567	Off-Peak	-	-	.04287	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120						
568	Winter	-	-	.02702	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.10651		.16081	
569	Part-Peak	-	-	.02702	.01833	(.00014)	.00652	.00004	.0											

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
589	A-15																			
591	ENERGY CHARGE (\$/kWh)																			
592		.03439	.00008	.11461	.02019	(.00014)	.00652	.00003	.00009	0.00318	-			0.00145			.12309		.30183	
593		.03439	.00008	.09444	.02019	(.00014)	.00652	.00003	.00009	0.00318	-			0.00145			.10268		.26125	
594																				
595				.32854	-	-	-	-	-	-	-								.32854	10.00
596				.82136	-	-	-	-	-	-	-								.82136	25.00
597																				
598		(.00166)	-	-	-	-	-	-	-	-	-									
599																				
600											.00000								.00000	
601																				
602																			.00652	
603																			.00003	
604																			.00009	
605																				
606																				
607	E-19 Secondary																			
608	FIRM																			
609																				
610	DEMAND CHARGES (\$/kW)																			
611																				
612				4.51	-	-	-	-	-	-	-						9.29		13.80	
613				1.90	-	-	-	-	-	-	-						9.29		11.19	
614		11.03	.03	16.71	-	-	-	-	-	-	-						.00		27.77	
615																				
616				.00	-	-	-	-	-	-	-						.00		.00	
617		11.03	.03	16.71	-	-	-	-	-	-	-						.00		27.77	
618																				
619	DEMAND CHARGES - OPTION R (\$/kW)																			
620																				
621				1.13	-	-	-	-	-	-	-						.00		1.13	
622				.47	-	-	-	-	-	-	-						.00		.47	
623		11.03	.03	16.71	-	-	-	-	-	-	-						.00		27.77	
624																				
625				.00	-	-	-	-	-	-	-						.00		.00	
626		11.03	.03	16.71	-	-	-	-	-	-	-						.00		27.77	
627																				
628	ENERGY CHARGES (\$/kWh)																			
629																				
630				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.09122		.11764	
631				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.09122		.11764	
632				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.08524		.11166	
633																				
634				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.08265		.10907	
635				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.08194		.10836	
636																				
637	ENERGY CHARGES - OPTION R (\$/kWh)																			
638																				
639				.03674	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.14998		.21314	
640				.02053	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.13261		.17956	
641				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.10330		.12972	
642																				
643				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.10071		.12713	
644				.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-			0.00102			.10000		.12642	
645																				
646	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
647				.00005	-	-	-	-	-	-	-								.00005	
648																				
649	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
650				28.62694	-	-	-	-	-	-	-								28.62694	871.33
651				5.88658	-	-	-	-	-	-	-								5.88658	179.17
652				5.74465	-	-	-	-	-	-	-								5.74465	174.85
653				5.88658	-	-	-	-	-	-	-								5.88658	179.17
654																				
655	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
656				28.62694	-	-	-	-	-	-	-								28.62694	871.33
657				5.70917	-	-	-	-	-	-	-								5.70917	173.77
658				5.70917	-	-	-	-	-	-	-								5.70917	173.77
659				5.70917	-	-	-	-	-	-	-								5.70917	173.77
660																				
661																				
662																				
663																				
664		(.00166)	-	-	-	-	-	-	-	-	-									
665																				
666											.00000								.00000	
667																				
668																			.00652	
669																			.00003	
670																			.00009	
671																				
672																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
673	E-19 Primary																			
674	FIRM																			
675																				
676	DEMAND CHARGES (\$/kW)																			
677	Summer																			
678	Peak	-	-	3.66	-	-	-	-	-	-	-	-	-	-	-	-	8.08	-	11.74	-
679	Part-Peak	-	-	1.68	-	-	-	-	-	-	-	-	-	-	-	-	8.08	-	9.76	-
680	Maximum	11.03	.03	12.27	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.33	-
681	Winter																			
682	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
683	Maximum	11.03	.03	12.27	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.33	-
684																				
685	DEMAND CHARGES - OPTION R (\$/kW)																			
686	Summer																			
687	Peak	-	-	.91	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.91	-
688	Part-Peak	-	-	.42	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.42	-
689	Maximum	11.03	.03	12.27	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.33	-
690	Winter																			
691	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
692	Maximum	11.03	.03	12.27	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	23.33	-
693																				
694	ENERGY CHARGES (\$/kWh)																			
695	Summer																			
696	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.08227	-	.10770	-
697	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.08227	-	.10770	-
698	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.07655	-	.10198	-
699	Winter																			
700	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.07408	-	.09951	-
701	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.07341	-	.09884	-
702																				
703	ENERGY CHARGES - OPTION R (\$/kWh)																			
704	Summer																			
705	Peak	-	-	.03397	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.13429	-	.19369	-
706	Part-Peak	-	-	.02026	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.11885	-	.16454	-
707	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.09289	-	.11832	-
708	Winter																			
709	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.09042	-	.11585	-
710	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	0.00092	-	-	-	.08975	-	.11518	-
711																				
712	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
713	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
714																				
715	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
716	E-19	-	-	43.73788	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43.73788	1.33127
717	Rate V	-	-	5.88658	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.88658	179.17
718	Rate W	-	-	5.74465	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.74465	174.85
719	Rate X	-	-	5.88658	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.88658	179.17
720																				
721	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
722	E-19	-	-	43.73788	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43.73788	1.33127
723	Rate V	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
724	Rate W	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
725	Rate X	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
726																				
727																				
728																				
729																				
730	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
731																				
732	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
733																				
734	CRS Wildfire Fund Charge																		.00652	
735	CRS Ongoing CTC																		.00003	
736	CRS Energy Cost Recovery Amount																		.00009	
737																				
738																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
739	E-19 Transmission																			
740	Firm																			
741																				
742	DEMAND CHARGES (\$/kW)																			
743	Summer																			
744	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.90		8.90	
745	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.90		8.90	
746	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.48	
747	Winter																			
748	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
749	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.48	
750																				
751	DEMAND CHARGES - OPTION R (\$/kW)																			
752	Summer																			
753	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
754	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
755	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.48	
756	Winter																			
757	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
758	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.48	
759																				
760	ENERGY CHARGES (\$/kWh)																			
761	Summer																			
762	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.07499		.10030	
763	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.07499		.10030	
764	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.06933		.09464	
765	Winter																			
766	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.06690		.09221	
767	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.06624		.09155	
768																				
769	ENERGY CHARGES - OPTION R (\$/kWh)																			
770	Summer																			
771	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.13208		.15739	
772	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.11848		.14379	
773	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.09578		.12109	
774	Winter																			
775	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.09335		.11866	
776	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00080	-	-	.09269		.11800	
777																				
778	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
779	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
780																				
781	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
782	E-19	-	-	51.28428	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.28428	1,560.97
783	Rate V	-	-	5.88658	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.88658	179.17
784	Rate W	-	-	5.74465	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.74465	174.85
785	Rate X	-	-	5.88658	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.88658	179.17
786																				
787	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
788	E-19	-	-	51.28428	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.28428	1,560.97
789	Rate V	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
790	Rate W	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
791	Rate X	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
792																				
793																				
794																				
795																				
796	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
797																				
798	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
799																				
800	CRS Wildfire Fund Charge																		.00652	
801	CRS Ongoing CTC																		.00003	
802	CRS Energy Cost Recovery Amount																		.00009	
803																				
804																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
805	E-20 Secondary																			
806	Firm																			
807																				
808	DEMAND CHARGES (\$/kW)																			
809	Summer																			
810	Peak	-	-	5.06	-	-	-	-	-	-	-	-	-	-	-	-	8.92		13.98	
811	Part-Peak	-	-	2.03	-	-	-	-	-	-	-	-	-	-	-	-	8.92		10.95	
812	Maximum	12.85	.03	15.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.04	
813	Winter																			
814	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
815	Maximum	12.85	.03	15.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.04	
816																				
817	DEMAND CHARGES - OPTION R (\$/kW)																			
818	Summer																			
819	Peak	-	-	1.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.27	
820	Part-Peak	-	-	.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		.51	
821	Maximum	12.85	.03	15.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.04	
822	Winter																			
823	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
824	Maximum	12.85	.03	15.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.04	
825																				
826	ENERGY CHARGES (\$/kWh)																			
827	Summer																			
828	Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.08659		.11212	
829	Part-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.08659		.11212	
830	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.08067		.10620	
831	Winter																			
832	Part-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.07808		.10361	
833	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.07737		.10290	
834																				
835	ENERGY CHARGES - OPTION R (\$/kWh)																			
836	Summer																			
837	Peak	-	-	.03776	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.13931		.20260	
838	Part-Peak	-	-	.02057	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.12434		.17044	
839	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.09730		.12283	
840	Winter																			
841	Part-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.09471		.12024	
842	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00093				.09400		.11953	
843																				
844	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
846																				
847	CUSTOMER CHARGE(\$/meter/day)	-	-	51.75905	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.75905	1,575.42
848																				
849																				
850																				
851																				
852	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
853																				
854	CRS Wildfire Fund Charge																			.00652
855	CRS Ongoing CTC																			.00003
856	CRS Energy Cost Recovery Amount																			.00009
857																				
858																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
859	E-20 Primary																			
860	Firm																			
861																				
862	DEMAND CHARGES (\$/kW)																			
863	Summer																			
864	Peak	-	-	4.34	-	-	-	-	-	-	-	-	-	-	-	-	9.55		13.89	
865	Part-Peak	-	-	1.88	-	-	-	-	-	-	-	-	-	-	-	-	9.55		11.43	
866	Maximum	12.85	.03	12.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.67	
867	Winter																			
868	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
869	Maximum	12.85	.03	12.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.67	
870																				
871	DEMAND CHARGES - OPTION R (\$/kW)																			
872	Summer																			
873	Peak	-	-	1.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.08	
874	Part-Peak	-	-	.47	-	-	-	-	-	-	-	-	-	-	-	-	.00		.47	
875	Maximum	12.85	.03	12.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.67	
876	Winter																			
877	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
878	Maximum	12.85	.03	12.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.67	
879																				
880	ENERGY CHARGES (\$/kWh)																			
881	Summer																			
882	Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.08384		.10832	
883	Part-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.08384		.10832	
884	Off-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.07807		.10255	
885	Winter																			
886	Part-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.07560		.10008	
887	Off-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.07493		.09941	
888																				
889	ENERGY CHARGES - OPTION R (\$/kWh)																			
890	Summer																			
891	Peak	-	-	.03303	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.13878		.19629	
892	Part-Peak	-	-	.01843	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.12131		.16422	
893	Off-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.09357		.11805	
894	Winter																			
895	Part-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.09110		.11558	
896	Off-Peak	-	-	.00000	.01627	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00084				.09043		.11491	
897																				
898	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
900																				
901	CUSTOMER CHARGE (\$/meter/day)	-	-	51.54548	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.54548	1,568.92
902																				
903																				
904																				
905																				
906	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907																				
908	CRS Wildfire Fund Charge																			.00652
909	CRS Ongoing CTC																			.00003
910	CRS Energy Cost Recovery Amount																			.00009
911																				
912																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
913	E-20 Transmission																				
914	Firm																				
915																					
916	DEMAND CHARGES (\$/kW)																				
917	Summer																				
918	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.37		11.37		
919	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.37		11.37		
920	Maximum	12.85	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.44		
921	Winter																				
922	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
923	Maximum	12.85	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.44		
924																					
925	DEMAND CHARGES - OPTION R (\$/kW)																				
926	Summer																				
927	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
928	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
929	Maximum	12.85	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.44		
930	Winter																				
931	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00		
932	Maximum	12.85	.03	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.44		
933																					
934	ENERGY CHARGES (\$/kWh)																				
935	Summer																				
936	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.07356		.09621		
937	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.07356		.09621		
938	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.06790		.09055		
939	Winter																				
940	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.06547		.08812		
941	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.06481		.08746		
942																					
943	ENERGY CHARGES - OPTION R (\$/kWh)																				
944	Summer																				
945	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.13166		.15431		
946	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.11422		.13687		
947	Maximum	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.08680		.10945		
948	Winter																				
949	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.08437		.10702		
950	Maximum	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	0.00055				.08371		.10636		
951																					
952	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
953	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	
954																					
955	CUSTOMER CHARGE (\$/meter/day)	-	-	30.95309	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30.95309	942.13
956																					
957																					
958																					
959																					
960	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
961																					
962	CRS Wildfire Fund Charge																			.00652	
963	CRS Ongoing CTC																			.00003	
964	CRS Energy Cost Recovery Amount																			.00009	
965																					
966																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
967	E-CARE (\$/kWh)																			
968																				
969	A-1			(.07834)	(.01141)		(.00652)							(.00145)						(.09772)
970	A-6			(.07261)	(.01141)		(.00652)							(.00145)						(.09199)
971	A-15			(.07834)	(.01141)		(.00652)							(.00145)						(.09772)
972	A10 Secondary			(.06752)	(.01141)		(.00652)							(.00120)						(.08665)
973	A10 Primary			(.06752)	(.01141)		(.00652)							(.00109)						(.08654)
974	A10 Transmission			(.06752)	(.01141)		(.00652)							(.00080)						(.08625)
975	E19 Secondary			(.05689)	(.01141)		(.00652)							(.00102)						(.07584)
976	E19 Primary			(.05689)	(.01141)		(.00652)							(.00032)						(.07574)
977	E19 Transmission			(.05689)	(.01141)		(.00652)							(.00080)						(.07562)
978	E20 Secondary			(.04256)	(.01141)		(.00652)							(.00093)						(.06142)
979	E20 Primary			(.04256)	(.01141)		(.00652)							(.00084)						(.06133)
980	E20 Transmission			(.04256)	(.01141)		(.00652)							(.00055)						(.06104)
981																				
982																				
983	LS-1																			
984																				
985	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06216	.00819	(.00014)	.00652	.00003	.00009	.00298	-			0.00123			.09091			.20035
986																				
987	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
988																				
989	CRS Wildfire Fund Charge																			.0652
990	CRS Ongoing CTC																			.0003
991	CRS Energy Cost Recovery Amount																			.0009
992																				
993																				
994	LS-2																			
995																				
996	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06216	.00819	(.00014)	.00652	.00003	.00009	.00298	-			0.00123			.09091			.20035
997																				
998	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999																				
1000	CRS Wildfire Fund Charge																			.0652
1001	CRS Ongoing CTC																			.0003
1002	CRS Energy Cost Recovery Amount																			.0009
1003																				
1004																				
1005	LS-3																			
1006																				
1007	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06216	.00819	(.00014)	.00652	.00003	.00009	.00298	-			0.00123			.09091			.20035
1008																				
1009	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.24641
1010																				7.50
1011	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1012																				
1013	CRS Wildfire Fund Charge																			.0652
1014	CRS Ongoing CTC																			.0003
1015	CRS Energy Cost Recovery Amount																			.0009
1016																				
1017																				
1018	TC-1																			
1019																				
1020	ENERGY CHARGE (\$/kWh)	.03439	.00008	.06752	.00830	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10150			.22126
1021	Summer	.03439	.00008	.06752	.00830	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10150			.22126
1022	Winter	.03439	.00008	.06752	.00830	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10150			.22126
1023																				
1024	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.49281
1025																				15.00
1026	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1027																				
1028	CRS Wildfire Fund Charge																			.0652
1029	CRS Ongoing CTC																			.0003
1030	CRS Energy Cost Recovery Amount																			.0009
1031																				
1032																				
1033	OL-1																			
1034																				
1035	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06216	.01960	(.00014)	.00652	.00003	.00009	.00298	-			0.00123			.09091			.21176
1036																				
1037	BASE CHARGE, per lamp per month																			
1038	MV 175	-	-	7.126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.126
1039	MV 400	-	-	7.126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.126
1040	HPSV 70	-	-	7.126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.126
1041	HPSV 100	-	-	7.126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.126
1042	HPSV 200	-	-	7.126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.126
1043																				
1044	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045																				
1046	CRS Wildfire Fund Charge																			.0652
1047	CRS Ongoing CTC																			.0003
1048	CRS Energy Cost Recovery Amount																			.0009
1049																				
1050																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1132	Standby																			
1133	Customer & Meter Charges																			
1134																				
1135	Residential																			
1136	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1137	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1138																				
1139	Agricultural																			
1140	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1141	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1142																				
1143	Small Light and Power																			
1144	(Reservation Capacity < 75 kW)																			
1145	Single Phase Service																			
1146	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1147	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1148	PolyPhase Service																			
1149	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1150	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1151																				
1152	Medium Light and Power																			
1153	(Reservation Capacity > 75 kW and < 500 kW)																			
1154	Customer Charge	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
1155	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1156																				
1157	Medium Light and Power																			
1158	(Reservation Capacity > 500 kW and < 1000 kW)																			
1159	Transmission Customer Charge	-	-	51.28428	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.28428	1,560.97
1160	Primary Customer Charge	-	-	43.73788	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43.73788	1,331.27
1161	Secondary Customer Charge	-	-	28.62694	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28.62694	871.33
1162																				
1163	Large Light and Power																			
1164	(Reservation Capacity > 1000 kW)																			
1165	Transmission Customer Charge	-	-	30.95309	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30.95309	942.13
1166	Primary Customer Charge	-	-	51.54548	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.54548	1,568.92
1167	Secondary Customer Charge	-	-	51.75905	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.75905	1,575.42
1168																				
1169	Supplemental Standby Service																			
1170	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1171																				
1172																				
1173	Standby																			
1174	Reduced Basic Service Fee																			
1175																				
1176	Small Light and Power (Reservation Capacity <= 75 kW)																			
1177	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1178	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1179																				
1180																				
1181	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1182	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1183	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1184																				
1185																				
1186	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1187	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1188	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1189	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1190																				
1191	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1192	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1193	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1194	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1195																				
1196																				

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1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
6	AG-1																			
1198																				
1199	CONNECTED LOAD CHARGE (\$/hp)																			
1200	Rate A																			
1201		-	-	6.14	-	-	-	-	-	-	-	-	-	-	-	-	1.92	-	-	8.06
1202		-	-	6.14	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	6.14
1203																				
1204	DEMAND CHARGE (\$/kW)																			
1205	Rate B																			
1206	Maximum																			
1207		-	-	8.77	-	-	-	-	-	-	-	-	-	-	-	-	3.23	-	-	12.00
1208		-	-	8.77	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	8.77
1209																				
1210	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1211		-	-	1.09	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	1.09
1212		-	-	.79	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	.79
1213																				
1214	ENERGY CHARGE (\$/kWh)																			
1215	Rate A																			
1216		.02999	.00007	.11851	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.09128	-	-	.27003
1217		.02999	.00007	.08393	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07781	-	-	.22198
1218	Rate B																			
1219		.02999	.00007	.04690	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.09962	-	-	.20557
1220		.02999	.00007	.02227	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07392	-	-	.15524
1221																				
1222	CUSTOMER CHARGE (\$/meter/day)																			
1223		-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	57400
1224		-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76313
1225																				
1226		(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1227																				
1228	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1229		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-	-	-	-	.00000
1230		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-	-	-	-	.00000
1231																				
1232	CRS Wildfire Fund Charge																			
1233	CRS Ongoing CTC																			
1234	CRS Energy Cost Recovery Amount																			
1235																				
1236																				
1237	AG-R																			
1238																				
1239	CONNECTED LOAD CHARGE (\$/hp)																			
1240	Rates A and D																			
1241		-	-	5.37	-	-	-	-	-	-	-	-	-	-	-	-	1.45	-	-	6.82
1242		-	-	5.37	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	5.37
1243																				
1244	DEMAND CHARGE (\$/kW)																			
1245	Rates B and E																			
1246	Summer																			
1247		-	-	3.59	-	-	-	-	-	-	-	-	-	-	-	-	.61	-	-	4.20
1248		-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	2.17	-	-	10.57
1249		-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	8.40
1250		-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	8.40
1251																				
1252	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1253		-	-	.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	.41
1254		-	-	.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	-	.46
1255																				
1256	ENERGY CHARGE (\$/kWh)																			
1257	Rates A and D																			
1258	Summer																			
1259		.02999	.00007	.13673	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.13745	-	-	.33442
1260		.02999	.00007	.10119	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08745	-	-	.24888
1261	Winter																			
1262		.02999	.00007	.07433	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07442	-	-	.20899
1263		.02999	.00007	.07433	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07371	-	-	.20828
1264	Rates B and E																			
1265	Summer																			
1266		.02999	.00007	.11429	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.12677	-	-	.30011
1267		.02999	.00007	.08291	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08312	-	-	.22508
1268	Winter																			
1269		.02999	.00007	.06548	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07506	-	-	.19959
1270		.02999	.00007	.06548	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07435	-	-	.19888
1271																				
1272	CUSTOMER CHARGE (\$/meter/day)																			
1273		-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	57400
1274		-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76313
1275																				
1276	METER CHARGE (\$/meter/day)																			
1277		-	-	22341	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22341
1278		-	-	19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19713
1279		-	-	06571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	06571
1280		-	-	03943	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	03943
1281																				
1282		(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1283																				
1284	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1285		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-	-	-	-	.00000
1286		-	-	-	-	-	-	-	-	-	.00000	-	-	-	-	-	-	-	-	.00000
1287																				
1288	CRS Wildfire Fund Charge																			
1289	CRS Ongoing CTC																			
1290	CRS Energy Cost Recovery Amount																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1291																				
1292																				
1293	AG-V																			
1294																				
1295	CONNECTED LOAD CHARGE (\$/hp)																			
1296	Rates A and D																			
1297	Summer	-	-	5.17	-	-	-	-	-	-	-	-	-	-	-	-	1.53	-	6.70	-
1298	Winter	-	-	5.17	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	5.17	-
1299																				
1300	DEMAND CHARGE (\$/kW)																			
1301	Rates B and E																			
1302	Summer																			
1303	Peak	-	-	3.13	-	-	-	-	-	-	-	-	-	-	-	-	.64	-	3.77	-
1304	Maximum	-	-	8.72	-	-	-	-	-	-	-	-	-	-	-	-	2.00	-	10.72	-
1305	Winter																			
1306	Maximum	-	-	8.71	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	8.71	-
1307																				
1308	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1309	Summer	-	-	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.56	-
1310	Winter	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.53	-
1311																				
1312	ENERGY CHARGE (\$/kWh)																			
1313	Rates A and D																			
1314	Summer																			
1315	Peak	.02999	.00007	.14411	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.12739	-	.33174	-
1316	Off-Peak	.02999	.00007	.10878	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08506	-	.25408	-
1317	Winter																			
1318	Part-Peak	.02999	.00007	.08056	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07347	-	.21427	-
1319	Off-Peak	.02999	.00007	.08056	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07276	-	.21356	-
1320	Rates B and E																			
1321	Summer																			
1322	Peak	.02999	.00007	.10556	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.11778	-	.28239	-
1323	Off-Peak	.02999	.00007	.07574	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08003	-	.21482	-
1324	Winter																			
1325	Part-Peak	.02999	.00007	.05965	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.06987	-	.18857	-
1326	Off-Peak	.02999	.00007	.05965	.01994	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.06916	-	.18786	-
1327																				
1328	CUSTOMER CHARGE (\$/meter/day)																			
1329	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1330	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1331																				
1332	METER CHARGE (\$/meter/day)																			
1333	Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.22341	6.80
1334	Rate B	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1335	Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.06571	2.00
1336	Rate E	-	-	.03943	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.03943	1.20
1337																				
1338	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1339																				
1340	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1341	Rate A and D										.00000								.00000	
1342	Rate B and E										.00000								.00000	
1343																				
1344	CRS Wildfire Fund Charge																		.00652	
1345	CRS Ongoing CTC																		.00003	
1346	CRS Energy Cost Recovery Amount																		.00009	
1347																				
1348																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1443	AG-5																			
1444	CONNECTED LOAD CHARGE (\$/hp)																			
1445	Rates A and D																			
1446	Summer	-	-	7.55	-	-	-	-	-	-	-	-	-	-	-	-	4.17		11.72	
1447	Winter	-	-	7.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.55	
1448																				
1449	DEMAND CHARGE (\$/kW)																			
1450	Rates B and E																			
1451	Summer																			
1452	Peak	-	-	5.59	-	-	-	-	-	-	-	-	-	-	-	-	1.65		7.24	
1453	Maximum	-	-	10.33	-	-	-	-	-	-	-	-	-	-	-	-	5.29		15.62	
1454	Winter																			
1455	Maximum	-	-	10.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.33	
1456																				
1457	Rates C and F																			
1458	Summer																			
1459	Peak	-	-	3.90	-	-	-	-	-	-	-	-	-	-	-	-	7.39		11.29	
1460	Part-Peak	-	-	1.77	-	-	-	-	-	-	-	-	-	-	-	-	5.91		7.68	
1461	Maximum	-	-	6.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.07	
1462	Winter																			
1463	Part-Peak	-	-	1.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.43	
1464	Maximum	-	-	6.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.07	
1465																				
1466	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1467	Primary																			
1468	Summer	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	1.66		2.03	
1469	Winter	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		.35	
1470	Transmission																			
1471	Summer	-	-	4.81	-	-	-	-	-	-	-	-	-	-	-	-	2.89		7.70	
1472	Winter	-	-	4.81	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.81	
1473																				
1474	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1475	Summer (\$/kW of Peak Demand)	-	-	.62	-	-	-	-	-	-	-	-	-	-	-	-	.61		1.23	
1476	Winter (\$/kW of Max Demand)	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00		.53	
1477																				
1478	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1479	Summer (\$/kW)																			
1480	Peak	-	-	3.90	-	-	-	-	-	-	-	-	-	-	-	-	1.14		5.04	
1481	Part-Peak	-	-	1.77	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.77	
1482	Max	-	-	5.83	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.83	
1483	Winter (\$/kW)																			
1484	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1485	Max	-	-	5.83	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.83	
1486																				
1487	ENERGY CHARGE (\$/kWh)																			
1488	Rates A and D																			
1489	Summer																			
1490	Peak	.02999	.00007	.08373	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.11024		.25421	
1491	Off-Peak	.02999	.00007	.06506	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.09144		.21674	
1492	Winter																			
1493	Part-Peak	.02999	.00007	.04939	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08247		.19210	
1494	Off-Peak	.02999	.00007	.04939	.02113	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08176		.19139	
1495																				
1496	Rates B and E																			
1497	Summer																			
1498	Peak	.02999	.00007	.02679	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.10618		.18864	
1499	Off-Peak	.02999	.00007	.02139	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08207		.15913	
1500	Winter																			
1501	Part-Peak	.02999	.00007	.01866	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07815		.15248	
1502	Off-Peak	.02999	.00007	.01866	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07747		.15180	
1503																				
1504																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1505	AG-5 (continued)																			
1506																				
1507	Rates C and F																			
1508	Summer																			
1509	Peak	.02999	.00007	.01060	.01656	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.08490		.15117	
1510	Part-Peak	.02999	.00007	.01060	.01656	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.07225		.13852	
1511	Off-Peak	.02999	.00007	.01060	.01656	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.06754		.13381	
1512	Winter																			
1513	Part-Peak	.02999	.00007	.01410	.01656	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.06956		.13933	
1514	Off-Peak	.02999	.00007	.01410	.01656	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.06885		.13862	
1515																				
1516																				
1517																				
1518																				
1519	CUSTOMER CHARGE (\$/meter/day)																			
1520	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1521	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1522	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1523																				
1524	METER CHARGE (\$/meter/day)																			
1525	Rate A	-	-	22341	-	-	-	-	-	-	-								22341	6.80
1526	Rates B and C	-	-	19713	-	-	-	-	-	-	-								19713	6.00
1527	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1528	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1529																				
1530	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00166)	-	-	-	-	-	-	-	-	-									
1531																				
1532	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1533	Rates A and D										.00000								.00000	
1534	Rates B and E										.00000								.00000	
1535	Rates C and F										.00000								.00000	
1536																				
1537	CRS Wildfire Fund Charge																			.00652
1538	CRS Ongoing CTC																			.00003
1539	CRS Energy Cost Recovery Amount																			.00009
1540																				
1541																				
1542																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1637																				
1638	Schedule E-ERA Rates (for use with E-31)																			
1639		Total	"Frozen"																	
1640		Rates	Rates	E-ERA Rates																
1641	A-1																			
1642	ENERGY CHARGE (\$/kWh)																			
1643	Summer	.30226	.13383	.16843																
1644	Winter	.24529	.09174	.15355																
1645																				
1646	A-1 TOU																			
1647	ENERGY CHARGE (\$/kWh)																			
1648	Summer																			
1649	Peak	.30491	.13383	.17108																
1650	Part-Peak	.30491	.13383	.17108																
1651	Off-Peak	.28019	.13383	.14636																
1652	Winter																			
1653	Part-Peak	.25731	.09174	.16557																
1654	Off-Peak	.25673	.09174	.16499																
1655																				
1656	A-6																			
1657	ENERGY CHARGE (\$/kWh)																			
1658	Summer																			
1659	Peak	.41143	.20932	.20211																
1660	Part-Peak	.32056	.09259	.22797																
1661	Off-Peak	.26969	.05056	.21913																
1662	Winter																			
1663	Part-Peak	.26064	.10406	.15658																
1664	Off-Peak	.25960	.06452	.19508																
1665																				
1666	A-10																			
1667	ENERGY CHARGE (\$/kWh)																			
1668	Transmission																			
1669	Summer	.13778	.08915	.04863																
1670	Winter	.12066	.07279	.04787																
1671	Primary																			
1672	Summer	.18605	.08915	.09690																
1673	Winter	.15084	.07279	.07805																
1674	Secondary																			
1675	Summer	.19803	.08915	.10888																
1676	Winter	.16042	.07279	.08763																
1677																				
1678	A-10 TOU																			
1679	ENERGY CHARGE (\$/kWh)																			
1680	Transmission																			
1681	Summer																			
1682	Peak	.15294	.08915	.06379																
1683	Part-Peak	.15294	.08915	.06379																
1684	Off-Peak	.12829	.08915	.03914																
1685	Winter																			
1686	Part-Peak	.12105	.07279	.04826																
1687	Off-Peak	.12039	.07279	.04760																
1688	Primary																			
1689	Summer																			
1690	Peak	.20035	.08915	.11120																
1691	Part-Peak	.20035	.08915	.11120																
1692	Off-Peak	.17503	.08915	.08588																
1693	Winter																			
1694	Part-Peak	.15123	.07279	.07844																
1695	Off-Peak	.15056	.07279	.07777																
1696	Secondary																			
1697	Summer																			
1698	Peak	.21127	.08915	.12212																
1699	Part-Peak	.21127	.08915	.12212																
1700	Off-Peak	.18448	.08915	.09533																
1701	Winter																			
1702	Part-Peak	.16080	.07279	.08801																
1703	Off-Peak	.16009	.07279	.08730																
1704																				
1705	A-15																			
1706	ENERGY CHARGE (\$/kWh)																			
1707	Summer	.30184	.17985	.12199																
1708	Winter	.26126	.14452	.11674																
1709																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1710	E-19																			
1711	Transmission																			
1712	ENERGY CHARGES (\$/kWh)																			
1713	Summer																			
1714	Peak	.10031	.08676	.01355																
1715	Part-Peak	.10031	.06580	.03451																
1716	Off-Peak	.09465	.06180	.03285																
1717	Winter																			
1718	Part-Peak	.09222	.08114	.01108																
1719	Off-Peak	.09156	.06679	.02477																
1720																				
1721	Primary																			
1722	ENERGY CHARGES (\$/kWh)																			
1723	Summer																			
1724	Peak	.10770	.06271	.04499																
1725	Part-Peak	.10770	.04868	.05902																
1726	Off-Peak	.10198	.04683	.05515																
1727	Winter																			
1728	Part-Peak	.09951	.05700	.04251																
1729	Off-Peak	.09884	.04782	.05102																
1730																				
1731	Secondary																			
1732	ENERGY CHARGES (\$/kWh)																			
1733	Summer																			
1734	Peak	.11764	.08773	.02991																
1735	Part-Peak	.11764	.05810	.05954																
1736	Off-Peak	.11166	.05059	.06107																
1737	Winter																			
1738	Part-Peak	.10907	.06392	.04515																
1739	Off-Peak	.10836	.05038	.05798																
1740																				
1741	E-20																			
1742	Transmission																			
1743	ENERGY CHARGES (\$/kWh)																			
1744	Summer																			
1745	Peak	.09621	.05318	.04303																
1746	Part-Peak	.09621	.03929	.05692																
1747	Off-Peak	.09054	.03665	.05389																
1748	Winter																			
1749	Part-Peak	.08811	.04937	.03874																
1750	Off-Peak	.08745	.03988	.04757																
1751																				
1752	Primary																			
1753	ENERGY CHARGES (\$/kWh)																			
1754	Summer																			
1755	Peak	.10831	.05778	.05053																
1756	Part-Peak	.10831	.04389	.06442																
1757	Off-Peak	.10255	.04205	.06050																
1758	Winter																			
1759	Part-Peak	.10008	.05192	.04816																
1760	Off-Peak	.09941	.04287	.05654																
1761																				
1762	Secondary																			
1763	ENERGY CHARGES (\$/kWh)																			
1764	Summer																			
1765	Peak	.11212	.08276	.02936																
1766	Part-Peak	.11212	.05335	.05877																
1767	Off-Peak	.10620	.04590	.06030																
1768	Winter																			
1769	Part-Peak	.10361	.05912	.04449																
1770	Off-Peak	.10290	.04569	.05721																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1771																				
1772																				
1773	A-6 Legacy RES-BCT																			
1774																				
1775	ENERGY CREDIT (\$/kWh)	GENERATION																		
1776	Summer																			
1777	Peak	.34601																		
1778	Part-Peak	.11881																		
1779	Off-Peak	.06352																		
1780	Winter																			
1781	Part-Peak	.08768																		
1782	Off-Peak	.07108																		
1783																				
1784																				
1785																				
1786																				
1787																				
1788																				
1789																				
1790																				
1791	DAC-GT (excluding PCIA)																			
1792					Solar Gen Interim															
1793																				
1794					.06407															
1795																				
1796	GT (excluding PCIA)																			
1797		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1798																				
1799	Residential	.00217	.00779	.00996	.06407	(.11418)														
1800	Small L&P	.00217	.00779	.00996	.06407	(.10950)														
1801	Medium L&P	.00217	.00779	.00996	.06407	(.11715)														
1802	E-19	.00217	.00779	.00996	.06407	(.10839)														
1803	Streetlights	.00217	.00779	.00996	.06407	(.09091)														
1804	Agriculture/E37	.00217	.00779	.00996	.06407	(.10296)														
1805	E-20T	.00217	.00779	.00996	.06407	(.09304)														
1806	E-20P	.00217	.00779	.00996	.06407	(.09965)														
1807	E-20S	.00217	.00779	.00996	.06407	(.10394)														
1808																				
1809	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1810																				
1811	ECR (excluding PCIA)																			
1812		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1813																				
1814	Residential	.00264	.01136	.01400	.00000	(.11418)														
1815	Small L&P	.00264	.01136	.01400	.00000	(.10950)														
1816	Medium L&P	.00264	.01136	.01400	.00000	(.11715)														
1817	E-19	.00264	.01136	.01400	.00000	(.10839)														
1818	Streetlights	.00264	.01136	.01400	.00000	(.09091)														
1819	Agriculture/E37	.00264	.01136	.01400	.00000	(.10296)														
1820	E-20T	.00264	.01136	.01400	.00000	(.09304)														
1821	E-20P	.00264	.01136	.01400	.00000	(.09965)														
1822	E-20S	.00264	.01136	.01400	.00000	(.10394)														
1823																				
1824	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1825																				
1826																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1827	E-CREDIT (Effective Date: 3/01/2018)																				
1828	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1829	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1830	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1831	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1832	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1833	A-8 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1834	A-8 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1835	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1836	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93											
1837	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1838	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1839	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1840	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1841	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1842	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25											
1843	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1844	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1845	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1846	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84											
1847	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12											
1848	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1849	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1850	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1851	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1852	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1853	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1854	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1855	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1856	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1857	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1858	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1859	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1860	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1861	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1862	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1863	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1864	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1865	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1866	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1867	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1868	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1869	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1870	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1871	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06											
1872	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06											
1873	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06											
1874	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30											
1875	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1876	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1877	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1878	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1879	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1880	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1881	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1882	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1883	S Medium Light and Power S (<= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1884	S Medium Light and Power P (<= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25											
1885	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1886	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84											
1887	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12											
1888	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1889																					
1890	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1891																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2022																			
4																				
5																				
1892	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1893		Billed Component	Applicability	Effdt	1/1/2022															
1894					Rate															
1895	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1896	Distribution	CEEIA	All rate schedules; all customers.		.00016															
1897																				
1898																				
1899	Transmission	TAC	All rate schedules; all customers.		.00076															
1900	Transmission	ECRA	Residential		.00000															
1901	Transmission	ECRA	Small Commercial		.00000															
1902	Transmission	ECRA	Medium Commercial		.00000															
1903	Transmission	ECRA	E-19		.00000															
1904	Transmission	ECRA	Streetlights		.00000															
1905	Transmission	ECRA	Standby		.00000															
1906	Transmission	ECRA	A _g (and E-37)		.00000															
1907	Transmission	ECRA	Large Commercial		.00000															
1908	Transmission	TRBAA	All rate schedules; all customers.		(.00242)															
1909	PPP	PPCBA	All rate schedules; all customers.		.00221															
1910	PPP	CARE	All rate schedules except CARE Schedules; S		.01141															
1911	PPP	PEERAM	All rate schedules; all customers.		.00139															
1912	PPP	EPIC	All rate schedules; all customers.		.00014															
1913	PPP	NSHPP	All rate schedules; all customers.		.00000															
1914	PPP	TMNBC	All rate schedules; all customers.		.00084															
1915	Generation	PCCBA Core	All rate schedules; all bundled service custome		(.00009)															
1916	Generation	PCCBA Non-Core	All rate schedules; all bundled service custome		(.00009)															
1917	Generation	ERRA	All rate schedules; all bundled service custome		.10894															
1918	Generation	DWR Franchise Fee	All rate schedules; all bundled service custome		.00004															
1919																				
1920	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
1921																				
1922																				
1923																				
1924																				
1925																				
1926																				
1927	Other Revenue Reporting Data																			
1928	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00184															
1929	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00033															
1930	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00184															
1931	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00080															
1932																				
1933																				
1934																				
1935																				
1936	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1937																				
1938																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
1939	B-1																			
1940																				
1941	ENERGY CHARGE (\$/kWh)																			
1942	Summer																			
1943	Peak	.03439	.00008	.11461	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.17224		.35098	
1944	Part-Peak	.03439	.00008	.11461	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.12301		.30175	
1945	Off-Peak	.03439	.00008	.11461	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10220		.28094	
1946	Winter																			
1947	Peak	.03439	.00008	.09444	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.11699		.27556	
1948	Off-Peak	.03439	.00008	.09444	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10087		.25944	
1949	Super Off-Peak	.03439	.00008	.09444	.02019	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.08445		.24302	
1950																				
1951	CUSTOMER CHARGE (\$/meter/day)																			
1952	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1953	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1954																				
1955	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1956																				
1957	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1958											.00000								.00000	
1959	CRS Wildfire Fund Charge																		.00652	
1960	CRS Ongoing CTC																		.00003	
1961	CRS Energy Cost Recovery Amount																		.00009	
1962																				
1963																				
1964	PDP Charge (kWh) - Std 3 Hrs																.60		.60	
1965																				
1966																				
1967	PDP - Default (Every Event Day)																			
1968	PDP Summer Credit (kWh) - Peak																	(.03374)		(.03374)
1969	PDP Summer Credit (kWh) - Part-Peak																	(.01002)		(.01002)
1970	PDP Summer Credit (kWh) - Off-Peak																			
1971																				
1972	PDP - Alternate Event Day																			
1973	PDP Summer Credit (kWh) - Peak																	(.01687)		(.01687)
1974	PDP Summer Credit (kWh) - Part-Peak																	(.00501)		(.00501)
1975	PDP Summer Credit (kWh) - Off-Peak																			
1976																				
1977																				
1978	B1-ST																			
1979																				
1980	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
1981	Summer	-	-	4.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.46	
1982	Winter	-	-	4.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.46	
1983																				
1984	ENERGY CHARGE (\$/kWh)																			
1985	Summer																			
1986	Peak	.03439	.00008	.17228	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.17701		.41342	
1987	Part-Peak	.03439	.00008	.07344	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.13455		.27212	
1988	Off-Peak	.03439	.00008	.06186	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.09880		.22479	
1989	Winter																			
1990	Peak	.03439	.00008	.12491	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.12643		.31547	
1991	Part-Peak	.03439	.00008	.10775	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.11409		.28597	
1992	Off-Peak	.03439	.00008	.04070	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.09209		.19692	
1993	Super Off-Peak	.03439	.00008	.04070	.02019	(.00014)	.00652	.00003	.00009	.00318	-			.00145			.07567		.18050	
1994																				
1995	CUSTOMER CHARGE (\$/meter/day)																			
1996	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1997	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1998																				
1999	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2000																				
2001	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
2002											.00000								.00000	
2003	CRS Wildfire Fund Charge																		.00652	
2004	CRS Ongoing CTC																		.00003	
2005	CRS Energy Cost Recovery Amount																		.00009	
2006																				
2007																				

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2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5	B-6	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2008																				
2009																				
2010	ENERGY CHARGE (\$/kWh)																			
2011	Summer																			
2012	Peak	.03439	.00008	.14326	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.17524		.38069	
2013	Off-Peak	.03439	.00008	.09648	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.10408		.26275	
2014	Winter																			
2015	Peak	.03439	.00008	.09917	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.11172		.27308	
2016	Off-Peak	.03439	.00008	.09648	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.09466		.25333	
2017	Super Off-Peak	.03439	.00008	.09648	.01825	(.00014)	.00652	.00003	.00009	.00318	-			0.00145			.07825		.23692	
2018																				
2019	CUSTOMER CHARGE (\$/meter/day)																			
2020	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2021	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2022																				
2023																				
2024																				
2025																				
2026	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
2027																				
2028	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2029																				
2030	CRS Wildfire Fund Charge																			.00652
2031	CRS Ongoing CTC																			.00003
2032	CRS Energy Cost Recovery Amount																			.00009
2033																				
2034																				
2035	PDP Charge (kWh) - Std 3 Hrs																		.60	.60
2036																				
2037																				
2038	PDP - Default (Every Event Day)																			
2039	PDP Summer Credit (kWh) - Peak																		(.04174)	(.04174)
2040	PDP Summer Credit (kWh) - Off-Peak																			
2041																				
2042	PDP - Alternate Event Day																			
2043	PDP Summer Credit (kWh) - Peak																		(.02087)	(.02087)
2044	PDP Summer Credit (kWh) - Off-Peak																			
2045																				
2046																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5	B-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
2047																					
2048																					
2049	DEMAND CHARGE (\$/kW)																				
2050	Transmission																				
2051	Summer	11.03	.03	1.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.05	
2052	Winter	11.03	.03	1.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.05	
2053	Primary																				
2054	Summer	11.03	.03	5.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.50	
2055	Winter	11.03	.03	5.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.50	
2056	Secondary																				
2057	Summer	11.03	.03	5.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.76	
2058	Winter	11.03	.03	5.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.76	
2059																					
2060	ENERGY CHARGE (\$/kWh)																				
2061	Transmission																				
2062	Summer																				
2063	Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.18601			.20195	
2064	Part-Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.10927			.14521	
2065	Off-Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.07920			.11514	
2066	Winter																				
2067	Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.11296			.14890	
2068	Off-Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.08012			.11606	
2069	Super Off-Peak	-	-	.00973	.01766	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00080			.04378			.07972	
2070	Primary																				
2071	Summer																				
2072	Peak	-	-	.05213	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.18311			.26211	
2073	Part-Peak	-	-	.05213	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.12481			.20381	
2074	Off-Peak	-	-	.05213	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09397			.17297	
2075	Winter																				
2076	Peak	-	-	.03391	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.12848			.18926	
2077	Off-Peak	-	-	.03391	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.09484			.15562	
2078	Super Off-Peak	-	-	.03391	.01803	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00109			.05850			.11928	
2079	Secondary																				
2080	Summer																				
2081	Peak	-	-	.05209	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.19812			.27749	
2082	Part-Peak	-	-	.05209	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.13643			.21580	
2083	Off-Peak	-	-	.05209	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.10386			.18323	
2084	Winter																				
2085	Peak	-	-	.03387	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.14007			.20122	
2086	Off-Peak	-	-	.03387	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.10459			.16574	
2087	Super Off-Peak	-	-	.03387	.01833	(.00014)	.00652	.00004	.00009	.00290	-	-	-	0.00120			.06825			.12940	
2088																					
2089	CUSTOMER CHARGE (\$/meter/day)			5.70917																5.70917	173.77
2090																					
2091																					
2092																					
2093																					
2094	TRA (\$/kWh)	(.00166)																			
2095																					
2096	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
2097	Transmission										.00000									.00000	
2098	Primary										.00000									.00000	
2099	Secondary										.00000									.00000	
2100																					
2101	CRS Wildfire Fund Charge																			.00652	
2102	CRS Ongoing CTC																			.00004	
2103	CRS Energy Cost Recovery Amount																			.00009	
2104																					
2105																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
2105	B-10T TOU	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2106	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2109																				
2110	PDP - Default (Every Event Day)																			
2111																				
2112	PDP Summer Credit (kWh) - Peak																(.04664)		(.04664)	
2113	PDP Summer Credit (kWh) - Part-Peak																(.01616)		(.01616)	
2114	PDP Summer Credit (kWh) - Off-Peak																			
2115																				
2116	PDP - Alternate Event Day																			
2117																				
2118	PDP Summer Credit (kWh) - Peak																(.02332)		(.02332)	
2119	PDP Summer Credit (kWh) - Part-Peak																(.00808)		(.00808)	
2120	PDP Summer Credit (kWh) - Off-Peak																			
2121																				
2122																				
2123	B-10P TOU																			
2124	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2125																				
2126																				
2127	PDP - Default (Every Event Day)																			
2128																				
2129	PDP Summer Credit (kWh) - Peak																(.04664)		(.04664)	
2130	PDP Summer Credit (kWh) - Part-Peak																(.01616)		(.01616)	
2131	PDP Summer Credit (kWh) - Off-Peak																			
2132																				
2133	PDP - Alternate Event Day																			
2134																				
2135	PDP Summer Credit (kWh) - Peak																(.02332)		(.02332)	
2136	PDP Summer Credit (kWh) - Part-Peak																(.00808)		(.00808)	
2137	PDP Summer Credit (kWh) - Off-Peak																			
2138																				
2139																				
2140	B-10S TOU																			
2141	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2142																				
2143																				
2144	PDP - Default (Every Event Day)																			
2145																				
2146	PDP Summer Credit (kWh) - Peak																(.04664)		(.04664)	
2147	PDP Summer Credit (kWh) - Part-Peak																(.01616)		(.01616)	
2148	PDP Summer Credit (kWh) - Off-Peak																			
2149																				
2150	PDP - Alternate Event Day																			
2151																				
2152	PDP Summer Credit (kWh) - Peak																(.02332)		(.02332)	
2153	PDP Summer Credit (kWh) - Part-Peak																(.00808)		(.00808)	
2154	PDP Summer Credit (kWh) - Off-Peak																			
2155																				
2156																				
2157																				
2158																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
2155	B-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2160	FIRM																			
2161																				
2162	DEMAND CHARGES (\$/kW)																			
2163	Summer																			
2164	Peak	-	-	12.54	-	-	-	-	-	-	-	-	-	-	-	-	14.48	-	27.02	-
2165	Part-Peak	-	-	3.62	-	-	-	-	-	-	-	-	-	-	-	-	2.11	-	5.73	-
2166	Maximum	11.03	.03	14.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.52	-
2167	Winter																			
2168	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	1.72	-	1.72	-
2169	Maximum	11.03	.03	14.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.52	-
2170																				
2171	DEMAND CHARGES - OPTION R (\$/kW)																			
2172	Summer																			
2173	Peak	-	-	3.13	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	3.13	-
2174	Part-Peak	-	-	.90	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.90	-
2175	Maximum	11.03	.03	14.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.52	-
2176	Winter																			
2177	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.00	-
2178	Maximum	11.03	.03	14.46	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	25.52	-
2179																				
2180	DEMAND CHARGES - OPTION S																			
2181	\$/kW/month																			
2182	Summer																			
2183	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.06	-
2184	Winter																			
2185	Maximum	11.03	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	11.06	-
2186																				
2187	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2188	Summer																			
2189	Maximum	.00	.00	2.92	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	2.92	-
2190	Winter																			
2191	Maximum	.00	.00	2.93	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	2.93	-
2192																				
2193	\$/kW/day																			
2194	Summer																			
2195	Peak	.00	.00	.62	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.62	-
2196	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.04	-
2197	Winter																			
2198	Peak	.00	.00	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.53	-
2199																				
2200	ENERGY CHARGES (\$/kWh)																			
2201	Summer																			
2202	Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.13463	-	.16105	-
2203	Part-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.10573	-	.13215	-
2204	Off-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08530	-	.11172	-
2205	Winter																			
2206	Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.11628	-	.14270	-
2207	Off-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08522	-	.11164	-
2208	Super Off-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.04354	-	.06996	-
2209																				
2210	ENERGY CHARGES - OPTION R (\$/kWh)																			
2211	Summer																			
2212	Peak	-	-	.07989	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.26347	-	.36978	-
2213	Part-Peak	-	-	.03161	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.12790	-	.18593	-
2214	Off-Peak	-	-	.00966	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08939	-	.12547	-
2215	Winter																			
2216	Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.13164	-	.15806	-
2217	Off-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08933	-	.11575	-
2218	Super Off-Peak	-	-	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.05351	-	.07993	-
2219																				
2220	ENERGY CHARGES - OPTION S (\$/kWh)																			
2221	Summer																			
2222	Peak	.00000	.00000	.07989	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.26347	-	.36978	-
2223	Part-Peak	.00000	.00000	.03161	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.12790	-	.18593	-
2224	Off-Peak	.00000	.00000	.00966	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08939	-	.12547	-
2225	Winter																			
2226	Peak	.00000	.00000	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.13164	-	.15806	-
2227	Off-Peak	.00000	.00000	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.08933	-	.11575	-
2228	Super Off-Peak	.00000	.00000	.00000	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.05351	-	.07993	-
2229																				
2230	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2231	POWER FACTOR ADJ (\$/kWh%)																			
2232				.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	-
2233	CUSTOMER CHARGE (\$/meter/day)																			
2234	E-19	-	-	28.62694	-	-	-	-	-	-	-	-	-	-	-	-			28.62694	871.33
2235	Rate V	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-			5.70917	173.77
2236																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5	B-19 Secondary Continued																			
2237		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2238																				
2239																				
2240		(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2241																				
2242											.00000									.00000
2243																				
2244																				.00652
2245																				.00003
2246																				.00009
2247																				
2248																				
2249																	1.20			1.20
2250																				
2251																	14.48			14.48
2252																				
2253																				
2254																	(6.26)			(6.26)
2255																	(.91)			(.91)
2256																				
2257																				
2258																				
2259																				
2260																				
2261																				
2262	B-19 Primary																			
2263	FIRM																			
2264																				
2265	DEMAND CHARGES (\$/kW)																			
2266																				
2267																				
2268																				
2269		11.03	.03																	
2270																				
2271																				
2272		11.03	.03																	
2273																				
2274	DEMAND CHARGES - OPTION R (\$/kW)																			
2275																				
2276																				
2277																				
2278		11.03	.03																	
2279																				
2280																				
2281		11.03	.03																	
2282																				
2283	DEMAND CHARGES - OPTION S																			
2284																				
2285																				
2286		11.03	.03																	
2287																				
2288		11.03	.03																	
2289																				
2290	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2291																				
2292		.00	.00																	
2293																				
2294		.00	.00																	
2295																				
2296	\$/kW/day																			
2297																				
2298		.00	.00																	
2299		.00	.00																	
2300																				
2301		.00	.00																	
2302																				
2303	ENERGY CHARGES (\$/kWh)																			
2304																				
2305																				
2306																				
2307																				
2308																				
2309																				
2310																				
2311																				
2312																				
2313	ENERGY CHARGES - OPTION R (\$/kWh)																			
2314																				
2315																				
2316																				
2317																				
2318																				
2319																				
2320																				
2321																				
2322																				
2323	ENERGY CHARGES - OPTION S (\$/kWh)																			
2324																				
2325																				
2326																				
2327																				
2328																				
2329																				
2330																				
2331																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5	B-19 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2332																				
2333																				
2334	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2335	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2336																				
2337	CUSTOMER CHARGE (\$/meter/day)																			
2338	E-19	-	-	43.73788	-	-	-	-	-	-	-								43.73788	1331.27
2339	Rate V	-	-	5.70917	-	-	-	-	-	-	-								5.70917	173.77
2340																				
2341																				
2342																				
2343																				
2344	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-									
2345																				
2346	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2347																				
2348	CRS Wildfire Fund Charge																			.00652
2349	CRS Ongoing CTC																			.00003
2350	CRS Energy Cost Recovery Amount																			.00009
2351																				
2352																				
2353	PDP Charge (kWh) - Std 3 Hrs																			1.20
2354																				1.20
2355	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			12.19
2356																				12.19
2357	PDP - Default (Every Event Day)																			
2358	PDP Summer Credit (kW) - Peak																			(5.92)
2359	PDP Summer Credit (kW) - Part-Peak																			(.86)
2360																				(.86)
2361	PDP Summer Credit (kWh) - Peak																			
2362	PDP Summer Credit (kWh) - Part-Peak																			
2363	PDP Summer Credit (kWh) - Off-Peak																			
2364																				
2365																				
2366	B-19 Transmission																			
2367	Firm																			
2368																				
2369	DEMAND CHARGES (\$/kW)																			
2370	Summer																			
2371	Peak	-	-	.00	-	-	-	-	-	-	-									9.66
2372	Part-Peak	-	-	.00	-	-	-	-	-	-	-									2.42
2373	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-									.00
2374	Winter																			
2375	Peak	-	-	.00	-	-	-	-	-	-	-									.93
2376	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-									.00
2377																				14.48
2378	DEMAND CHARGES - OPTION R (\$/kW)																			
2379	Summer																			
2380	Peak	-	-	.00	-	-	-	-	-	-	-									.00
2381	Part-Peak	-	-	.00	-	-	-	-	-	-	-									.00
2382	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-									.00
2383	Winter																			
2384	Peak	-	-	.00	-	-	-	-	-	-	-									.00
2385	Maximum	11.03	.03	3.42	-	-	-	-	-	-	-									.00
2386																				14.48
2387	DEMAND CHARGES - OPTION S																			
2388	\$/kW/month																			
2389	Summer																			
2390	Maximum	11.03	.03	.00	-	-	-	-	-	-	-									.00
2391	Winter																			
2392	Maximum	11.03	.03	.00	-	-	-	-	-	-	-									.00
2393																				11.06
2394	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2395	Summer																			
2396	Maximum	.00	.00	.69	-	-	-	-	-	-	-									.00
2397	Winter																			
2398	Maximum	.00	.00	.69	-	-	-	-	-	-	-									.00
2399																				.69
2400	\$/kW/day																			
2401	Summer																			
2402	Peak	.00	.00	.15	-	-	-	-	-	-	-									.00
2403	Winter																			
2404	Peak	.00	.00	.16	-	-	-	-	-	-	-									.00
2405																				.16
2406	ENERGY CHARGES (\$/kWh)																			
2407	Summer																			
2408	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						10869
2409	Part-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						0955
2410	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						.08009
2411	Winter																			
2412	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						10991
2413	Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						.08034
2414	Super Off-Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						.03686
2415																				.06217
2416	ENERGY CHARGES - OPTION R (\$/kWh)																			
2417	Summer																			
2418	Peak	-	-	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080						20817
2419	Part-Peak	-	-																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
2425	B-19 Transmission Continued																				
2426																					
2427	ENERGY CHARGES - OPTION S (\$/kWh)																				
2428	Summer																				
2429	Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.20817		.23348		
2430	Part-Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.12667		.15198		
2431	Off-Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.08452		.10983		
2432	Winter																				
2433	Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.11841		.14372		
2434	Off-Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.08473		.11004		
2435	Super Off-Peak	.00000	.00000	.00000	.01677	(.00014)	.00652	.00003	.00009	.00290	-			0.00080			.04891		.07422		
2436																					
2437	AVERAGE RATE LIMITER - Summer (\$/kWh)																				
2438	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	
2439																					
2440	CUSTOMER CHARGE (\$/meter/day)																				
2441	E-19	-	-	51.28428	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.28428	1560.97
2442	Rate V	-	-	5.70917	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.70917	173.77
2443																					
2444																					
2445																					
2446																					
2447	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2448																					
2449	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																				
2450											.00000									.00000	
2451	CRS Wildfire Fund Charge																				
2452	CRS Ongoing CTC																			.00652	
2453	CRS Energy Cost Recovery Amount																			.00003	
2454																				.00009	
2455																					
2456	PDP Charge (kWh) - Std 3 Hrs																			1.20	1.20
2457																					
2458	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			9.66	9.66
2459																					
2460	PDP - Default (Every Event Day)																				
2461	PDP Summer Credit (kW) - Peak																			(3.91)	(3.91)
2462	PDP Summer Credit (kW) - Part-Peak																			(.98)	(.98)
2463																					
2464	PDP Summer Credit (kWh) - Peak																				
2465	PDP Summer Credit (kWh) - Part-Peak																				
2466	PDP Summer Credit (kWh) - Off-Peak																				
2467																					
2468																					
2469	B-20 Secondary																				
2470	Firm																				
2471																					
2472	DEMAND CHARGES (\$/kW)																				
2473	Summer																				
2474	Peak	-	-	12.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.09	26.80
2475	Part-Peak	-	-	3.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.04	5.69
2476	Maximum	12.85	.03	13.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	26.19
2477	Winter																				
2478	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.00
2479	Maximum	12.85	.03	13.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	26.19
2480																					
2481	DEMAND CHARGES - OPTION R (\$/kW)																				
2482	Summer																				
2483	Peak	-	-	3.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	3.18
2484	Part-Peak	-	-	.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.91
2485	Maximum	12.85	.03	13.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	26.19
2486	Winter																				
2487	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.00
2488	Maximum	12.85	.03	13.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	26.19
2489																					
2490	DEMAND CHARGES - OPTION S																				
2491	\$/kW/month																				
2492	Summer																				
2493	Maximum	12.85	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	12.88
2494	Winter																				
2495	Maximum	12.85	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	12.88
2496																					
2497	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																				
2498	Summer																				
2499	Maximum	.00	.00	2.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	2.69
2500	Winter																				
2501	Maximum	.00	.00	2.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	2.70
2502																					
2503	\$/kW/day																				
2504	Peak	.00	.00	.61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.61
2505	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.04
2506	Winter																				
2507	Peak	.00	.00	.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00	.51
2508																					
2509	ENERGY CHARGES (\$/kWh)																				
2510	Summer																				
2511	Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.12759		.15312		
2512	Part-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.10164		.12717		
2513	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.08115		.10668		
2514	Winter																				
2515	Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.11213		.13766		
2516	Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.08099		.10652		
2517	Super Off-Peak	-	-	.00000	.01723	(.00014)	.00652	.00003	.00009	.00253	-			0.00093			.03927		.06480		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
6	B-20 Transmission Continued																			
2700																				
2703	\$/kWh/day																			
2704	Summer																			
2705	Peak	-	-	.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		.02	
2706	Winter																			
2707	Peak	-	-	.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		.02	
2708																				
2709	ENERGY CHARGES (\$/kWh)																			
2710	Summer																			
2711	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	10479		.12744	
2712	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.08801		.11066	
2713	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.06928		.09193	
2714	Winter																			
2715	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.10398		.12663	
2716	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.06590		.08855	
2717	Super Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.02786		.05051	
2718																				
2719	ENERGY CHARGES - OPTION R (\$/kWh)																			
2720	Summer																			
2721	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.24226		.26491	
2722	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.12364		.14629	
2723	Maximum	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.07339		.09604	
2724	Winter																			
2725	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.12348		.14613	
2726	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.07047		.09312	
2727	Super Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.03767		.06032	
2728																				
2729	ENERGY CHARGES - OPTION S (\$/kWh)																			
2730	Summer																			
2731	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.24226		.26491	
2732	Part-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.12364		.14629	
2733	Maximum	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.07339		.09604	
2734	Winter																			
2735	Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.12348		.14613	
2736	Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.07047		.09312	
2737	Super Off-Peak	-	-	.00000	.01473	(.00014)	.00652	.00003	.00009	.00253	-	-	-	0.00055	-	-	.03767		.06032	
2738																				
2739	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2740	POWER FACTOR ADJ (\$/kWh%)																			
2741																				
2742	CUSTOMER CHARGE (\$/meter/day)																			
2743				30.95309																30.95309
2744																				942.13
2745																				
2746																				
2747	TRA (\$/kWh)	(.00166)																		
2748																				
2749	CRS Wildfire Fund Charge																			.00652
2750	CRS Ongoing CTC																			.00003
2751	CRS Energy Cost Recovery Amount																			.00009
2752																				
2753																				
2754	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2755																				
2756	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.33			17.33
2757																				
2758	PDP - Default (Every Event Day)																			
2759	PDP Summer Credit (kW) - Peak																(6.71)			(6.71)
2760	PDP Summer Credit (kW) - Part-Peak																(1.60)			(1.60)
2761																				
2762	PDP Summer Credit (kWh) - Peak																			
2763	PDP Summer Credit (kWh) - Part-Peak																			
2764	PDP Summer Credit (kWh) - Off-Peak																			
2765																				
2766																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2767	SBS - Standby Secondary																			
2768																				
2769		RESERVATION CHARGE (\$/kW)	.98	.00	8.58	-	-	-	-	-	-	-	-	-	-	-	.30			9.86
2770	(per kW per month applied to 85% of the Reservation Capacity)																			
2771																				
2772		ENERGY CHARGE (\$/kWh)																		
2773	Summer																			
2774		Peak	.02120	.00005	.59011	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.11282		.75813	
2775		Part-Peak	.02120	.00005	.25607	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.10100		.41227	
2776		Off-Peak	.02120	.00005	.00759	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.08785		.15064	
2777	Winter																			
2778		Peak	.02120	.00005	.01307	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.10809		.17636	
2779		Off-Peak	.02120	.00005	.00759	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.08897		.15176	
2780		Super Off-Peak	.02120	.00005	.00759	.02150	(.00014)	.00652	.00003	.00009	.00615	-		0.00146			.04651		.10930	
2781																				
2782		TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2783																				
2784		AB32 Revenue Credit (\$/kWh, Small Business flag customers only)															.00000			.00000
2785																				
2786		POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2787																				
2788		MAXIMUM REACTIVE DEMAND CHR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2789																				
2790		CRS Wildfire Fund Charge																		.00652
2791		CRS Ongoing CTC																		.00003
2792		CRS Energy Cost Recovery Amount																		.00009
2793																				
2794																				
2795		SBP - Standby Primary																		
2796																				
2797		RESERVATION CHARGE (\$/kW)	.98	.00	8.58	-	-	-	-	-	-	-	-	-	-	-	.30			9.86
2798	(per kW per month applied to 85% of the Reservation Capacity)																			
2799																				
2800		ENERGY CHARGE (\$/kWh)																		
2801	Summer																			
2802		Peak	.02120	.00005	.59011	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.11282		.76058	
2803		Part-Peak	.02120	.00005	.25607	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.10100		.41472	
2804		Off-Peak	.02120	.00005	.00759	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.08785		.15309	
2805	Winter																			
2806		Peak	.02120	.00005	.01307	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.10809		.17881	
2807		Off-Peak	.02120	.00005	.00759	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.08897		.15421	
2808		Super Off-Peak	.02120	.00005	.00759	.02253	(.00014)	.00652	.00003	.00009	.00615	-		0.00288			.04651		.11175	
2809																				
2810		TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2811																				
2812		AB32 Revenue Credit (\$/kWh, Small Business flag customers only)															.00000			.00000
2813																				
2814		POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2815																				
2816		MAXIMUM REACTIVE DEMAND CHR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2817																				
2818		CRS Wildfire Fund Charge																		.00652
2819		CRS Ongoing CTC																		.00003
2820		CRS Energy Cost Recovery Amount																		.00009
2821																				
2822																				
2823		SBT - Standby Transmission																		
2824																				
2825		RESERVATION CHARGE (\$/kW)	.98	.00	.59	-	-	-	-	-	-	-	-	-	-	-	.17			1.74
2826	(per kW per month applied to 85% of the Reservation Capacity)																			
2827																				
2828		ENERGY CHARGE (\$/kWh)																		
2829	Summer																			
2830		Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.10015		.15082	
2831		Part-Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.08869		.13936	
2832		Off-Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.07593		.12660	
2833	Winter																			
2834		Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.09565		.14632	
2835		Off-Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.07712		.12779	
2836		Super Off-Peak	.02120	.00005	.00000	.01771	(.00014)	.00652	.00003	.00009	.00615	-		0.00072			.03478		.08545	
2837																				
2838		TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2839																				
2840		AB32 Revenue Credit (\$/kWh, Small Business flag customers only)															.00000			.00000
2841																				
2842		POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005
2843																				
2844		MAXIMUM REACTIVE DEMAND CHR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.35
2845																				
2846		CRS Wildfire Fund Charge																		.00652
2847		CRS Ongoing CTC																		.00003
2848		CRS Energy Cost Recovery Amount																		.00009
2849																				
2850																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2851	B Standby																			
2852	Customer & Meter Charges																			
2853																				
2854	Residential																			
2855	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2856																				
2857																				
2858	Agricultural																			
2859	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2860																				
2861																				
2862	Small Light and Power																			
2863	(Reservation Capacity < 75 kW)																			
2864	Single Phase Service																			
2865	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2866																				
2867	PolyPhase Service																			
2868	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2869																				
2870																				
2871	Medium Light and Power																			
2872	(Reservation Capacity > 75 kW and < 500 kW)																			
2873	Customer Charge	-	-	5.70917	-	-	-	-	-	-	-								5.70917	173.77
2874																				
2875																				
2876	Medium Light and Power																			
2877	(Reservation Capacity > 500 kW and < 1000 kW)																			
2878	Transmission Customer Charge	-	-	51.28428	-	-	-	-	-	-	-								51.28428	1560.97
2879	Primary Customer Charge	-	-	43.73788	-	-	-	-	-	-	-								43.73788	1331.27
2880	Secondary Customer Charge	-	-	28.62694	-	-	-	-	-	-	-								28.62694	871.33
2881																				
2882	Large Light and Power																			
2883	(Reservation Capacity > 1000 kW)																			
2884	Transmission Customer Charge	-	-	30.95309	-	-	-	-	-	-	-								30.95309	942.13
2885	Primary Customer Charge	-	-	51.54548	-	-	-	-	-	-	-								51.54548	1568.92
2886	Secondary Customer Charge	-	-	51.75905	-	-	-	-	-	-	-								51.75905	1575.42
2887																				
2888	Supplemental Standby Service																			
2889	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2890																				
2891																				
2892	B Standby																			
2893	Reduced Basic Service Fee																			
2894																				
2895	Small Light and Power (Reservation Capacity <= 75 kW)																			
2896	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2897	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2898																				
2899																				
2900	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2901	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2902	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2903																				
2904																				
2905	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2906	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2907	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2908	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2909																				
2910	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2911	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2912	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2913	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2914																				
2915																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5	AG-A1																			
2516		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2517																				
2518	DEMAND CHARGE (\$/kW)																			
2519	Summer	-	-	6.91	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.91	
2520	Winter	-	-	6.91	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.91	
2521																				
2522	ENERGY CHARGE (\$/kWh)																			
2523	Summer																			
2524	Peak	.02999	.00007	.14095	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.22392		.42511	
2525	Off-Peak	.02999	.00007	.09469	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.10424		.25917	
2526	Winter																			
2527	Peak	.02999	.00007	.08764	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.10092		.24880	
2528	Off-Peak	.02999	.00007	.08480	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.07447		.21951	
2529																				
2530	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.68895	20.97
2531																				
2532	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2533																				
2534	CRS Wildfire Fund Charge																			.00652
2535	CRS Ongoing CTC																			.00003
2536	CRS Energy Cost Recovery Amount																			.00009
2537																				
2538																				
2539																				
2540	PDP Charge (kWh) - Std 3 Hrs																			1.00
2541																				1.00
2542																				
2543	PDP - Default (Every Event Day)																			
2544	PDP Summer Credit (kWh) - Peak																			(.08720)
2545	PDP Summer Credit (kWh) - Off-Peak																			(.08720)
2546																				
2547	PDP - Alternate Event Day																			
2548	PDP Summer Credit (kWh) - Peak																			(.04360)
2549	PDP Summer Credit (kWh) - Off-Peak																			(.04360)
2550																				
2551																				
2552	AG-A2																			
2553																				
2554	DEMAND CHARGE (\$/kW)																			
2555	Summer	-	-	12.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.51	
2556	Winter	-	-	12.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.51	
2557																				
2558	ENERGY CHARGE (\$/kWh)																			
2559	Summer																			
2560	Peak	.02999	.00007	.07235	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.22392		.35651	
2561	Off-Peak	.02999	.00007	.02610	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.10424		.19058	
2562	Winter																			
2563	Peak	.02999	.00007	.03631	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.10092		.19747	
2564	Off-Peak	.02999	.00007	.03347	.02113	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.07447		.16818	
2565																				
2566	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.68895	20.97
2567																				
2568																				
2569	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2570																				
2571																				
2572	CRS Wildfire Fund Charge																			.00652
2573	CRS Ongoing CTC																			.00003
2574	CRS Energy Cost Recovery Amount																			.00009
2575																				
2576																				
2577	PDP Charge (kWh) - Std 3 Hrs																			1.00
2578																				1.00
2579																				
2580	PDP - Default (Every Event Day)																			
2581	PDP Summer Credit (kWh) - Peak																			(.08779)
2582	PDP Summer Credit (kWh) - Off-Peak																			(.08779)
2583																				
2584	PDP - Alternate Event Day																			
2585	PDP Summer Credit (kWh) - Peak																			(.04390)
2586	PDP Summer Credit (kWh) - Off-Peak																			(.04390)
2587																				
2588																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
2989	AG-B																			
2991	DEMAND CHARGE (\$/kW)																			
2992	Secondary																			
2993	Summer																			
2994	Maximum	-	-	6.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.96	
2995	Winter																			
2996	Maximum	-	-	6.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.96	
2997	Primary																			
2998	Summer																			
2999	Maximum	-	-	6.01	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.01	
3000	Winter																			
3001	Maximum	-	-	6.01	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.01	
3002	Transmission																			
3003	Summer																			
3004	Maximum	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.33	
3005	Winter																			
3006	Maximum	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.33	
3008	ENERGY CHARGE (\$/kWh)																			
3009	Summer																			
3010	Peak	.02999	.00007	.11589	.01994	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.23936		.41430	
3011	Off-Peak	.02999	.00007	.06611	.01994	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.11629		.24145	
3012	Winter																			
3013	Peak	.02999	.00007	.06738	.01994	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.11095		.23738	
3014	Off-Peak	.02999	.00007	.06432	.01994	(.00014)	.00652	.00003	.00009	.00293	-			0.00128			.08475		.20812	
3015																				
3016	CUSTOMER CHARGE (\$/meter/day)																			
3017		-	-	.91565	-	-	-	-	-	-	-	-	-	-	-	-			.91565	27.87
3018	TRA (\$/kWh)																			
3019		(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
3020																				
3021	CRS Wildfire Fund Charge																			.00652
3022	CRS Ongoing CTC																			.00003
3023	CRS Energy Cost Recovery Amount																			.00009
3024																				
3025																				
3026	PDP Charge (kWh) - Std 3 Hrs																			1.00
3027																				1.00
3028																				
3029	PDP - Default (Every Event Day)																			
3030	PDP Summer Credit (kWh) - Peak																			(.10186)
3031	PDP Summer Credit (kWh) - Off-Peak																			(.10186)
3032																				
3033	PDP - Alternate Event Day																			
3034	PDP Summer Credit (kWh) - Peak																			(.05093)
3035	PDP Summer Credit (kWh) - Off-Peak																			(.05093)
3036																				
3037																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2022 AET Supplemental - Advice Letter 6408-E-A																				
3	January 1, 2022																				
4																					
5	AG-C	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg	
3038																					
3040	DEMAND CHARGE (\$/kW)																				
3041	Secondary																				
3042	Summer																				
3043	Peak	-	-	6.87	-	-	-	-	-	-	-	-	-	-	-	-	12.00		18.87		
3044	Maximum	-	-	12.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.49		
3045	Winter																				
3046	Maximum	-	-	12.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.49		
3047	Primary																				
3048	Summer																				
3049	Peak	-	-	6.87	-	-	-	-	-	-	-	-	-	-	-	-	12.00		18.87		
3050	Maximum	-	-	11.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.19		
3051	Winter																				
3052	Maximum	-	-	11.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.19		
3053	Transmission																				
3054	Summer																				
3055	Peak	-	-	6.87	-	-	-	-	-	-	-	-	-	-	-	-	12.00		18.87		
3056	Maximum	-	-	3.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.23		
3057	Winter																				
3058	Maximum	-	-	3.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.23		
3059																					
3060	ENERGY CHARGE (\$/kWh)																				
3061	Summer																				
3062	Peak	.02999	.00007	.02087	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.11254		.18908		
3063	Off-Peak	.02999	.00007	.01091	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.08306		.14964		
3064	Winter																				
3065	Peak	.02999	.00007	.00772	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.09790		.16129		
3066	Off-Peak	.02999	.00007	.00755	.01656	(.00014)	.00652	.00003	.00009	.00293	-	-	-	0.00128	-	-	.07238		.13560		
3067																					
3068	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.50000	
3069																					
3070	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.43343	43.63
3071																					
3072	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3073																					
3074																					
3075	CRS Wildfire Fund Charge																			.00652	
3076	CRS Ongoing CTC																			.00003	
3077	CRS Energy Cost Recovery Amount																			.00009	
3078																					
3079																					
3080	PDP Charge (kWh) - Std 3 Hrs																1.00		1.00		
3081																					
3082	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																12.00		12.00		
3083	PDP - Default (Every Event Day)																				
3084	PDP Summer Credit (kW) - Peak																(3.34)		(3.34)		
3085																					
3086	PDP Summer Credit (kWh) - Peak																				
3087	PDP Summer Credit (kWh) - Off-Peak																				
3088																					
3089	PDP - Alternate Event Day																				
3090	PDP Summer Credit (kW) - Peak																				
3091																					
3092	PDP Summer Credit (kWh) - Peak																				
3093	PDP Summer Credit (kWh) - Off-Peak																				
3094																					
3095																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2022 AET Supplemental - Advice Letter 6408-E-A																			
3	January 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr			WH			Gen	CIA	Total	Mo. Chrg
3183	BEV1																			
3184																				
3185	SUBSCRIPTION CHARGE (\$/10 kW)																			
3186	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3187	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3188																				
3189	ENERGY CHARGE (\$/kWh)																			
3190	Summer																			
3191	Peak	.03439	.00008	.01487	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	25786	-	-	33686
3192	Off-Peak	.03439	.00008	.00542	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	.07530	-	-	14485
3193	Super Off-Peak	.03439	.00008	.00415	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	.04991	-	-	11819
3194	Winter																			
3195	Peak	.03439	.00008	.01487	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	25786	-	-	33686
3196	Off-Peak	.03439	.00008	.00542	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	.07530	-	-	14485
3197	Super Off-Peak	.03439	.00008	.00415	.02019	(.00014)	.00652	.00003	.00009	.00318	-	-	-	0.00145	-	-	.04991	-	-	11819
3198																				
3199	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3200																				
3201	OVERAGE FEE (\$/kW)																			
3202	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3203	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3204																				
3205	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
3206																				
3207																				
3208																				
3209	BEV2																			
3210																				
3211	SUBSCRIPTION CHARGE (\$/50 kW)																			
3212	Primary																			
3213	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3214	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3215	Secondary																			
3216	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3217	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3218																				
3219	ENERGY CHARGE (\$/kWh)																			
3220	Primary																			
3221	Summer																			
3222	Peak	.03439	.00008	.01573	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	26675	-	-	34238
3223	Off-Peak	.03439	.00008	.00283	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	.07077	-	-	13350
3224	Super Off-Peak	.03439	.00008	.00437	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	.04657	-	-	11084
3225	Winter																			
3226	Peak	.03439	.00008	.01573	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	26675	-	-	34238
3227	Off-Peak	.03439	.00008	.00283	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	.07077	-	-	13350
3228	Super Off-Peak	.03439	.00008	.00437	.01677	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00092	-	-	.04657	-	-	11084
3229	Secondary																			
3230	Summer																			
3231	Peak	.03439	.00008	.01261	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	27713	-	-	35063
3232	Off-Peak	.03439	.00008	.00274	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.07377	-	-	13740
3233	Super Off-Peak	.03439	.00008	.00487	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.04837	-	-	11413
3234	Winter																			
3235	Peak	.03439	.00008	.01261	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	27713	-	-	35063
3236	Off-Peak	.03439	.00008	.00274	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.07377	-	-	13740
3237	Super Off-Peak	.03439	.00008	.00487	.01766	(.00014)	.00652	.00003	.00009	.00290	-	-	-	0.00102	-	-	.04837	-	-	11413
3238																				
3239	TRA (\$/kWh)	(.00166)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3240																				
3241	OVERAGE FEE (\$/kW)																			
3242	Primary																			
3243	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3244	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3245	Secondary																			
3246	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3247	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3248																				
3249	CRS Wildfire Fund Charge																			
3250	CRS Ongoing CTC																			
3251	CRS Energy Cost Recovery Amount																			

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy