

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 29, 2021

Sidney Bob Dietz II - Director  
Regulatory Relations  
Pacific Gas & Electric  
77 Beale St., Mail Code B13U  
San Francisco, CA 94177

Advice Letter 6372-E/6372-E-A

**Subject: Staff Disposition of Pacific Gas & Electric Advice Letter No. 6372-E and Supplemental 6372-E-A, Establishing the Wildfire Hardening Fixed Recovery Charge and Wildfire Hardening Fixed Recovery Charge Balancing Account and Revising Departing Load Tariffs Pursuant to D.21-06-030**

Dear Mr. Dietz:

Pacific Gas & Electric Company (PG&E) Advice Letter (AL) 6372-E, as modified by supplemental AL 6372-E-A is approved, with an effective date of November 21, 2021, as further described in the attached. Attachment 1 contains a detailed discussion of the AL, the protest, replies and ED staff's determination that PG&E AL 6372-E, as supplemented by AL 6372-E-A, should be approved.

Please contact Michael Conklin of Energy Division at [michael.conklin@cpuc.ca.gov](mailto:michael.conklin@cpuc.ca.gov) should you have any questions.

Sincerely,

Handwritten signature of Edward Randolph in black ink, followed by the word "FOR" in capital letters.

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy /  
Director, Energy Division

cc:

ED Tariff Unit

Ann L. Trowbridge- [atrowbridge@daycartermurphy.com](mailto:atrowbridge@daycartermurphy.com)

## Attachment 1

### Background

Commission Financing Order decision (D).21-06-030 (the Financing Order) authorized PG&E to issue up to approximately \$1.2 billion of Wildfire Hardening Recovery Bonds pursuant to Assembly Bill 1054.<sup>1</sup> In addition, D.21-06-030 authorized PG&E to establish a Wildfire Hardening Fixed Recovery Charge Balancing Account.<sup>2</sup> D.21-06-030 also contains direction regarding the applicability of Wildfire Hardening Fixed Recovery Charges to Departing Load consumers that is discussed in more detail below.

PG&E submitted Tier 2 Advice Letter (AL) 6372-E on October 22, 2021 for the purpose of establishing the Wildfire Hardening Fixed Recovery Charge (WHFRC), the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) and to revise PG&E's Departing Load Tariffs, pursuant to Financing Order decision D.21-06-030.

PG&E AL 6372-E proposes to include two new Preliminary Statements in PG&E's electric tariffs reflecting the establishment of the WHFRC and WHFRCBA. AL 6372-E also proposes to modify existing Departing Load (DL) tariffs and applicable Electric Forms to "add language describing the WHFRC and WHFRCBA and to reference the new Preliminary Statements..."<sup>3</sup>

PG&E notes that "pursuant to Public Utilities Code section 850.1(b), the Financing Order required that consumers who no longer take transmission and distribution retail services from PG&E after the date of issuance of the Financing Order, or that meet the relevant criteria in the applicable tariff, shall be treated as DL Consumers using applicable tariffs for DL Consumers and shall be subject to pay the WHFRC and WHFRCBA."<sup>4</sup>

PG&E AL 6372-E included tariff revisions to schedule E-TMDL reflecting that the WHFRC applies to Transferred Municipal Departing Load (TMDL) Consumers if they are already TMDL customers, or if they become TMDL Consumers after the date of issuance of the Financing Order (FO). The tariff revisions state in part:

"By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO."

"Transferred Municipal Departing Load Consumers are subject to these charges if, **on or after the date of issuance of the applicable FO(s)** for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Transferred Municipal Departing Load..." (Emphasis added).

Similarly, AL 6372-E included tariff revisions to E-NMDL reflecting that the WHFRC applies to New Municipal Departing Load (NMDL) Consumers if they are already NMDL Consumers

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<sup>1</sup> D.21-06-030, Ordering Paragraph 1.

<sup>2</sup> D.21-06-030, Ordering Paragraph 45.

<sup>3</sup> PG&E AL 6372-E, p. 3.

<sup>4</sup> PG&E AL 6372-E, p. 2 citing to D.21-06-030, Ordering Paragraph 12.

before the issuance date of the Financing Order, or if they become NMDL Consumers after the date of issuance of the Financing Order. The tariff revisions state in part:

“By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO”

“New Municipal Departing Load Consumers are subject to these charges if, **on or after the date of issuance of the applicable FO(s)** for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of New Municipal Departing Load, unless sales under the Consumer’s OAS were CARE or FERA.” (Emphasis added).

#### Protest of Merced and Modesto Irrigation Districts

On November 12, 2021, the Merced Irrigation District and the Modesto Irrigation District (the Districts) filed a timely protest (Districts’ Protest) to PG&E AL 6372-E, “pursuant to the provisions of General Order 96-B”.<sup>5</sup>

The Districts cite to Ordering Paragraph 12 of D.21-06-030 and state that “With respect to departing load (DL) Consumers, D.21-06-030 provides that “[t]he Fixed Recovery Charges and any [Fixed Recovery Tax Amount] shall be **applicable to current PG&E Consumers that become DL Consumers after the date of the issuance of this Financing Order.**”<sup>6</sup> (Emphasis by Districts).

The Districts’ Protest further asserts that “the mechanism established in the D.21-06-030 Financing Order is the same as the mechanism established in D.21-05-015”, which is the Financing Order authorizing PG&E to issue Stress Test Cost recovery bonds.

The Districts’ Protest cites to Ordering Paragraph 24 of D.21-05-015 that states in part “...consumers that **no longer take transmission and distribution retail service from PG&E after the date of this Financing Order**, or that meet relevant criteria in the applicable tariff, shall be treated as departing load (DL) Consumers using applicable tariffs for DL Consumers, including E-DCG, and will be subject to pay the Fixed Recovery Charges ...” (Emphasis by Districts).

The Districts’ Protest explains that the Districts compete with PG&E in a service area referred to as the “Joint Electric Distribution Service Area” and that there are two different types of DL Consumers:<sup>7</sup>

1. TMDL- Transferred Municipal Departing Load are customers that depart PG&E service to take electric service from the Districts in the Joint Electric Distribution Service Area.

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<sup>5</sup> Protest of the Districts, p. 1.

<sup>6</sup> Protest of Districts, p. 1, citing D.21-06-030, pp.68-69 and Ordering Paragraph 12.

<sup>7</sup> Protest of the Districts, p. 2.

2. NMDL- New Municipal Departing Load are customers who have never previously received electric service and choose to take service from the Districts in the Joint Electric Distribution Service Area.

The Districts' Protest states that PG&E AL 6372-E should be revised to correctly implement Ordering Paragraph 12 of D.21-06-030 regarding applicability of the WHFRC. The Districts' Protest asserts that according to Ordering Paragraph 12, the WHFRC and any (Fixed Recovery Tax Amount) shall be applicable to **“current PG&E Consumers that become DL Consumers after the date of the issuance of this Financing Order”**. The Districts' Protest explains the Districts are concerned that PG&E's proposed additions to Electric Schedule E-TMDL and E-NMDL may be interpreted as “erroneously” applying the WHFRC to consumers who became DL Consumers prior to the effective date of the issuance of D.21-06-030.<sup>8</sup>

As a result, the Districts' Protest includes revisions to PG&E's AL 6372-E proposed Schedule E-TMDL and E-NMDL to reflect the Districts' Protest's assertion that the WHFRC applies to each respective DL Consumer class only if they become TMDL or NMDL customers after the date of issuance of the Financing Order.

The District's Protest concludes that “similar revisions are likely required to PG&E's other DL tariffs, to ensure compliance with the D.21-06-030 Financing Order.”

#### Protest of California Clean DG Coalition

On November 12, 2021, the California Clean DG Coalition (CCDC) filed a timely protest (CCDC Protest) to PG&E AL 6372-E, “pursuant to the provisions of General Order 96-B”.<sup>9</sup>

Like the Districts' Protest, the CCDC Protest cites to Ordering Paragraph 12 of D.21-06-030 and states that “With respect to departing load (DL) Consumers, D.21-06-030 provides that “[t]he Fixed Recovery Charges and any [Fixed Recovery Tax Amount] shall be **applicable to current PG&E Consumers that become DL Consumers after the date of the issuance of this Financing Order.**”<sup>10</sup> (Emphasis by CCDC).

The CCDC Protest further asserts that “The mechanism established in the D.21-06-030 Financing Order is the same as the mechanism established in D.21-05-015”, which is the Financing Order authorizing PG&E to issue Stress Test Costs recovery bonds.

The CCDC Protest cites to Ordering Paragraph 24 of D.21-05-015 that states in part “...consumers that **no longer take transmission and distribution retail service from PG&E after the date of this Financing Order**, or that meet relevant criteria in the applicable tariff, shall be treated as departing load (DL) Consumers using applicable tariffs for DL Consumers, including E-DCG, and will be subject to pay the Fixed Recovery Charges...” (Emphasis by CCDC).

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<sup>8</sup> Id.

<sup>9</sup> Protest of the California Clean DG Coalition (CCDC), p. 1.

<sup>10</sup> Protest of CCDC, p. 1, citing D.21-06-030, pp.68-69 and Ordering Paragraph 12.

The CCDC Protest explains that customers “who depart PG&E service to install on-site generation to serve some or all of their loads are referred to as Customer Generation Departing Load (CGDL).”<sup>11</sup>

The CCDC Protest states that PG&E AL 6372-E should be revised to correctly implement Ordering Paragraph 12 of D.21-06-030 regarding applicability of the WHFRC. The CCDC Protest asserts that according to Ordering Paragraph 12, the WHFRC and any (Fixed Recovery Tax Amount) shall be applicable to “**current PG&E Consumers that become DL Consumers after the date of the issuance of this Financing Order**”. The CCDC Protest states that CCDC is concerned that PG&E’s proposed additions to Electric Schedule E-DCG may be interpreted as “erroneously” applying the WHFRC to consumers who became DL Consumers prior to the effective date of the issuance of D.21-06-030.<sup>12</sup>

As a result, the CCDC Protest includes revisions to the AL 6372-E proposed Schedule E-DCG to reflect the CCDC Protest’s assertion that the WHFRC applies only to consumers who become CGDL customers after the date of issuance of the Financing Order.

The CCDC Protest concludes that “similar revisions are likely required to PG&E’s other DL tariffs, to ensure compliance with the D.21-06-030 Financing Order.”<sup>13</sup>

To summarize, both Protests contested PG&E’s revisions to the Departing Load Tariffs, asserting that according to D.21-06-030, Ordering Paragraph 12, the WHFRC and Fixed Recovery Tax Amounts (FRTA) are only applicable to DL Consumers that become DL Consumers after the date of the issuance of the Financing Order.

No parties contested the two new Preliminary Statements in PG&E’s electric tariffs reflecting the establishment of the WHFRC and WHFRCBA as proposed in AL 6372-E.

#### PG&E’s Reply to Protests

On November 16, 2021, PG&E filed its reply (Reply) to the Districts’ Protest and the CCDC Protest (collectively, the Protests). PG&E clarifies that the Protests do not take issue with the establishment of the WHFRC or WHFRCBA; therefore PG&E’s Reply responds only to the Departing Load issue raised by the Protests.

PG&E’s Reply asserts that the Protests fail to set forth grounds for rejecting PG&E’s revisions to the Departing Load Tariffs because the “changes properly implement the Financing Order, which states that consumers of electricity who meet the criteria of applicable Departing Load Tariffs as of the date of issuance of the Financing Order are subject to the WHFRC and WHFRCBA.”<sup>14</sup>

PG&E’s Reply disagrees with the Protests that the WHFRC only applies to DL customers that become DL customers after the date of the Financing Order, maintaining that the Financing

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<sup>11</sup> Protest of CCDC, p. 2.

<sup>12</sup> Id.

<sup>13</sup> Protest of CCDC, p. 3.

<sup>14</sup> PG&E Reply to the Protests, p. 2. (citing Ordering Paragraphs 11 and 12 of D.21-06-030).

Order establishes that the WHFRC and FRTAs could be recovered from both existing and future consumers.<sup>15</sup> PG&E asserts this treatment is consistent with PUC Sections 850, et seq.

In support of this position, PG&E cites to D.21-06-030, pp. 68-69 (citations omitted):

#### **4.9. Implications of Nonbypassable Charges for Departing Load**

As required by Article 5.8, the Fixed Recovery Charges and any FRTAs should be nonbypassable and recovered from existing and future Consumers in PG&E's Service Territory, other than Consumers in Exempt Fixed Recovery Charge Customer Classes. In addition, Consumers that no longer take transmission and distribution retail service from PG&E after the date of this Financing Order, or that meet the relevant criteria in the applicable tariff, should be treated as DL Consumers using applicable tariffs for DL Consumers, including E-DCG, will be subject to pay the Fixed Recovery Charges and any FRTAs. The Fixed Recovery Charges and any FRTAs are applicable to current PG&E Consumers that become DL Consumers after the date of this Financing Order. For these DL Consumers on TMDL or NMDL schedules, PG&E proposes to calculate the Fixed Recovery Charge- and any FRTA-related amounts that would need to be paid, using an approach that is consistent with the method currently in place for calculation of TMDL and NMDL obligations.

PG&E's Reply notes that the term "consumer" is defined in PUC Section 850(b)(3) as: "any individual, governmental body, trust, business entity, or nonprofit organization that consumes electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those electric transmission or distribution facilities are owned by the consumer, the electrical corporation, or any other party."

The Reply therefore contends that the non-bypassable charges "apply to any person or entity who consumes electricity in PG&E's service territory either currently or in the future, regardless of who owns the transmission or distribution facilities."<sup>16</sup>

PG&E's Reply further explains that the Financing Order (at 69-70) affirmed that the WHFRC "applies to *both existing and future consumers*" and rejected the requests of the Districts to defer determination of whether the fixed recovery charges should apply to consumers in the event of a future municipalization:<sup>17</sup>

"We note that parties CCSF, Merced and Modesto, and S. San Joaquin had requested that the Commission defer reaching a conclusion on this issue. As phrased by S. San Joaquin, "The Commission does not currently have a municipalization or asset transfer proposal before it. Accordingly, the question regarding whether and what conditions should apply to a potential future municipalization or asset transfer proposal is not ripe for decision." However, none of these parties took head-on the express terms and implications of the statute, which states "The commission may establish... an effective mechanism that ensures recovery of recovery costs through nonbypassable fixed recovery charges and

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<sup>15</sup> PG&E Reply to the Protests, p. 2.

<sup>16</sup> PG&E Reply to Protests, p. 3.

<sup>17</sup> PG&E Reply to Protests, p. 3. (citing to D.21-06-030, pp. 69-70).

any associated fixed recovery tax amounts from existing and future consumers in the service territory...” (§850.1(b) (emphasis added)). These parties also failed to directly address that the Commission has clearly applied these nonbypassable charges to all departing load customers in all such financing orders.

We make it clear that, in accordance with the statute, we direct the nonbypassable fixed recovery charges to apply to existing and future customers in the service territory, regardless of possible future municipalization or possible future asset transfers. We do this to properly apply the plain language of the statute. We also do this to ensure the confidence of potential Recovery Bond purchasers who understandably need to expect that there is an effective mechanism to ensure recovery of recovery costs through fixed recovery charges to repay the Recovery Bonds.”

In addition, PG&E’s Reply cites to language in Ordering Paragraph 11 showing that the Financing Order intended for the WHFRC to apply to both existing and future customers:

“The Fixed Recovery Charges and any Fixed Recovery Tax Amount shall be nonbypassable and recovered from existing and future Consumers, as defined in Public Utilities (Pub. Util.) Code Section 850(b)(3), in Pacific Gas and Electric Company’s Service Territory as of the date of this Financing Order, except for those Consumers participating in the California Alternative Rates for Energy or Family Electric Rate Assistance programs pursuant to Pub. Util. Code Section 850.1(i).<sup>18</sup>

Finally, PG&E cites to language in Ordering Paragraph 12 showing that in addition to customers after the date of issuance of the Financing Order, customers that “meet the relevant criteria in the applicable tariff” are also subject to the pay the WHFRC:

Consumers that no longer take transmission and distribution retail service or that depart or reduce Pacific Gas and Electric Company (PG&E) service after the date of the issuance of this Financing Order, *or that meet the relevant criteria in the applicable tariff*, shall be treated as departing load (DL) Consumers using applicable tariffs for DL Consumers, and shall be subject to pay the Fixed Recovery Charges and any Fixed Recovery Tax Amount (FRTA). The Fixed Recovery Charges and any FRTAs shall be applicable to current PG&E Consumers that become DL Consumers after the date of the issuance of this Financing Order. These DL Consumers shall pay the Fixed Recovery Charge and any FRTAs based on an approach that is consistent with the method currently in place for recovery of nonbypassable charges for DL customers.<sup>19</sup> (Emphasis by PG&E)

PG&E asserts that under Ordering Paragraph 12, the WHFRC and FRTAs are applicable to both present and future consumers, which includes two types of Departing Load consumers. PG&E explains the first type (that the Protests do not object to) are consumers that become DL Consumers after the date of issuance of the Financing Order while the second type are those consumers that meet the relevant criteria in the applicable tariff as of the date of issuance of the Financing Order.<sup>20</sup>

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<sup>18</sup> D.21-06-030, Ordering Paragraph 11.

<sup>19</sup> D.21-06-030, Ordering Paragraph 12.

<sup>20</sup> PG&E Reply to Protests, p. 4.

PG&E's Reply concludes that the Protests "...fail to address the "meet the relevant criteria in the applicable tariff" language of Ordering Paragraph 12 in their protests, and their proposed revision to the Departing Load Tariffs is inconsistent with both the Financing Order and Sections 850 et seq. The revisions to PG&E's Departing Load Tariffs proposed in the Advice Letter are proper and necessary to implement the Financing Order."<sup>21</sup>

#### PG&E Supplemental Advice Letter 6372-E-A

On November 23, 2021, PG&E submitted supplemental AL 6372-E-A "to remove proposed modifications to PG&E's Departing Load Tariffs as originally submitted in Advice Letter 6372-E."<sup>22</sup> PG&E further states it submitted supplemental AL 6372-E-A "To effectuate a December 1, 2021 rate change consistent with the financial modeling and revenue requirement rate recovery expectations in issuing the first series of the Wildfire Hardening Recovery Bonds...as no party has protested the establishment of the WHFRC or WHFRCBA..."<sup>23</sup>

Supplemental AL 6372-E-A contains the following proposed revisions to AL 6372-E:

- Preliminary Statement Part JF: Wildfire Hardening Fixed Recovery Charge (WHFRC) included for completeness "but has not changed from the original submittal."<sup>24</sup>
- Revise original proposed Preliminary Statement JG: Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA) to remove proposed informational rate table associated with Departing Load Consumers.
- Remove Tariff Revisions to the following Departing Load Tariffs and Electric Forms proposed in original Advice Letter 6372-E:
  - Electric Schedule E-DCG: Departing Customer Generation CG
  - Electric Schedule E-NMDL: New Municipal Departing Load
  - Electric Schedule E-TMDL: Transferred Municipal Departing Load
  - Electric Schedule E-SDL: Split-Wheeling Departing Load
  - Electric Schedule E-NWDL: New WAPA Departing Load
  - Electric Sample Form No. 79-1002: Customer Generation Departing Nonbypassable Charge Statement
  - Electric Sample Form No. 79-1006: Transferred Municipal Departing Load Nonbypassable Charge Statement

PG&E states that it will submit a new separate Advice Letter to propose the Departing Load tariffs where the issues raised by [the Protests] can be addressed.<sup>25</sup>

#### Energy Division Disposition

Energy Division (ED) has reviewed PG&E AL 6372-E, supplemental AL 6372-E-A, the Protests, PG&E's Reply to the Protests, PUC Sec. 850, et seq, and the relevant provisions of D.21-06-030.

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<sup>21</sup> Id.

<sup>22</sup> PG&E supplemental AL 6372-E-A, p. 1.

<sup>23</sup> Id.

<sup>24</sup> PG&E supplemental AL 6372-E-A, p. 2.

<sup>25</sup> PG&E supplemental AL 6372-E-A, p. 1.

ED finds that PG&E's supplemental AL 6372-E-A revises AL 6372-E to effectively remove the proposed revisions to the Departing Load tariffs that were the subject of the Protests. Therefore, for purposes of PG&E AL 6372-E/6372-E-A, the concerns of the Protests have been rendered moot. ED further finds that the Preliminary Statements reflecting the establishment of the WHFRC and WHFRCBA contained in supplemental AL 6372-E-A are consistent with D.21-06-030 and are uncontested. As a result, ED approves AL 6372-E, as modified by supplemental AL 6372-E-A.

#### Conclusion

Although the Protests assert that AL 6372-E should be revised to correctly implement OP 12 of D.21-06-030, as discussed above, ED finds that the revisions contained in supplemental AL 6372-E-A have rendered the Protests moot for purposes of AL 6372-E. Therefore, for the purposes of AL 6372-E and supplemental AL 6372-E-A, the Protests are denied.

In conclusion, ED finds that the Preliminary Statement additions to PG&E's electric tariffs presented in supplemental AL 6372-E-A establishing the WHFRC and WHFRCBA are consistent with D.21-06-030 and are uncontested. As a result, PG&E AL 6372-E, as modified by supplemental AL 6372-E-A, is approved.



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

October 22, 2021

**Advice 6372-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establishing the Wildfire Hardening Fixed Recovery Charge and Wildfire Hardening Fixed Recovery Charge Balancing Account and Revising Departing Load Tariffs Pursuant to Decision 21-06-030**

**Purpose**

Pursuant to Decision (D.) 21-06-030 (the Financing Order), Pacific Gas and Electric Company (PG&E) submits this Advice Letter to establish the Wildfire Hardening Fixed Recovery Charge (WHFRC) and Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), and to revise PG&E's Departing Load Tariffs. Ordering Paragraphs (OP) 1 and 45 of the Financing Order authorized PG&E to establish the WHFRC and WHFRCBA in connection with the issuance of up to approximately \$1.2 billion of recovery bonds pursuant to Public Utilities Code sections 850 *et seq.* to recover fire risk mitigation capital expenditures (Wildfire Hardening Recovery Bonds). In addition, OP 12 required that departing load consumers (DL Consumers), as defined in the Financing Order, be subject to pay the WHFRC and WHFRCBA rates.

**Background**

On June 24, 2021, the Commission issued the Financing Order, authorizing PG&E to issue up to approximately \$1.2 billion of Wildfire Hardening Recovery Bonds, reflecting an initial amount of up to \$1.19 billion of fire risk mitigation capital expenditures referenced in Public Utilities Code section 8386.3(e) (Initial AB 1054 CapEx) and approximately \$13.34 million in upfront financing costs.<sup>1</sup> The Financing Order authorized PG&E to establish the WHFRC.<sup>2</sup> The revenues from the WHFRC will be transferred to the Bond Trustee, on behalf of the Special Purpose Entity (SPE), to be applied against Bond principal, interest, and related costs for each series of Wildfire Hardening Recovery Bonds. Separately, the Financing Order authorized PG&E to establish the WHFRCBA to

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<sup>1</sup> Pursuant to Ordering Paragraph 53, PG&E filed its written consent to the terms and conditions of the Financing Order on June 29, 2021. See D.21-06-030 at 129 (Ordering Paragraph 53).

<sup>2</sup> See *id.* at 115-116 (Ordering Paragraph 1.d.) (authorizing PG&E to “[a]rrange for the recovery, via nonbypassable rates and charges, of Fixed Recovery Charges”).

record the costs and benefits associated with the issuance of the Wildfire Hardening Recovery Bonds for subsequent recovery from or credit to customers.<sup>3</sup> Additionally, pursuant to Public Utilities Code section 850.1(b), the Financing Order required that consumers who no longer take transmission and distribution retail services from PG&E after the date of issuance of the Financing Order, or that meet the relevant criteria in the applicable tariff, shall be treated as DL Consumers using applicable tariffs for DL Consumers and shall be subject to pay the WHFRC and WHFRCBA.<sup>4</sup>

Although the WHFRC for each series of Wildfire Hardening Recovery Bonds will not be effective until the Issuance Advice Letter is submitted establishing the initial rates for the WHFRC for that series of Bonds, PG&E requests that the proposed WHFRC and WHFRCBA Preliminary Statements, and the applicable revisions to PG&E's Departing Load Tariffs, be included in its electric tariffs in advance of implementing the first issuance of the Wildfire Hardening Recovery Bonds in rates. Establishing the WHFRC and WHFRCBA Preliminary Statements and revising the Departing Load Tariffs are necessary prior to implementing the rate changes resulting from issuance of the Wildfire Hardening Recovery Bonds consistent with the Financing Order.

PG&E proposes certain revisions to the pro forma WHFRC and WHFRCBA Preliminary Statements submitted with PG&E's prepared testimony in support of Application 21-02-020. First, PG&E has updated the rate table presented in the WHFRC Preliminary Statement to include the issuance date of the Financing Order applicable to each series of Wildfire Hardening Recovery Bonds, and to more clearly define the various customer classes and voltages. Second, PG&E has determined that the computation of the WHFRC in connection with the issuance of each series of Wildfire Hardening Recovery Bonds will include an allowance for uncollectibles expense, and adjustments to the WHFRC will include changes to projected uncollectibles. Accordingly, PG&E has removed the reference to uncollectibles in the WHFRCBA Preliminary Statement. Lastly, PG&E has modified the WHFRCBA Preliminary Statement to include a rate table for information purposes only to set forth rates that will be used to credit or recover WHFRCBA balances from DL Consumers subject to the WHFRC and WHFRCBA pursuant to the Financing Order and future financing orders. This table notes that for consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules. An illustrative version of the rate table included in the WHFRC and WHFRCBA Preliminary Statements is presented below. PG&E will submit advice letters to update each Preliminary Statement to include the final rate values when the WHFRC and the WHFRCBA balances are implemented for recovery in rates.

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<sup>3</sup> See *id.* (Ordering Paragraph 1.e.) (authorizing PG&E to "establish the [WHFRCBA] to record costs and benefits for subsequent recovery from or credit to Consumers").

<sup>4</sup> See *id.* at 119-120 (Ordering Paragraph 12) (requiring that DL Consumers "shall be subject to pay the Fixed Recovery Charges and any Fixed Recovery Tax Amount" recorded through the WHFRCBA).

## WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)	
Residential	\$x.xxxxx	(N)
Small L&P/BEV1	\$x.xxxxx	(N)
A-10S/B-10S	\$x.xxxxx	(N)
A-10P/B-10P	\$x.xxxxx	(N)
A-10T/B-10T	\$x.xxxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxxx	(N)
Streetlight	\$x.xxxxx	(N)
Standby S - STOUS/SBS	\$x.xxxxx	(N)
Standby P - STOUN/SBP	\$x.xxxxx	(N)
Standby T - STOUT/SBT	\$x.xxxxx	(N)
Agriculture	\$x.xxxxx	(N)
E-20S/B-20S	\$x.xxxxx	(N)
E-20P/B-20P	\$x.xxxxx	(N)
E-20T/B-20T	\$x.xxxxx	(N)

**Tariff Revisions**

PG&E proposes to include in its electric tariffs the following two new Preliminary Statements. PG&E is seeking to establish these Preliminary Statements in this advice letter with no rate values. The rate values will be updated in a separate rate implementation advice letter which will be submitted once the rates are to be implemented following submission of the Issuance Advice Letter.

- Preliminary Statement Part JF: Wildfire Hardening Fixed Recovery Charge (WHFRC)
- Preliminary Statement Part JG: Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)

In addition, PG&E proposes to modify existing Departing Load Tariffs and applicable Electric Forms as listed below to add language describing the WHFRC and WHFRCBA and to reference the new Preliminary Statements listed above. This advice letter proposes revisions to the following Departing Load Tariffs and Electric Forms:

- Electric Schedule E-DCG: Departing Customer Generation CG
- Electric Schedule E-NMDL: New Municipal Departing Load
- Electric Schedule E-TMDL: Transferred Municipal Departing Load
- Electric Schedule E-SDL: Split-Wheeling Departing Load
- Electric Schedule E-NWDL: New WAPA Departing Load
- Electric Sample Form No. 79-1002: Customer Generation Departing Nonbypassable Charge Statement
- Electric Sample Form No. 79-1006: Transferred Municipal Departing Nonbypassable Charge Statement

PG&E's new Preliminary Statements and revisions to the Departing Load Tariffs and Forms are provided as Attachment 1 and redlined Departing Load Tariffs and Forms are provided as Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 12, 2021, which is 21 days<sup>5</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

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<sup>5</sup> The 20-day protest period concludes on a holiday; therefore, PG&E is moving this date to the following business day.

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, November 21, 2021, which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.21-02-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

cc: Service List A.21-02-020



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6372-E

Tier Designation: 2

Subject of AL: Establishing the Wildfire Hardening Fixed Recovery Charge and Wildfire Hardening Fixed Recovery Charge Balancing Account and Revising Departing Load Tariffs Pursuant to Decision 21-06-030

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-06-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 11/21/21

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51673-E	Electric Sample Form No. 79-1002 Customer Generation Departing Nonbypassable Charge Sheet 1	48556-E
51674-E	Electric Sample Form No. 79-1006 Transferred Municipal Departing Load Nonbypassable Charge Statement Sheet 1	48559-E
51675-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 1	
51676-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 2	
51677-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 3	
51678-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 1	
51679-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	
51680-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 1	47513-E
51681-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 2	36594-E
51682-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	
51683-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 5	47527-E
51684-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 6	29557-E
51685-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 7	29558-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51686-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 8	29559-E
51687-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 9	29560-E
51688-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 10	29561-E
51689-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 11	29562-E
51690-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 12	29563-E
51691-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 13	29564-E
51692-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 2	28582-E
51693-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 3	47529-E
51694-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 2	28589-E
51695-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 2	28869-E
51696-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 3	47534-E
51697-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51671-E
51698-E	ELECTRIC TABLE OF CONTENTS Sheet 6	50677-E
51699-E	ELECTRIC TABLE OF CONTENTS Sheet 18	51617-E
51700-E	ELECTRIC TABLE OF CONTENTS Sheet 28	50673-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
51701-E	ELECTRIC TABLE OF CONTENTS Sheet 30	49307-E



**Electric Sample Form No. 79-1002**  
Customer Generation Departing Nonbypassable Charge

Sheet 1

**Please Refer to Attached  
Sample Form**

(Continued)

*Advice* 6372-E  
*Decision* 21-06-030

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* October 22, 2021  
*Effective* \_\_\_\_\_  
*Resolution* \_\_\_\_\_

**PACIFIC GAS AND ELECTRIC COMPANY  
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE  
STATEMENT FOR**

Customer name: \_\_\_\_\_

Service address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: \_\_\_\_\_.

**(1) Customer's reference period billing determinants:**

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

**(2) Applicable PG&E rate schedule and service voltage level: \_\_\_\_\_.**

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

**(3) Where customer has claimed an exemption:**

Exemption(s) asserted by Customer:

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Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: \_\_\_\_\_

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**(4) Payment obligations related to applicable nonbypassable charges:**

Nuclear Decommissioning Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Competition Transition Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Public Purpose Program Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Trust Transfer Amount Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Fund Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
DWR Power Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Regulatory Asset Charge	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**Electric Sample Form No. 79-1006**

Sheet 1

Transferred Municipal Departing Load Nonbypassable Charge Statement

**Please Refer to Attached  
Sample Form**



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: \_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:  
\_\_\_\_\_.

## (1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

### Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

### Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy.  
The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: \_\_\_\_\_

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Hardening Fixed Recovery Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Hardening Fixed Recovery Charge BA:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<b>Cost Responsibility Surcharge:</b>				
Regulatory Asset Charge (RA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Competition Transition Charge (CTC):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Fund Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
DWR Power Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Power Charge Indifference Adjustment	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART JF**  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)**

Sheet 1

(N)

(N)

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)

(N)

1. PURPOSE:

The purpose of this section is to establish a Wildfire Hardening Fixed Recovery Charge, as mandated by Article 5.8 of the California Public Utilities Code (Article 5.8). Article 5.8 Section 850(a)(2) authorizes PG&E to recover a portion of its costs associated with fire risk mitigation capital expenditures and wildfire-related costs and expenditures (Wildfire Amounts) through the issuance of Wildfire Hardening Recovery Bonds. The Wildfire Hardening Fixed Recovery Charge is defined by Article 5.8 as a nonbypassable, separate charge that is authorized by the Commission in a Financing Order to recover costs and expenses related to catastrophic wildfires and financing costs associated with the Wildfire Hardening Recovery Bonds. The Wildfire Hardening Fixed Recovery Charge will be comprised of the following components: (1) scheduled debt service on the Wildfire Hardening Recovery Bonds, (2) administration and servicing fees, (3) Bond Trustee fees and other expenses, (4) any credit enhancements, (5) allowance for uncollectibles, (6) replenishing the capital subaccounts, and (7) other ongoing financing costs. A separate Wildfire Hardening Fixed Recovery Charge will apply to each series of Wildfire Hardening Recovery Bonds issued. The aggregate amount of applicable Wildfire Hardening Fixed Recovery Charges will appear on customers' bills under one line item called "Wildfire Hardening Charge (WHC)."

The rights in and to the Wildfire Hardening Fixed Recovery Charge established pursuant to the Financing Order constitute "Wildfire Hardening Recovery Property" as defined in the legislation and have been established pursuant to a Financing Order (FO), Decision 21-06-030, issued by the California Public Utilities Commission. Concurrently with the effectiveness of the Wildfire Hardening Recovery Charge, PG&E has sold all of its rights with respect to such Wildfire Hardening Recovery Property to [SPE], a Delaware Limited Liability Company (Special Purpose Entity). The Wildfire Hardening Recovery Property includes the right, title, and interest of PG&E 1) in and to the Wildfire Hardening Fixed Recovery Charges, including all rights to obtain adjustments to the Wildfire Hardening Fixed Recovery Charges as provided in the Financing Order, and 2) to be paid the amount that is determined in the Financing Order that PG&E is lawfully entitled to receive pursuant to the provisions of Article 5.8 and the proceeds thereof, and all revenues, collections, claims, payments, money, or proceeds of or arising from Wildfire Hardening Fixed Recovery Charges that are subject of the Financing Order. PG&E has no rights to the Wildfire Hardening Recovery Property, Wildfire Hardening Fixed Recovery Charge or any amounts payable thereunder.

2. APPLICABILITY:

This Wildfire Hardening Fixed Recovery Charge shall apply to all customers except for those customers participating in the California Alternate Rates for Energy or Family Electric Rate Assistance programs pursuant to Section 850.1(i).

(N)

(Continued)

Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021



**ELECTRIC PRELIMINARY STATEMENT PART JF**  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)**

Sheet 2

(N)  
(N)

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

(N)

3. ISSUANCE ADVICE LETTER:

PG&E shall submit an Issuance Advice Letter no later than one day after the Wildfire Hardening Recovery Bonds are priced. The Issuance Advice Letter will include the final issuance details and a request that the Wildfire Hardening Fixed Recovery Charge be set based on the actual amount, price, and other terms of the Wildfire Hardening Recovery Bonds. Unless before noon on the fourth business day after pricing the Commission issues an order finding that the proposed issuance does not comply with the Financing Order, the Issuance Advice Letter and the Wildfire Hardening Fixed Recovery Charges established by an Issuance Advice Letter will be effective automatically at noon on the fourth business day after pricing - and the Wildfire Hardening Recovery Property, established pursuant to Section 850.1(h) and the Financing Order, will come into being simultaneous with the sale of the Wildfire Hardening Recovery Property to the SPE.

4. WILDFIRE HARDENING FIXED RECOVERY CHARGE ADJUSTMENTS:

PG&E will submit a Routine True-Up Mechanism Advice Letter at least annually, or more often if necessary, as described in the Financing Order to adjust the Wildfire Hardening Fixed Recovery Charge to ensure timely recovery of Wildfire Hardening Recovery Bond principal, interest, and other Financing Costs. All true-up adjustments to the Wildfire Hardening Fixed Recovery Charges shall ensure that the Wildfire Hardening Fixed Recovery Charges generate sufficient revenues to timely pay all scheduled (or legally due) payments of principal (including, if any, prior scheduled but unpaid principal payments), interest, and other Wildfire Hardening Recovery costs to be paid with Wildfire Hardening Fixed Recovery Charge revenues. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the most recent adopted revenue allocation factors, (3) the test-year projected amortization schedule; (4) estimated ongoing financing costs; (5) an adjustment to reflect collections from the prior period; and (6) changes to projected uncollectibles. The advice letter will adjust the Wildfire Hardening Fixed Recovery Charge for each series of Wildfire Hardening Recovery Bonds issued and become effective on 1) March 1, in the case of an annual Routine True-Up, 2) September 1, in the case of a semi-annual Routine True-Up and 3) the first day of the month after the filing of an interim Routine True-Up.

In addition to the Routine True-Up Mechanism, PG&E may also make changes to the Wildfire Hardening Fixed Recovery Charge based on changes to the logic, structure, and components of the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter at least 90 days before the date when the proposed changes would become effective.

(N)

(Continued)

Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021



**ELECTRIC PRELIMINARY STATEMENT PART JF**  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)**

Sheet 3

(N)  
(N)

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

(N)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE:

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)	
Residential	\$x.xxxx	(N)
Small L&P/BEV1	\$x.xxxx	(N)
A-10S/B-10S	\$x.xxxx	(N)
A-10P/B-10P	\$x.xxxx	(N)
A-10T/B-10T	\$x.xxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxx	(N)
Streetlight	\$x.xxxx	(N)
Standby S - STOUS/SBS	\$x.xxxx	(N)
Standby P - STOUP/SBP	\$x.xxxx	(N)
Standby T - STOUT/SBT	\$x.xxxx	(N)
Agriculture	\$x.xxxx	(N)
E-20S/B-20S	\$x.xxxx	(N)
E-20P/B-20P	\$x.xxxx	(N)
E-20T/B-20T	\$x.xxxx	(N)

(N)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 1 (N)  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) (N)

JG. WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHBFCBA) (N)

1. PURPOSE: (N)

The purpose of the WHFRCBA is to record the costs and benefits associated with Wildfire Hardening Recovery Bonds that are not recovered from customers through the Wildfire Hardening Fixed Recovery Charge to charge those costs to or return those benefits to customers. Wildfire Hardening Recovery Bonds are authorized by the Commission in a Financing Order (FO), Decision 21-06-030, to recover costs and expenses related to catastrophic wildfires and financing costs associated with the Wildfire Hardening Recovery Bonds.

2. REVISION DATE:

Disposition of the amounts in the account shall be determined in the Annual Electric True-Up Advice Letter, or as authorized by the Commission. Any balance in the account shall be transferred to the Distribution Revenue Adjustment Mechanism (DRAM).

3. WHFRCBA Rates:

The WHFRCBA does not have a rate component.

4. TIME PERIOD:

The WHFRCBA will become effective with the issuance of the first Wildfire Hardening Recovery Bonds and will expire after the Wildfire Hardening Recovery Bonds are fully repaid and any remaining balance is returned to or recovered from customers.

5. ACCOUNTING PROCEDURES: PG&E shall maintain the WHBFCBA by making entries at the end of each month as follows:

- a. A debit entry equal to federal income and state franchise tax accruals on revenues received to fund the Wildfire Hardening Recovery Bond repayment.
- b. A credit or debit entry, as necessary, to record the flow-through or flow-back of the benefit of repairs tax deductions associated with the assets financed with the Wildfire Hardening Recovery Bonds.
- c. A credit or debit entry, as necessary, to record the interest on accumulated deferred income tax associated with the federal or State of California income or franchise taxes related to the assets financed with the Wildfire Hardening Recovery Bonds.
- d. A debit entry equal to the estimated Revenue Fees requirements on the Wildfire Hardening Fixed Recovery Charge revenues received from customers.
- e. A credit entry equal to the servicing and administration fees paid to PG&E in excess of PG&E's recorded incremental cost of billing and collecting the Wildfire Hardening Fixed Recovery Charges as specified in Preliminary Statement Part JF or acting as administrator of the special purpose entity that issues the Wildfire Hardening Recovery Bonds.

(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) (N)

15. ACCOUNTING PROCEDURES (Cont'd) (N)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	\$x.xxxxx	(N)
Small L&P/BEV1	\$x.xxxxx	(N)
A-10S/B-10S	\$x.xxxxx	(N)
A-10P/B-10P	\$x.xxxxx	(N)
A-10T/B-10T	\$x.xxxxx	(N)
E-19S/B-19S/BEV2S	\$x.xxxxx	(N)
E-19P/B-19P/BEV2P	\$x.xxxxx	(N)
E-19T/B-19T/BEV2T	\$x.xxxxx	(N)
Streetlight	\$x.xxxxx	(N)
Standby S - STOUS/SBS	\$x.xxxxx	(N)
Standby P - STOUP/SBP	\$x.xxxxx	(N)
Standby T - STOUT/SBT	\$x.xxxxx	(N)
Agriculture	\$x.xxxxx	(N)
E-20S/B-20S	\$x.xxxxx	(N)
E-20P/B-20P	\$x.xxxxx	(N)
E-20T/B-20T	\$x.xxxxx	(N)

(N)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 1

**APPLICABILITY:** This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. The Wildfire Fund Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The Wildfire Fund Charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) is intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation procured by DWR prior to 2003. Only the pre-2009 Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below.
3. **COMPETITION TRANSITION CHARGE (CTC):** The ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, as defined in Section 367(a) of the California Public Utilities Code, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. Effective May 1, 2008, the Ongoing CTC is separately shown in the customer's OAS.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The ND charge is separately shown in the customer's otherwise Applicable Rate Schedule.

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**ELECTRIC SCHEDULE E-DCG**  
DEPARTING CUSTOMER GENERATION CG

Sheet 2

RATES:  
(Cont'd.)

- 5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.
- 6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
- 7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer's Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.
- 8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Customer Generation Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Customer Generation Departing Load, unless sales under the Consumer's Otherwise Applicable Rate Schedule were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 4

RATES  
(Cont'd.):

- 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA Rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New Municipal Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of New Municipal Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 22, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_





**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 6

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS (Cont'd)

(L)

- d. In addition to the unlimited exemption described in 2.c, New Municipal Departing Load that is served by POU's that were in existence on or prior to July 10, 2003, and serving at least 100 consumers, may be eligible to be exempted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. The following entities have been found by the Commission to meet these two criteria:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Stockton, Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon

Municipal Utility Districts: Lassen, Sacramento, San Francisco

Public Utility Districts: Trinity, Truckee-Donner

Irrigation Districts: Imperial, Merced, Modesto, Turlock

The exemptions described in this section are capped at a total of 80 MW for the combined service areas of PG&E and Southern California Edison, and will be administered pursuant to the protocols adopted in D.07-05-013.

- e. New Municipal Departing Load taking service from a POU without the use of transmission and distribution facilities owned by PG&E, is exempt from ongoing CTC.
- f. Pursuant to D. 08-09-012, OP 2, and Resolution E-4226, any customer taking service on this schedule will not be responsible for paying the new world generation D.04-12-048 or D.06-07-029 nonbypassable charges (NBC), with the exception of large municipalizations as defined in D.08-09-012. Pursuant to D.08-09-012, Appendix C, new generation includes generation from both fossil fueled and renewable resources contracted for or constructed by the investor-owned utilities subsequent to January 1, 2003.
- g. A large municipalization is defined as any portion of PG&E's service territory that has been taken control of or annexed by a POU where the amount of load departing PG&E's service territories due to the municipalization is of such a large magnitude that it cannot reasonably be assumed to have been reflected as part of the historical NMDL trends used in developing the adopted long term procurement plan (LTPP) load forecasts. PG&E will be required to file a separate application with the Commission for the collection of D.04-12-048 charges from customers departing due to a large municipalization.

(L)

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**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: Consumers are obligated to notify PG&E of their intent to begin taking electric service from a POU in a manner that would qualify their load as New Municipal Departing Load in accordance with the following procedures:

(L)

a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all consumers subject to this tariff. The PG&E Notice will be mailed to the consumer's service address.

Consumer Notice to PG&E: Consumers shall notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load as New Municipal Departing Load within 30 days of receipt of PG&E's Notice to consumer or as soon as the consumer contracts with the POU for service, whichever is later. The Consumer shall specify in its notice the following:

- 1) The date on which the Consumer will take or started taking electric service from the POU;
- 2) A description of the load that will or does qualify as New Municipal Departing Load;
- 3) The service address for this load;
- 4) The name of the POU from which the Consumer will take or is currently taking service; and
- 5) Whether or not the Consumer is, or will be, taking natural gas service from PG&E.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the Consumer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Condition 3.e., "Dispute Resolution," and 3.f., "Opportunity to Cure") to collect the applicable Nonbypassable Charges from the Consumer on a lump sum basis. With the consumer's permission, notice or required information may be provided by the POU.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 8

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)

a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): (Cont'd.)

If, at the time the consumer Notice is due, PG&E has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the notice requirements for the new MDL consumer(s) taking service from that POU may be suspended until such time as PG&E and the POU, or POU customer, reach agreement on the CRS and other Nonbypassable Charges or PG&E determines that a bilateral agreement will not be feasible. If a bilateral agreement is reached that resolves the CRS and other Nonbypassable Charges, then the consumer Notice requirement described above is extinguished. If the CRS and other Nonbypassable Charges are not resolved through bilateral negotiations, then PG&E shall send the PG&E Notice described above within 15 days of concluding such bilateral negotiations.

b. New Municipal Departing Load Nonbypassable Charge Statement

By no later than 20 days after receipt of Consumer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the Consumer with a New Municipal Departing Load Nonbypassable Charge Statement containing any of the Consumer's applicable exemption(s) identified by PG&E.

If PG&E fails to provide a Consumer with a New Municipal Departing Load Nonbypassable Charge Statement within 20 days of PG&E's receipt of the Consumer's notice containing all of the information required under Special Condition 3.a., the Consumer's obligation to pay New Municipal Departing Load Nonbypassable Charges shall not commence until the later of the date on which the Consumer began taking electric service from the POU or 30 days from the Consumer's receipt of PG&E's New Municipal Departing Load Nonbypassable Charge Statement.

c. Notice to PG&E for Change of Party

1) Notice and Procedure for Consumer with New Municipal Departing Load: Consumers with New Municipal Departing Load that intend to take action such that they will no longer be responsible for Nonbypassable Charges for New Municipal Departing Load, in whole or in part, at the Consumer's premises shall give notice to PG&E as soon as practicable. With the consumer's permission, notice may also be given by the POU. New Municipal Departing Load consumers shall be liable for applicable CRS and other NBC charges until PG&E receives notice from the consumer or until PG&E has actual notice that the consumer vacates the premises or another entity becomes liable for the New Municipal Departing Load charges at the premises.

a) The Consumer must state the date on which the termination of liability is to become effective, and the reason for termination of liability. Reasons for termination of liability may include vacating the property, change of ownership or Change of Party. (L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 9

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)
- c. Notice to PG&E for Change of Party: (Cont'd.)
  - 1) Notice and Procedure for Consumer with New Municipal Departing Load: (Cont'd.)
    - b) PG&E will stop billing the Consumer for Nonbypassable Charges on the effective date of the termination of liability.
    - c) If PG&E disputes the notice of termination, PG&E will advise the Consumer in writing and state the reason(s) for such dispute.
  - 2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service from a POU at a premises with New Municipal Departing Load, the New Party shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the New Municipal Departing Load. With the consumer's permission, notice or required information may be provided by the POU.
    - a) The New Party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior New Municipal Departing Load Consumer or the relevant PG&E account number(s).
    - b) PG&E will send the New Party a notice specifying that the billing will be based upon, at the consumer's election,
      - 1) PG&E's estimate of the New Party's usage utilizing (a) the existing consumer's metered usage data for the New Party at the same premises, (b) a system average method, (c) an average utilizing similar consumer types, or (d) some other procedure if it would yield a more accurate assessment of the New Party's usage; or,
      - 2) Metered consumption data as specified in Special Condition 4.b. below.
    - c) PG&E will issue a bill for the time period beginning with the date the New Party began to consume electricity at the premises.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

d. Consumer Obligation To Make New Municipal Departing Load Payments, PG&E Periodic Reminders, and Payment Plans: PG&E will issue bills in accordance with the provisions of this Schedule. All bills will be based on PG&E's measurement of usage as described below in Special Condition 4. New Municipal Departing Load Charges will be included in any allocation of partial payments. New Municipal Departing Load Consumers shall pay Nonbypassable Charges in full to PG&E within 20 days of receipt of the bill. PG&E shall periodically remind New Municipal Departing Load Consumers of their notice and/or payment obligations under this tariff and of the substantial penalties that could result from failure to comply with the requirements of this tariff. PG&E will arrange for payment plans for any New Municipal Departing Load Consumer who indicates that it would otherwise have difficulty paying the amount owed.

e. Dispute Resolution: If a consumer believes that its New Municipal Departing Load Nonbypassable Charge Statement does not comply with the terms and conditions provided for in this Schedule, the consumer must notify PG&E of the basis for this disagreement in writing, within 20 days after receipt of the New Municipal Departing Load Nonbypassable Charge Statement provided by PG&E. If PG&E does not accept the consumer's position, it will respond in writing within 5 days after receipt of such notice. If the consumer is not satisfied with PG&E's response, within 14 days of receiving PG&E's response, the consumer shall notify PG&E in writing or by reasonable means through a designated PG&E account representative authorized to receive such notification that the consumer wishes to pursue informal dispute resolution. If the consumer makes a timely request for informal dispute resolution, PG&E and the consumer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the consumer's request to pursue informal dispute resolution, the consumer may file a complaint with the Commission within the next 20 days. (PG&E and the consumer may also agree to extend this 20-day period, in order to allow for further negotiations or other resolution techniques.) In such events, the consumer shall continue to be responsible for making the monthly CRS and other nonbypassable charge payments described in the Rates Section above on a timely basis, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the consumer's New Municipal Departing Load Nonbypassable Charge Statement.

Failure to file a complaint with the Commission within the specified period shall constitute agreement with and acceptance of such New Municipal Departing Load Nonbypassable Charge Statement.

(L)

(Continued)

Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 11

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.) (L)
- f. Opportunity to Cure: If a Consumer fails to provide the notice specified in Special Condition 3.a. or 3.c., or fails to make New Municipal Departing Load Payments as specified in Special Condition 3.d., then PG&E shall send the Consumer a notice specifying its failure to comply with this tariff, which shall specify the amount due and payable by the consumer, and providing the Consumer with not less than 20 days from the date of the notice within which to take action curing its breach of its obligations to PG&E.
- 1) If the breach was a failure to provide notice, to cure the breach the consumer must provide the notice required above, and pay any amounts that would have been assessed had the consumer provided PG&E with a timely notice.
  - 2) If the breach was a failure to pay two (2) or more consecutive monthly New Municipal Departing Load Payments as specified in Special Condition 3.d, to cure the breach, the NMDL consumer must pay all such delinquent monthly NMDL payments plus a deposit equal to two (2) times the monthly NMDL payment.
- g. Demand for Deposit: If a consumer's outstanding balance for New Municipal Departing Load Payments are at least two months in arrears, and if the consumer has failed to cure this breach after receiving at least one notice of Opportunity to Cure as specified in Special Condition 3.f., then PG&E may issue a Demand for Deposit applying to future New Municipal Departing Load payment responsibility. Such deposit shall be equal to twice the total amount of the last two outstanding unpaid monthly New Municipal Departing Load payment amounts. In order to cure the outstanding breach pursuant to the provisions of this paragraph, the consumer must pay to PG&E the entire amount of its outstanding unpaid account balance, together with either making payment for or supplying a letter of credit in the amount of the aforementioned deposit. These payments and deposit arrangements must all be made within 30 days of the consumer's receipt of Demand for Deposit. Failure to pay the unpaid balance and establish the deposit within the 30-day period shall render the consumer responsible instead for the default lump sum payment responsibility specified in Special Condition 3.i.
- The provisions of this Special Condition will not apply in instances where the breach was a failure to provide notice as required under Special Condition 3.a. Moreover the consumer deposit procedure provided for in this Special Condition can only be exercised once; future breaches for nonpayment would be treated under the rules described in Special Condition 3.i. "Demand for Lump Sum Payment." (L)

(Continued)

Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted October 22, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 12

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

(L)

h. Return of Deposit: If a consumer deposit has been paid under the provisions of Special Condition 3.g., or a letter of credit has been supplied in substitution for that deposit, PG&E will review the consumer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the consumer has made all payments on a timely basis subsequent to the cure of the original breach, PG&E will either refund the deposit or release the letter of credit, or at the consumer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this Schedule shall include interest computed using the same rates as are applicable to all other consumer deposits and utility balancing accounts.

i. Demand for Lump Sum Payment: PG&E may issue a Demand for Lump Sum Payment of default New Municipal Departing Load Payments to a Consumer under any one of the following four conditions: (1) failure to provide notice and subsequent failure to cure as specified; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments, to such an extent that the account has once again become at least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

Default Lump Sum Nonbypassable Charge Payment Responsibility shall be, for each rate component, an amount equal to the Net Present Value of the NMDL consumer's current and future CRS and other NBCs obligations using the most recent Commission adopted value of the IOU's weighted cost of capital as the discount rate for the period from when the Consumer's account began being in arrears and PG&E's estimated date of the expiration of the Consumer's obligation to pay that rate component.

If a lump sum payment for a component is demanded and received, no subsequent consumer at the same premises shall be responsible for that component.

j. Enforceability: Failure to make New Municipal Departing Load Nonbypassable Charge payments or provide notice as specified herein constitute a breach of the Consumer's continuing legal obligations to PG&E and a breach and violation of this tariff. PG&E may enforce the payment obligations specified herein by filing suit to enforce this tariff in any court of competent jurisdiction. If PG&E has elected to issue a Demand for Lump Sum Payment of Default Departing Load Charge Responsibility and the Consumer has not paid within 30 days of issuance, then PG&E may enforce this obligation by filing suit to enforce this tariff in any court of competent jurisdiction.

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 13

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. MEASUREMENT OF NEW MUNICIPAL DEPARTING LOAD

(L)

- a. Estimated Usage: PG&E will estimate the New Municipal Departing Load Consumer's monthly usage using the following steps:
  - 1) PG&E will ascertain the Consumer's OAS by considering such items as, but not limited to, Consumer's electric meter panel size, building size and function, or other available and appropriate information about the Consumer's New Municipal Departing Load.
  - 2) PG&E will determine the average annual usage of all PG&E Consumers served under the Consumer's OAS, where the average annual usage is calculated from the most recent calendar year data available preceding the date that Consumer's load qualified as New Municipal Departing Load.
  - 3) PG&E will divide this average annual usage by 12 to arrive at the Estimated Usage to be used to calculate the Consumer's monthly nonbypassable charges.
- b. At the consumer's election, metered consumption data can be substituted on a prospective basis for NMDL charge billing purposes rather than using the estimated billing determinants as described above. Metered consumption data must be provided to PG&E on a timely basis in a format acceptable to PG&E. This data can be provided by either the consumer, or POU with permission of its consumer. If the consumer, or POU with permission of its consumer, does not provide PG&E with the metered consumption data to PG&E by submitting meter-read data to PG&E in a manner acceptable to PG&E, the NMDL consumer's usage for billing the applicable charges will be based upon an estimation methodology that yields the most accurate assessment.

5. BILATERAL AGREEMENTS

Bilateral agreements between PG&E and the respective POU's or POU consumer can be used as an alternative in place of this tariff schedule.

6. EXPIRATION

This schedule will expire on the date on which all Commission-authorized charges for New Municipal Departing Load have expired.

(L)



**ELECTRIC SCHEDULE E-NWDL  
NEW WAPA DEPARTING LOAD**

Sheet 2

RATES: (Cont'd.)

December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.

- 4. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
- 5. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
- 6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
- 7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.
- 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
- 9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).
- 10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric

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Advice 6372-E  
Decision 21-06-030

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 22, 2021



**ELECTRIC SCHEDULE E-NWDL  
NEW WAPA DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) 10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New WAPA Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of New WAPA Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT). (N)

SPECIAL CONDITIONS:

1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
  - a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.
  - b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
  - c. Non-bypassable Charges: The Wildfire Fund Charge, the DWR Power Charge, the Power Charge Indifference Amount, the CTC, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge.
  - d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.
  - e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes (1) the Wildfire Fund Charge, (2) either the DWR Power Charge or the Power Charge Indifference Amount (whichever is applicable for a particular billing period), (3) the CTC, and (4) either the RA Charge or the ECRA Charge (whichever is applicable for a particular billing period).
  - f. WAPA: The Western Area Power Administration.
  - g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

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Advice 6372-E  
Decision 21-06-030

Issued by  
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Resolution

October 22, 2021



**ELECTRIC SCHEDULE E-SDL  
SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

RATES:  
(Cont'd.)

- 3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
- 4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
- 5. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
- 6. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Split-Wheeling Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

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Advice 6372-E  
Decision 21-06-030

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October 22, 2021



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review.
  5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS.
  6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges.
  7. **ENERGY COST RECOVERY AMOUNT CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
  8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges.

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Advice 6372-E  
Decision 21-06-030

Issued by  
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October 22, 2021



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 3

RATES: (Cont'd.) 8. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES (Cont'd): (N)

Transferred Municipal Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Transferred Municipal Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT). (N)

SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:

- a. Transferred Municipal Departing Load (TMDL): TMDL is load at a premises that was served by bundled or direct access electricity service from PG&E and, on or after December 20, 1995, is replaced by electricity service from a POU. For purposes of this rate schedule, TMDL does not include "new load," as that term is defined in D.03-07-028.
- b. Change of Party: Change of Party occurs when a person or agency with TMDL vacates the premises with the TMDL and another person or agency (New Party) assumes liability for the TMDL at that same premises.
- c. Nonbypassable Charges (NBCs): Nonbypassable Charges are those PG&E charges that may be recovered from TMDL pursuant to this rate schedule: the Wildfire Fund Charge, the DWR Power Charge, the PCIA, the CTC, the ND Charge, the RA Charge, and the ECRA Charge.
- d. Otherwise Applicable Schedule (OAS): The Otherwise Applicable Schedule shall be the last schedule under which a customer took service before load was displaced by service from a POU.
- e. Publicly-Owned Utility: A Publicly-Owned Utility (or POU) is any public entity that qualifies as a local publicly-owned electric utility under Public Utilities Code section 9604.
- f. Reference Period Load Profile: The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.
- g. New Party: New Party, as identified with TMDL, is either: (1) an entity which occupies, and will begin to consume electricity at, TMDL premises; or (2) an entity which assumes liability for the charges at TMDL premises.

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79-1042	APS/Auto Pay Customer Application .....	48575-E
79-1050	Contract for Customer Provision of Physically Assured Load Reduction .....	48579-E
79-1075	Notice to Add or Delete Customers Participating in the Capacity Bidding Program .....	49224-E
79-1076	Agreement for Aggregators Participating in the Capacity Bidding Program .....	48584-E
79-1079	Agreement for Aggregators Participating in the Base Interruptible Program .....	48586-E
79-1080	Notice to Add or Delete Customers Participating in the Base Interruptible Program .....	48587-E
79-1102	Section 399.20 Power Purchase Agreement .....	48593-E
79-1103	Small Renewable Generator Power Purchase Agreement .....	48594-E
79-1104	Bill Calculation Service Agreement .....	48595-E
79-1106	Transferred Municipal Departing Load Nonbypassable Charge Statement .....	47385-E
79-1118	General Off-Bill and On-Bill Financing Loan Agreement .....	48606-E

(Continued)

## **Attachment 2**

### **Redline Tariffs**

For convenience of the reader, PG&E has included redline revisions in Attachment 2.

The redline revisions only show textual revisions and excludes pages of location changes.



**Electric Sample Form No. 79-1002**  
Customer Generation Departing Nonbypassable Charge

Sheet 1

**Please Refer to Attached  
Sample Form**

(Continued)

*Advice* 6372-E  
*Decision* 21-06-030

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* October 22, 2021  
*Effective* \_\_\_\_\_  
*Resolution* \_\_\_\_\_

**PACIFIC GAS AND ELECTRIC COMPANY  
CUSTOMER GENERATION DEPARTING LOAD NONBYPASSABLE CHARGE  
STATEMENT FOR**

Customer name: \_\_\_\_\_

Service address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Customer Generation Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-DCG. This Customer Generation Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile"); (2) Customer's applicable rate schedule and service voltage; (3) whether PG&E has confirmed or rejected (and reasons for doing so) any claim made by the Customer for an exemption from any nonbypassable charges; and (4) a summary of applicable nonbypassable charge payment obligations.

Date notice of departure received by PG&E, or in the case of no notice from Customer, date of departure: \_\_\_\_\_.

**(1) Customer's reference period billing determinants:**

Customer's reference period billing determinants are based upon one of the following two options as selected by Customer in its notice: (1) Customer's demand and energy usage over the 12 month period prior to Customer's submission of notice; or (2) Customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage. In the event that the previous 12-month usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average is automatically used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in Customer's electric usage, and that the 12-month average will be more indicative of Customer's future electric requirements. If Customer does not choose an option in its notice, PG&E will use the customer's demand and energy usage over the 12-month period prior to Customer's submission of notice, or in the case of no notice, prior to the date of departure. A third option available to Customer is to be charged based upon future metered usage.

- A. Historical usage over previous 12-month period (Note: This option is the default if Customer did not choose an option in its Notice of Departing Load letter).
- B. Historical usage over previous 36-month period.
- C. Metered usage.

**(2) Applicable PG&E rate schedule and service voltage level: \_\_\_\_\_.**

† Information collected on this form is used in accordance with PG&E's Privacy Policy.  
The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

**(3) Where customer has claimed an exemption:**

Exemption(s) asserted by Customer:

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Check one:

PG&E accepts and agrees with Customer's claimed exemption(s).

OR

PG&E does not agree with Customer's claimed exemption(s).

The reason for the denial is: \_\_\_\_\_

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**(4) Payment obligations related to applicable nonbypassable charges:**

Nuclear Decommissioning Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Competition Transition Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Public Purpose Program Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Trust Transfer Amount Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
Wildfire Fund Charge:	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
DWR Power Charge	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No
<u>Wildfire Hardening Fixed Recovery Charge:</u>	_____	<input type="checkbox"/> <b>Yes</b>	<input type="checkbox"/> <b>No</b>
<u>Wildfire Hardening Fixed Recovery Charge BA:</u>	_____	<input type="checkbox"/> <b>Yes</b>	<input type="checkbox"/> <b>No</b>
Regulatory Asset Charge	_____	<input type="checkbox"/> -Yes	<input type="checkbox"/> -No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_



**Electric Sample Form No. 79-1006**

Sheet 1

Transferred Municipal Departing Load Nonbypassable Charge Statement

**Please Refer to Attached  
Sample Form**

*Advice* 6372-E  
*Decision* 21-06-030

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted* October 22, 2021  
*Effective* \_\_\_\_\_  
*Resolution* \_\_\_\_\_



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

Customer Name: \_\_\_\_\_

Service Address: \_\_\_\_\_  
\_\_\_\_\_

PG&E Electric Service ID number(s): \_\_\_\_\_

The customer identified above (Customer) has load that qualifies as Transferred Municipal Departing Load as defined in Pacific Gas and Electric Company's (PG&E's) Schedule E-TMDL. This Transferred Municipal Departing Load Nonbypassable Charge Statement contains: (1) Customer's reference period billing determinants (the "Reference Period Load Profile" or metered consumption data); (2) Customer's applicable rate schedule and service voltage; (3) a summary of applicable nonbypassable charge payment obligations.

Date notice received by PG&E, or in the case of no notice from Customer, date of departure:  
\_\_\_\_\_.

## (1) Consumer's Billing Determinants:

The customer's Reference Period Load Profile will be based upon the lower of the following two options: (1) the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load; or (2) the customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage.

### Customer's Reference Period Load Profile

- A. Customer's demand and energy usage over the 12 month period prior to the customer's submission of notice that it will depart or reduce its load
- B. Customer's average 12 month demand and energy usage, with such average to be measured over the prior 36 months of usage prior to the customer's submission of notice that it will depart or reduce its load

### Substitution of Metered data

- C. Customer has chosen to provide metered consumption data on a prospective basis

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# TRANSFERRED MUNICIPAL DEPARTING LOAD NONBYPASSABLE CHARGE STATEMENT

(2) Applicable PG&E electric rate schedule and service voltage level: \_\_\_\_\_

(3) Payment obligations related to applicable nonbypassable charges:

Nuclear Decommissioning Charge (ND):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Trust Transfer Amount Charge (TTA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<u>Wildfire Hardening Fixed Recovery Charge:</u>	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
<u>Wildfire Hardening Fixed Recovery Charge BA:</u>	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

**Cost Responsibility Surcharge:**

Regulatory Asset Charge (RA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Energy Cost Recovery Amount (ECRA):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Competition Transition Charge (CTC):	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Wildfire Fund Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
DWR Power Charge:	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>
Power Charge Indifference Adjustment	<input type="checkbox"/>	<b>Yes</b>	<input type="checkbox"/>	<b>No</b>

This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

PG&E Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Dated: \_\_\_\_\_





**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 3

RATES  
(Cont'd.):

4. **ONGOING COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. There is no applicable Ongoing CTC rate in 2002 or 2003. For the following periods, the CTC equaled: \$0.00703 per kilowatt-hour from January 1, 2004 through February 23, 2005; \$0.00515 per kilowatt-hour from February 24, 2005 through December 31, 2005; \$0.00431 per kilowatt-hour for January 1, 2006 through December 31, 2006; \$0.00013 per kilowatt-hour from January 1, 2007 through December 31, 2007. Effective January 1, 2008 through April 30, 2008, CTC equaled \$.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those consumers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the Ongoing CTC, the Ongoing CTC charge is completely offset due to the negative indifference during the period of January 1, 2005 through June 30, 2006. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review.
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service, and applies to consumers in the service territory in which PG&E provided electricity services as of December 20, 1995. The ND Charge applies to all New Municipal Departing Load. The ND charge is separately shown in the consumer's OAS.
6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the Consumer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, consumers no longer incur additional RA Charges but instead incur ECRA Charges.
7. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the consumer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA Rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for

(Continued)

Advice 3715-E-A  
Decision 07-05-013

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed November 9, 2012  
Effective November 9, 2012  
Resolution



**ELECTRIC SCHEDULE E-NMDL  
NEW MUNICIPAL DEPARTING LOAD**

Sheet 3

Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New Municipal Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of New Municipal Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

Advice 3715-E-A  
Decision 07-05-013

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed November 9, 2012  
Effective November 9, 2012  
Resolution



**ELECTRIC SCHEDULE E-NWDL  
NEW WAPA DEPARTING LOAD**

Sheet 2

RATES: (Cont'd.)

December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.

- 4. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
- 5. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
- 6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
- 7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.
- 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
- 9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).

10. WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES: The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of

(Continued)

Advice Decision 3446-E-A

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed November 12, 2009  
Effective June 1, 2010  
Resolution Resolution E-4226



**ELECTRIC SCHEDULE E-NWDL  
NEW WAPA DEPARTING LOAD**

Sheet 2

issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. New WAPA Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of New WAPA Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

Advice Decision 3446-E-A

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed November 12, 2009  
Effective June 1, 2010  
Resolution Resolution E-4226



RATES:  
(Cont'd.)

**ELECTRIC SCHEDULE E-SDL  
SPLIT-WHEELING DEPARTING LOAD**

Sheet 2

3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled: January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour; February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour; January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006.
4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
5. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
6. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Split-Wheeling Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Split-Wheeling Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

Advice Decision 3446-E-A

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed	November 12, 2009
Effective	June 1, 2010
Resolution	Resolution E-4226



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.)
4. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC rate is separately shown in the customer's OAS. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review.
  5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS.
  6. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges.
  7. **ENERGY COST RECOVERY AMOUNT CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
  8. **WILDFIRE HARDENING CHARGE (WHC) and WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) RATES:** The WHC recovers costs related to Wildfire Hardening Recovery Bonds authorized by the Commission in a Financing Order (FO) to recover costs and expenses related to catastrophic wildfires. In addition, costs and benefits resulting from the issuance of Wildfire Hardening Recovery Bonds are recorded in the WHFRCBA and recovered in the WHFRCBA rates. There may be multiple FOs authorizing the issuance of Wildfire Hardening Recovery Bonds, and each series of Bonds will have its own Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates. By statute, and as set forth in the FO(s), these charges apply to all existing and future non-exempt consumers of electricity transmitted or distributed by means of electric transmission or distribution facilities (FO Consumer) in the geographical area that PG&E provides with electric distribution service (Service Territory) as of the date of issuance of the applicable FO, whether those facilities are owned by the consumer, PG&E, or any other party. Customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs are exempt from these charges. Transferred Municipal Departing Load Consumers are subject to these charges if, on or after the date of issuance of the applicable FO(s) for each series of Wildfire Hardening Recovery Bonds, they are an FO Consumer in the Service Territory and meet the definition of Transferred Municipal Departing Load, unless sales under the Consumer's OAS were CARE or FERA. The Wildfire Hardening Fixed Recovery Charges and WHFRCBA rates for each series of

(Continued)

Advice	3518-E-A	Issued by	Date Filed	December 30, 2009
Decision	Resolution E-4289	<b>Brian K. Cherry</b>	Effective	January 1, 2010
		Vice President	Resolution	E-4289
		Regulatory Relations		



**ELECTRIC SCHEDULE E-TMDL**  
**TRANSFERRED MUNICIPAL DEPARTING LOAD**

Sheet 2

Wildfire Hardening Recovery Bonds, and the date of issuance of the applicable FO, are separately shown in Preliminary Statements JF (WILDFIRE HARDENING FIXED RECOVERY CHARGE) and JG (WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT).

(Continued)

*Advice* 3518-E-A  
*Decision* Resolution E-4289

*Issued by*  
**Brian K. Cherry**  
*Vice President*  
*Regulatory Relations*

*Date Filed* December 30, 2009  
*Effective* January 1, 2010  
*Resolution* E-4289

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy

Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy