

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6377E**  
**As of November 15, 2021**

Subject: Clean-Up of the Community Microgrid Enablement Tariff

Division Assigned: Energy

Date Filed: 10-22-2021

Date to Calendar: 10-27-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-22-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

October 22, 2021

**Advice 6377-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up of the Community Microgrid Enablement Tariff**

**Purpose**

Pursuant to General Order 96-B, Energy Industry Rule 5.1(2), Pacific Gas and Electric Company (“PG&E”) hereby seeks non-substantive editorial changes to its Community Microgrid Enablement Tariff (“CMET”) to correct errors included in the final form tariff sheets submitted in Advice Letter (“AL”) 6283-E.

**Background**

The Commission initiated Rulemaking (“R.”) 19-09-009 to develop a policy framework surrounding the commercialization of microgrids and related resiliency strategies and to implement Senate Bill (“SB”) 1339 (Stern, 2018).

On December 20, 2019 the assigned Commissioner’s Scoping Memo and Ruling was issued, adopting a scope and schedule for Track 1 of the proceeding. Track 1 addressed deploying resiliency planning in areas that are prone to outage events and wildfires, with the goal of establishing key microgrid and resiliency strategies as soon as possible. Subsequently, on January 21, 2020, PG&E filed a Track 1 Proposal Addressing Immediate Resiliency Strategies for Outages. As part of that proposal, PG&E sought approval for a Community Microgrid Enablement Program (“CMEP”) to provide incremental technical and financial support on a prioritized basis for community requested microgrids for PSPS mitigation purposes.

On June 11, 2020, the Commission adopted Decision (“D.”) 20-06-017, which approves PG&E’s CMEP subject to certain requirements and directed that PG&E file a Tier 2 Advice Letter containing CMEP implementation details.<sup>1</sup> PG&E filed Advice Letter 5918-E on August 17, 2020 in conformance with that Decision and included a pro forma CMET as Appendix 4 to that filing.

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<sup>1</sup> D.20-06-017, Ordering Paragraph 17.

On March 18, 2021 the Commission issued Resolution E-5127, which adopted with modification PG&E's implementation plan for the CMEP, and approved PG&E's pro forma CMET "for use on an experimental basis".<sup>2</sup> Ordering Paragraph ("OP") 7 of the Resolution provides that "PG&E may seek modifications to the CMEP, including the Community Microgrid Enablement Tariff, through a subsequent Tier 2 Advice Letter on its own motion or in response to direction from the Commission." This Advice Letter seeks such modification to the CMET.

On August 5, 2021, PG&E submitted Advice Letter 6283-E seeking certain modifications to the CMET to distinguish eligibility for the CMET from eligibility for the CMEP. The Energy Division issued a disposition letter on October 5, 2021, finding that it is reasonable to accept the modifications to the CMET as proposed by PG&E. The advice letter was approved with an effective date of October 5, 2021.

### **Reason for Clean-up of the Community Microgrid Enablement Tariff**

Since Energy Division approved PG&E's Advice Letter 6283-E, PG&E has discovered that one of the tariff sheets in final form included in the advice letter was not reflective of the requested changes described in the advice letter nor the redline versions provided in both the body of the advice letter (Section IV – Tariff Changes) and in Attachment 2.

In the Advice Letter 6283-E, PG&E described that it was seeking to modify Section 3.1 (CMET Eligibility Criteria) as follows:

PG&E proposes modifying the eligibility criteria, described in Section 3.1, to require the CMET Project to serve at least "two customers or customer premises connected by PG&E's distribution infrastructure". Defining the eligibility criteria as "two customer premises" rather than "two customers" exclusively will support circumstances where a single municipality, school district, institution, or other civic body owning multiple premises can still qualify under the CMET.

PG&E is also proposing to clarify that the class of customers ("CMET Customers") that receive PG&E distribution service within the CMET Project Microgrid Boundary is generally limited to PG&E retail distribution customers...

To support the proposed changes, PG&E included the following redlines to Section 3.1 of its CMET in the Advice Letter 6283-E:

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<sup>2</sup> Resolution E-5127, Ordering Paragraph 2. See also *id.*, p. 7 ("While the Commission grants conditional approval of the CMET using the proposed tariff language as a starting point, it will be important to remain open to change so this experimental tariff evolves with experience. There may be a legitimate concern if the CMET is overly restrictive or inappropriately limiting participation in a contract or agreement.")

### Section 3.1

Community Microgrid: The CMET Project, ~~consistent with the framework for the CMEP approved in CPUC D.20-06-017,~~ must meet the needs of at least ~~one Critical Facility and at least one-two~~ customers or ~~two customer premises~~ connected by PG&E's distribution infrastructure within the Microgrid Boundary. All customers within the Microgrid Boundary of the CMET Project must be PG&E retail distribution customers; provided that, where PG&E determines in its sole discretion that inclusion of electrical loads or customers which do not take PG&E retail distribution service in a CMET Project will benefit PG&E retail distribution customers, PG&E may agree to the inclusion of such loads and/or customers and will submit a notice of and justification for this determination through a Tier 1 Advice Letter.

However, Section 3.1 in the final form tariff sheets (i.e., Sheet 1 of Attachment 1) that was included in the advice letter included the then current text and not PG&E's proposed revised text as shown above in redline/strikethrough. The section read:

1. Community Microgrid: The CMET Project must meet the needs of at least one Critical Facility and at least two customers premises connected by PG&E's distribution infrastructure within the Microgrid Boundary. All customers within the Microgrid Boundary of the CMET Project must be PG&E retail distribution customers; provided that, where PG&E determines in its sole discretion that inclusion of electrical loads or customers which do not take PG&E retail distribution service in a CMET Project will benefit PG&E retail distribution customers, PG&E may agree to the inclusion of such loads and/or customers and will submit a notice of and justification for this determination through a Tier 1 Advice Letter.

In its approval of PG&E Advice Letter 6283-E, Energy Division's disposition letter stated:

Approving the CMET modifications requested by PG&E would facilitate the project by enabling the microgrid electrical installation to proceed. The Oakland EcoBlock project would not meet the eligibility criteria of either the CMEP nor the CMET, in their current form.

### Tariff Revisions

To correct the non-substantive errors in Section 3.1 of its E-CMET, and align with the described changes (including redlines) in AL 6283-E and Energy Division's disposition letter approving the modifications, PG&E seeks the following modifications to its tariff book. Language marked in **RED** are corrections being made in this advice letter. Language marked in **PURPLE** are revisions that were included in AL 6283-E:

- Section 3.1

Community Microgrid: The CMET Project, ~~consistent with the framework for the CMET approved in CPUC D.20-06-017,~~ must meet the needs of at least ~~one Critical Facility and at least one two~~ customers ~~or two customer~~ premises connected by PG&E's distribution infrastructure within the Microgrid Boundary. All customers within the Microgrid Boundary of the CMET Project must be PG&E retail distribution customers; provided that, where PG&E determines in its sole discretion that inclusion of electrical loads or customers which do not take PG&E retail distribution service in a CMET Project will benefit PG&E retail distribution customers, PG&E may agree to the inclusion of such loads and/or customers and will submit a notice of and justification for this determination through a Tier 1 Advice Letter.

### Protests

Pursuant to General Order 96-B Section 1.3, PG&E is requesting to waive the protest period, since this advice letter is simply correcting non-substantive errors of E-CMET that were approved in AL 6283-E on October 5, 2021.

### Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation and is effective upon submittal, which is October 22, 2021.

### Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.19-09-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

cc: Service List R.19-09-009



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6377-E

Tier Designation: 1

Subject of AL: Clean-Up of the Community Microgrid Enablement Tariff

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/22/21

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
51670-E	ELECTRIC SCHEDULE E-CMET COMMUNITY MICROGRID ENABLEMENT TARIFF Sheet 1	50808-E
51671-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50676-E
51672-E	ELECTRIC TABLE OF CONTENTS Sheet 7	49671-E



**ELECTRIC SCHEDULE E-CMET**  
COMMUNITY MICROGRID ENABLEMENT TARIFF

Sheet 1

1. APPLICABILITY: The Community Microgrid Enablement Tariff (CMET) schedule (Schedule CMET or this Schedule) implements, in part, on an experimental basis the Community Microgrid Enablement Program (CMEP) pursuant to Public Utilities Commission (CPUC) Decision (D.) D.20-06-017 and CPUC Resolution E-5127. This CMET governs the eligibility, engineering studies, development, and island and transitional operation of Community Microgrids, as defined herein, under the CMEP. As an experimental tariff associated with a limited CMEP, this Schedule is available, on a first-come, first-served basis, to applicants (CMET Applicants) who (i) meet the CMET Eligibility Criteria in Section C, and (ii) submit a complete CMET Application (Application). This Schedule will close to CMET Applicants on the date set forth in Section D, below. Capitalized terms specific to this tariff are defined in section N below.

2. TERRITORY: This schedule applies throughout PG&E’s electric service area.

3. CMET ELIGIBILITY CRITERIA: A CMET Applicant must meet all of the eligibility criteria outlined below (CMET Eligibility Criteria):

- 1. Community Microgrid: The CMET Project must meet the needs of at least two customers or two customer premises connected by PG&E’s distribution infrastructure within the Microgrid Boundary. All customers within the Microgrid Boundary of the CMET Project must be PG&E retail distribution customers; provided that, where PG&E determines in its sole discretion that inclusion of electrical loads or customers which do not take PG&E retail distribution service in a CMET Project will benefit PG&E retail distribution customers, PG&E may agree to the inclusion of such loads and/or customers and will submit a notice of and justification for this determination through a Tier 1 Advice Letter. (T)
- 2. Location: The CMET project must be located in an area served, entirely or in part, by PG&E retail distribution service. (T)

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Sheet 1

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Advice 6377-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021  
October 22, 2021



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Advice 6377-E  
October 22, 2021

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-CMET**  
**COMMUNITY MICROGRID ENABLEMENT TARIFF**

Sheet 1

1. APPLICABILITY: The Community Microgrid Enablement Tariff (CMET) schedule (Schedule CMET or this Schedule) implements, in part, on an experimental basis the Community Microgrid Enablement Program (CMEP) pursuant to Public Utilities Commission (CPUC) Decision (D.) D.20-06-017 and CPUC Resolution E-5127. This CMET governs the eligibility, engineering studies, development, and island and transitional operation of Community Microgrids, as defined herein, under the CMEP. As an experimental tariff associated with a limited CMEP, this Schedule is available, on a first-come, first-served basis, to applicants (CMET Applicants) who (i) meet the CMET Eligibility Criteria in Section C, and (ii) submit a complete CMET Application (Application). This Schedule will close to CMET Applicants on the date set forth in Section D, below. Capitalized terms specific to this tariff are defined in section N below.

2. TERRITORY: This schedule applies throughout PG&E’s electric service area.

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2. Location: The CMET project must be located in an area served, entirely or in part, by PG&E retail distribution service.

(T)  
(T)

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Semptra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy

Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy