

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6272E**  
**As of October 26, 2021**

Subject: Modifications to Pacific Gas and Electric Company's Electric Schedule NEM2 Net Energy Metering - for Customer Consent to Disclosure, Pursuant to the Rulemaking 14-07-002 Decision 21-06-026 Ordering Paragraph 3

Division Assigned: Energy

Date Filed: 07-26-2021

Date to Calendar: 07-28-2021

Authorizing Documents: D2106026

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-17-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

July 26, 2021

**Advice 6272-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to Pacific Gas and Electric Company's Electric Schedule NEM2 – *Net Energy Metering* - for Customer Consent to Disclosure, Pursuant to the Rulemaking 14-07-002 Decision 21-06-026<sup>1</sup> Ordering Paragraph 3**

**Purpose**

The purpose of this Tier 2 advice letter is to modify Pacific Gas and Electric Company's ("PG&E") net energy metering tariff, Electric Schedule NEM2 ("NEM2 Tariff") to provide for customer consent to disclosure of confidential information, pursuant to the California Public Utilities Commission ("CPUC" or "Commission") Decision ("D.") 21-06-026<sup>1</sup> Ordering Paragraph ("OP") 3.

**Background****Assembly Bill 1070**

California Assembly Bill ("AB") 1070 (Gonzalez-Fletcher, approved October 11, 2017) requires, among other things, the Contractors State License Board ("CSLB") to receive and review customer complaints regarding solar energy companies and solar contractors, and publish an annual report documenting these complaints beginning July 1, 2019.

**D.18-09-044**

Subsequent CPUC decisions refined consumer protection, including D.18-09-044. *Adopting Net Energy Metering Consumer Protection Measures Including Solar Information Packet*, approved by the Commission on September 27, 2018. In D.18-09-044, the CPUC directed PG&E and the other two California Investor-Owned

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<sup>1</sup> [D. 21-06-026](#) - *Decision Directing Establishment of Net Energy Metering Interconnection Application Portals, and Process to Publicize and Scrutinize Solar Providers Whose Applications Have Been Found in Non-Compliance With Applicable Laws and Regulations* - Date of Issuance 6/25/2021

Utilities (“IOUs”)<sup>2</sup> to support solar consumer protection efforts by instituting various processes, including proposing a method for categorizing and reporting to the CPUC, customer complaints related to solar on a quarterly basis. In accordance with Ordering Paragraph (“OP”) 7, the IOUs submitted a Tier 2 advice letter<sup>3</sup> within 90 days of issuance of D.18-09-044 describing its methodology for categorizing and quantifying customer complaints related to solar that were received by the IOUs.

#### **D. 21-06-026**

On June 25, 2021, the Commission issued D. 21-06-026, which adopted a number of additional solar consumer protections, including directing the IOUs to each establish a web-based search engine for regulatory agency staff to search and retrieve net energy metering interconnection application documents.

To this end, the Commission further directed the IOUs in OP 3 of its decision to:

“modify their net energy metering tariffs to provide for customer consent to disclosure of confidential information, for Commission regulatory or enforcement purposes, as a condition of receiving service under the tariff.”

#### **Scope of this Advice Letter**

Pursuant to D. 21-06-026, OP 3 requires:

*Within 30 days after the issue date of this decision, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company must submit a Tier 2 advice letter modifying their net energy metering tariffs to provide for customer consent to disclosure of confidential information, for Commission regulatory or enforcement purposes, as a condition of receiving service under the tariff.*

PG&E timely submits the advice letter to propose changes to its net energy meter tariff to satisfy the requirements of OP 3 above.

#### **Tariff Changes**

For the NEM2 Tariff Applicability Section, PG&E proposes to adopt the “customer consent to disclosure of confidential information” language as shown in red (original sheet 3):

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<sup>2</sup> The IOUs consist of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

<sup>3</sup> PG&E Advice Letter 5463-E-A

## APPLICABILITY: (Cont'd.)

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All Customers with Renewable Electrical Generation Facilities larger than 1 MW are subject to interconnection, Network and/or Distribution upgrade costs in accordance with Rule 21.

~~**Change of Party for 30 kW or less:** A Customer who owns, rents or leases a premises that includes solar and/or wind turbine electrical generating facilities, or a hybrid of both with a capacity of 30kW or less, that were previously approved by PG&E for NEM2 interconnection prior to the Customer moving in and/or taking electric service with PG&E (Change of party Customer) will take service on this tariff (or other appropriate tariffs as determined by the Commission) as long as the requirements of this section are met. To be eligible, the Change of party All Customers must:~~

1) ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs;

2) understand that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the ~~Change of party~~ Customer's facility, including ~~Change of party~~ Customer's name and REGF location, capacity and operational characteristics. Furthermore, as a condition of receiving service under this tariff, pursuant to CPUC Decisions 14-11-001 and 21-06-026, PG&E is required to provide certain data, including but not limited to confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, and the California Department of Financial Protection & Innovation. Customer authorizes PG&E to release any and all information provided in the Net Energy Metering Application for interconnection to the entities identified above without further notification or consent.

~~**Change of Party for 30 kW or less:** A Customer who owns, rents or leases a premises that includes solar and/or wind turbine electrical generating facilities, or a hybrid of both with a capacity of 30kW or less, that were as approved by PG&E for NEM2 interconnection prior to the Customer moving in and/or taking electric service with PG&E (Change of party Customer) will take service on this tariff (or other appropriate tariffs as determined by the Commission) as long as the requirements of the section above (regarding tariff compliance and release of information) are met. Any type of REGF other than either a solar and/or wind turbine electrical generating facilities, or a hybrid of both, with a capacity of 30kW or less, may at PG&E's request be required to complete and submit to PG&E a new NEM2MT Interconnection Agreement as indicated in Special Condition 3 and/or Affidavit (Appendix C).~~

## Protests

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 16, 2021, which is 21 days<sup>4</sup> after the date of this submittal. Protests must be submitted to:

<sup>4</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to Decision 21-06-026 Ordering Paragraph 2, this advice letter is submitted with a Tier 2 designation. PG&E respectfully requests that this advice submittal become effective upon approval.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 14-07-002 (NEM Successor). Address changes to the General





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6272-E

Tier Designation: 2

Subject of AL: Modifications to Pacific Gas and Electric Company's Electric Schedule NEM2 – Net Energy Metering - for Customer Consent to Disclosure, Pursuant to the Rulemaking 14-07-002 Decision 21-06-026 Ordering Paragraph 3

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-06-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50674-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 3	42930-E
50675-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 4	37798-E
50676-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50656-E
50677-E	ELECTRIC TABLE OF CONTENTS Sheet 6	50627-E



**ELECTRIC SCHEDULE NEM2  
NET ENERGY METERING SERVICE**

Sheet 3

**APPLICABILITY:** Schedule NEM2 applies also to specified net energy metering eligible (NEM2-eligible) generators in a REGF comprised of multiple NEM2- and non-NEM2-eligible generators, served through the same Point of Common Coupling (PCC), where the NEM2-eligible generating capacity sized to customer load and in the case of the CDCR, for CDCR accounts also satisfies Special Condition 7, respectively. Such facilities will be referred to as Multiple Tariff Facilities, and any group of generators within such a facility that is subject to the same tariff provisions for billing and metering purposes will be referred to as a Constituent Generator Group. In order to be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of Special Condition 4 for the schedule NEM2-eligible generator, and must also meet any other applicable tariffs.

Due to the complexity of Load Aggregation Arrangements and/or Multiple Tariff Facilities NEM2 generating facilities interconnecting under the provisions of Special Conditions 4 and 6 may require additional review and/or interconnection facilities and other equipment, and may incur interconnection costs, as provided for in electric Rule 21.

All Customers with Renewable Electrical Generation Facilities larger than 1 MW are subject to interconnection, Network and/or Distribution upgrade costs in accordance with Rule 21.

All Customers must:

- 1) ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs;
- 2) understand that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the Customer's facility, including Customer's name and REGF location, capacity and operational characteristics. Furthermore, as a condition of receiving service under this tariff, pursuant to CPUC Decisions 14-11-001 and 21-06-026, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, and the California Department of Financial Protection & Innovation. Customer authorizes PG&E to release any and all information provided in the Net Energy Metering Application for interconnection to the entities identified above without further notification or consent.

**Change of Party for 30 kW or less:** A Customer who owns, rents or leases a premises that includes solar and/or wind turbine electrical generating facilities, or a hybrid of both with a capacity of 30kW or less, that was approved by PG&E for NEM2 interconnection prior to the Customer moving in and/or taking electric service with PG&E (Change of party Customer) will take service on this tariff (or other appropriate tariffs as determined by the Commission) as long as the requirements of the section above (regarding tariff compliance and release of information) are met. Any type of REGF other than either a solar and/or wind turbine electrical generating facilities, or a hybrid of both with a capacity of 30kW or less, may at PG&E's request be required to complete and submit to PG&E a new NEM2MT Interconnection Agreement as indicated in Special Condition 3 and/or Affidavit (Appendix C).

(Continued)



**ELECTRIC SCHEDULE NEM2**  
**NET ENERGY METERING SERVICE**

Sheet 4

APPLICABILITY: (Cont'd.) Change of party Customers with solar and/or wind turbine electrical generating facilities up to 30 kW making any modification are not eligible for this provision. These generators and solar and/or wind electric generating facilities over 30 kW and all other REGF are not eligible for this provision and must complete the interconnection process in Special Condition 3 of this tariff. (L)

Change of party Customers also must agree to comply with all rules and requirements of this and other applicable tariffs.

When the builder/developer of a subdivision sells a new home during the NEM2 application process, after the builder/developer completes the Net Energy Metering Application and Interconnection Agreement and otherwise meets all of PG&E's requirements for the NEM2 project, but prior to PG&E providing final written approval for Parallel Operation on Schedule NEM2, PG&E may treat the new home owner/Customer as a Change of-party Customer, as defined above

**Demand Response Programs:** For Load Aggregation pursuant to Special Condition 6, Aggregated Accounts, including the Generating Account, are eligible for the same demand response programs and solar tariffs as NEM2 customers. Demand response payments to Aggregated Accounts will be based on the Qualified Customer's metered usage disregarding any contributions allocated from the Generating Account. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g., program eligibility) shall also exclude from consideration any impacts of Generator Account generation. Any payments for demand response will be limited to the customer's load, and not include excess generation exported to the grid.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's PG&E otherwise-applicable metered rate schedule (OAS). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Average Rate Limiter" for general service OAS's and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed by the customer-generator from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for energy (kWh) supplied by PG&E, ESP or Community Choice Aggregator (CCA), as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For PG&E customer-generators, the energy charges will be in accordance with the customer-generator's OAS. For ESP or CCA customer-generators being billed Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation-related bill charges or credits to PG&E on a timely basis.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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Advice 6272-E  
Decision D.21-06-026

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted July 26, 2021  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**

Sheet 6

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(Continued)

Advice 6272-E  
July 26, 2021

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE NEM2  
NET ENERGY METERING SERVICE**

Sheet 3

APPLICABILITY:  
(Cont'd.)

Schedule NEM2 applies also to specified net energy metering eligible (NEM2-eligible) generators in a REGF comprised of multiple NEM2- and non-NEM2-eligible generators, served through the same Point of Common Coupling (PCC), where the NEM2-eligible generating capacity sized to customer load and in the case of the CDCR, for CDCR accounts also satisfies Special Condition 7, respectively. Such facilities will be referred to as Multiple Tariff Facilities, and any group of generators within such a facility that is subject to the same tariff provisions for billing and metering purposes will be referred to as a Constituent Generator Group. In order to be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of Special Condition 4 for the schedule NEM2-eligible generator, and must also meet any other applicable tariffs.

Due to the complexity of Load Aggregation Arrangements and/or Multiple Tariff Facilities NEM2 generating facilities interconnecting under the provisions of Special Conditions 4 and 6 may require additional review and/or interconnection facilities and other equipment, and may incur interconnection costs, as provided for in electric Rule 21.

All Customers with Renewable Electrical Generation Facilities larger than 1 MW are subject to interconnection, Network and/or Distribution upgrade costs in accordance with Rule 21.

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- 1) ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs;
- 2) understand that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the ~~Change of party~~ Customer's facility, including ~~Change of party~~ Customer's name and REGF location, capacity and operational characteristics. Furthermore, as a condition of receiving service under this tariff, pursuant to CPUC Decisions 14-11-001 and 21-06-026, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs, Contractors State License Board, and the California Department of Financial Protection & Innovation. Customer authorizes PG&E to release any and all information provided in the Net Energy Metering Application for interconnection to the entities identified above without further notification or consent.

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(Continued)



**ELECTRIC SCHEDULE NEM2  
NET ENERGY METERING SERVICE**

Sheet 3

service on this tariff (or other appropriate tariffs as determined by the Commission) as long as the requirements of this the section above (regarding tariff compliance and release of information) are met. Any type of REGF other than either a solar and/or wind turbine electrical generating facilities, or a hybrid of both, with a capacity of 30kW or less, may at PG&E's request be required to complete and submit to PG&E a new NEM2MT Interconnection Agreement as indicated in Special Condition 3 and/or Affidavit (Appendix C).

Change of party Customers with solar and/or wind turbine electrical generating facilities up to 30 kW making any modification are not eligible for this provision. These generators and solar and/or wind electric generating facilities over 30 kW and all other REGF are not eligible for this provision and must complete the interconnection process in Special Condition 3 of this tariff.

(Continued)

Advice Decision 5355-E

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted Effective Resolution

August 15, 2018  
September 14, 2018

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy