

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6318E**  
**As of November 24, 2021**

Subject: Clean-Up of Electric Rule 23

Division Assigned: Energy

Date Filed: 09-08-2021

Date to Calendar: 09-10-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-08-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Annie Ho

415-973-8794

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

September 8, 2021

**Advice 6318-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up of Electric Rule 23**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Rule 23. The affected tariff sheets are listed on the enclosed Attachment 1.

**Background**

The purpose of this advice letter is to consolidate language in Electric Rule 23 - *Community Choice Aggregation Service* that was approved in multiple advice letters.

On February 22, 2018, PG&E submitted advice letter 5237-E to revise Electric Rule 23 - *Community Choice Aggregation Service* in compliance with Resolution E-4907. On April 18, 2018, the CPUC issued a Disposition Letter approving advice letter 5237-E with an effective date of March 24, 2018.<sup>1</sup>

On January 15, 2021, PG&E submitted advice letter 6060-E to implement changes to Electric Rule 23 - *Community Choice Aggregation Service* directed by the CPUC in Decision (D.) 18-05-022 and Resolution E-5059. On February 24, 2021, the Commission issued a Disposition Letter approving advice letter 6060-E with an effective date of February 15, 2021.<sup>2</sup>

This advice letter does not propose any new modifications to Electric Rule 23 - *Community Choice Aggregation Service*. PG&E is merely consolidating tariff language that has already been submitted with and approved by the Commission. For your convenience, PG&E has included redline revisions in Attachment 2.

---

<sup>1</sup> [https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_5237-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5237-E.pdf)

<sup>2</sup> [https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_6060-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6060-E.pdf)

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 28, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that





# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho  
 Phone #: (415) 973-8794  
 E-mail: PGETariffs@pge.com  
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6318-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rule 23

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/8/21

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 23

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
51478-E	ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE Sheet 48	48346-E
51479-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51253-E
51480-E	ELECTRIC TABLE OF CONTENTS Sheet 20	51178-E



**ELECTRIC RULE NO. 23**  
**COMMUNITY CHOICE AGGREGATION SERVICE**

Sheet 48

S. VOLUNTARY CCA SERVICE TERMINATION (Cont'd.)

- 2. The CCA shall provide customers with a six-month notice and at a minimum provide a second notice during the final 60 days before the CCA's scheduled termination of service. (N)  
|  
(N)
- 3. PG&E shall provide notification to and return all CCA's customers to PG&E's BPS during the month in which the CCA terminates its CCA Service on the customer's scheduled meter read date. The CCA shall be responsible for the continued provision of the customer's electric power needs until the date the customer returns to Bundled Service and shall be responsible for payment of all Re-Entry Fees for the Involuntary Return pursuant to Section W of this Rule.
- 4. Customers eligible to switch to Direct Access shall do so subject to Direct Access Rule 22.1. All other customers shall be returned to BPS subject to the terms in Section L, but shall not be subject to Transitional Bundled Service as defined in PG&E's Rate Schedule TBCC.
- 5. Customers requesting to return to bundled service before the termination of CCA Service shall be subject to all terms and conditions in Section L of this Rule. The CCA shall not terminate any of its customers' CCA Service before the termination of the CCA's CCA Service.
- 6. The CCA remains responsible for compliance with all applicable Commission rules, ISO requirements and Load Serving Entities obligations.
- 7. A CCA shall be responsible for all costs resulting from the CCA's CCA Service termination including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule. PG&E reserves the right to withhold CCA customer payment remittances from the CCA for undisputed overdue charges including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule that are in excess of the amount of the CCA's posted financial security instrument. PG&E will refund any CCA funds that PG&E has retained that are greater than the costs PG&E incurred, or at the time that the CCA fully replaces a financial security instrument because such financial security instrument terminated or expired or for other reasons specified in Section W.1 of this Rule.
- 8. The CCA's Service Agreement with PG&E will be terminated concurrently with a CCA's termination of its CCA Service. At any time not less than three (3) years after the CCA's termination of CCA Service, the CCA's eligibility to engage in CCA Service may be reinstated. The CCA's reestablishment of CCA Service will require the CCA to complete all CCA Service establishment requirements, including filing a new Implementation Plan with the Commission, being registered by the Commission, establishing service with the PG&E pursuant to Section F, completion of credit requirements pursuant to Section V, paying all past due charges and arrearages with interest, and re-established compliance with all current Commission requirements.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>51479-E</b>	(T)
Rate Schedules.....	50625,49732,50626,49701,50627,50628,50657,49654,49184-E		
Preliminary Statements.....	49185,48878,50629,50630,49682,50008,50631-E		
Rules.....	50632,51480,50634-E		(T)
Maps, Contracts and Deviations.....	50635-E		
Sample Forms.....	50636,50671,50672,50638,50639,50673, 50640,50641,51254,50642,49309,49310,49311-E		

(Continued)

Advice 6318-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 8, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 20

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rules (Cont'd)</b>		
Rule 21	Generating Facility Interconnections..... 42298,49771,50319,50320,50321,50322,50323,50324, .....50325,50326,50327,50328,50329,50330,42312,42313,42314,42315,42316,50331,42318, .....42319,42320,42321,42322,50332,50333,42325,42326,42327,42328,42329,42330,42331, .....42332,42333,42334,50334,42336,42337,42338,42339,42340,46374,42342,42343,42344, .....42345,42346,42347,42348,50335,50336,50337,50338,49785,49786,49787,49788,49789, .....49790,49791,49792,50339,49794,49795,49796,49797,50340,49799,50341,50342,50343, .....50344,50345,50346,50347,50348,50349,50350,50351,50352,50353,50354,50355,50356, .....50357,50358,50359,50360,50361,50362,50363,50364,50365,50366,50367,50368,50369, .....50370,50371,50372,50373,50374,50375,50376,50377,50378,50379,50380,50381,50382, .....50383,50384,50385,50386,50387,50388,50389,50390,50391,50392,50393,50394,50395, .....50396,50397,50398,50399,50400,50401,50402,50403,50404,50405,50406,50407,50408, .....50409,50410,50411,50412,50413,50414,50415,50416,50417,50418,50419,50420,50421, .....50422,50423,50424,50425,50426,50427,50428,50429,50430,50431,50432,50433,50434, .....50435,50436,50437,50438,50439,50440,50441,50442,50443,50444,50445,50446,50447, .....50448,50449,50450,50451,50452,50453,50454,50455,50456,50457,50458,50459,50460, .....50461,50462,50463,50464,50465,50466,50467,50468,50469,50470,50471,50472,50473, .....50474,50475,50476,50477,50478,50479,50480,50481,50482,50483,50484,50485,50486, .....50487,50488,50489,50490,50491,50492,50493,50494,50495,50496,50497,50498,50499, .....50500,50501,50502,50503,50504,50505,50506,50507,50508,50509,50510,50511,50512, .....50513,50514,50515,50516,50517,50518,50519,50520,50521,50522,50523,50524,50525, .....50526,50527,50528,50529,50530,50531,50532,50533,50534,50535,50536,50537,50538-E	
Rule 22	Direct Access Service ..... 33491,29165,29166,29167,29168,29169,29170,29171,14896, .....30872,30873,32758,32992,32993,32994,32995,30879,30880,30881,30882,30883, .....30884,30885,30886,30887,30888,30889,30890,30891,30892,30893,30894,30895, .....43002,30897,30898,30899,30900,30901,30902,30903,30904,30905,30906,30907, .....30908,30910,30911,30912,30913,30914,30915,51173,30493,30494,30495,30496, .....30497,30498,30923,30924,30925,30926,33499,33500,33501,33502,33503-E	
Rule 22.1	Direct Access Service Switching Exemption Rules..... 44759,32404,44760,44761, .....44762,44763,44764,44765,44766,44767, .....44768,44769,44770,44771,44772,44773,44774-E	
Rule 23	Standby Service..... 48308,48309,32810,25530*,25531*25532*,25533*,25534*, .....30933,29202,25537*,48310,48311,48312,48313,48314,48315,48316, .....48317,48318,48319,48320,48321,48322,48323,48324,48325,48326,48327, .....48328,48329,48330,48331,48332,48333,48334,48335,48336,48337,48338, .....48339,48340,48341,48342,48343,48344,51174, <b>51478</b> ,48347,48348,48349, .....48350,48351,483452,48353,48354,48355,48356,48357,48358,48359,48360, (T) .....48361,48362,48363,48364,48365,48366,48367,-E	
Rule 23.2	Community Choice Aggregation Open Season .....25575,25576,25577,27270,27271-E	
Rule 24	Direct Participation Demand Response ..... 33694,36693,35814,35856,36694,36695, .....33818,36696,35820,36697,36698,35823,36699,35825,36700,36701,35828,35829, .....35830,35831,35832,35833,35834,35835,35836,35837,36702,35839,35840,36703-E	
Rule 25	Release Of Customer Data To Third Parties .....34333,34334,34335,34336,34337-E	
Rule 27	Privacy and Security Protections for Energy Usage Data ..... 32189,32190,32191,32192,32193, .....32194,32195,32196,32197,32198,32199,32200,32201,32202,32203,32204,32205-E	
Rule 27.1	Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal Data .....34311,34312,34313,34314,34315-E	
Rule 28	Mobilehome Park Utility Conversion Program ..... 48536,47080,47081,47082, .....47083,50623,47085,47086-E	

(Continued)

## **Attachment 2**

### **Redline Tariff**

**ELECTRIC RULE NO. 23**  
 COMMUNITY CHOICE AGGREGATION SERVICE

S. VOLUNTARY CCA SERVICE TERMINATION (Cont'd.)

- 2. The CCA shall provide customers with a six-month notice and at a minimum provide a second notice during the final 60 days before the CCA's scheduled termination of service." (N)  
|  
(N)
- 3. PG&E shall provide notification to and return all CCA's customers to PG&E's BPS during the month in which the CCA terminates its CCA Service on the customer's scheduled meter read date. The CCA shall be responsible for the continued provision of the customer's electric power needs until the date the customer returns to Bundled Service and shall be responsible for payment of all Re-Entry Fees for the Involuntary Return pursuant to Section W of this Rule.
- 4. Customers eligible to switch to Direct Access shall do so subject to Direct Access Rule 22.1. All other customers shall be returned to BPS subject to the terms in Section L, but shall not be subject to Transitional Bundled Service as defined in PG&E's Rate Schedule TBCC.
- 5. Customers requesting to return to bundled service before the termination of CCA Service shall be subject to all terms and conditions in Section L of this Rule. The CCA shall not terminate any of its customers' CCA Service before the termination of the CCA's CCA Service.
- 6. The CCA remains responsible for compliance with all applicable Commission rules, ISO requirements and Load Serving Entities obligations.
- 7. A CCA shall be responsible for all costs resulting from the CCA's CCA Service termination including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule. PG&E reserves the right to withhold CCA customer payment remittances from the CCA for undisputed overdue charges including Re-Entry Fees owed by the CCA upon an Involuntary Return pursuant to Section W of this Rule that are in excess of the amount of the CCA's posted financial security instrument. PG&E will refund any CCA funds that PG&E has retained that are greater than the costs PG&E incurred, or at the time that the CCA fully replaces a financial security instrument because such financial security instrument terminated or expired or for other reasons specified in Section W.1 of this Rule.
- 8. The CCA's Service Agreement with PG&E will be terminated concurrently with a CCA's termination of its CCA Service. At any time not less than three (3) years after the CCA's termination of CCA Service, the CCA's eligibility to engage in CCA Service may be reinstated. The CCA's reestablishment of CCA Service will require the CCA to complete all CCA Service establishment requirements, including filing a new Implementation Plan with the Commission, being registered by the Commission, establishing service with the PG&E pursuant to Section F, completion of credit requirements pursuant to Section V, paying all past due charges and arrearages with interest, and re-established compliance with all current Commission requirements.

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy