

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4489G/6331E
As of December 14, 2021

Subject: Revision to Gas Rule No. 2 and Electric Rule No. 2

Division Assigned: Energy

Date Filed: 09-17-2021

Date to Calendar: 09-22-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	01-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 17, 2021

Advice 4489-G/6331-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revision to Gas Rule No. 2 and Electric Rule No. 2

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. PG&E is proposing revisions to its gas and electric distribution cost of ownership rates contained in the Special Facilities sections of Gas Rule 2 and Electric Rule 2. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E is submitting a separate advice letter¹ to revise the residential line extension allowances in Rule 15 to reflect, among other factors, the effect of the revised cost of ownership rates.

Purpose

In compliance with provisions of Gas Rule 2 and Electric Rule 2, PG&E submits this advice letter to revise its gas and electric distribution cost of ownership rates which apply to non-standard Special Facilities installed to serve specific customers. The cost of ownership rates are also used in determining, the residential gas and electric line extension allowances in Gas Rule 15.H.2 and Electric Rule 15.I.2.

Background

PG&E conducted a review of the cost of ownership calculation following the California Public Utilities Commission (Commission or CPUC) decision in PG&E's 2020 GRC Phases 1 D.20-12-005. The review resulted in changes to the cost of ownership rates for both gas and electric distribution equipment.

Gas Cost of Ownership

Gas Rule 2.C.3.e provides that monthly cost of ownership charges are to be reviewed and re-filed when changes occur in PG&E's cost of providing such service. PG&E's review of the gas cost of ownership calculation resulted in a decrease in the Gas Rule 2.C.3.b utility-financed cost of ownership percentage from the currently effective level 1.36% to 1.31%. Also, the gas allowance calculation resulted in a decrease in the Gas

¹ See Advice Letter 4488-G/6330-E submitted September 17, 2021.

Rule 2.C.3.b customer-financed cost of ownership percentage from the currently effective level 0.86% to 0.63%.

Electric Cost of Ownership

Electric Rule 2.1.3.e provides that monthly cost of ownership charges are to be reviewed and re-filed when changes occur in PG&E's cost of providing such service. PG&E's review of the electric cost of ownership calculation resulted in an increase in the Electric Rule 2.1.3.b utility-financed cost of ownership percentage from the currently effective level of 1.22% to 1.23%. The review resulted in a decrease of the customer-financed cost of ownership percentage shown in PG&E's Electric Rule 2.1.3.b from the currently-effective level of 0.53% to 0.49%.

Accordingly, PG&E proposes revisions to Gas Rule 2.C.3.b and Electric Rule 2.1.3.b, respectively, to reflect the new cost of ownership (cost of ownership) for distribution special facilities:

Table A: Gas and Electric Cost of Ownership

	Current Gas	Revised Gas	Current Electric	Revised Electric
Customer-Financed Cost of Ownership	0.86%	0.63%	0.53%	0.49%
Company-Financed Cost of Ownership	1.36%	1.31%	1.22%	1.23%

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 7, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice letter become effective on January 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs

Attachment 2: Redline Tariff Revisions

Attachment 3: Workpapers



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4489-G/6331-E

Tier Designation: 2

Subject of AL: Revision to Gas Rule No. 2 and Electric Rule No. 2

Keywords (choose from CPUC listing): Compliance, Rules

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/22

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37398-G	GAS RULE NO. 2 DESCRIPTION OF SERVICE Sheet 6	36475-G
37399-G	GAS TABLE OF CONTENTS Sheet 1	37391-G
37400-G	GAS TABLE OF CONTENTS Sheet 6	37389-G



GAS RULE NO. 2
DESCRIPTION OF SERVICE

Sheet 6

C. SPECIAL FACILITIES (Cont'd.)

3. Special facilities will be installed under the terms and conditions of a contract in the form on file with the California Public Utilities Commission. Such contract will include, but is not limited to, the following general terms and conditions.

- a. Where new facilities are to be installed for applicant's use as special facilities, the applicant shall advance to PG&E the estimated additional installed cost of the special facilities over the estimated cost of standard facilities. PG&E, at its option, may finance the new facilities.
- b. A monthly Cost-of-Ownership charge shall be paid by applicant for its special facilities.

Type of Facility	Financing	Monthly Charge	
Transmission	Customer	0.50% of the amount advanced	
	PG&E	1.17% of the additional cost	
Distribution	Customer	0.63% of the amount advanced	(R)
	PG&E	1.31% of the additional cost	(R)

- c. Where existing facilities are allocated for applicant's use as special facilities, the applicant shall pay the applicable monthly Cost-of-Ownership charge for the special facilities based on a percentage specified in 3.b. above of the estimated installed cost of that portion of the existing facilities which is allocated to the applicant.
- d. Where PG&E determines the collection of continuing monthly Cost-of-Ownership charges is not practicable, the applicant will be required to make an equivalent one-time payment in lieu of the monthly Cost-of-Ownership charges.
- e. All monthly Cost-of-Ownership charges shall be reviewed and refiled with the California Public Utilities Commission when changes occur in PG&E's costs of providing such services.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	37399 -G	(T)
Rate Schedules	37385,37381-G	
Preliminary Statements	37382,36670-G	
Preliminary Statements, Rules	37400 -G	(T)
Rules, Maps, Contracts and Deviations	36929-G	
Sample Forms	36186,36187,36188,36189,37392-G	

(Continued)

Advice 4489-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 17, 2021



GAS TABLE OF CONTENTS

Sheet 6

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part DO	Hydrostatic Pipeline Testing Memorandum Account	32805-G
Part DP	Transmission Integrity Management Program Memorandum Account.....	33476-G
Part DQ	Engineering Critical Assessment Balancing Account (ECABA)	32809-G
Part DR	Hydrostatic Station Testing Memorandum Account (HSTMA)	33084-G
Part DS	Work Required by Others Balancing Account (WROBA)	33477-G
Part DT	Critical Document Program Memorandum Account (CDPMA)	32812-G
Part DU	Z-Factor Memorandum Account (ZFMA-G).....	33478,33479-G
Part DZ	New Environmental Regulations Balancing Account (NERBA)	34675,33812-G
Part EA	Natural Gas Leak Abatement Program Balancing Account (NGLAPBA).....	33695-G
Part EB	Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	33600-G
Part EC	Emergency Consumer Protections Memorandum Account (WCPMA-G)	35470,36265,37325,36510-G
Part EE	Wildfire Expense Memorandum Account (WEMA-G)	34367-G
Part EF	Statewide Energy Efficiency Balancing Account – Gas (SWEEBA-G)	36119,36120,36121-G
Part EG	Dairy Biomethane Pilots Balancing Account (DBPBA)	34715-G
Part EH	Dairy Biomethane Pilots Memorandum Account (DBPMA)	34716-G
Part EC	Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G)	34874*, 35019, 35020-G
Part FC	Rate Base Adjustment Memorandum Account (RBAMA)	35422-G
Part FD	California Consumer Privacy Act Memorandum Account – Gas (CCPAMA-G)	35320-G
Part FH	Disconnections Memorandum Account – Gas (DMA-G)	36191*-G
Part FQ	General Office Sale Memorandum Account (GOSMA) (GAS)	37225-G

RULE	TITLE OF SHEET	
Rules		
Rule 01	Definitions	36437,34051,36438,36439,36440,36441,36442,37267,37386,36443, 37327,36445,35479,35480,35481,36446,35483,35484,35485,36447-G
Rule 02	Description of Service	23062,23063,23064,23065,23066,37398-G (T)
Rule 03	Application for Service	27248,27249-G
Rule 04	Contracts	17051-G
Rule 05	Special Information Required on Forms.....	30088,32872,32873-G
Rule 06	Establishment and Reestablishment of Credit	22126,30687,34524-G
Rule 07	Deposits.....	31330,28655-G
Rule 08	Notices.....	31924,17580,31925,30689,31926-G
Rule 09	Rendering and Payment of Bills.....	31914,34525,31381,33305,33507, 27345,31167,34972-G
Rule 10	Disputed Bills	18214,18215, 18216-G
Rule 11	Discontinuance and Restoration of Service	37071,36503,34052,34053,33494,33878, 34516,34678,34465,34632,34467,34470,34471,34472,34473,34474,34475-G
Rule 12	Rates and Optional Rates	18229,27253,24132,21981,21982,34520-G
Rule 13	Temporary Service	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231,18232,18233,18234, 18235,30690,30691,30692,30693,30694,30695,30696,30697,30698, 28283,30699,30700,30701,30702,29787,28289,28290,30703,28292-G
Rule 15	Gas Main Extensions	21543,18802-18803,32408,20350,29271,31168,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,34880,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	14450,28656,28764,28770,28771, 28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G

(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51558-E	ELECTRIC RULE NO. 2 DESCRIPTION OF SERVICE Sheet 23	41100-E
51559-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51486-E
51560-E	ELECTRIC TABLE OF CONTENTS Sheet 18	51484-E



ELECTRIC RULE NO. 2
DESCRIPTION OF SERVICE

Sheet 23

I. SPECIAL FACILITIES (Cont'd.)

3. (Cont'd.)

b. (Cont'd.)

TYPE OF FACILITY	FINANCING	MONTHLY CHARGE	
Transmission (60kv and over)*	Customer	0.31% of the amount advanced	
	PG&E	1.14% of the additional cost	
Distribution	Customer	0.49% of the amount advanced	(R)
	PG&E	1.23% of the additional cost	(I)

- c. Where existing facilities are allocated for applicant's use as special facilities, the applicant shall pay a monthly Cost of Ownership charge. This monthly Cost of Ownership charge shall be based on the estimated installed cost of that portion of the existing facilities which is allocated to the customer.
- d. Where PG&E determines the collection of continuing monthly Cost of Ownership charges is not practicable, the applicant will be required to make an equivalent one-time payment in lieu of the monthly Cost of Ownership charges.
- e. All monthly Cost of Ownership charges shall be reviewed and re-filed with the Commission when changes occur in PG&E's cost of providing such service.

* For the purposes of applying the special transmission facilities charge, special transmission facilities are those facilities in the "100 series" of the standard PG&E system of accounts (FERC Account Nos. 352-359).

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		51559-E	(T)
Rate Schedules.....	50625,49732,50626,49701,50627,50628,50657,49654,49184-E		
Preliminary Statements.....	49185,48878,50629,50630,49682,50058,51225-E		
Rules.....		51560,50633,50634-E	(T)
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....	50636,50671,50672,50638,50639,50673,		
	50640,50641,51254,51487,49309,49310,49311-E		

(Continued)

Advice 6331-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 17, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 18

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rules	
Rule 01	Definitions 25914,50028,50029,50030,50031,50032,50033,46391,46392, 43251,43252,43253,49255,50550,51171,51205,51206,51207, 51208,51209,51210,51211,51212,51213,51214,51215,51216, 51217,51218,51219, 51220,51222,51223-E	
Rule 02	Description of Service 11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, 27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, 27770,11278, 51558 ,50622,45471,45472,45473,45474,45475-E	(T)
Rule 03	Application for Service 27798,46817,46818-E	
Rule 04	Contracts..... 34614-E	
Rule 05	Special Information Required on Forms..... 32168,14192,37150-E	
Rule 06	Establishment and Reestablishment of Credit 46819,46820-E	
Rule 07	Deposits 46821,46822-E	
Rule 08	Notices 46823,46824,46825,14146,35236-E	
Rule 09	Rendering and Payment of Bills..... 41048,43019,46804,49760,49761,47337,47338,47339,47340-E	
Rule 10	Disputed Bills 11308,11309,11310-E	

(Continued)

Attachment 2

Redline Tariff Revisions



GAS RULE NO. 2
DESCRIPTION OF SERVICE

Sheet 6

1. C. SPECIAL FACILITIES (Cont'd.)

3. Special facilities will be installed under the terms and conditions of a contract in the form on file with the California Public Utilities Commission. Such contract will include, but is not limited to, the following general terms and conditions.

- a. Where new facilities are to be installed for applicant's use as special facilities, the applicant shall advance to PG&E the estimated additional installed cost of the special facilities over the estimated cost of standard facilities. PG&E, at its option, may finance the new facilities.
- b. A monthly Cost-of-Ownership charge shall be paid by applicant for its special facilities.

Type of Facility	Financing	Monthly Charge
Transmission	Customer	0.50% of the amount advanced
	PG&E	1.17% of the additional cost
Distribution	Customer	0.8663% of the amount advanced
	PG&E	1.3631% of the additional cost

- c. Where existing facilities are allocated for applicant's use as special facilities, the applicant shall pay the applicable monthly Cost-of-Ownership charge for the special facilities based on a percentage specified in 3.b. above of the estimated installed cost of that portion of the existing facilities which is allocated to the applicant.
- d. Where PG&E determines the collection of continuing monthly Cost-of-Ownership charges is not practicable, the applicant will be required to make an equivalent one-time payment in lieu of the monthly Cost-of-Ownership charges.
- e. All monthly Cost-of-Ownership charges shall be reviewed and refiled with the California Public Utilities Commission when changes occur in PG&E's costs of providing such services.



ELECTRIC RULE NO. 2
DESCRIPTION OF SERVICE

Sheet 23

I. SPECIAL FACILITIES (Cont'd.)

3. (Cont'd.)

b. (Cont'd.)

TYPE OF FACILITY	FINANCING	MONTHLY CHARGE
Transmission (60kv and over)*	Customer	0.31% of the amount advanced
	PG&E	1.14% of the additional cost
Distribution	Customer	0. 5349 % of the amount advanced
	PG&E	1. 2223 % of the additional cost

- c. Where existing facilities are allocated for applicant's use as special facilities, the applicant shall pay a monthly Cost of Ownership charge. This monthly Cost of Ownership charge shall be based on the estimated installed cost of that portion of the existing facilities which is allocated to the customer.
- d. Where PG&E determines the collection of continuing monthly Cost of Ownership charges is not practicable, the applicant will be required to make an equivalent one-time payment in lieu of the monthly Cost of Ownership charges.
- e. All monthly Cost of Ownership charges shall be reviewed and re-filed with the Commission when changes occur in PG&E's cost of providing such service.

* For the purposes of applying the special transmission facilities charge, special transmission facilities are those facilities in the "100 series" of the standard PG&E system of accounts (FERC Account Nos. 352-359).

(Continued)

Attachment 3

Workpapers

PACIFIC GAS AND ELECTRIC COMPANY
GAS DISTRIBUTION SPECIAL FACILITIES STUDY
Summary Representation
2020 Update of Rule 2 Rates
(\$000's)

		Company Financed	Customer Financed
<u>Labor-Related Expenses</u>			
Levelized over 30 years at:	9.62%		
Maintenance		\$124,900	\$124,900
Operation		\$359,811	\$359,811
Admin. and General		336,071	336,071
Payroll Taxes		38,795	38,795
Total Labor Related Expenses		<u>\$859,577</u>	<u>\$859,577</u>
RCN Plant		\$20,454,217	
Sum of Expenses, as % of RCN Plant		4.202%	4.202%
<u>Non-Labor Related Expenses</u>			
Franchise & Uncollectibles		\$23,635	\$13,676
Depreciation		451,508	117,927
Replacement (less 20%)		20,648	34,552
Property Taxes		72,326	72,326
Return @	9.62%	620,161	105,106
State Income Tax @	8.84%	28,494	9,274
Federal Income Tax @	21.00%	53,440	19,991
Total Non-Labor Related Expenses		<u>\$1,270,211</u>	<u>\$372,851</u>
Less: Revenue Credit		\$0	\$0
Historic Plant		\$11,059,215	
Sum of Expenses, as % Historic Plant		11.486%	3.371%
Annual Cost of Ownership		15.688%	7.574%
Monthly Cost of Ownership		1.307%	of the additional cost associated with the special facilities
Monthly Cost of Ownership			0.631% of the amount advanced

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DISTRIBUTION SPECIAL FACILITIES STUDY
Summary Representation
2020 Update of Rule 2 Rates
(\$000's)

		Company Financed	Customer Financed
<u>Labor-Related Expenses</u>			
Levelized over 30 years at:	9.62%		
Maintenance		\$926,606	\$926,606
Operation		\$410,787	\$410,787
Admin. and General		554,569	554,569
Payroll Taxes		58,235	58,235
Total Labor Related Expenses		\$1,950,197	\$1,950,197
RCN Plant		\$60,928,062	
Sum of Expenses, as % of RCN Plant		3.201%	3.201%
<u>Non-Labor Related Expenses</u>			
Franchise & Uncollectibles		\$59,906	\$30,523
Depreciation		1,394,926	196,100
Replacement (less 20%)		114,719	173,084
Property Taxes		195,092	195,092
Return @	9.62%	1,420,826	155,983
State Income Tax @	8.84%	122,844	19,144
Federal Income Tax @	21.00%	139,820	30,374
Total Non-Labor Related Expenses		\$3,448,134	\$800,300
Less: Revenue Credit		\$0	\$0
Historic Plant		\$29,959,851	
Sum of Expenses, as % Historic Plant		11.509%	2.671%
Annual Cost of Ownership		14.710%	5.872%
Monthly Cost of Ownership		1.226%	
			of the additional cost associated with the special facilities
Monthly Cost of Ownership			0.489%
			of the amount advanced

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy