

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6335E
As of December 2, 2021

Subject: Clean-Up of Electric Schedule E-TOU-C

Division Assigned: Energy

Date Filed: 09-17-2021

Date to Calendar: 09-22-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-17-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 17, 2021

Advice 6335-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Schedule E-TOU-C

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Schedule E-TOU-C. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The purpose of this advice letter is to revise Electric Schedule E-TOU-C in PG&E's tariff book to consolidate language that was approved in multiple advice letters.

On June 29, 2020, PG&E submitted advice letter 5860-E to revise Electric Schedule E-TOU-C Tariff Changes per Decision 19-07-004. On August 11, 2020, the CPUC issued a Disposition Letter approving advice letter 5860-E with an effective date of October 1, 2020.¹

On November 19, 2020, PG&E submitted advice letter 6008-E to Eliminate Option A From Schedule E-TOU and Rename Tariff to Schedule E-TOU. On December 22, 2020, the Commission issued a Disposition Letter approving advice letter 6008-E with an effective date of December 31, 2020.²

On February 26, 2021, PG&E submitted advice letter 6090-E-A to provide the final tariffs which reflect the consolidated electric rate changes effective March 1, 2021. On March 22, 2021, the Commission issued a Disposition Letter approving advice letter 6090-E-A with an effective date of March 1, 2021.³

On September 29, 2020, PG&E submitted advice letter 5958-E-A to provide final electric tariffs for rate changes effective October 1, 2020. On July 9, 2021, the

¹ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5860-E.pdf

² https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6008-E.pdf

³ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6090-E-A.pdf

Commission issued a Disposition Letter approving advice letter 5958-E-A with an effective date of October 1, 2020.⁴

This advice letter does not propose any new modifications to Electric Schedule E-TOU-C. PG&E is merely consolidating tariff language that has already been submitted with and approved by the Commission. For your convenience, PG&E has included redline revisions in Attachment 2.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 7, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U

⁴ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5958-E-A.pdf

P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, PG&E requests that this Tier 1 advice submittal become effective on September 17, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Tariffs
- Attachment 2 – Redline Tariffs



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6335-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Schedule E-TOU-C

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/17/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51566-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 1	47888-E
51567-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	49115-E
51568-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 9	47544-E
51569-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51486-E
51570-E	ELECTRIC TABLE OF CONTENTS Sheet 3	50796-E



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

(D)
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|
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(D)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032
Wildfire Fund Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00004
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.03511
2010 Vintage	\$0.04227
2011 Vintage	\$0.04417
2012 Vintage	\$0.04677
2013 Vintage	\$0.04699
2014 Vintage	\$0.04703
2015 Vintage	\$0.04725
2016 Vintage	\$0.04756
2017 Vintage	\$0.04760
2018 Vintage	\$0.04705
2019 Vintage	\$0.03583
2020 Vintage	\$0.02887
2021 Vintage	\$0.02887

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		51569-E	(T)
Rate Schedules.....	50625, 51570 ,50626,49701,50627,50628,50657,49654,49184-E		(T)
Preliminary Statements.....	49185,48878,50629,50630,49682,50058,51225-E		
Rules.....	51484,50633,50634-E		
Maps, Contracts and Deviations.....	50635-E		
Sample Forms.....	50636,50671,50672,50638,50639,50673, 50640,50641,51254,51487,49309,49310,49311-E		

(Continued)

Advice 6335-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 17, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	50734,46171-E
CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511
	24622*,24623*,26424*,24625*,24626-E*
E-TOU-B	Residential Time-of-Use Service	47536,50750,47538,49112,
	43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	51566 ,50751,50752, (T)
	43414,42079,43054, 51567 ,43056, 51568 -E (T)
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542,50753,46544,46545,49117
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335,
	43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service	50754,50755,45340,45341,49120,47550-E
EM-TOU	Residential Time of Use Service	35229,50756,50757,48209,48210,48211,49123-E
ES	Multifamily Service.....	50768,50769,45352,45353,49126,47558-E
ESR	Residential RV Park and Residential Marina Service	50760,50761,45360,45361,49129,47561-E
ET	Mobilehome Park Service.....	50762,60763,45367,45361,49132,35231,47565-E

(Continued)

Attachment 2

Redline Tariff



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 1

APPLICABILITY: This voluntary schedule is available to residential customers ~~who have either (1) been selected to be auto-transitioned to this rate schedule in April 2018 or (2) voluntarily decided to on an opt-in to the rate basis.~~

This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

~~Auto-transitioned customers: As described in PG&E's Advice Letter 4979-E and approved in Resolution E-4846, residential customers are eligible to be auto-transitioned to this rate unless they qualify for a statutory, operational, or policy exclusion as described below. As a result of the eligibility requirements set forth in Public Utilities (PU) Code Section 745, the following customers are categorically prohibited from being auto-transitioned to this rate: customers with less than 12 months of interval data at their current premise; customers on Medical Baseline; customers requesting third-party notification; and customers requiring on-site visits prior to disconnection. In addition, the following customers are excluded from being auto-transitioned to this rate for operational reasons: customers in master-metered or sub-metered properties; customers already on a TOU rate; all past participants in the TOU Opt-In Pilot including its control group; customers without an advanced meter capable of registering interval usage; customers with low quality interval reads; customers on Direct Access, and customers billed through PG&E's Advanced Billing System. Unbundled customers served by an existing Community Choice Aggregator (CCA) or who will be served by an emerging CCA are also not eligible for auto-transition to this rate with the exception being that Marin Clean Energy or Sonoma Clean Power have agreed to participate in the auto-transition for certain of their customers.~~

~~Opt-In customers: Residential customers who are not eligible for the auto-transition for one of the reasons described above or who are not selected for E-TOU-C as part of the auto-transition may opt-in to the rate with the following exceptions: customers without advanced meters capable of registering interval usage and customers billed through PG&E's Advanced Billing System.~~

(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-C charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e., to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be (Continued)

Advice	6008-E	Issued by	Submitted	November 19, 2020
Decision	D.19-07-004	Robert S. Kenney	Effective	December 31, 2020
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

~~2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.~~

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00032	
Wildfire Fund Charge (per kWh)	\$0.00580	
CTC Charge (per kWh)	\$0.00004	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.03511	(I)
2010 Vintage	\$0.04227	(I)
2011 Vintage	\$0.04417	(I)
2012 Vintage	\$0.04677	(I)
2013 Vintage	\$0.04699	(I)
2014 Vintage	\$0.04703	(I)
2015 Vintage	\$0.04725	(I)
2016 Vintage	\$0.04756	(I)
2017 Vintage	\$0.04760	(I)
2018 Vintage	\$0.04705	(I)
2019 Vintage	\$0.03583	(I)
2020 Vintage	\$0.02887	(I)
2021 Vintage	\$0.02887	(I)

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

~~1. Auto-transitioned customers: Certain customers being served by Marin Clean Energy (MCE) and Sonoma Clean Power (SCP) who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.~~

~~2. Opt-in customers: All CCA/DA customers who are eligible to enroll on this rate receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Opt-in customers have to enroll onto the rate before the end of the auto-transition period to receive bill protection.~~

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

10. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy