

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6278E**  
**As of August 27, 2021**

Subject: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff  
Pursuant to CPUC Resolution E-5154

Division Assigned: Energy

Date Filed: 08-02-2021

Date to Calendar: 08-04-2021

Authorizing Documents: E-5154

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-02-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

August 2, 2021

**Advice 6278-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Modifications to PG&E's Renewable Market Adjusting Tariff  
("ReMAT") Program tariff Pursuant to CPUC Resolution E-5154**

**Purpose**

Pacific Gas and Electric Company ("PG&E") respectfully submits this advice letter in compliance with Ordering Paragraph ("OP") 1 of Resolution E-5154 ("Resolution"), which orders PG&E to submit a Tier 1 advice letter ("AL") with the modified ReMAT tariff that includes the revised contract pricing set forth in Part 2 of the Resolution within thirty (30) days of the effective date of the Resolution.<sup>1</sup>

**Background**

In Decision ("D.") 07-07-027, the Commission established the Renewable Feed-in Tariff program for the procurement of renewable resources from eligible facilities. The program was expanded and renamed Renewable Market Adjusting Tariff, or the ReMAT Program, in D.12-05-035 and further refined in D.13-01-041 and D.13-05-034. On June 24, 2013, PG&E filed AL 4246-E with PG&E's final ReMAT tariff and standard contract, which was effective as of July 24, 2013. PG&E began accepting program participation requests on October 1, 2013.

The Commission suspended the ReMAT program in December 2017 following a district court finding that the ReMAT Program did not comply with the Public Utility Regulatory Policies Act of 1978 ("PURPA").<sup>2</sup> On June 26, 2020, the Commission released a ReMAT Staff Proposal to modify and restart the ReMAT program in compliance with PURPA. The final decision revising the ReMAT Program, D.20-10-005, was issued on October 16, 2020.

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<sup>1</sup> California Public Utilities Commission Resolution E-5154, Pg. 7.

<sup>2</sup> See *Winding Creek Solar, LLC v. Peevey* (N.D. Cal. 2017) 293 F.Supp.3d 980, 983, 989-90, aff'd sub nom. *Winding Creek Solar, LLC v. Carla Peterman, et al.* (9th Cir. 2019) 932 F.3d 861.

Among the modifications, D.20-10-005 revised the ReMAT pricing mechanism to a CPUC administratively set price for each ReMAT Product Type. The prices are to be set based on the weighted average of the IOUs', and if available, the Community Choice Aggregators' and Electric Service Providers' recent wholesale RPS contracts with facilities of 20 MW or less from the past 6 years. The Commission may adjust the lookback period for recent wholesale RPS contracts as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules. OP 3 of D.20-10-005 orders the CPUC's Energy Division to issue a draft Resolution annually in May to update the administratively set price for each ReMAT Product Type, consistent with the methodology summarized above.

In May 2021, the Commission issued draft Resolution E-5154 to update ReMAT prices, consistent with OP 3 of D.20-10-005. On July 15, 2021, the Commission issued the final Resolution, which orders PG&E to update its ReMAT tariff to reflect the updated prices within 30 days.

### **Tariff Revisions**

As directed by OP 1 of the Resolution, PG&E is updating ReMAT prices in its tariff as shown in Table 1 below, which is consistent with the pricing listed in Part 2 of the Resolution. Please see Section H "Price" of PG&E's redlined ReMAT tariff submitted as Attachment 2 to this advice letter. Additionally, PG&E makes a grammatical correction in Section D.6.b of the tariff. No updates are needed to the PPA, which references the tariff for pricing.

**Table 1: Pricing in modified ReMAT tariff**

<b><i>Product Type</i></b>	<b><i>Contract Price</i></b>
As-Available Non-Peaking	\$49.02/MWh
As-Available Peaking	\$50.81/MWh
Baseload	\$73.50/MWh

As directed by OP 6 of D.20-10-005, PG&E is including "effective" prices below (as shown in Table 2) with Time-of-Delivery (TOD) periods and factors (as shown in Table 3) applied.

**Table 2: Effective ReMAT Prices**

<b><i>Monthly Period</i></b>	<b><i>As-Available Non-Peaking</i></b>			<b><i>As-Available Peaking</i></b>			<b><i>Baseload</i></b>		
	Peak	Mid-Day	Night	Peak	Mid-Day	Night	Peak	Mid-Day	Night
Jul – Sep	49.02	49.02	49.02	50.81	50.81	50.81	73.50	73.50	73.50
Oct – Feb	49.02	49.02	49.02	50.81	50.81	50.81	73.50	73.50	73.50
Mar – Jun	49.02	49.02	49.02	50.81	50.81	50.81	73.50	73.50	73.50

**Table 3: TOD Factors (for reference)**

<b><i>Energy-Only and Full Capacity Deliverability Payment Allocation Factors</i></b>			
<b>Monthly Period</b>	<b>Peak</b>	<b>Mid-Day</b>	<b>Night</b>
Jul – Sep	1.000	1.000	1.000
Oct – Feb	1.000	1.000	1.000
Mar – Jun	1.000	1.000	1.000

1. Peak = HE (Hours Ending) 18 – 22 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
2. Mid-Day = HE 09 – 17 PPT all days in the applicable Monthly Period.
3. Night = HE 23 – 08 PPT all days in the applicable Monthly Period.

### **Attachments**

Attachment 1: Modified ReMAT tariff sheets for E-5154

Attachment 2: Redlined ReMAT tariff sheets for E-5154

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 23, 2021, which is 21 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

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<sup>3</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6278-E

Tier Designation: 1

Subject of AL: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff Pursuant to CPUC Resolution E-5154

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-5154

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 8/2/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
50804-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 2	48039-E
50805-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 7	47789-E
50806-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50794-E
50807-E	ELECTRIC TABLE OF CONTENTS Sheet 4	50797-E



**ELECTRIC SCHEDULE E-REMAT**  
**RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

Sheet 2

D. ELIGIBILITY CRITERIA (Cont'd.)

- 6. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed a PG&E System Impact Study in the Independent Study Process, or completed a PG&E Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).
  - a. The Project must be interconnected to PG&E's distribution system, and the Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the E-ReMAT power purchase agreement (PPA) form #79-1150 and (b) without requiring transmission system Network Upgrades in excess of \$300,000.
  - b. If both PG&E's Rule 21 and PG&E's Wholesale Distribution Tariff (WDT) are applicable and available to a Project in a given situation, the Project can choose to pursue interconnection under either PG&E's Rule 21 or PG&E's WDT, until the CPUC makes a determination otherwise. After such a CPUC decision, the Project must interconnect as stipulated in that CPUC determination unless the next sentence applies. Those Projects that request interconnection pursuant to PG&E's Rule 21 or PG&E's WDT and have submitted a completed PPR under this Schedule prior to any final CPUC determination will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible. (T)
- 7. Site Control: The Applicant must provide to PG&E an attestation that it has 100% site control for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the ReMAT PPA. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. PG&E reserves the right to request additional information.
- 8. Developer Experience: The Applicant must provide to PG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For example, for a Project with a Contract Capacity of three (3) MW Project, a project of similar capacity cannot be smaller than one (1) MW.
- 9. Daisy Chaining: The Applicant must provide to PG&E an attestation that the Project is the only exporting project being developed, owned or controlled by the Applicant on any single or contiguous pieces of property. PG&E may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates.

(Continued)

Advice 6278-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

August 2, 2021  
August 2, 2021  
E-5154



**ELECTRIC SCHEDULE E-REMAT**  
**RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

Sheet 7

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

<b>Product Type</b>	<b>Contract Price</b>
As-Available Non-Peaking	\$49.02/MWh
As-Available Peaking	\$50.81/MWh
Baseload	\$73.50/MWh

(T)  
|  
(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
  - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
  - b. For any year, the CPUC may propose reducing or increasing the reference or "lookback" period as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules.
3. Within thirty (30) days of the effective date of the annual, final Resolution, PG&E will file a Tier 1 advice letter to update the prices for ReMAT based on that Resolution PG&E will also include "effective prices" by applying Payment Allocation Factors to the updated prices in its advice letter. The Contract Price for each Product Type will be published on PG&E's website upon submittal of the Tier 1 advice letter.
4. Contract Prices will be adjusted by the Payment Allocation Factors in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability.
  - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
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Preliminary Statements.....	49185,48878,50629,50630,49682,50058,50631-E		
Rules.....		50632,50633,50634-E	
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....	50636,49743,50637,50638,50639,49735,		
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Advice 6278-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

August 2, 2021  
August 2, 2021  
E-5154



**ELECTRIC TABLE OF CONTENTS**

Sheet 4

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A-10	Medium General Demand-Metered Service .....	50589,48894,50590,50684,50685, 50686,50687,45194,44794*,48900,29085,48901-E
A-15	Direct-Current General Service .....	50688,50689,31442,48904-E
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B-6	Small General Time-of-Use Service .....	50605,49057,50733,50734,49060,49061, 49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service .....	50602,48996,50713,50714,48999, 49000,49001,49002,49003,49004,49005,49006-E
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E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073,49074,45211,50737, 50738,49077,50739,50740,50741,45218,37144,44803,44804*, 44805,49081,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087, 49088, 50742,50743,50744,50745,445228,37145,44818, 49093,47507,49094,49095,49096,49097-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	50748-E
E-CSAC	Commercial Smart A/C Program .....	32823,44497,44498-E
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Advice 6278-E  
August 2, 2021

## **Attachment 2**

**Redlined ReMAT Tariff Sheets for E-5154**



**ELECTRIC SCHEDULE E-REMAT**  
**RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

Sheet 2

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(Continued)

<i>Advice Decision</i>	5994-E-A D.20-10-005, D.17-08-021, D.20-11-054	<i>Issued by</i> <b>Robert S. Kenney</b> <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>December 18, 2020</u> <u>January 22, 2021</u>
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**ELECTRIC SCHEDULE E-REMAT  
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

Sheet 7

H. PRICE

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As-Available Non-Peaking	<del>\$57.40</del> <u>49.02</u> /MWh
As-Available Peaking	<del>\$52.34</del> <u>50.81</u> /MWh
Baseload	\$73.50/MWh

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(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy