

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6308E
As of September 30, 2021

Subject: Tariff Modification Associated with Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs for Funding of 20 Percent Bill Discount and Associated Activity

Division Assigned: Energy

Date Filed: 09-01-2021

Date to Calendar: 09-03-2021

Authorizing Documents: D1806027

Disposition:	Accepted
Effective Date:	10-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 1, 2021

Advice 6308-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff Modification Associated with Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs for Funding of 20 Percent Bill Discount and Associated Activity

Purpose

The purpose of this advice letter is to modify tariffs associated with Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT). PG&E is seeking to comply with the California Air Resources Board (CARB) Cap on Greenhouse Gas (GHG) Emissions and Market-Based Compliance Mechanisms regarding direct allocations of California Greenhouse Gas allowances. CARB restricts the utilization of GHG allowance funds to provide customers with volumetric discounts. PG&E is requesting costs to provide the 20 percent bill discount for DAC-GT and CS-GT to come from public purpose program funds, consistent with Decision (D.) 18-06-027.

Background

On June 21, 2018, the Commission issued D.18-06-027 (DAC Decision) adopting three new programs DAC-SASH, DAC-GT, and CS-GT to promote the installation of renewable generation among residential customers in disadvantaged communities (DAC). Ordering paragraph 14 of the DAC Decision states that:

Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall fund the DAC-Green Tariff and Community Solar Green Tariff programs first through available GHG allowance. If such funds are exhausted, the programs should be funded through public purpose program funds.

¹Barclays Official California Code of Regulations Title 17 Division 3. Air Resources Chapter 1 Air Resources Board Subchapter 10 Climate Change Article 5 California Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms Sub article 9 Direct Allocations of California GHG Allowances (Refs & Annos) 17 CCR § 95892 § 95892. Allocation to Electrical Distribution Utilities for Protection of Electricity Ratepayers

Ordering paragraph 17 applies the same funding approach to CCA DAC-GT and CS-GT programs.

Currently as of August 6, 2021 CARB Cap on Greenhouse Gas Emissions and Market-Based Compliance Mechanisms regarding direct allocations of California Greenhouse Gas Allowances¹ states that:

Use of the value of any allowance allocated to an electrical distribution utility other than for the primary benefit of retail electricity ratepayers consistent with the goals of AB 32 is prohibited...

Prohibited uses include:

Returning allocated allowance auction proceeds to ratepayers in a volumetric manner.

To date, PG&E has not yet accessed Public Purpose Program to fund this program, as GHG auction revenues have been sufficient; however, given the CARB's prohibition on use of GHG auction revenues from allowance allocations, these funds are effectively exhausted for purposes of funding the 20% bill discount for DAC-GT and CS-GT participants.

Beginning in 2022, any program budget supporting the 20% bill discount will be funded through Public Purpose Program funds. This change also applies to DAC-GT and CS-GT programs operated by CCA programs in PG&E territory.

For PG&E programs, PG&E expects in 2022 that the 20% bill discount cost, before inclusion of any associated marketing and administrative cost, will be approximately \$4.1 million for both DAC-GT and CS-GT combined, as described below. This amount plus any associated marketing and administrative cost would be funded out of Public Purpose Program funds and would not be included in any GHG auction revenue set-aside request in PG&E's November update to the 2022 ERRRA forecast.

As of January 23, 2021, DAC-GT has been at or near full enrollment through the auto-enrollment process detailed in Resolution E-4999 OP 1(I) and D.20-07-008. Therefore, PG&E assumes that 2022 will have 12 months of at or near full capacity enrollment under the DAC-GT program, with associated generation costs, and costs for the 20% discount. The 2022 DAC-GT budget and budget request filed on February 1, 2021 in Advice 6075-E, indicated, in Table 4, that PG&E expects \$3.85 million in cost associated with the 20% bill discount for these customers. In Table 5 of the same filing, PG&E indicated that it expects \$0.267 million in cost associated with the bill discount for CS-GT customers.

Tariff Revisions

The tariff modifications PG&E is seeking in this advice letter clarify that CPUC and California Air Resources Board rules will be followed in the funding of DAC-GT and CS-GT subaccounts, including any prohibited uses of any allocated GHG allowance auction revenue. The following language is added to the description of each DAC-GT or CS-GT subaccount:

Funding through GHG auction proceeds and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts

In addition, a tariff line item is added to each of the five CCA program subaccounts to allow for a transfer of funding from public policy revenues.

For your convenience, redline versions of the tariff revisions are included as Attachment 2.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 21, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective 30 days after the date of submittal, which is October 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.14-07-002 and A.20-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

cc: Service Lists R.14-07-002, A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6308-E

Tier Designation: 2

Subject of AL: Tariff Modification Associated with Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) Programs for Funding of 20 Percent Bill Discount and Associated Activity

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-06-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/1/21

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51243-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	50307-E
51244-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	50308-E*
51245-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	50309-E
51246-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 4	50310-E
51247-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 5	50311-E
51248-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	50312-E*
51249-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 7	50313-E*
51250-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50670-E
51251-E	ELECTRIC TABLE OF CONTENTS Sheet 17	51225-E



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has nine subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)
(T)
(N)
|
|
(N)

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)
(N)
|
(N)

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, and (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJVDAC per D.20-04-006. (L)
(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Residential Uncollectibles Balancing Account (RUBA) Subaccount is a two-way balancing account that (1) records the non-generation uncollectibles amounts recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the RUBA-E and (2) records Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E. (L)

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that: (1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

A. DAC-GT Subaccount:

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.
- f. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- g. A debit entry equal to the incremental Western Renewable Energy Generation Information System (WREGIS) fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- h. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- i. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- j. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- k. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- l. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- m. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(L)

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

C. DAC-SASH Subaccount (Cont'd):

- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(L)

D. Public Policy Charge Programs Subaccount:

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. A credit entry equal to public policy revenues to recover the adopted costs associated with the programs tracked in this subaccount.
- g. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)

E. RUBA Subaccount:

- a. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- b. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.

(L)

(L)

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. RUBA Subaccount (Cont'd):

- c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC. (N)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)

F. Marin Clean Energy DAC-GT and CSGT Subaccount :

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA). (L)
- b. A credit entry equal to public policy revenues associated with this program (N)
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs. (T)/(L)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)

G. East Bay Community Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA. (L)
- b. A credit entry equal to public policy revenues associated with this program. (N)
- c. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs. (T)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(L)
(L)

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

H. Peninsula Clean Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA. (L)
- b. A credit entry equal to public policy revenues associated with this program. (N)
- c. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs. (T)/(L)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor. (L)

I. San Jose Clean Energy DAC-GT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for San Jose Clean Energy's DAC-GT Program to be transferred from the GHGRBA. (L)
- b. A credit entry equal to public policy revenues associated with this program. (N)
- c. A debit entry equal to the payout to San Jose Clean Energy associated with funding its Commission-authorized budget for its DAC-GT Program. (T)/(L)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor. (L)

J. Clean Power San Francisco DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for Clean Power San Francisco's (SF) DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program. (N)
- c. A debit entry equal to the payout to Clean Power SF associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs. (T)
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor. (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account	35256,40560-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account	49677,49678-E
Part GF	Customer Data Access Balancing Account – Electric	33136-E
Part GH	Mobile Home Park Balancing Account - Electric	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric	33940-E
Part GJ	Major Emergency Balancing Account (MEBA)	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E)	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA)	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA)	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E)	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA)	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E)	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA)	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA)	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E)	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA)	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA)	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account	40577-E
Part HC	Rule 20A Balancing Account	41736-E
Part HD	Tax Memorandum Account (TMA-E)	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E)	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA)	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E)	43007,51203,51204-E
Part HH	Transportation Electrification Balancing Account (TEBA)	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA)	41781-E
Part HK	Diablo Canyon Retirement Balancing Account	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E)	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA)	51243,51244,51245,51246, 51247,51248, 51249 -E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E)	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA)	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA)	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA)	46729,46730,45744,46731,46732-E
Part HT	Officer Compensation Memorandum Account (OCMA-E)	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA)	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E)	45750*,45751*-E
Part IQ	Electric Reliability Memorandum Account (ERMA)	49679-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E)	50643, 50644-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account	51190, 51191-E

(T)
(T)

(Continued)

Attachment 2

Redline Tariffs



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has nine subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) auction proceeds and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJV DAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJV DAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, and (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJV DAC per D.20-04-006.

Residential Uncollectibles Balancing Account (RUBA) Subaccount is a two-way balancing account that (1) records the non-generation uncollectibles amounts recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the RUBA-E and (2) records Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that: (1) records greenhouse gas (GHG) ~~revenue-auction~~ proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(N)

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG ~~Revenue-auction~~ proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG ~~revenue-auction~~ proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(N)

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG ~~revenue-auction~~ proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(T)

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG ~~revenue-auction~~ proceeds and public policy revenues that have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

A. DAC-GT Subaccount:

- a. An annual credit entry equal to Greenhouse ~~gas-Gas~~ (GHG) ~~revenues-auction proceeds~~ authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).

(L)
(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

D. Public Policy Charge Programs Subaccount (Cont'd):

(N)

- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. A credit entry equal to public policy revenues to recover the adopted costs associated with the programs tracked in this subaccount.
- g. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)

E. RUBA Subaccount:

- a. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- b. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)

F. Marin Clean Energy DAC-GT and CSGT Subaccount:

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- b-c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

(N)

(N)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd): (N)

J. Clean Power San Francisco DAC-GT and CSGT Subaccount: (N)

a. A credit entry equal to GHG revenue set-aside authorized for Clean Power San Francisco's (SF) DAC-GT and CSGT Programs to be transferred from the GHGRBA.

b. A credit entry equal to public policy revenues associated with this program.

b-c. A debit entry equal to the payout to Clean Power SF associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

e-d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor. (N)

(Continued)

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Semptra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy