

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6318E
As of November 24, 2021

Subject: Clean-Up of Electric Rule 23

Division Assigned: Energy

Date Filed: 09-08-2021

Date to Calendar: 09-10-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-08-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 8, 2021

Advice 6318-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Rule 23

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Rule 23. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The purpose of this advice letter is to consolidate language in Electric Rule 23 - *Community Choice Aggregation Service* that was approved in multiple advice letters.

On February 22, 2018, PG&E submitted advice letter 5237-E to revise Electric Rule 23 - *Community Choice Aggregation Service* in compliance with Resolution E-4907. On April 18, 2018, the CPUC issued a Disposition Letter approving advice letter 5237-E with an effective date of March 24, 2018.¹

On January 15, 2021, PG&E submitted advice letter 6060-E to implement changes to Electric Rule 23 - *Community Choice Aggregation Service* directed by the CPUC in Decision (D.) 18-05-022 and Resolution E-5059. On February 24, 2021, the Commission issued a Disposition Letter approving advice letter 6060-E with an effective date of February 15, 2021.²

This advice letter does not propose any new modifications to Electric Rule 23 - *Community Choice Aggregation Service*. PG&E is merely consolidating tariff language that has already been submitted with and approved by the Commission. For your convenience, PG&E has included redline revisions in Attachment 2.

¹ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5237-E.pdf

² https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6060-E.pdf

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 28, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6318-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rule 23

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/8/21

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 23

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51478-E	ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE Sheet 48	48346-E
51479-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51253-E
51480-E	ELECTRIC TABLE OF CONTENTS Sheet 20	51178-E



ELECTRIC RULE NO. 23
COMMUNITY CHOICE AGGREGATION SERVICE

Sheet 48

S. VOLUNTARY CCA SERVICE TERMINATION (Cont'd.)

- 2. The CCA shall provide customers with a six-month notice and at a minimum provide a second notice during the final 60 days before the CCA's scheduled termination of service. (N)
|
(N)
- 3. PG&E shall provide notification to and return all CCA's customers to PG&E's BPS during the month in which the CCA terminates its CCA Service on the customer's scheduled meter read date. The CCA shall be responsible for the continued provision of the customer's electric power needs until the date the customer returns to Bundled Service and shall be responsible for payment of all Re-Entry Fees for the Involuntary Return pursuant to Section W of this Rule.
- 4. Customers eligible to switch to Direct Access shall do so subject to Direct Access Rule 22.1. All other customers shall be returned to BPS subject to the terms in Section L, but shall not be subject to Transitional Bundled Service as defined in PG&E's Rate Schedule TBCC.
- 5. Customers requesting to return to bundled service before the termination of CCA Service shall be subject to all terms and conditions in Section L of this Rule. The CCA shall not terminate any of its customers' CCA Service before the termination of the CCA's CCA Service.
- 6. The CCA remains responsible for compliance with all applicable Commission rules, ISO requirements and Load Serving Entities obligations.
- 7. A CCA shall be responsible for all costs resulting from the CCA's CCA Service termination including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule. PG&E reserves the right to withhold CCA customer payment remittances from the CCA for undisputed overdue charges including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule that are in excess of the amount of the CCA's posted financial security instrument. PG&E will refund any CCA funds that PG&E has retained that are greater than the costs PG&E incurred, or at the time that the CCA fully replaces a financial security instrument because such financial security instrument terminated or expired or for other reasons specified in Section W.1 of this Rule.
- 8. The CCA's Service Agreement with PG&E will be terminated concurrently with a CCA's termination of its CCA Service. At any time not less than three (3) years after the CCA's termination of CCA Service, the CCA's eligibility to engage in CCA Service may be reinstated. The CCA's reestablishment of CCA Service will require the CCA to complete all CCA Service establishment requirements, including filing a new Implementation Plan with the Commission, being registered by the Commission, establishing service with the PG&E pursuant to Section F, completion of credit requirements pursuant to Section V, paying all past due charges and arrearages with interest, and re-established compliance with all current Commission requirements.

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Sheet 1

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Rules.....	50632,51480,50634-E		(T)
Maps, Contracts and Deviations.....	50635-E		
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Advice 6318-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 8, 2021



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Attachment 2

Redline Tariff

ELECTRIC RULE NO. 23
 COMMUNITY CHOICE AGGREGATION SERVICE

S. VOLUNTARY CCA SERVICE TERMINATION (Cont'd.)

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(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy

International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy