

PUBLIC UTILITIES COMMISSION
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Pacific Gas & Electric Company
ELC (Corp ID 39)
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As of November 1, 2021

Subject: Revisions to Peak Day Pricing Program for Commercial, Industrial and Agricultural Customers in Compliance with D.21-03-056

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September 16, 2021

Advice 6329-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Peak Day Pricing Program for Commercial, Industrial and Agricultural Customers in Compliance with D.21-03-056.

Purpose

As required by Decision (D.) 21-03-056, this Tier 2 Advice Letter sets forth the proposed prices, terms and conditions, and tariff modifications for the revision of PG&E's Peak Day Pricing (PDP) program Event Hours for Commercial and Industrial (C&I) and Agricultural customers to 4:00 p.m. to 9:00 p.m. effective in the summer 2022 season. PG&E is also making tariff revisions to reflect the approved delay in the C&I PDP default transition date from November 2021 to March 2022.

PG&E's proposed pro forma tariffs, with illustrative proposed PDP rates, are provided in Attachment 2 and the final proposed tariff language modifications are provided in Attachment 1. PG&E requests that the revised tariff language in Attachment 1 become effective in 30 days from submittal, on October 16, 2021, and will provide final PDP rates (in Attachment 2) in a later advice letter in early 2022.

Background

D.21-03-056 mandated modifications to PG&E's PDP program in an effort to align the event hours with the times of highest need on the electric grid. This Decision directed PG&E to modify its PDP Event Hours for non-residential customers to the hours of 4:00 p.m. to 9:00 p.m. no later than June 1, 2022¹ (current PDP Event Hours are 5:00 p.m. to 8:00 p.m.). Ordering Paragraph (OP) 5 of D.21-03-056 authorized PG&E to update its

¹ See D.21-03-056, page 16, of *Decision Directing Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company to Take Actions to Prepare for Potential Extreme Weather in the Summers of 2021 and 2022*, in Emergency Reliability Order Instituting Rulemaking (OIR) 20-11-003.

Peak Day Pricing surcharges and credits to maintain revenue neutrality by filing a Tier 2 Advice Letter with revised surcharges and credits for Summer 2022 using the most recently approved sales forecast.²

A. Deferred C&I PDP Default Transition Date

In addition, pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension from November 2021 to March 2022 to default eligible C&I customers to PDP rate plans as required by OP 1 of D.10-02-032 and OP 1(d) of D.11-11-008. As a result, the November 2021 C&I customer default to PDP will instead occur in March 2022, and will align with the annual March agricultural customer default PDP transition. The annual C&I customer default to Time-of-Use (TOU) rates will remain in effect for November 2021.

Accordingly, in compliance with D.21-03-056, PG&E is submitting this Tier 2 advice letter to ensure that PDP with Event Hours of 4:00 p.m. to 9:00 p.m. is made available to non-residential customers concurrent with the next PDP default in March 2022.

B. Operating Provisions

Beginning in March 2022, only PDP with new event hours (from 4:00 p.m. to 9:00 p.m.) will be offered to non-residential customers. This means that customers who are currently enrolled in PDP will also have PDP hours “changed” in March 2022 from 5:00 – 8:00 p.m. to 4:00 – 9:00 p.m. However, this transition will not restart their bill protection, also known as bill stabilization. This treatment is consistent with the current tariff. PG&E is revising the bill stabilization provision only to reflect the PDP Event Hours, as follows:

1. Bill Stabilization

Active PDP customers who have not completed 12 months of bill stabilization before their March 2022 billing cycle will be transitioned to PDP with 4:00 to 9:00 p.m. Event Hours and continue with their bill stabilization until 12 months have elapsed since their initial enrollment in PDP, or until they unenroll from PDP before 12 months.

² Also see D.21-03-056, Conclusion of Law No. 4, p. 79.

C. Program Feature Modifications

PG&E also proposes that the following feature modifications be implemented with the implementation of PDP with 4:00 p.m. to 9:00 pm event hours in order to simplify and streamline the operation of PDP and make the program less confusing and more customer friendly:

1. Event Cancellation

Currently, PG&E is required to cancel events by 4:00 p.m. the day ahead, for the summer 2021 PDP event hours of 5:00 p.m. to 8:00 p.m. For the new 4:00 p.m. to 9:00 p.m. Event Hours, PG&E will be notifying customers by 4:00 p.m. the day ahead. Therefore, it would not make sense to cancel at the same time as calling the event itself; in addition, this is a confusing customer experience to receive a notice and a cancellation concurrently. Therefore, PG&E is requesting an extra hour between event notification and cancellation to allow extra time for sending cancellation notices. For the 4:00 p.m. to 9 p.m. Event Hours, PG&E will be providing notifications by 4 p.m. the day ahead. Therefore, PG&E is requesting that cancellations be changed from the current 4:00 p.m. the day ahead to 5:00 p.m. the day ahead.

The tariff modification is as follows:

f. Event Cancellation or Reduction: PG&E may initiate the cancellation of a PDP event before ~~4:00 p.m.~~ **5:00 p.m.** the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by ~~4:00 p.m.~~ **5:00 p.m.** on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

The elements discussed above all require tariff revisions which should be effective as soon as possible prior to November 1, 2021 on all affected legacy and new C&I and agricultural tariffs to accurately reflect the new C&I PDP transition date and terms. This is necessary to replace the current tariff language which incorrectly refers to the C&I PDP transition date as occurring in November 2021.

Below, PG&E also discusses its proposed new revised PDP surcharges and credits and underlying methodology for the new 4:00 pm to 9:00 pm hours that PG&E asks the Commission to now approve in principle only, for use in a later updated advice letter closer to the March 2022 PDP transition date.

D. Rate Design

The primary revision to rate design for PDP with new Event Hours is to adjust the pricing to be consistent with the new 4 p.m. to 9 p.m. event period. PG&E proposes to continue the current practice of operating the program a minimum of 9 events per year, with a maximum of 15 events per year.

For purposes of rate design, an average of 12 events per year (60 hours) is assumed. PG&E's proposed PDP rates are developed to retain the current event charges where possible and, as in the past, to use revenue neutral assumptions for developing PDP credits.

In this advice letter, PG&E has used the same methodology to design proposed Summer 2022 PDP rates for the new 4 p.m. to 9 p.m. PDP Event Hours as was employed in the PDP rates proposed by PG&E for Summer 2021 for the 5 p.m. to 8 p.m. PDP Event Hours, as approved by the Commission in Advice 5861-E in a non-standard approval disposition letter issued February 10, 2021. PG&E has modified the methodology adopted in Advice 5861-E as appropriate for the latest revision to the PDP Event Hours, and requests that the Commission provide approval in principle for the illustrative Summer 2022 PDP rates proposed here.

Revenue Neutrality

As noted earlier, OP 5 of D.21-03-056 ordered PG&E to update its PDP rates for Summer 2022 with revised surcharges and credits to maintain revenue neutrality. Revenue neutrality requires estimation of the revenue accruing from PDP surcharges, and the commensurate establishment of PDP credits that will produce estimated credit revenues that will exactly offset and equal the amount of estimated surcharge revenues. However, increasing the PDP Event Hours from 3 to 5 hours significantly impacts the revenue neutrality balance between PDP surcharge revenues and PDP credits.

Thus, to preserve revenue neutrality, it was necessary in many cases for PG&E to reduce the PDP surcharges for the new 5-hour PDP event window applicable for Summer 2022. If the PDP surcharges were to remain at current levels while the events are extended from three to five hours (from 5 p.m. to 8 p.m. to 4 p.m. to 9 p.m.), the amount of PDP surcharge revenues would significantly increase. Such increases in estimated PDP surcharge revenues would in turn also require the PDP credits to commensurately significantly increase. However, increased PDP credits may then result in inappropriately low summer "net rates" after the summer PDP credit is subtracted from the regular summer TOU rates of the Otherwise

Applicable Schedule (OAS).³ These OAS net rate levels are extremely important, as they serve as the TOU price signal and effective rates to be paid during the entire summer season by PDP participants on all days that are not a PDP Event Day.

Consequently, to establish reasonable OAS summer net rates, it was necessary in many cases for PG&E to reduce the PDP surcharges for the new 5-hour PDP event window applicable for Summer 2022. PG&E's proposal to reduce the PDP surcharges as the event window increases in length is consistent with the more detailed discussion and analysis below.

Proposed Summer 2022 PDP Rates

Table 1 presents PG&E's current PDP surcharges and credits applicable for Summer 2021 under the current 3-hour PDP Event Hour window, and PG&E's proposed revised PDP surcharges and credits to be applicable for Summer 2022 under the new 5-hour PDP Event Hour window. PG&E's proposed revised PDP rates for summer 2022 are shown in blue shading in Table 1, and are reflected in the attached affected tariff sheets.

The Table 1 Summer 2022 PDP surcharges and credits below are illustrative only, based on Commission adopted 2021 sales forecasts. The PDP credits in Table 1 must be updated and modified in early 2022 to establish revenue neutrality under the Commission adopted 2022 sales forecast to be adopted in PG&E's pending 2022 Energy Resource Recovery Account (ERRA) proceeding (Application (A.) 21-06-001).

³ For example, if the summer on-peak generation demand charge is \$15.00 per kW, and the PDP summer on-peak credit is \$5.00 per kW, the "net OAS rate" for the summer generation on-peak period demand charge would be \$15.00 minus \$5.00, or \$10.00 per kW.

TABLE 1
Current Summer 2021 PDP Surcharges and Credits
And Proposed Summer 2022 PDP Surcharges and Credits

Current Summer 2021 PDP Rates				Proposed Summer 2022 PDP Rates		
Rate Schedule	Surcharge	Peak Credit (per kWh)	Part-Peak Credit (per kWh)	Surcharge	Peak Credit (per kWh)	Part-Peak Credit (per kWh)
B-1	\$0.60	\$0.03468	\$0.01030	\$0.60	\$0.05644	\$0.01677
B-6	\$0.60	\$0.04291	\$0.00000	\$0.60	\$0.06983	\$0.00000
B-10	\$0.90	\$0.04900	\$0.01697	\$0.90	\$0.07796	\$0.02694
Rate Schedule	Surcharge	Peak Credit (per kW)	Part-Peak Credit (per kW)	Surcharge	Peak Credit (per kW)	Part-Peak Credit (per kW)
B-19 T	\$1.20	\$4.91	\$1.23	\$0.90	\$4.92	\$1.23
B-19 P	\$1.20	\$6.01	\$0.88	\$0.90	\$7.29	\$1.07
B-19 S	\$1.20	\$6.34	\$0.92	\$0.90	\$7.77	\$1.13
B-20 T	\$1.20	\$6.43	\$1.53	\$0.90	\$8.22	\$1.96
B-20 P	\$1.20	\$6.93	\$0.95	\$0.90	\$8.14	\$1.12
B-20 S	\$1.20	\$6.31	\$0.91	\$0.90	\$7.42	\$1.08
Rate Schedule	Surcharge	Peak Credit (per kWh)	Part-Peak Credit (per kWh)	Surcharge	Peak Credit (per kWh)	Part-Peak Credit (per kWh)
AG-A1	\$1.00	\$0.09209	N/A	\$0.60	\$0.08997	N/A
AG-A2	\$1.00	\$0.09997	N/A	\$0.60	\$0.08913	N/A
AG-B	\$1.00	\$0.10572	N/A	\$0.60	\$0.10121	N/A
Rate Schedule	Surcharge	Peak Credit (per kW)	Part-Peak Credit (per kWh)	Surcharge	Peak Credit (per kW)	Part-Peak Credit (per kW)
AG-C	\$1.00	\$3.99	N/A	\$0.70	\$3.91	N/A

As shown in Table 1 above, PG&E's proposal preserves the current Summer 2021 PDP surcharge levels only for Schedules B-1, B-6, and B-10, and was compelled by the leveraged impact of longer PDP Event Hours to reduce the PDP surcharges on Schedules B-19, B-20, AG-A1, AG-A2, AG-B, and AG-C, for the more detailed analytical and practical reasons discussed below.

Analytical Framework

In support of PG&E's proposed PDP surcharges and credits presented in Table 1, PG&E offers three analyses that further explain and substantiate the methodology and results proposed in Table 1. These three analyses relate to the following: 1) the Commission's precedent setting the PDP surcharge for 4-hour versus 6-hour event windows, 2) a demonstration of adverse customer impacts if the PDP surcharges were to remain unchanged, and 3) a presentation of inappropriately low net OAS rates if all PDP surcharges were to remain unchanged.

1) Commission Precedent for Setting the PDP Surcharge for 6-Hour versus 4-Hour PDP Event Windows

In the past, the Commission has approved lower surcharges for longer PDP Event Hours. Table 2 demonstrates that in the original PDP program adopted in D.10-02-032, the Commission adopted PDP surcharges that included a 6-hour option⁴ which merely proportionately lowered the 4-hour option surcharge by one-third, based on the ratio of 4 hours to 6 hours, as shown in the following table, using January 1, 2014 PDP rates as an example.

TABLE 2

**Commission Adopted Change to PDP Surcharges
For 6-Hour Option versus Standard 4-Hour PDP Event Hours,
January 1, 2014 Effective Rates**

Rate Schedule:	A-1	A-6	A-10	AG-4
4-hour PDP Surcharge	\$0.60	\$1.20	\$0.90	\$1.00
6-Hour PDP Surcharge	\$0.40	\$0.80	\$0.60	\$0.67

As shown in Table 2 above, for the 6-hour PDP event window option, the surcharge was reduced by one-third from the surcharge under the standard 4-hour PDP event window option. The PDP credits were the same between the two options. Thus, the 6-hour option merely scaled down the surcharge to establish revenue neutrality with the unchanged PDP credits. Similarly, or in the converse, in the alternating day option that has continued to be available on an opt-in basis for small to medium PDP participants since the inception of the PDP program in 2010, the PDP surcharges remain unchanged, but the PDP credits are simply proportionately cut

⁴ Ordering Paragraph 8 of D.10-02-032 provided the 6-hour PDP option for small to medium PDP customers ineligible for the capacity reservation option available to larger PDP customers.

in half, or reduced by 50 percent, since the number of PDP event days is cut in half.

PG&E is not proposing this comparatively simple straight-line proration or scaling method for Summer 2022 surcharges or credits because PG&E sought to keep the surcharges as close to current levels as reasonable, in order to maintain as strong a price signal as possible to reduce load during system critically constrained hours. PG&E believes this is consistent with the intent in D.21-03-056, and in the Governor's July 30, 2021 Proclamation.⁵

Nevertheless, Commission precedent for this prior 6-hour PDP option as shown in Table 2 demonstrates prior approval to lower surcharges for longer PDP Event Hours. Thus, in Table 1, PG&E was able to retain the current PDP surcharges for Schedules B-1, B-6, and B-10. However, for the reasons presented in Tables 3, 4, and 5 below, PG&E found it necessary to reduce the PDP surcharges for Schedules B-19, B-20, AG-A1, AG-A2, AG-B, and AG-C.

2) Adverse Customer Impacts if PDP Surcharges Remain Unchanged

Reducing PDP surcharges strikes a balance between potential bill increases and sending strong price signals, while reducing unenrollment levels. Table 3 compares the aggregate revenues from PDP surcharges across three different scenarios: (1) all rate schedules as estimated for current Summer 2021 PDP operations, versus (2) Summer 2022 if current surcharges were retained, versus (3) PG&E's proposed reduced Summer 2022 surcharges. As shown in Table 3, customers would face a significant estimated increase in PDP surcharge payments in Summer 2022 if PDP surcharges remained at current levels.

⁵ On July 30, 2021, California Governor Newsom issued a proclamation directing a series of state actions to address and mitigate issues with grid reliability, to address potential energy shortfalls in summer 2021, while also laying the foundation for increased capacity in summer 2022. Additionally, the Governor's Office released a roadmap for California's "Electricity System of the Future."

TABLE 3**Comparison of Summer 2021 Current Estimated PDP Surcharge Revenue To Summer 2022 Under Current versus Proposed Surcharge Levels**

Scenario	Total PDP Event Hours for 12 PDP Event Days	Aggregate PDP Surcharge Revenue⁶
(1) Current Summer 2021	36 hours = 3 hours x 12 days	\$108,197,975
(2) Summer 2022 if No Surcharge Changes	60 hours = 5 hours x 12 days	\$136,343,724
(3) Summer 2022 with Reduced Surcharges	60 hours = 5 hours x 12 days	\$125,149,030

As shown above, if the PDP surcharges were to remain the same in Summer 2022 as in Summer 2021 (scenario 2), the amount of PDP surcharge revenues to be paid in the aggregate would increase by approximately 26 percent (over scenario 1), and may impose adverse bill impacts as a general matter. The proposed reduced surcharges (scenario 3) increase the aggregate PDP surcharge revenue (over scenario 1) and send surcharge price signals to reduce usage during critical PDP Event Hours while mitigating the potential for adverse bill increases on PDP participants (scenario 2).

The above Table 3 PDP surcharge revenue figures represent a design forecast basis only which assumes the entire customer class or rate schedule were participating in the PDP program. This is consistent with the design that has always been used to develop revenue neutrality between PDP surcharges and PDP credits at the rate schedule level, given that the entire class is eligible for default or opt-in PDP service. To the extent there is a generation revenue under-collection or over-collection between PDP surcharges and PDP credits among actual PDP participants due to PDP bill protection or operating PDP other than 12 times per year, any such PDP impact results are estimated and allocated back to

⁶ Each estimate of PDP surcharge revenue in all three scenarios in Table 3 is based on the 2021 sales forecast adopted by the Commission in D.20-12-038, pp. 27-28; Finding of Fact No.2 p. 34; Conclusion of Law No. 1, page 36; Ordering Paragraph Nos. 1 and 2, p. 39.

the class of origin in each Annual Electric True-Up (AET) advice letter, usually for rate changes implemented on January 1 of each year.⁷

In Table 3, under PG&E's proposed reduced surcharges, the estimated increase in surcharge revenues would be approximately 16 percent. Although PDP credits for Summer 2022 were revised in either 2022 scenario to be revenue neutral to the surcharge revenue, many individual customers are defaulted into the PDP program and do not respond to PDP price signals, and would thereby experience adverse overall net bill impacts.⁸ PG&E believes the proposed reduced surcharges, applicable for 5 hours rather than only 3 hours, will strike a better balance, one that will mitigate potential bill increases, while still sending stronger price signals, consistent with the intent of the Commission order to extend the PDP Event Hours in D.21-03-056, and the Governor's Proclamation to strengthen grid reliability.

Table 4 below further demonstrates that even with the reduced surcharges per kWh proposed by PG&E, for a single event day the cumulative overall PDP surcharge price signal to encourage load reductions to support grid reliability is actually strengthened due to being in effect for a 5-hour PDP event period in Summer 2022, as compared to only a 3-hour PDP event period in Summer 2021.

⁷ For example, see the discussion at page 15 of Advice 6004-E-C, explaining that such PDP adjustments for January 1, 2021 would be delayed until March 1, 2021. Also see page 6, Section 11 of Advice 6090-E, describing the final March 1, 2021 PDP AET adjustment, as well as pages 6 to 8 describing the tariff and rate revisions for the change from the legacy 2 p.m. to 6 p.m. PDP program from 2010 to 2020 to the 5 p.m. to 8 p.m. PDP program for Summer 2021, and Advice 6090-E-A for final March 1, 2021 PDP tariff and rate revisions. In addition, each year in the AET, PDP credits are adjusted on an estimated forecast basis to be revenue neutral to PDP surcharges using the new test year sales forecast, but the PDP surcharges are not changed.

⁸ This is particularly true of small (< 20 kW) and medium (20 kW to 200 kW) non-residential customers, who provide very little average load relief per customer, or in the aggregate, as a result of their participation in PDP. It is primarily only larger (> 200 kW) non-residential PDP participants who provide significant per customer and aggregate load relief due to PDP participation. See PG&E Advice Letter 5861-E, pp. 4 to 6, including PDP load impacts for 2017 through 2019 by small, versus medium, and large non-residential customer class segment, as presented in Tables 1 and 2, p. 6, of Advice Letter 5861-E. Please also see D.21-03-056, p. 16, and Finding of Fact No. 15, p.64, as well as Conclusion of Law No. 5, p. 79, authorizing PG&E to recover \$635,000 for customer education to improve PDP program performance.

TABLE 4

**Comparison of Summer 2021 versus Proposed Summer 2022
Value of PDP Surcharge Price Signal per kWh for Each kWh Used During
the Entire Respective PDP Event Period**

Rate Schedule	SUMMER 2021	SUMMER 2022
	Total Surcharge Value per kWh for 3 PDP Event Hours	Total Surcharge Value per kWh for 5 PDP Event Hours
B-1, B-6	\$0.60 x 3 hours = \$1.80	\$0.60 x 5 hours = \$3.00
B-10	\$0.90 x 3 hours = \$2.70	\$0.90 x 5 hours = \$4.50
B-19, B-20	\$1.20 x 3 hours = \$3.60	\$0.90 x 5 hours = \$4.50
AG-A1/A2/B	\$1.00 x 3 hours = \$3.00	\$0.60 x 5 hours = \$3.00
AG-C	\$1.00 x 3 hours = \$3.00	\$0.70 x 5 hours = \$3.50

As shown above in Table 4, the cumulative PDP surcharge price signal conveyed over the entire pendency of the respective PDP Event Hours ranges from \$1.80 to \$3.60 per kWh for each kWh of usage that persists for or covers the entire 3-hour PDP event period or window for Summer 2021, and ranges from \$3.00 to \$4.50 per kWh for the entire 5-hour PDP event period or window in Summer 2022. Thus, in every case for each rate schedule above, the PDP surcharge cumulative dollar impact to be paid by PDP participants is at least as high, or higher, for Summer 2022 than for the current Summer 2021 PDP surcharge price signal, during the respective 5-hour 2022 and 3-hour 2021 PDP event period. Thus, even under PG&E's proposed reduced per unit price signals, or PDP surcharges per kWh, the cumulative price signal faced by PDP participants will be equal or greater for Summer 2022 than for Summer 2021. This may again be generally consistent with the intent of D.21-03-056 and the Governor's Proclamation.

At the same time, customers may find that the adopted expansion of the PDP Event Hours to 5 hours may be more disruptive to PDP participant operations than the current 3 hour window, or prior legacy 4 hour window, such that it may motivate them to drop out of the PDP program. This would run counter to Commission objectives to maximize the potential magnitude of load relief available from the PDP program on PDP event days, particularly if the extended 5-hour PDP event period were to cause larger customers over 200 kW to drop out of the PDP program. Thus, lowering the PDP surcharges may assist to mitigate customer perceptions of the difficulty imposed by the longer PDP Event Hours, and may better help preserve PDP subscription and participation levels, thereby reducing PDP unenrollment levels, to the benefit of grid reliability.

3) Inappropriately Low Net OAS Rates If PDP Surcharges Remain Unchanged

A proper balance between stronger PDP price signals and stronger OAS TOU price signals for the remainder of the summer season on non-PDP days must be established. Table 5 shows that if the PDP surcharges were to remain unchanged for Summer 2022, the “net OAS rates” would be extremely low compared to those approved by the Commission for Summer 2021. “Net OAS rates” refers to the resulting applicable rates after the PDP credits have been subtracted from the OAS rates. PG&E believes it would be highly inappropriate to establish such low OAS net rate TOU demand or TOU energy price signals for the entire 4-month summer season, during all affected TOU hours when PDP events are not in effect.

The Commission has long intended to send strong TOU based price signals in each season and for the entire year. However, this is especially important during the entire summer season which tends to be where most PDP event days and general strain on the grid occur. To allow the net OAS TOU price signals for PDP participants for the entire Summer of 2022 to be as low as shown below (in the non-shaded columns g and h for no surcharge changes), would be highly inappropriate, and inconsistent with the Commission’s general TOU policy to send accurate price signals for both demand and energy charges, in order to incent proper customer usage behavior.

TABLE 5

**Comparison of Summer 2021 versus Summer 2022 Net OAS Rates
At Unchanged PDP Surcharges versus Proposed PDP Surcharges**

March 1, 2021 Rate Levels				Current Summer 2021		2022 if No Srchrg Chng		2022 at Proposed Surcharges		
a	b	c	d	e	f	g	h	i	j	k
Rate Schedule	Surcharge	Peak Rate	Part Peak Rate	Net Peak Rate	Net Part Peak Rate	Net Peak Rate	Net Part Peak Rate	Surcharge	Net Peak Rate	Net Part Peak Rate
B-1	\$0.60	\$0.17224	\$0.12301	\$0.13755	\$0.11270	\$0.11580	\$0.10624	\$0.60	\$0.11580	\$0.10624
B-6	\$0.60	\$0.17524	-	\$0.13233	-	\$0.10541	-	\$0.60	\$0.10541	-
B-10	\$0.90	\$0.19812	\$0.13643	\$0.14911	\$0.11945	\$0.12015	\$0.10949	\$0.90	\$0.12015	\$0.10949
Rate Schedule	Surcharge	Peak Rate	Part Peak Rate	Net Peak Rate	Net Part Peak Rate	Net Peak Rate	Net Part Peak Rate	Surcharge	Net Peak Rate	Net Part Peak Rate
B-19 T	\$1.20	\$9.66	\$2.42	\$4.75	\$1.19	\$3.10	\$0.78	\$0.90	\$5.56	\$1.39
B-19 P	\$1.20	\$12.19	\$1.78	\$6.17	\$0.90	\$2.46	\$0.36	\$0.90	\$5.90	\$0.86
B-19 S	\$1.20	\$14.48	\$2.11	\$8.14	\$1.18	\$4.12	\$0.60	\$0.90	\$7.89	\$1.15
B-20 T	\$1.20	\$17.33	\$4.13	\$10.90	\$2.60	\$6.37	\$1.52	\$0.90	\$10.46	\$2.49
B-20 P	\$1.20	\$15.48	\$2.13	\$8.55	\$1.17	\$4.63	\$0.64	\$0.90	\$8.56	\$1.17
B-20 S	\$1.20	\$14.09	\$2.04	\$7.78	\$1.13	\$4.19	\$0.61	\$0.90	\$7.77	\$1.13
Rate Schedule	Surcharge	Peak Rate	Off Peak Rate	Net Peak Rate	Net Off Peak Rate	Net Peak Rate	Net Off Peak Rate	Surcharge	Net Peak Rate	Net Off Peak Rate
AG-A1	\$1.00	\$0.22392	\$0.10424	\$0.13183	\$0.10424	\$0.07396	\$0.10424	\$0.60	\$0.13395	\$0.10424
AG-A2	\$1.00	\$0.22392	\$0.10424	\$0.12395	\$0.10424	\$0.07537	\$0.10424	\$0.60	\$0.13479	\$0.10424
AG-B	\$1.00	\$0.23936	\$0.11629	\$0.13364	\$0.11629	\$0.07068	\$0.11629	\$0.60	\$0.13816	\$0.11629
Rate Schedule	Surcharge	Peak Rate	Off Peak Rate	Net Peak Rate	Net Off Peak Rate	Net Peak Rate	Net Off Peak Rate	Surcharge	Net Peak Rate	Net Off Peak Rate
AG-C	\$1.00	\$12.00	N/A	\$8.01	N/A	\$6.42	N/A	\$0.70	\$8.09	N/A

As shown above in Table 5, the two gray shaded areas demonstrate that PG&E's proposed PDP surcharges and credits would establish net OAS rates (after the PDP credits are subtracted from the regularly applicable OAS summer rates) for Summer 2022 that are relatively similar to those currently in effect and Commission authorized for Summer 2021. By contrast, the unshaded area in columns g and h between the two gray shaded areas shows what the net OAS rates would be for Summer 2022 if the current PDP surcharges were all retained at current levels,

and the corresponding revised PDP credits were forced commensurately higher.⁹ In addition, as shown for Schedules AG-A1, AG-A2, and AG-B in the unshaded columns g and h, the net on-peak rates would actually fall below the net off-peak rates, which would be a highly inappropriate or backwards TOU price signal.

Thus, as shown in Table 1, while PG&E was able to maintain the current PDP surcharges for Schedules B-1, B-6, and B-10, PG&E reduced the B-19, B-20, AG-A1, AG-A2, AG-B, and AG-C surcharges in order for Table 5 to produce reasonable net OAS rate results.

E. Other Rate Design Considerations

The number of applicable or target PDP Event Hours has changed significantly in the last two years. PG&E's legacy PDP program from 2010 to 2020 had a target of 48 PDP Event Hours, with PDP Event Hours of 2 p.m. to 6 p.m., and a target of 12 PDP event days. By contrast, PG&E's Summer 2021 PDP program had only 36 PDP Event Hours for 5 p.m. to 8 p.m. PDP Event Hours. Finally, the new revised mandated Summer 2022 PDP Event Hours of 4 p.m. to 9 p.m. will impose PDP surcharges upon customers for a total of 60 PDP Event Hours, which is a much greater duration of time than in the past.

Consequently, if the PDP Surcharges were to remain at current levels, customers would be estimated to pay significantly more in PDP surcharge revenues in Summer 2022, and unreasonable net OAS rates would result, as shown in Tables 3, 4, and 5. This would be an unavoidable mathematical result of the 25 percent increase in Summer 2022 design PDP Event Hours compared to the legacy PDP

⁹ The entire 4-month summer season lasts for 122 days, of which only 12 days generally are targeted to be PDP event days, though some of those 12 PDP event days can also be called during the winter season. PG&E believes it would be wholly inappropriate and out of proportion to eviscerate the regular net OAS TOU on-peak and part-peak generation energy and demand price signals for the entire span of 110 non-PDP days (or 90% of the total summer days), simply to set stronger PDP price signals on a mere 12 PDP event days (only 10% of all summer days). For example, in Table 5 for B-19, B-20, AG-A1, AG-A2, and AG-B, the net OAS generation on-peak rates after the PDP credits are applied, currently in Summer 2021 and under PG&E's proposed Summer 2022 PDP rates, are approximately 50 to 60 percent of the full regular OAS on-peak generation demand or energy charges. However, under the scenario with no change to the Summer 2022 surcharges, the net OAS on-peak rates would only be approximately 30 percent of the full regular OAS generation on-peak demand or energy charges. The relationships would be similar for the B-19 and B-20 generation partial-peak demand charges. For the legacy PDP program from 2010 to 2020, the most recent Summer 2020 net OAS E-19 and E-20 on-peak and part-peak demand charges were approximately 65 percent of the full regular OAS charges.

program from 2010 to 2020, or the 66 percent increase in Summer 2022 PDP Event Hours compared to Summer 2021, if the current PDP Surcharges remained unchanged.

Consistent with the methodology used by PG&E to develop the Summer 2021 PDP rates approved by the Commission in Advice Letter 5861-E, in order to develop the total PDP event sales for the revenue neutral rate design, PG&E first calculated the recorded average demand over 80 peak hours and scaled that average demand to the current sales forecast. The total event sales were then determined by multiplying the average demand by 60 hours to correspond with the average number of PDP events per year. PG&E then multiplied the proposed PDP event charge by the PDP event sales to determine the PDP event revenue. To determine the PDP credit, the PDP event revenue was divided by the billing determinant over which the PDP credit would be applied.

More specifically, within this framework, PG&E wishes to emphasize three important mathematical constraints limiting the proposed design of the PDP rates for the new 4 p.m. to 9 p.m. PDP Event Hours for Summer 2022, as follows:

1) Ratio of PDP Surcharge Hours to the Hours Available for PDP Credits

During the original PDP program from 2010 to 2020, the PDP Event Hours were four hours long, from 2 p.m. to 6 p.m., where the PDP surcharges applied, but there were six on-peak hours and seven part-peak hours (Monday through Friday, except holidays), and six months, over which to set revenue neutral summer season PDP credits. In the Summer 2021 PDP program, there were only three PDP Event Hours, from 5 p.m. to 8 p.m., with five on-peak and four part-peak hours (seven days a week, including holidays) over which to set revenue neutral PDP credits, for only four summer months. However, with the Summer 2022 change to PDP Event Hours of 4 p.m. to 9 p.m., or five hours, the longest event window ever, and no change from the OAS on-peak and part-peak hours or four month summer season, Summer 2022 now has the worst ratio of credit hours to surcharge hours, which mathematically unavoidably leverages the PDP credit levels upward if surcharges were to remain at Summer 2021 levels.

Two prime examples of how this decline in the ratio of credit hours to surcharge hours forces credits higher or surcharges lower are the Summer 2021 changes for Schedule B-6, which no longer contained a part-peak period over which to recover surcharge revenues, requiring PG&E to lower the prior Schedule A-6 PDP Surcharge from \$1.20 per kWh, to only \$0.60 per kWh, a 50 percent reduction. This large reduction in the Schedule B-6 PDP surcharge for Summer 2021 was approved by the Commission in Advice 5861-E. Similarly, for Summer 2022, the agricultural rate schedules have only a three-hour on-peak period, and no part-peak period, so have five surcharge hours, and only three credit hours over which

to set revenue neutral rates, providing the agricultural class with the single worst case of the ratio of credit hours to surcharge hours, which as proposed herein required PG&E to lower the agricultural surcharges for Summer 2022 by 30 to 40 percent. Similarly, the commercial PDP surcharges were forced 25 percent lower for Summer 2022 on Schedules B-19 and B-20, in order to establish reasonable net OAS rates after the PDP credits. The significant PDP surcharge reductions proposed herein, driven by a decrease in the ratio of credit hours to surcharge hours, are consistent with the Commission precedent for Schedule B-6 adopted in Advice 5861-E.

2) PDP Surcharges Relate to Marginal Generation Capacity Costs

For Summer 2021, PG&E decided that Schedules B-1 and B-10 should eliminate PDP credits that had been assigned in part to off-peak hours for Schedules A-1 and A-10 from 2010 to 2020. As a rule, marginal generation capacity costs are rolled into only summer on-peak and part-peak demand or energy charges, not into summer off-peak energy charges. Thus, the marginal generation capacity costs converted to PDP surcharges should not be offset by PDP credits asymmetrically taken out of summer off-peak energy charges.

3) Desire to Avoid Structural Changes to PDP Rates

Partially as a corollary to the above point, PG&E would note that for Summer 2021, no PDP credits were assigned to off-peak energy charges for the philosophical principle outlined above. For Summer 2022, PG&E strongly wishes to preserve this point, and to make no other structural changes to the PDP credits, such as assigning PDP credits to generation demand or generation energy charge components not already used in PG&E's Summer 2021 PDP rates.

This broad goal by PG&E to preserve the structural architecture of the existing Summer 2021 PDP rates and to make no changes to this structure for Summer 2022 is largely driven by a desire to minimize the need for structural changes to PG&E's billing system. Such structural changes would complicate the design, building, and testing of the implementation of the new PDP Summer 2022 surcharges and credits, as modified for the new PDP Event Hours of 4 p.m. to 9 p.m. Moreover, any structural modifications to PDP rates would impact not only PG&E's own internal billing system design, but those supported by external vendors, such as those providing online rate tools that include PDP capabilities.

Accordingly, one overarching objective of PG&E's proposed PDP rates for Summer 2022 is to have only "rate value" changes, and no "structural" changes.

PDP Alternating Day and Capacity Reservation Level Options

In addition, PG&E proposes to continue to offer both the option for participating in every other event (for customers with lower demands) and the option to establish a PDP reservation capacity (for larger customers). PG&E's proposed illustrative PDP rates are provided in the attached tariffs. While PG&E does not anticipate any revisions to the PDP event surcharges proposed in this advice letter, PDP credits will be recalculated based on forecast data for 2022 if 2022 sales are adopted for implementation by the Commission on or prior to March 1, 2022.

As in PDP Advice 5861-E for Summer 2021, PG&E again plans no changes to the treatment of Net Energy Metering (NEM) customers eligible for PDP as approved by the Commission in Advice 4932-E-A, other than to implement the new Summer 2022 PDP Event Hours of 4 to 9 pm. PG&E also proposes no changes to the PDP Capacity Reservation Level (CRL) features of larger customer Schedules B-19, B-20, and AG-C that were adopted in Advice 5861-E.

Tariff Revisions

PG&E's proposed final PDP tariffs are set forth in Attachment 1. Again, only the tariff language in Attachment 1 is final, while the PDP rates in Attachment 2 are illustrative only. PG&E's updated tariffs include revisions to the applicability, terms and conditions, and illustrative rate values for the revised PDP program for C&I and Agricultural customers.

Electric rate schedules revised in this advice letter include C&I Schedules A-1, A-6, A-10, B-1, B-6, B-10, B-19, B-20, E-19, E-20, and Agricultural Schedules AG, AG-4, AG-5, AG-F, AG-V and AG-R.

The proposed PDP surcharges and PDP credits are illustrative rate values based on 2021 forecasted sales. PG&E will submit a separate Tier 1 advice letter or a supplement to this advice letter closer to the ultimate March 1, 2022 effective date for the final new PDP rate values, with updated rate values for the revenue neutral PDP credits, if 2022 sales are adopted for implementation by the Commission on or prior to March 1, 2022.

For the convenience of the reader, PG&E has provided a redline version of the revised final and pro forma tariffs in Attachment 3.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 6, 2021 which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.3, and OP 5 of D.21-03-056, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective thirty days after the date of this advice letter, on October 16, 2021, to modify the final tariffs to clarify that default commercial PDP will not occur in



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6329-E

Tier Designation: 2

Subject of AL: Revisions to Peak Day Pricing Program for Commercial, Industrial and Agricultural Customers in Compliance with D.21-03-056

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-03-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/16/21

No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51522-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	48886-E
51523-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	48894-E
51524-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	48907-E
51525-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 2	50592-E
51526-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 14	48924-E
51527-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 15	48925-E
51528-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 16	48926-E
51529-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	48938-E
51530-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	48952-E
51531-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 2	50598-E
51532-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	48962-E
51533-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	48975-E
51534-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	48983-E
51535-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 9	48992-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51536-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 10	48993-E
51537-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 11	48994-E
51538-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	49004-E
51539-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	49005-E
51540-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 12	49006-E
51541-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 23	49029-E
51542-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 24	49030-E
51543-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 25	49031-E
51544-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 22	49053-E
51545-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 23	49054-E
51546-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 24	49055-E
51547-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 8	49063-E
51548-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 9	49064-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51549-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 10	49065-E
51550-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	49074-E
51551-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	49088-E
51552-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51486-E
51553-E	ELECTRIC TABLE OF CONTENTS Sheet 4	50807-E
51554-E	ELECTRIC TABLE OF CONTENTS Sheet 7	50800-E



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 2

APPLICABILITY: Beginning on March 2021, customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.
(cont'd.)

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-1 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-1 or other applicable non-legacy rate and enroll in the new PDP program.

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Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium Commercial and Industrial (C&I) customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.

(Continued)

Advice 6329-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 16, 2021
Effective
Resolution



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY
(CONT'D):

Beginning on March 2021, customers still served on Schedule A-10 will be transitioned to Schedule B-10 as discussed in the **Time of Use Rates** Section below.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: Customers are placed on this schedule if they are not eligible for Schedules A-1 or A-6 because their demand exceeded or was expected to exceed 75 kW. Customers who then fail to exceed 75 kilowatts for 12 consecutive months may elect to stay on this schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-10 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-10 or other applicable non-legacy rate and enroll in the new PDP program.

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Advice 6329-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 16, 2021



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

APPLICABILITY: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6
(Cont'd.)

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.

A-6: Applies to customers who were on A-6 as of May 1, 2006.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-6 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-6 or other applicable non-legacy rate and enroll in the new PDP program.

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Advice 6329-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 16, 2021
Effective
Resolution



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.
(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively. Customers with a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-B or AG-C.

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Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

17. PEAK DAY
PRICING

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

In March 2022, customers who are enrolled in the version of PDP with 5 pm – 8 pm PDP Event Hours (5 to 8 PDP) will be transitioned to a version of PDP with 4 pm – 9 pm PDP Event Hours (4 to 9 PDP).

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Starting in March 2022, 5 to 8 PDP will be discontinued, and only 4 to 9 PDP will be available with the AG schedule on the new rates with later TOU hours.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMASH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers on the AG-C rate may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0). A customer may only elect to change their CRL once every 12 months.

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

17. PEAK DAY
PRICING
(Cont'd.):

c. **Bill Stabilization** (Cont'd.):

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months.

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5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP.

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d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E website.** This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 16

17. PEAK DAY
PRICING
(Cont'd.):

g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)

h. **Program Options:** Customers on Schedules AG-A1, AG-A2 or AG-B may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from p.m.4:00 p.m. to 9:00 p.m. (five-hour window). (T)

i. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

j. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

k. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB. Customers with a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-FB or AG-FC.

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(N)

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

(Continued)

Advice	6329-E	Issued by	Submitted	September 16, 2021
Decision	D.21-03-056	Robert S. Kenney	Effective	
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE AG-F

Sheet 4

FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

1.APPLICABILITY:
(Cont'd)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

A customer exceeding 200 kW as described above is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

PDP rate options are not available to customers under this Schedule. However, all PDP default eligibility criteria also apply to Schedule AG-F. Customers taking service on Schedule AG-F who are eligible for default to PDP or who wish to take service on PDP rates must transfer service to Schedule AG on rate options AG-A1, AG-A2, AG-B, or AG-C, under applicable eligibility rules, in order to default or voluntarily opt-in and enroll in the PDP program.

(D)
(D)

2.TERRITORY: Schedule AG-F applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY: **Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates.

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Effective March 1, 2021, PDP rates will no longer be available in conjunction with any legacy agricultural rate schedule. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate and enroll in the new PDP program.

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(D)

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 9

PEAK DAY
PRICING
DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-days period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

In March 2022, customers who are enrolled in the version of PDP with 5:00 p.m. – 8:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP with 4:00 p.m. – 9:00 p.m. PDP Event Hours (4 to 9 PDP). (T)
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(T)

Starting in March 2022, 5 to 8 PDP will be discontinued, and 4 to 9 PDP will be available only on the new rates with later TOU hours. (T)
(T)

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008. (N)
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(N)

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

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(L)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 10

PEAK DAY
PRICING
DETAILS
(Cont'd.).

- b. **Bill Stabilization** (Cont'd): Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months. (L)/(T)

5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP. (L)/(T)

- c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E. (L)

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification. (L)

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (L)

- d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill. (L)
- e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week. (L)

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers. (L)

- f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (T)

PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)

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(L)

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 11

PEAK DAY
PRICING
DETAILS
(Cont'd.).

- g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 4:00 p.m. to 9:00 p.m. (five-hour window). (L)
(L)
(T)/(L)
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- h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
- i. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
- j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

PEAK DAY
PRICING
DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-days period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

In March 2022, customers who are enrolled in the version of PDP with 5:00 p.m. – 8:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP with 4:00 p.m. – 9:00 p.m. PDP Event Hours (4 to 9 PDP).

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Starting in March 2022, 5 to 8 PDP will be discontinued, and 4 to 9 PDP will be available only on the new rates with later TOU hours.

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Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

(N)
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(N)

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months.

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(L)

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

PEAK DAY
PRICING
DETAILS
(Cont'd.).

b. **Bill Stabilization** (Cont'd): 5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP. (T)/(L)
(L)
(T)/(L)

c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.\

d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)
(T)
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ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 12

PEAK DAY
PRICING
DETAILS
(Cont'd.).

g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 4:00 p.m. to 9:00 p.m. (five-hour window). (T)

h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 24

21. PEAK DAY
PRICING
DETAILS
(Cont'd.):

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months.

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5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP.

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d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 25

21. PEAK DAY
PRICING
DETAILS
(Cont'd.):

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week. (T)

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)

h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno. (T)

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12-months on a PDP rate. After the initial 12-months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 22

19. PEAK DAY
PRICING
DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

In March 2022, customers who are enrolled in the version of PDP with 5:00 p.m. – 8:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP with 4:00 p.m. – 9:00 p.m. PDP Event Hours (4 to 9 PDP).

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Starting in March 2021, 5 to 8 PDP will be discontinued, and 4 to 9 PDP will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

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Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMASH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0). A customer may only elect to change their CRL once every 12-months.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 23

19. PEAK DAY
PRICING
DETAILS
(Cont'd.):

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months.

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5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP.

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d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 24

19. PEAK DAY
PRICING
DETAILS
(Cont'd.):

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

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h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12-months on a PDP rate. After the initial 12-months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 8

PEAK DAY
PRICING
DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

In March 2022, customers who are enrolled in the version of PDP with 5:00 p.m. – 8:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP with 4:00 p.m. – 9:00 p.m. PDP Event Hours (4 to 9 PDP).

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Starting in March 2022, 5 to 8 PDP will be discontinued, and 4 to 9 PDP will be available only on the new rates with later TOU hours.

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Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

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Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

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(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

PEAK DAY
PRICING
DETAILS
(Cont'd.):

b. **Bill Stabilization** (Cont'd.): Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months. (L)/(T)

5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP. (L)/(T)

c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)

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ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 10

PEAK DAY
PRICING
DETAILS
(Cont'd.):

g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 4:00 p.m. to 9:00 p.m. (five-hour window).

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h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12-months on a PDP rate. After the initial 12-months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE E-19

Sheet 3

MEDIUM GENERAL DEMAND-METERED TOU SERVICE

1. APPLICABILITY:
(Cont'd.)

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E 19:

Rate V: Applies to customers who were on Rate V as of May 1, 2006.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-19 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-19 or other applicable non-legacy rate and enroll in the new PDP program.

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Advice 6329-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 16, 2021



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

1. APPLICABILITY: **Peak Day Pricing Default Rates (Cont'd):**
(Cont'd.)

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-20 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-20 or other applicable non-legacy rate and enroll in the new PDP program.

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Definition of Maximum Demand: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.")

Standby Demand: For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Long Sheet (Form 79-726).

Fuel Cell Generation Demand Adjustment: A customer who installs a fuel cell electric generation facility may be eligible to receive a Generation Demand Adjustment. A customer will qualify for a Generation Demand Adjustment if both of the following conditions are met: (1) the customer's fuel cell electric generation facility was installed (and approved for interconnection by PG&E); and (2) the electric generation facility reduces the customer's maximum demand to the point that the customer would no longer be eligible for service under this schedule. The Generation Demand Adjustment will be the fixed reduction in demand as determined by PG&E from the customer's interconnection agreement, and will be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The Generation Demand Adjustment does not specifically guarantee the customer's continued eligibility for service under this schedule nor will it be applied to the customer's maximum demand for purposes of calculating the monthly maximum demand charge.

(Continued)

Advice 6329-E
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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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September 16, 2021



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Attachment 2

Proforma PDP Rate Tariffs



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates (\$ per kW)</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	\$6.55	\$11.85	\$6.73	\$12.08
Maximum Demand Winter	\$6.55	\$11.85	\$6.73	\$12.08
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$5.82	\$10.82
Maximum Demand Winter	—	—	\$5.82	\$10.82
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$2.26	\$3.12
Maximum Demand Winter	—	—	\$2.26	\$3.12
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.40737	\$0.34192	\$0.39966	\$0.17786
Off-Peak Summer	\$0.24143	\$0.17599	\$0.22681	\$0.13842
Peak Winter	\$0.23106	\$0.18288	\$0.22274	\$0.15007
Off-Peak Winter	\$0.20177	\$0.15359	\$0.19348	\$0.12438
<u>Demand Charge Rate Limiter</u>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
(T)				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.60 (R)	\$0.60 (R)	\$0.60 (R)	\$0.70 (R)
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	—	-	—	(\$3.91) (R)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.08997) (R)	(\$0.08913) (R)	(\$0.10121) (R)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	B-1 Rates	B1-ST Rates
<u>Total Customer Charge Rates</u>		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136	\$0.82136
<u>Demand Charge (for B1-ST only)</u>		
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)		
Summer	---	\$4.28
Winter	---	\$4.28
<u>Total TOU Energy Rates (\$ per kWh)</u>		
Peak Summer	\$0.33479	\$0.39816
Part-Peak Summer	\$0.28556	\$0.25686
Off-Peak Summer	\$0.26475	\$0.20953
Peak Winter	\$0.25937	\$0.30021
Partial-Peak Winter (for B1-ST only)	---	\$0.27071
Off-Peak Winter	\$0.24325	\$0.18166
Super Off-Peak Winter	\$0.22683	\$0.16524
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>		
PDP Charges (\$ per kWh)		
All Usage During PDP Event	\$0.60	
PDP Credits		
Energy (\$ per kWh)		
Peak Summer	(\$0.05644)	(I)
Part-Peak Summer	(\$0.01677)	(I)

(T)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.43	\$14.15	\$10.86
Winter	\$14.43	\$14.15	\$10.86
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27142	\$0.25611	\$0.19763
Part-Peak Summer	\$0.20973	\$0.19781	\$0.14089
Off-Peak Summer	\$0.17716	\$0.16697	\$0.11082
Peak Winter	\$0.19515	\$0.18325	\$0.14458
Off-Peak Winter	\$0.15967	\$0.14961	\$0.11174
Super Off-Peak Winter	\$0.12333	\$0.11327	\$0.07540
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u> (T)			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.07796) (I)	(\$0.07796) (I)	(\$0.07796) (I)
Part-Peak Summer	(\$0.02694) (I)	(\$0.02694) (I)	(\$0.02694) (I)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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Vice President, Regulatory Affairs

Submitted _____
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ELECTRIC SCHEDULE B-19
 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.69	\$23.52	\$9.66
Maximum Part-Peak Demand Summer	\$5.63	\$5.01	\$2.42
Maximum Demand Summer	\$22.98	\$18.61	\$12.38
Maximum Peak Demand Winter	\$1.72	\$1.25	\$0.93
Maximum Demand Winter	\$22.98	\$18.61	\$12.38
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15666	\$0.13897	\$0.13019
Part-Peak Summer	\$0.12776	\$0.11736	\$0.12105
Off-Peak Summer	\$0.10733	\$0.09857	\$0.10159
Peak Winter	\$0.13831	\$0.12726	\$0.13141
Off-Peak Winter	\$0.10725	\$0.09870	\$0.10184
Super Off-Peak Winter	\$0.06557	\$0.05806	\$0.05836
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90 (R)	\$0.90 (R)	\$0.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.77) (I)	(\$7.29) (I)	(\$4.92) (I)
Part-Peak Summer	(\$1.13) (I)	(\$1.07) (I)	(\$1.23)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.51	\$26.80	\$17.33
Maximum Part-Peak Demand Summer	\$5.61	\$5.32	\$4.13
Maximum Demand Summer	\$23.03	\$20.70	\$10.90
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter	\$23.03	\$20.70	\$10.90
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14893	\$0.14484	\$0.12466
Part-Peak Summer	\$0.12298	\$0.11735	\$0.10788
Off-Peak Summer	\$0.10249	\$0.09816	\$0.08915
Peak Winter	\$0.13347	\$0.12734	\$0.12385
Off-Peak Winter	\$0.10233	\$0.09822	\$0.08577
Super Off-Peak Winter	\$0.06061	\$0.05690	\$0.04773
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90 (R)	\$0.90 (R)	\$0.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.42) (I)	(\$8.14) (I)	(\$8.22) (I)
Part-Peak Summer	(\$1.08) (I)	(\$1.12) (I)	(\$1.96) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

Advice 6329-E
Decision D.21-03-056

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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective _____
Resolution _____



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36517
Off-Peak Summer	\$0.24723
Peak Winter	\$0.25756
Off-Peak Winter	\$0.23781
Super Off-Peak Winter	\$0.22140

PDP Rates (Consecutive Day and Five-Hour Event Option)*

(T)

PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.60
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PDP Credits Energy (\$ per kWh) Peak Summer	(\$0.06983)	(I)
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* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 6329-E
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Resolution _____

Advice 6329-E
September 16, 2021

Attachment 3

Redline Tariff Revisions



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 2

APPLICABILITY:
(cont'd.)

Beginning on March 2021, customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-1 rate option. The ~~legacy~~ PDP program with ~~25:00~~ p.m. to ~~68:00~~ p.m. PDP Event Hours will be discontinued in March ~~2021~~2022. ~~Any customer remaining on this legacy Schedule A-1 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised ~~54:00~~ p.m. to ~~89:00~~ p.m. PDP Event Hours must transition to Schedule B-1 or other applicable non-legacy rate and enroll in the new PDP program. ~~Customers currently participating on both Schedule A-1 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to the new underlying TOU Schedule B-1 or other applicable new non-legacy rate option. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date.~~

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium Commercial and Industrial (C&I) customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.

(Continued)

Advice 6090-E-A
Decision

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Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY
(CONT'D):

Beginning on March 2021, customers still served on Schedule A-10 will be transitioned to Schedule B-10 as discussed in the **Time of Use Rates** Section below.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: Customers are placed on this schedule if they are not eligible for Schedules A-1 or A-6 because their demand exceeded or was expected to exceed 75 kW. Customers who then fail to exceed 75 kilowatts for 12 consecutive months may elect to stay on this schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 75 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-10 rate option. The ~~legacy~~ PDP program with ~~25:00~~ p.m. to ~~68:00~~ p.m. PDP Event Hours will be discontinued in March ~~2024~~2022. ~~Any customer remaining on this legacy Schedule A-10 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised ~~54:00~~ p.m. to ~~89:00~~ p.m. PDP Event Hours must transition to Schedule B-10 or other applicable non-legacy rate and enroll in the new PDP program. ~~Customers currently participating on both Schedule A-10 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to the new underlying TOU Schedule B-10 or other applicable new non-legacy rate option. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date.~~

(Continued)

Advice 6090-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

APPLICABILITY: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6
(Cont'd.)

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.

A-6: Applies to customers who were on A-6 as of May 1, 2006.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-6 rate option. The ~~legacy~~-PDP program with ~~25:00~~ p.m. to ~~68:00~~ p.m. PDP Event Hours will be discontinued in March ~~2021~~~~2022~~. ~~Any customer remaining on this legacy Schedule A-6 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised ~~54:00~~ p.m. to ~~89:00~~ p.m. PDP Event Hours must transition to Schedule B-6 or other applicable non-legacy rate and enroll in the new PDP program. ~~Customers currently participating on both Schedule A-6 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to the new underlying TOU Schedule B-6 or other applicable new non-legacy rate option. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date.~~

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

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February 26, 2021
March 1, 2021



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.
(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively. Customers with a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-B or AG-C.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	\$6.55	\$11.85	\$6.73	\$12.08
Maximum Demand Winter	\$6.55	\$11.85	\$6.73	\$12.08
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$5.82	\$10.82
Maximum Demand Winter	—	—	\$5.82	\$10.82
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$18.65
Maximum Demand Summer	—	—	\$2.26	\$3.12
Maximum Demand Winter	—	—	\$2.26	\$3.12
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.40737	\$0.34192	\$0.39966	\$0.17786
Off-Peak Summer	\$0.24143	\$0.17599	\$0.22681	\$0.13842
Peak Winter	\$0.23106	\$0.18288	\$0.22274	\$0.15007
Off-Peak Winter	\$0.20177	\$0.15359	\$0.19348	\$0.12438
Demand Charge Rate Limiter				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
PDP Rates (Consecutive Day and FiveThree-Hour Event Option)*				
(T)				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$40.060 (R)	\$40.060 (R)	\$40.060 (R)	\$40.070 (R)
PDP Credits				
Demand (\$ per kW)				
Peak Summer	—	-	—	(\$3.9991) (R)
Energy (\$ per kWh)				
Peak Summer	(\$0.09209 (R) 08997)	(\$0.099970 (R) 8913)	(\$0.101215 (R) 72)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER**

Sheet 14

**17. PEAK DAY
PRICING**

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The AG rates with new TOU periods will become mandatory for all agricultural customers in March. In March, 2021/2022, concurrent with the transition of customers who are enrolled in the current version of PDP (Legacy PDP) with 2-5 pm – 6-8 pm PDP Event Hours (5 to 8 PDP) will be transitioned to a version of PDP (New PDP) with 5-4 pm – 8-9 pm PDP Event Hours (4 to 9 PDP).~~

Starting in March 2021/2022, Legacy PDP 5 to 8 PDP will be discontinued, and only New PDP 4 to 9 PDP will be available with the AG schedule only on the new rates with later TOU hours.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers on the AG-C rate may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0). A customer may only elect to change their CRL once every 12 months.

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

(Continued)



**ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER**

17. PEAK DAY PRICING
(Cont'd.):

d. **Bill Stabilization** (Cont'd.):

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active ~~Legacy PDP5 to 8 PDP~~ customers who have not completed 12-months of bill stabilization by the time they are transitioned to ~~New PDP4 to 9 PDP~~ in their March 2021-2022 billing cycle will seamlessly continue with their bill stabilization under ~~New PDP4 to 9 PDP~~ until 12-months have elapsed since their initial enrollment in ~~Legacy PDP5 to 8 PDP~~, or until they optionally unenroll from ~~New PDP4 to 9 PDP~~ before 12-months.

~~Legacy PDP5 to 8 PDP~~ customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to ~~the New PDP4 to 9 PDP~~.

e. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

f. **PG&E website.** This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

g. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

(Continued)



**ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER**

17. PEAK DAY PRICING
(Cont'd.):

- h. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 45:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 45:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.
- i. **Program Options:** Customers on Schedules AG-A1, AG-A2 or AG-B may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from p.m. 54:00 p.m. to 89:00 p.m. (~~threefive~~-hour window).
- j. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

- k. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

- l. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY: **Transfers Off of Schedule AG-4:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or alternate time-of-use rate schedule

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. ~~Decision 10-02-032 ordered that beginning February 1, 2011, eligible Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.~~

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule AG-4 rate option. The ~~legacy~~ PDP program with ~~25:00 p.m. to 68:00 p.m.~~ PDP Event Hours will be discontinued in March ~~2021~~2022. ~~Any customer remaining on this legacy Schedule AG-4 rate option after March 2021 will be unenrolled from the legacy PDP program. Any customer wishing to opt-in to the new PDP program with revised 54:00 p.m. to 89:00 p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate listed below and enroll in the new PDP program. Customers currently participating on both Schedule AG-4 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to a new underlying AG Schedule based on size as listed below. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date:~~

~~Ag < 35 kW Low Use (AG-A1)~~

~~Ag < 35 kW High Use (AG-A2)~~

~~Ag 35+ kW Med Use (AG-B)~~

~~Ag 35+ kW High Use (AG-C)~~

~~Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.~~

~~Decision 18-08-013 temporarily suspends the default of eligible AG-4 customers to PDP beginning March 1, 2019.~~

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

(Continued)

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Issued by
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Vice President, Regulatory Affairs

Submitted
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February 26, 2021
March 1, 2021



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY:
(Cont'd.)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. ~~Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.~~

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule AG-5 rate option. The ~~legacy~~ PDP program with ~~25:00~~ p.m. to ~~68:00~~ p.m. PDP Event Hours will be discontinued in March ~~2021~~2022. ~~Any customer remaining on this legacy Schedule AG-5 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised ~~54:00~~ p.m. to ~~89:00~~ p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate ~~listed below~~ and enroll in the new PDP program. ~~Customers currently participating on both Schedule AG-5 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to a new underlying AG Schedule based on size as listed below. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date:~~

~~Ag < 35 kW Low Use (AG-A1)~~

~~Ag < 35 kW High Use (AG-A2)~~

~~Ag 35+ kW Med Use (AG-B)~~

~~Ag 35+ kW High Use (AG-C)~~

~~Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.~~

~~Decision 18-08-013 temporarily suspends the default of eligible AG-5 customers to PDP beginning March 1, 2019.~~

2. TERRITORY:

Schedule AG-5 applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Cont'd)

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB. Customers with a maximum demand of 35 kW or greater, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-FB or AG-FC.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

1. APPLICABILITY:
(Cont'd)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

A customer exceeding 200 kW as described above is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

PDP rate options are not available to customers under this Schedule. However, all PDP default eligibility criteria also apply to Schedule AG-F. Customers taking service on Schedule AG-F who are eligible for default to PDP or who wish to take service on PDP rates must transfer service to Schedule AG on rate options AG-A1, AG-A2, AG-B, or AG-C, under applicable eligibility rules, in order to default or voluntarily opt-in and enroll in the PDP program ~~rules, in order to default or voluntarily opt in and enroll in the PDP program.~~

2. TERRITORY: Schedule AG-F applies everywhere PG&E provides electricity service.

(Continued)

Advice Decision	6090-E-A	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	February 26, 2021 March 1, 2021
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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY:
(cont'd)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. ~~Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers served on this schedule will be placed on AG-4C PDP rates unless they opt-out.~~

Effective March 1, 2021, PDP rates will no longer be available in conjunction with any legacy agricultural rate schedule. The ~~legacy~~ PDP program with ~~25:00~~ p.m. to ~~68:00~~ p.m. PDP Event Hours will be discontinued in March ~~2021~~2022. ~~Any legacy PDP customer remaining on the legacy Schedule AG-4 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised ~~54:00~~ p.m. to ~~89:00~~ p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate ~~listed below~~ and enroll in the new PDP program. ~~Customers currently participating on both Schedule AG-4 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to a new underlying AG Schedule based on size as listed below. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date:~~

~~Ag < 35 kW Low Use (AG-A1)~~

~~Ag < 35 kW High Use (AG-A2)~~

~~Ag 35+ kW Med Use (AG-B)~~

~~Ag 35+ kW High Use (AG-C)~~

-

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

1. APPLICABILITY:
(cont'd)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. ~~Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers served on this schedule will be placed on AG-4C PDP rates unless they opt-out.~~

Effective March 1, 2021, PDP rates will no longer be available in conjunction with any legacy agricultural rate schedule. The legacy PDP program with 25:00 p.m. to 68:00 p.m. PDP Event Hours will be discontinued in March 2021. ~~Any legacy PDP customer remaining on the legacy Schedule AG-4 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised 54:00 p.m. to 89:00 p.m. PDP Event Hours must transition to a new AG Schedule non-legacy rate listed below and enroll in the new PDP program. ~~Customers currently participating on both Schedule AG-4 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to a new underlying AG Schedule based on size as listed below. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date:~~

- ~~Ag < 35 kW Low Use (AG-A1)~~
- ~~Ag < 35 kW High Use (AG-A2)~~
- ~~Ag 35+ kW Med Use (AG-B)~~
- ~~Ag 35+ kW High Use (AG-C)~~

2. TERRITORY: Schedule AG-V applies everywhere PG&E provides electricity service

(Continued)



ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	B-1 Rates	B1-ST Rates
<u>Total Customer Charge Rates</u>		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136	\$0.82136
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)		
Summer	---	\$4.28
Winter	---	\$4.28
<u>Total TOU Energy Rates (\$ per kWh)</u>		
Peak Summer	\$0.33479	\$0.39816
Part-Peak Summer	\$0.28556	\$0.25686
Off-Peak Summer	\$0.26475	\$0.20953
Peak Winter	\$0.25937	\$0.30021
Partial-Peak Winter (for B1-ST only)	---	\$0.27071
Off-Peak Winter	\$0.24325	\$0.18166
Super Off-Peak Winter	\$0.22683	\$0.16524
<u>PDP Rates (Consecutive Day and FiveThree-Hour Event Option)*</u>		
PDP Charges (\$ per kWh)		
All Usage During PDP Event	\$0.60	
PDP Credits		
Energy (\$ per kWh)		
Peak Summer	(\$0. 034680 5644)	(I)
Part-Peak Summer	(\$0. 010300 1677)	(I)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 9

PEAK DAY
PRICING
DETAILS

- a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-days period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The B-1 rates with new TOU periods will become mandatory for small Commercial and Industrial (C&I) customers.~~ In March ~~2021~~2022, concurrent with the transition of customers who are enrolled in the ~~current~~ version of PDP (~~Legacy PDP~~) with 25:00 p.m. – 68:00 p.m. PDP Event Hours (~~5 to 8 PDP~~) will be transitioned to a new version of PDP (~~New PDP~~) with 54:00 p.m. – 89:00 p.m. PDP Event Hours (~~4 to 9 PDP~~).

Starting in March ~~2021~~2022, ~~Legacy PDP 5 to 8 PDP~~ will be discontinued, and ~~New PDP 4 to 9 PDP~~ will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

- b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active ~~Legacy PDP 5 to 8 PDP~~ customers who have not completed 12-months of bill stabilization by the time they are transitioned to ~~New PDP 4 to 9 PDP~~ in

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 9

their March ~~2021-2022~~ billing cycle will seamlessly continue with their bill stabilization under ~~New PDP4 to 9 PDP~~ until 12-months have elapsed since their initial enrollment in ~~Legacy PDP5 to 8 PDP~~, or until they optionally unenroll from ~~New PDP4 to 9 PDP~~ before 12-months.

~~Legacy PDP5 to 8 PDP~~ customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to ~~the New PDP4 to 9 PDP~~.

(Continued)

Advice 6090-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 10

PEAK DAY
PRICING
DETAILS
(Cont'd.).

- c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

- d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.
- e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

- f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 4:50 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 4:50 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

- g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 5:00 p.m. to 9:00 p.m. (~~three five-~~hour window).

(Continued)



ELECTRIC SCHEDULE B-10
 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.43	\$14.15	\$10.86
Winter	\$14.43	\$14.15	\$10.86
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27142	\$0.25611	\$0.19763
Part-Peak Summer	\$0.20973	\$0.19781	\$0.14089
Off-Peak Summer	\$0.17716	\$0.16697	\$0.11082
Peak Winter	\$0.19515	\$0.18325	\$0.14458
Off-Peak Winter	\$0.15967	\$0.14961	\$0.11174
Super Off-Peak Winter	\$0.12333	\$0.11327	\$0.07540
<u>PDP Rates (Consecutive Day and FiveThree-Hour Event Option)*</u>			
(T)			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$ (1))	(\$ (1))	(\$ (1))
	0.077960-04	0.077960-04	0.077960-04
	900)	900)	900)
Part-Peak Summer	(\$ (1))	(\$ (1))	(\$ (1))
	0.026940-04	0.026940-04	0.026940-04
	697)	697)	697)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

PEAK DAY
PRICING
DETAILS

- a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-day notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The B-10 rates with new TOU periods will become mandatory for medium Commercial and Industrial (C&I) customers in March 2021~~²⁰²², concurrent with the transition of customers who are enrolled in the ~~current~~ version of PDP (~~Legacy PDP~~) with 25:00 p.m. – 68:00 p.m. PDP Event Hours (~~5 to 8 PDP~~) will be transitioned to a new version of PDP (~~New PDP~~) with 54:00 p.m. – 89:00 p.m. PDP Event Hours (~~4 to 9 PDP~~).

Starting in March ~~2021~~²⁰²², ~~Legacy PDP 4 to 9~~ ~~to 8 PDP~~ will be discontinued, and ~~New PDP 4 to 9 PDP~~ will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

- b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active ~~Legacy PDP 4 to 9~~ ~~to 8 PDP~~ customers who have not completed 12-months of bill stabilization- by the time they are transitioned to ~~New PDP 4 to 9 PDP~~ in their March 2022²⁴ billing cycle will seamlessly continue with their bill

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

stabilization under New PDP4 to 9 PDP until 12-months have elapsed since their initial enrollment in Legacy PDP4 to 95 to 8 PDP, or until they optionally unenroll from New PDP4 to 9 PDP before 12-months.

Legacy PDP4 to 95 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to the New PDP4 to 9 PDP.

(Continued)

Advice 6090-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021



PEAK DAY PRICING DETAILS (Cont'd.).

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

- c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.\

- d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.
- e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

- f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 4:50 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 4:50 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 12

PEAK DAY
PRICING
DETAILS
(Cont'd.).

g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 54:00 p.m. to 89:00 p.m. (~~three~~five-hour window).

h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-19
 MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591	\$42.51681	\$52.22983
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.53715	\$5.53715	\$5.53715
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.69	\$23.52	\$9.66
Maximum Part-Peak Demand Summer	\$5.63	\$5.01	\$2.42
Maximum Demand Summer	\$22.98	\$18.61	\$12.38
Maximum Peak Demand Winter	\$1.72	\$1.25	\$0.93
Maximum Demand Winter	\$22.98	\$18.61	\$12.38
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15666	\$0.13897	\$0.13019
Part-Peak Summer	\$0.12776	\$0.11736	\$0.12105
Off-Peak Summer	\$0.10733	\$0.09857	\$0.10159
Peak Winter	\$0.13831	\$0.12726	\$0.13141
Off-Peak Winter	\$0.10725	\$0.09870	\$0.10184
Super Off-Peak Winter	\$0.06557	\$0.05806	\$0.05836
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1,200.90 (R)	\$1,200.90 (R)	\$1,200.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6,347.776) (I)	(\$6,047.29) (I)	(\$ 4,9214.94) (I)
Part-Peak Summer	(\$01,1392) (I)	(\$01,0788) (I)	(\$1.23)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

21. PEAK DAY PRICING DETAILS:

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The B-19 rates with new TOU periods will become mandatory for medium and large Commercial and Industrial (C&I) customers in March 2021. In March 2022, concurrent with the transition of customers who are enrolled in the current version of PDP (Legacy PDP) with 25:00 p.m. – 68:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP (New PDP) with 54:00 p.m. – 89:00 p.m. PDP Event Hours (4 to 9 PDP).~~

Starting in March 2021, Legacy PDP 4 to 9-5 to 8 PDP will be discontinued, and New PDP 4 to 9 PDP will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0). A customer may only elect to change their CRL once every 12-months.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

21. PEAK DAY PRICING DETAILS (Cont'd.):

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active ~~Legacy PDP4 to 95 to 8 PDP~~ customers who have not completed 12-months of bill stabilization -by the time they are transitioned to New PDP4 to 9 PDP in their March 2022~~4~~ billing cycle will seamlessly continue with their bill stabilization -under New PDP4 to 9 PDP until 12-months have elapsed since their initial enrollment in ~~Legacy PDP4 to 95 to 8 PDP~~, or until they optionally unenroll from New PDP4 to 9 PDP before 12-months.

~~Legacy PDP4 to 95 to 8 PDP~~ customers who have already received 12-months of bill stabilization -, will not receive bill stabilization -for a second time when they are transitioned to ~~the New PDP4 to 9 PDP~~.

d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 25

21. PEAK DAY PRICING DETAILS (Cont'd.):

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 45:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 45:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12-months on a PDP rate. After the initial 12-months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-20
 SERVICE TO CUSTOMERS WITH MAXIMUM
 DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763	\$50.48874	\$48.40941
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.51	\$26.80	\$17.33
Maximum Part-Peak Demand Summer	\$5.61	\$5.32	\$4.13
Maximum Demand Summer	\$23.03	\$20.70	\$10.90
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter	\$23.03	\$20.70	\$10.90
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14893	\$0.14484	\$0.12466
Part-Peak Summer	\$0.12298	\$0.11735	\$0.10788
Off-Peak Summer	\$0.10249	\$0.09816	\$0.08915
Peak Winter	\$0.13347	\$0.12734	\$0.12385
Off-Peak Winter	\$0.10233	\$0.09822	\$0.08577
Super Off-Peak Winter	\$0.06061	\$0.05690	\$0.04773
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1,200.90 (R)	\$1,200.90 (R)	\$1,200.90 (R)
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6,347.42) (I)	(\$6,938.14) (I)	(\$6,438.22) (I)
Part-Peak Summer	(\$0,941.08) (I)	(\$0,951.12) (I)	(\$1,531.96) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 22

19. PEAK DAY PRICING DETAILS

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The B-20 rates with new TOU periods will become mandatory for large Commercial and Industrial (C&I) customers in March 2021. In March 2022, concurrent with the transition of customers who are enrolled in the current version of PDP (Legacy PDP) with 25:00 p.m. – 68:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP (New PDP) with 54:00 p.m. – 89:00 p.m. PDP Event Hours (4 to 9 PDP).~~

Starting in March 2021, Legacy PDP 4 to 9 PDP will be discontinued, and New PDP 4 to 9 PDP will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

19. PEAK DAY PRICING DETAILS (Cont'd.):

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active Legacy PDP4 to 95 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to New PDP4 to 9 PDP in their March 2022⁴ billing cycle will seamlessly continue with their bill stabilization -under New PDP4 to 9 PDP until 12-months have elapsed since their initial enrollment in Legacy PDP4 to 95 to 8 PDP, or until they optionally unenroll from New PDP4 to 9 PDP before 12-months.

Legacy PDP4 to 95 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to ~~the~~ New PDP4 to 9 PDP.

d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

19. PEAK DAY PRICING DETAILS (Cont'd.):

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 4:50 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 4:50 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

h. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

i. **Program Terms:** A customer may opt-out anytime during its initial 12-months on a PDP rate. After the initial 12-months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

j. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36517	(I)
Off-Peak Summer	\$0.24723	(I)
Peak Winter	\$0.25756	(I)
Off-Peak Winter	\$0.23781	(I)
Super Off-Peak Winter	\$0.22140	(I)

PDP Rates (Consecutive Day and ~~Five~~Three-Hour Event Option)* (I)

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60

PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.06983429 - (I) 4)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 8

PEAK DAY
PRICING
DETAILS

- a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.

~~The B-6 rates with new TOU periods will become mandatory for small Commercial and Industrial (C&I) customers in March 2021~~2022, concurrent with the transition of customers who are enrolled in the ~~current~~ version of PDP (~~Legacy PDP~~) with 25:00 p.m. – 68:00 p.m. PDP Event Hours (5 to 8 PDP) will be transitioned to a new version of PDP (~~New PDP~~) with 54:00 p.m. – 89:00 p.m. PDP Event Hours (4 to 9 PDP).

Starting in March ~~2021~~2022, ~~Legacy-5 to 8~~ PDP will be discontinued, and ~~New 4 to 9~~ PDP will be available only on the new rates with later TOU hours.

Pursuant to a modification granted by the CPUC Executive Director by letter dated June 14, 2021, PG&E was allowed an extension to March 2022 to default eligible non-residential and non-agricultural customers to PDP rate plans as required by Ordering Paragraph 1 of D.10-02-032 and Ordering Paragraph 1(d) of D.11-11-008.

–Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

- b. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12-months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12-month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer’s account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active ~~Legacy-5 to 8~~ PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to ~~New-4 to 9~~ PDP in their March ~~2021~~2022 billing cycle will seamlessly continue with their bill stabilization under ~~New PDP~~4 to 9 PDP until 12-months have elapsed since their initial

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 8

enrollment in Legacy PDP5 to 8 PDP, or until they optionally unenroll from New PDP4 to 9 PDP before 12-months.

Legacy PDP 5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to the New PDP4 to 9 PDP.

(Continued)

Advice Decision 6090-E-A

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

February 26, 2021
March 1, 2021



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

PEAK DAY
PRICING
DETAILS
(Cont'd.):

- c. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

- d. **PG&E Website:** The customer's actual energy usage is available at PG&E's "Your Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.
- e. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

- f. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 4:50 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel ~~or decline to call~~ PDP events by 4:50 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government.

- g. **Program Options:** Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 5:00 p.m. to 8:00 p.m. (~~three~~ five-hour window).

(Continued)



ELECTRIC SCHEDULE E-19

Sheet 3

MEDIUM GENERAL DEMAND-METERED TOU SERVICE

1. APPLICABILITY: **Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

(Cont'd.)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E 19:

- Rate V: Applies to customers who were on Rate V as of May 1, 2006.
- Rate W: Applies to customers who were on Rate W as of May 1, 2006.
- Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-19 rate option. The ~~legacy~~-PDP program with 25:00 p.m. to 68:00 p.m. PDP Event Hours will be discontinued in March 2021. ~~Any customer remaining on this legacy Schedule E-19 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised 54:00 p.m. to 89:00 p.m. PDP Event Hours must transition to Schedule B-19 or other applicable non-legacy rate and enroll in the new PDP program. ~~Customers currently participating on both Schedule E-19 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to the new underlying TOU Schedule B-19 or other applicable new non-legacy rate option. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date.~~

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

1. APPLICABILITY: **Peak Day Pricing Default Rates (Cont'd):**
(Cont'd.)

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule E-20 rate option. The ~~legacy~~-PDP program with 25:00 p.m. to 68:00 p.m. PDP Event Hours will be discontinued in March 2021. ~~Any customer remaining on this legacy Schedule E-20 rate option after March 2021 will be unenrolled from the legacy PDP program.~~ Any customer wishing to opt-in to the new PDP program with revised 54:00 p.m. to 89:00 p.m. PDP Event Hours must transition to Schedule B-20 or other applicable non-legacy rate and enroll in the new PDP program. ~~Customers currently participating on both Schedule E-20 and the legacy PDP program in the months leading up to March 2021 will be auto-enrolled in the new PDP program upon transition in March 2021 to the new underlying TOU Schedule B-20 or other applicable new non-legacy rate option. Notice of this change in the PDP program will be provided to affected customers at least 45 days prior to the transition date.~~

Definition of Maximum Demand: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.")

Standby Demand: For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Long Sheet (Form 79-726).

Fuel Cell Generation Demand Adjustment: A customer who installs a fuel cell electric generation facility may be eligible to receive a Generation Demand Adjustment. A customer will qualify for a Generation Demand Adjustment if both of the following conditions are met: (1) the customer's fuel cell electric generation facility was installed (and approved for interconnection by PG&E); and (2) the electric generation facility reduces the customer's maximum demand to the point that the customer would no longer be eligible for service under this schedule. The Generation Demand Adjustment will be the fixed reduction in demand as determined by PG&E from the customer's interconnection agreement, and will be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The Generation Demand Adjustment does not specifically guarantee the customer's continued eligibility for service under this schedule nor will it be applied to the customer's maximum demand for purposes of calculating the monthly maximum demand charge.

(Continued)