

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6297E**  
**As of January 5, 2022**

Subject: Green Tariff Shared Renewables Program Tariff Clean-Up

Division Assigned: Energy

Date Filed: 08-18-2021

Date to Calendar: 08-23-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

August 18, 2021

**Advice 6297-E**

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject: Green Tariff Shared Renewables Program Tariff Clean-Up**

**Purpose**

The purpose of this advice letter is to update the Green Tariff Shared Renewable (GTSR) Program tariff lines items included in the Energy Resource Recovery Account (ERRA) and the Portfolio Allocation Balancing Account (PABA) to reflect certain expenses are transferred between the PABA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) rather than between ERRA and the GTSRBA. Additionally, PG&E is requesting a GTSR Program line item in ERRA be deleted.

**Background**

The GTSR Program Charges currently consist of a Solar Generation Rate, a Program Charge, and a Generation Credit, which can be seen in the GTSR Program rate schedules.<sup>1</sup> The Program Charge includes three distinct components: (1) PCIA Program Charge, (2) Generation-related Program Charge, and (3) Administrative and Marketing (A&M) Program Charge. The table below summarizes these charges.

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<sup>1</sup> Electric Schedule Green Tariff:

[https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_SCHEDS\\_E-GT.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-GT.pdf) and Electric Schedule Enhanced Community Renewables:

[https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_SCHEDS\\_E-ECR.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-ECR.pdf)

Line No.	GTSR Rate Components	
<b>1</b>	<b>Solar Generation</b>	
	a.	Interim Pool
	b.	GTSR Dedicated Resources
<b>2</b>	<b>Program Charge</b>	
	a.	<b>Vintage PCIA Program Charge</b>
	b.	<b>Generation-Related Program Charge</b>
	1	Resource Adequacy (RA)
	2	Grid Management Charge (GMC)
	3	WREGIS Fees
	4	Solar Value Adjustment (SVA) - Time of Delivery
	5	SVA - RA for GTSR dedicated resources
	c.	<b>Administration &amp; Marketing</b>

To facilitate transfer of costs between PG&E's generation-related balancing accounts and the GTSRBA, there are currently five (5) GTSR Program line item entries in ERRAs as summarized below.

1. *Line 5.ab*: Credit or debit entry to transfer interim pool resource expenses to GTSRBA
2. *Line 5.ac*: Credit or debit entry to transfer E-GT Program Charges to GTSRBA, excluding the A&M Program Charge
3. *Line 5.ad*: Credit or debit entry to transfer E-ECR Program Charges to GTSRBA, excluding the A&M Program Charge.
4. *Line 5.ae*: Debit or credit entry to record unsubscribed E-ECR resources costs to ERRAs
5. *Line 5.af*: Debit or credit entry to record unsubscribed E-GT resource costs ERRAs

PG&E updated the ERRAs Preliminary Statement in Advice Letter 5440-E, pursuant to D.18-10-019 directives to implement revised accounting associated with the Power Charge Indifference Amount (PCIA) but left the GTSR line items unchanged.<sup>2</sup> That is, the GTSR Program Charge line item included both the generation-related program charge expenses and the PCIA Program Charge expenses.

As part of the discovery phase of PG&E's 2020 ERRAs Compliance Review Proceeding, Application (A.) 21-03-008, it came to light that line items 5.ac and 5.ad which record the transfer of Program Charge expenses from ERRAs to the GTSRBA should exclude the portion of the Program Charge associated with the PCIA and instead, the PCIA Program Charge entry should be in PABA rather than ERRAs.

Additionally, PG&E would note that line 5.ab providing a credit or debit entry to transfer interim pool resource expenses to GTSRBA is obsolete and PG&E is recommending it be deleted as discussed in the tariff revisions below. One note regarding the interim pool resources is that on April 30, 2021, PG&E filed an Emergency Petition for Modification

<sup>2</sup> See D.18-10-019, Ordering Paragraph (OP) 7 and 8.

(PFM) of D.15-01-051 requesting the interim pool be reinstated to support increased subscription levels in the GTSR Program's E-GT schedule. PG&E's PFM is pending approval and if approved, PG&E would submit another advice letter request to add a line item to PABA to facilitate a transfer of expenses from PABA to the GTSRBA for interim pool resource used to support the E-GT subscription levels.

### **Tariff Revisions**

Clean and redline versions of PG&E's ERRAs and PABA Preliminary Statements CP and HS, respectively, are included in Attachments 1 and 2, respectively. As discussed above, the revisions delete line item 5.ab, and modify lines 5.ac and 5.ad to exclude the PCIA Program Charge from the Program Charge expenses transferred from ERRAs to the GTSRBA. In addition, PG&E adds two PCIA Program Charge line items to the PABA that will transfer PCIA-related expenses from PABA to the GTSRBA. No changes to the GTSRBA are needed at this time.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **September 7, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective 30 days after date of submittal, which is **September 17, 2021**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for **R.14-01-007** and **A.20-07-002**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

cc: Service Lists R.14-01-007, A.20-07-002



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6297-E

Tier Designation: 2

Subject of AL: Green Tariff Shared Renewables Program Tariff Clean-Up

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/17/21

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51194-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 8	50042-E
51195-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 9	50043-E
51196-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 10	50044-E
51197-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 5	50053-E
51198-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 6	50054-E
51199-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51192-E
51200-E	ELECTRIC TABLE OF CONTENTS Sheet 13	50629-E*
51201-E	ELECTRIC TABLE OF CONTENTS Sheet 17	51193-E



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 8

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs between ERRA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) to support customers taking service under the Green Tariff Shared Renewable (GTSR) Program electric rate Schedule Green Tariff (E-GT) and electric rate Schedule Enhanced Community Renewables (E-ECR) as prescribed in Pub. Util. Code Sections 2833 and implemented in D.15-01-051:

- (P)/(D)
- ac) A credit or debit entry to reflect the generation-related Program Charge expense associated with the GTSR Program, excluding the PCIA expense and marketing and administrative expenses, for customers taking service under Schedule E-GT, equal to the Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (P)/(T)  
(T)  
(T)
- ad) A credit or debit entry to reflect generation-related Program Charge expense associated with the GTSR Program, excluding the PCIA expense and marketing and administration expenses, for customers taking service under Schedule E-ECR, equal to the Program Charge rate, multiplied by the subscription level of the E-ECR customer in kWh, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (P)/(T)  
(T)  
(T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- ae) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (P)/(T)
- af) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (P)/(T)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)**

**5. ACCOUNTING PROCEDURES: (Cont'd.)**

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

- ag) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (P)/(T)
- ah) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (P)/(T)
- ai) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (P)/(T)

**6. PCIA FINANCING SUBACCOUNT**

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

- ab. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ac. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ad. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ae. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs.
- af. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ag. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

GHG Costs:

- ah. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (P)

Green Tariff Shared Renewables (GTSR) Program Entries

- ai. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-GT) schedule, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (N)
- aj. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-ECR, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-ECR customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Miscellaneous Costs

- ak. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)
- al. A debit entry equal to any other power costs associated with procurement. (T)
- am. A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage. (T)
- an. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

- ao. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT

The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.

PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for RF&U account expense, until the authorized PCIA rate is implemented:

- a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;
- b) A credit or debit entry equal to the recorded PCIA revenues; and
- c) A credit or debit entry to transfer the balance as authorized by the Commission.

(Continued)



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Sheet 1

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Advice 6297-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

August 18, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 13

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(Continued)

Advice 6297-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

August 18, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

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Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
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Part HS	Portfolio Allocation Balancing Account (PABA).....	46729,46730,45744,46731, <b>51197, 51198-E</b> (T)
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA).....	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E).....	45750*,45751*-E
Part IQ	Electric Reliability Memorandum Account (ERMA).....	49679-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA).....	51190, 51191-E

(Continued)

Advice 6297-E  
August 18, 2021

## **Attachment 2**

### **Redline Tariffs**





**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

aef) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (P)/(T)

afg) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (P)/(T)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

**agh)** A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (P)/(T)

**ahj)** a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (P)/(T)

**aij)** A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (P)/(T)

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

- ab. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ac. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ad. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ae. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs.
- af. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ag. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

GHG Costs:

- ah. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (P)

Green Tariff Shared Renewables (GTSR) Program Entries

- ai. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-GT) schedule, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (N)
- aj. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-ECR, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-ECR customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (N)

(Continued)

Advice	6175-E	Issued by	Submitted	April 29, 2021
Decision	D.14-10-033	<b>Robert S. Kenney</b>	Effective	April 29, 2021
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Miscellaneous Costs

**akh.** A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)

**ali.** A debit entry equal to any other power costs associated with procurement. (T)

**amj.** A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage. (T)

**ank.** A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

**aom.** An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT

The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.

PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for RF&U account expense, until the authorized PCIA rate is implemented:

- a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;
- b) A credit or debit entry equal to the recorded PCIA revenues; and
- c) A credit or debit entry to transfer the balance as authorized by the Commission.

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy