

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6374E**  
**As of November 17, 2021**

Subject: Modifications to Electric Schedule EITE, AG-4, SB, and Electric Rule No. 1 to Reflect Decision 21-08-026

Division Assigned: Energy

Date Filed: 10-20-2021

Date to Calendar: 10-25-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-19-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

October 20, 2021

**Advice 6374-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to Electric Schedule EITE, AG-4, SB, and Electric Rule No. 1 to Reflect Decision 21-08-026**

**Purpose**

The purpose of this advice letter is to propose minor edits to clarify Pacific Gas and Electric Company's (PG&E's) tariffs to reflect California Public Utilities Commission (CPUC or Commission) Decision (D.) 21-08-026 concerning the California Climate Credit ("Decision"). PG&E also proposes adding new Small Businesses – California Climate Credit footnotes to applicable tariffs.

**Background**

Rulemaking (R.) 20-05-002 reviewed electric utility customer climate credits the State provides through the California Air Resources Board's (CARB's) Cap-and-Trade Program for compliance with statute and for potential improvements. The Decision adopted revisions to ensure that the credits are compliant with current statute and regulation and streamlined certain existing processes. The Decision determined the volumetric dispersion of the Small Business California Climate Credit does not currently comply with CARB's Cap-and-Trade Regulation and modified the Small Business California Climate Credit to be a flat rate approach to align with CARB Regulation, with distribution timing mirroring the residential California Climate Credit.

With respect to the California Industry Assistance for small and medium Emissions Intensive and Trade Exposed (EITE) facilities, the Decision continued the existing once-per-compliance-period self-attestation and auditing requirements for 2021-2030. Further, Energy Division (ED) retains responsibility for calculating small and medium EITE facility credits. The current distribution of the residential California Climate Credit in April and October is also retained.

## **Tariff Revisions**

PG&E proposes revising the following tariffs to reflect updates from D. 21-08-026 related to the EITE and Small Business Climate Credits. Detailed tariff revisions are described below.

1. Electric Schedule EITE (Emissions-Intensive and Trade-Exposed)
  - a. Revised Special Condition 1 to clarify attestation requirements for Small EITE Entities with annual emissions less than 10,000 MTCO<sub>2</sub>e.
  - b. Revised Special Condition 4 to reference D.21-08-026 directive to continue the existing once-per-compliance-period attestation and audit requirements through 2030.<sup>1</sup>
  - c. Revised footnote 3 to extend Compliance Periods from 2021 through 2030.
  - d. Revised sections of Special Condition 5 to remove outdated content pertaining to 1) attestation details in 2015 and 2) CPUC leakage study that was not completed.
  - e. Revised Special Condition 6 to clarify Small Business - California Climate Credit definition and added footnote to reference Electric Rule No. 1.<sup>2</sup>
  - f. Removed outdated footnotes 1, 2, 4 and 5.
2. Electric Rule No. 1 – Definitions
  - a. Added reference to D.21-08-026 to Definition of Small Business Customer – California Climate Credit.

PG&E proposes revising the following tariff to include new footnotes for the Small Businesses – California Climate Credit.

3. Electric Schedule AG-4 (Time-of-Use Agricultural Power)
  - a. Added missing footnote: \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
4. Electric Schedule SB (Standby Service)
  - a. Added missing footnote: \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

The affected tariff sheets are listed on the enclosed Attachment 1. For convenience of the reader, PG&E has included redline revisions of the tariffs in Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

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<sup>1</sup> D.21-08-026 at Finding of Fact 23.

<sup>2</sup> D.21-08-026 at Conclusion of Law 11.

**Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 9, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, November 19, 2021, which is 30 calendar days after the date of submittal.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.20-05-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

\_\_\_\_\_  
Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments:**

Attachment 1: Tariffs

Attachment 2: Redline Tariff Revisions

cc: Service List R.20-05-002



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6374-E

Tier Designation: 2

Subject of AL: Modifications to Electric Schedule EITE, AG-4, SB, and Electric Rule No. 1 to Reflect Decision 21-08-026

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 11/19/21

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51659-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	50699-E
51660-E	ELECTRIC SCHEDULE EITE EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS Sheet 1	35091-E
51661-E*	ELECTRIC SCHEDULE EITE EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS Sheet 2	35092-E
51662-E	ELECTRIC SCHEDULE EITE EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS Sheet 3	35093-E
51663-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	50791-E
51664-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 32	51221-E
51665-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	50676-E
51666-E*	ELECTRIC TABLE OF CONTENTS Sheet 4	51579-E
51667-E	ELECTRIC TABLE OF CONTENTS Sheet 6	50677-E
51668-E	ELECTRIC TABLE OF CONTENTS Sheet 7	49671-E
51669-E	ELECTRIC TABLE OF CONTENTS Sheet 18	51617-E



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.12941	\$0.11361	\$0.10484
Part-Peak Summer	–	–	\$0.07462
Off-Peak Summer	\$0.08426	\$0.08807	\$0.06363
Part-Peak Winter	\$0.07641	\$0.08409	\$0.06972
Off-Peak Winter	\$0.07570	\$0.08340	\$0.06901
<b>Distribution**:</b>			
Peak Summer	\$0.19991	\$0.10003	\$0.05480
Part-Peak Summer	–	–	\$0.03039
Off-Peak Summer	\$0.12017	\$0.05854	\$0.02228
Part-Peak Winter	\$0.09193	\$0.05108	\$0.02470
Off-Peak Winter	\$0.09192	\$0.05108	\$0.02470
<b>Transmission*</b> (all usage)	\$0.02319	\$0.02319	\$0.02319
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00011	\$0.00011	\$0.00011
<b>Public Purpose Programs</b> (all usage)	\$0.01657	\$0.01588	\$0.01588
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093	\$0.00093	\$0.00093
<b>Competition Transition Charges</b> (all usage)	\$0.00003	\$0.00003	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032	\$0.00032	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580	\$0.00580	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00293	\$0.00293	\$0.00293
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)  
(N)

(Continued)



**ELECTRIC SCHEDULE EITE**  
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

Sheet 1

**APPLICABILITY:** This Schedule is applicable to customers designated as Emissions-Intensive and Trade-Exposed (EITE) for the purposes of receiving greenhouse gas (GHG) allowance revenue from the State of California.

**TERRITORY:** This schedule is available to customers located within PG&E's service territory.

**RATES:** All charges and provisions of the Customer's otherwise applicable tariff (OAT) apply, except that EITE customers receive an annual GHG allowance revenue credit (CA Industry Assistance) from the State of California.

- SPECIAL CONDITIONS:**
1. EITE Customer Designation: Pursuant to California Public Utility Commission (CPUC or Commission) Decisions (D.)12-12-033 and 14-12-037, an EITE Customer is defined as any entity in an industrial sector that qualifies for industry assistance under the California Air Resources Board's (CARB's) Cap-and-Trade Regulation, including new market entrants as defined in D.14-12-037, regardless of the amount of emissions produced. Such entities are explicitly listed by North American Industry Classification System (NAICS) code. For the purposes of receiving CA Industry Assistance, the EITE Customer designation also includes (1) Small EITE Entities, which are defined as any facility that operates in a sector eligible for industry assistance that has annual direct emissions less than 25,000 MTCO<sub>2e</sub> (refer to Special Condition 4 below for special attestation requirements applicable to Small EITE Entities with annual direct emissions less than 10,000 MTCO<sub>2e</sub>) and (2) Non-Covered Subsector Entities (refer to Special Condition 5 below) provided these Customers successfully attest to their EITE eligibility, if required. Bundled Service Customers, Direct Access Customers, Community Choice Aggregation Service Customers, Customers receiving Standby Service, and Customers that pay only Departing Load charges to PG&E are all eligible to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers previously designated as EITE with facilities that cease operations or that are no longer primarily dedicated to EITE-eligible industrial activities, as determined by the Commission's Energy Division, are not eligible to receive CA Industry Assistance for those facilities on a going-forward basis. (T)
  2. EITE Credit Amount Determination: An EITE Customer's annual CA Industry Assistance amount is determined by the Commission's Energy Division on a prospective basis pursuant to D.14-12-037 and D.21-08-026, and the specific dollar amount of CA Industry Assistance calculated by the Energy Division for each EITE Customer is provided by the Energy Division to PG&E. For EITE Customers that operate in multiple utility service territories, the amount of CA Industry Assistance is distributed in proportion to the Customer's purchases from each utility on an annual basis. (T)

(Continued)



**ELECTRIC SCHEDULE EITE**

Sheet 2

**EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS**

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 3. EITE Credit Disbursement: The annual GHG allowance revenue amount is disbursed as a bill credit identified as "CA Industry Assistance" on the EITE Customer's April billing statement. However, EITE Customers with direct emissions of 25,000 MTCO<sub>2</sub>e and higher may request to receive an annual check in lieu of the annual on-bill credit. Any EITE Customer that receives CA Industry Assistance via an on-bill credit may request a check for any remaining credit balance on the account. (T)
  
- 4. Attestation Process for Customers with Direct Emissions less than 10,000 MTCO<sub>2</sub>e: Customers with direct emissions less than 10,000 MTCO<sub>2</sub>e are required to attest to the Commission that their facility (or facilities) is primarily engaged in activities described by an EITE-eligible NAICS code in order to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers who successfully attest will begin receiving GHG allowance revenue as an EITE Customer for the next calendar year, and their eligibility will persist for the duration of the Cap-and-Trade compliance period<sup>1</sup>. Customers will have an opportunity to make an attestation to the Commission on an annual basis. Pursuant to D.21-08-026, the existing once-per-compliance-period attestation and audit process will continue through 2030. The attestation provisions outlined herein are subject to modification by the Commission. (T)
  
- 5. Special Provisions for Non-Covered Subsector Entities: For the purposes of receiving CA Industry Assistance, Customers that operate a facility primarily in an industry that matches a six-digit NAICS code included in Table 8-1 of CARB's Cap-and-Trade Regulation but that are not designated as covered entities are eligible to be designated as EITE, even if the industry's activity does not match one of the subsector activities included in Table 8-1 of CARB's Cap-and-Trade Regulation (Non-Covered Subsector Entities). In order to receive CA Industry Assistance, Non-Covered Subsector Entities must attest to the Commission that they operate in a sector or subsector that has the same six-digit NAICS code as other sectors eligible to receive industry assistance under CARB's Cap-and-Trade Regulation. Customers who successfully attest will begin receiving CA Industry Assistance for the next calendar year, and their eligibility will persist for the duration of the Cap-and-Trade compliance period. (T)

(T)  
|  
(T)

(T)

(T)

(T)

(T)

(T)

(D)

(D)

<sup>1</sup> The Cap-and-Trade program is divided into six compliance periods: 2013-2014, 2015-2017, 2018-2020, 2021-2023, 2024-2026 and 2027-2029.

(T)  
(T)

(Continued)



**ELECTRIC SCHEDULE EITE**

Sheet 3

**EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS**

SPECIAL  
CONDITIONS:  
(Cont'd.)

(D)

(D)

- 6. Special Provisions for Customers that are both Small Business (California Climate Credit)<sup>2</sup> and EITE: If a Customer is designated as EITE, pursuant to Special Condition 1 above, none of the Customer's electricity usage for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility are eligible to receive Small Business Customer California Climate Credits, as defined in Rule 1. However, any Customer with direct emissions less than 10,000 MTCO<sub>2</sub>e that is eligible to receive GHG allowance revenue as both a Small Business Customer and an EITE Customer will only receive the Small Business Customer California Climate Credit unless and until the Customer attests to the Commission that it is EITE-eligible, pursuant to Special Condition 4 above.

(T)

(T)

(D)

(D)

<sup>2</sup> See Electric Rule No. 1, Definitions, Small Business Customer – California Climate Credit

(T)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Reservation Charges Rate by Components (\$/kW)</b>			
Generation	\$0.30	\$0.30	\$0.17
Distribution**	\$8.17	\$8.17	\$0.50
Transmission*	\$0.19	\$0.19	\$0.19
Reliability Services*	\$0.01	\$0.01	\$0.01
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.11282	\$0.11282	\$0.10015
Part-Peak Summer	\$0.10100	\$0.10100	\$0.08869
Off-Peak Summer	\$0.08785	\$0.08785	\$0.07593
Peak Winter	\$0.10809	\$0.10809	\$0.09565
Off-Peak Winter	\$0.08897	\$0.08897	\$0.07712
Super Off-Peak Winter	\$0.04651	\$0.04651	\$0.03478
<b>Distribution**:</b>			
Peak Summer	\$0.56237	\$0.56237	\$0.00000
Part-Peak Summer	\$0.24403	\$0.24403	\$0.00000
Off-Peak Summer	\$0.00724	\$0.00724	\$0.00000
Peak Winter	\$0.01245	\$0.01245	\$0.00000
Off-Peak Winter	\$0.00724	\$0.00724	\$0.00000
Super Off-Peak Winter	\$0.00724	\$0.00724	\$0.00000
Transmission* (all usage)	\$0.00421	\$0.00421	\$0.00421
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.01713	\$0.01774	\$0.01489
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00615	\$0.00615	\$0.00615
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(N)  
(N)

(Continued)



**ELECTRIC RULE NO. 1  
DEFINITIONS**

Sheet 32

**SCHEDULED METER READING DATE:** The date PG&E has scheduled a Customer’s meter to be read for the purposes of ending the current billing cycle and beginning a new one. PG&E’s meter reading schedule is published annually, but is subject to periodic change.

**SCHEDULING COORDINATOR:** An entity meeting requirements as set forth by the Commission, FERC, and these tariffs.

**SERVICE ACCOUNT:** Same as “Account.”

**SINGLE-CUSTOMER SUBSTATION:** A substation owned by PG&E and dedicated to serve a specific customer. Substations transform electricity from transmission to distribution voltage.

**SMALL BUSINESS CUSTOMER:** A non-residential Customer who: (1) has a maximum billing demand of 20 kW, or less, per meter during the most recent 12 month period, or (2) has an annual usage of 40,000 kWh, or less, during the most recent 12 month period, or (3) meets the definition of a “micro-business” under California Government Code 14837. This definition does not include non-residential Customers who are on a fixed usage or unmetered usage rate schedule.

**SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT:** For purposes of receiving the California Climate Credit from the State of California, pursuant to Decision (D.) 12-12-033, D.13-12-002 and D.21-08-026, customers are designated as Small Business Customers and are eligible to receive the California Climate Credit if they are a non-residential customer receiving service under a General Service or Agricultural Pumping rate schedule with an electric billing demand that does not exceed 20 kW in more than three months in the previous twelve-month period. For customers that lack twelve months of billing history, Small Business Customer eligibility is based on the customer’s available historic usage. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) receive the EITE credit only.

(T)

**SMALL CUSTOMER:** Customers on demand-metered schedules (A-10/B-10 and E-19V/B-19V), with less than 20 kW maximum billing demand per meter for at least 9 billing periods during the most recent 12 month period; or (2) any customer on a non-demand metered schedule (A-1/B-1 and A-6/B-6); or (3) any customer on a residential rate schedule.

(Continued)

Advice 6374-E  
Decision D.21-08-026

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 20, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>51665*-E</b>	(T)
Rate Schedules.....	50625,49732, <b>51666*</b> ,49701, <b>51667,51668</b> ,50657,49654,49184,-E		(T)
Preliminary Statements.....	49185,48878,50629,50630,49682,50058,51616,-E		
Rules.....		<b>51669,50633,50634-E</b>	(T)
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....	50636,49743,50637,50638,50639,49735,		
	50640,50641,49307,50642,49309,49310,49311-E		

(Continued)

Advice 6374-E  
Decision D.21-08-026

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 20, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



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Advice 6374-E  
October 20, 2021

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE EITE**  
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

Sheet 1

(N)  
(N)  
(N)

**APPLICABILITY:** This Schedule is applicable to customers designated as Emissions-Intensive and Trade-Exposed (EITE) for the purposes of receiving greenhouse gas (GHG) allowance revenue from the State of California.

**TERRITORY:** This schedule is available to customers located within PG&E's service territory.

**RATES:** All charges and provisions of the Customer's otherwise applicable tariff (OAT) apply, except that EITE customers receive an annual GHG allowance revenue credit (CA Industry Assistance) from the State of California.

- SPECIAL CONDITIONS:**
1. EITE Customer Designation: Pursuant to California Public Utility Commission (CPUC or Commission) Decisions (D.)12-12-033 and 14-12-037, an EITE Customer is defined as any entity in an industrial sector that qualifies for industry assistance under the California Air Resources Board's (CARB's) Ceap-and-Trade Regulation, including new market entrants as defined in D.14-12-037, regardless of the amount of emissions produced. Such entities are explicitly listed by North American Industry Classification System (NAICS) code. For the purposes of receiving CA Industry Assistance, the EITE Customer designation also includes (1) Small EITE Entities, which are defined as any facility that operates in a sector eligible for industry assistance that has annual direct emissions less than 25,000 MTCO<sub>2e</sub> (refer to Special Condition 4 below for special attestation requirements applicable to Small EITE Entities with annual direct emissions less than 10,000 MTCO<sub>2e</sub>) and (2) Non-Covered Subsector Entities (refer to Special Condition 5 below) provided these Customers successfully attest to their EITE eligibility, if required. Bundled Service Customers, Direct Access Customers, Community Choice Aggregation Service Customers, Customers receiving Standby Service, and Customers that pay only Departing Load charges to PG&E are all eligible to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers previously designated as EITE with facilities that cease operations or that are no longer primarily dedicated to EITE-eligible industrial activities, as determined by the Commission's Energy Division, are not eligible to receive CA Industry Assistance for those facilities on a going-forward basis.
  2. EITE Credit Amount Determination: An EITE Customer's annual CA Industry Assistance amount is determined by the Commission's Energy Division on a prospective basis pursuant to D.14-12-037 and D.21-08-026, and the specific dollar amount of CA Industry Assistance calculated by the Energy Division for each EITE Customer is provided by the Energy Division to PG&E. For EITE Customers that operate in multiple utility service territories, the amount of CA Industry Assistance is distributed in proportion to the Customer's purchases from each utility on an annual basis.

(Continued)

Advice 4588-E  
Decision 14-12-037

Issued by  
**Steven Mainight**  
Senior Vice President  
Regulatory Affairs

Date Filed February 17, 2015  
Effective March 19, 2015  
Resolution



**ELECTRIC SCHEDULE EITE** Sheet 2 (N)  
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER (N)  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS (N)

SPECIAL CONDITIONS:  
(Cont'd.)

- 3. EITE Credit Disbursement: The annual GHG allowance revenue amount is disbursed as a bill credit identified as "CA Industry Assistance" on the EITE Customer's April billing statement<sup>4</sup>. However, EITE Customers with direct emissions of 25,000 MTCO<sub>2</sub>e and higher may request to receive an annual check in lieu of the annual on-bill credit. Any EITE Customer that receives CA Industry Assistance via an on-bill credit may request a check for any remaining credit balance on the account.
- 4. Attestation Process for Customers with Direct Emissions less than 10,000 MTCO<sub>2</sub>e: Customers with direct emissions less than 10,000 MTCO<sub>2</sub>e are required to attest to the Commission that their facility (or facilities) is primarily engaged in activities described by an EITE-eligible NAICS code in order to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers who successfully attest will begin receiving GHG allowance revenue as an EITE Customer for the next calendar year<sup>2</sup>, and their eligibility will persist for the duration of the Ceap-and-Ttrade compliance period<sup>3</sup>. Customers will have an opportunity to make an attestation to the Commission on an annual basis. Pursuant to D.21-08-026, the existing once-per-compliance-period attestation and audit process will continue through 2030. The attestation provisions outlined herein are subject to modification by the Commission.
- 5. Special Provisions for Non-Covered Subsector Entities: For the purposes of receiving CA Industry Assistance, Customers that operate a facility primarily in an industry that matches a six-digit NAICS code included in Table 8-1 of CARB's Ceap-and-Ttrade Rregulation but that are not designated as covered entities are eligible to be designated as EITE, even if the industry's activity does not match one of the subsector activities included in Table 8-1 of CARB's Ceap-and-tTrade Rregulation (Non-Covered Subsector Entities). In order to receive CA Industry Assistance, Non-Covered Subsector Entities must attest to the Commission that they operate in a sector or subsector that has the same six-digit NAICS code as other sectors eligible to receive industry assistance under CARB's Ceap-and-Ttrade Rregulation. Customers who successfully attest will begin receiving CA Industry Assistance for the next calendar year, and their eligibility will persist for the duration of the Ceap-and-Ttrade compliance period.

<sup>4</sup> ~~The first disbursement of CA Industry Assistance to EITE Customers will take place in 2015, but may not occur with the April billing statement. This disbursement will include GHG allowance revenues, with interest as applicable, from 2013, 2014 and 2015.~~

<sup>2</sup> ~~Customers that successfully demonstrate eligibility in 2015, or the first year when the attestation process is available, will receive CA Industry Assistance to address GHG costs associated with 2013, 2014 and 2015, with interest if applicable. For 2013-2015, the amount of CA Industry Assistance received by an EITE Customer will reflect a deduction of the amount of Small Business Customer California Climate Credit received for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility.~~

<sup>13</sup> The Ceap-and-Ttrade program is divided into ~~three~~ six compliance periods: 2013-2014, 2015-2017, ~~and 2018-2020,~~ 2021-2023, 2024-2026 and 2027-2029.

(Continued)

Advice	4588-E	Issued by	Date Filed	February 17, 2015
Decision	14-12-037	<b>Steven Mainight</b>	Effective	March 19, 2015
		Senior Vice President	Resolution	
		Regulatory Affairs		



SPECIAL CONDITIONS:  
(Cont'd.)

**ELECTRIC SCHEDULE EITE** Sheet 3 (N)  
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER (N)  
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS (N)

- ~~5.— Special Provisions for Non-Covered Subsector Entities: (Cont'd.)~~
- ~~— Customers that successfully demonstrate eligibility in 2015, or the first year when the attestation process is available, will receive CA Industry Assistance to address GHG costs associated with 2013, 2014 and 2015<sup>4</sup>. Customers will have an opportunity to make an attestation to the Commission on an annual basis. The attestation provisions outlined herein are subject to modification by the Commission.~~
  - ~~— Further, upon completion of a future Commission study designed to assess the leakage risk associated with Non-Covered Subsector Entities, if any such subsector activities are found to not pose a leakage risk, then the Non-Covered Subsector Entities participating in those industrial subsector activities that may have previously received CA Industry Assistance will no longer receive CA Industry Assistance on a going forward basis beginning with the next calendar year after the study is completed.~~
6. Special Provisions for Customers that are **b**Both Small Business (California Climate Credit)<sup>6</sup> and EITE: If a Customer is designated as EITE, pursuant to Special Condition 1 above, none of the Customer's electricity usage for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility are eligible to receive Small Business Customer California Climate Credits, as defined in Rule 1<sup>5</sup>. However, any Customer with direct emissions less than 10,000 MTCO<sub>2</sub>e that is eligible to receive GHG allowance revenue as both a Small Business Customer and an EITE Customer will only receive the Small Business Customer California Climate Credit unless and until the Customer attests to the Commission that it is EITE-eligible, pursuant to Special Condition 4 above.

<sup>4</sup> ~~For 2013-2015, the amount of CA Industry Assistance received by an EITE Customer will reflect a deduction of the amount of Small Business Customer California Climate Credit received for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility.~~

<sup>5</sup> ~~See Footnote 2~~

<sup>6</sup> ~~See Electric Rule No. 1, Definitions, Small Business Customer – California Climate Credit~~

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy

Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy