

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6267E
As of August 31, 2021

Subject: Implementing Electric Medical Baseline Revisions Pursuant to Decision 18-09-013

Division Assigned: Energy

Date Filed: 07-22-2021

Date to Calendar: 07-26-2021

Authorizing Documents: D1809013

Disposition:	Accepted
Effective Date:	07-22-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

July 22, 2021

Advice 6267-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Implementing Electric Medical Baseline Revisions Pursuant to
Decision 18-09-013**

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter to implement the changes to the Medical Baseline (MBL) program as adopted in Decision (D.) 18-09-013.

Background

D.18-09-013, Ordering Paragraph (OP) 1, of Phase 1 of the California Public Utilities Commission's (CPUC or Commission) rulemaking instituting reforms to the Power Charge Indifference Adjustment (PCIA), CPUC docket R.17-06-026, adopted the settlement agreement regarding the PCIA exemption that is currently provided to MBL customers served by Community Choice Aggregation (CCA).¹ Under the settlement agreement, payment of the PCIA by MBL customers of CCAs will be phased in over a period of four years. The conditions of the settlement agreement are as follows:

1. For any CCA within PG&E's service territory that begins serving residential customers on or after the date PG&E can begin charging the PCIA to MBL customers, the MBL customers of that CCA will not receive a PCIA exemption. MBL customers include non-California Alternate Rates for Energy (non-CARE) MBL customers as well as CARE MBL customers.
2. For CCAs within PG&E's service territory that are serving residential customers as of the date PG&E begins charging the PCIA to MBL customers, the full PCIA amount will be phased in over a period of four (4) years.

¹ D.18-09-013, OP 1 (adopting the Settlement Agreement attached to the Joint Motion); see *Joint Motion of Pacific Gas and Electric Company, Center for Accessible Technology, Marin Clean Energy, the Office of Ratepayer Advocates, The Utility Reform Network, and Brightline Defense* dated March 28, 2018 requesting approval of the Settlement Agreement among PG&E and the Settling Parties.

3. PG&E would be able to begin to phase in the PCIA for MBL CCA customers as early as June 1, 2019. The applicable PCIA expressed as a percentage of the full, otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year.
4. During the phase-in period, any customer who begins service with a CCA and is a MBL customer will be charged the same percentage of the otherwise applicable PCIA obligation as existing MBL customers of the CCA. That is, if the second year of phase-in is 2021, a new MBL customer in 2021 will owe 50% of the PCIA.
5. The Parties and PG&E will develop and share a plan to provide notice of the phase-in schedule to customers who currently receive the PCIA exemption.

In this advice letter, PG&E provides the steps it intends to take to notify MBL customers of changes to apply the PCIA to their bill as well as to propose the tariff revisions required to implement this initiative.

Customer Notice

As noted above, the settlement agreement requires that the Settling Parties, comprised of Marin Clean Energy (“MCE”), Center for Accessible Technologies (“CforAT”), the CPUC’s Public Advocates Office (“Cal Advocates”), The Utility Reform Network (“TURN”), Brightline Defense and PG&E, to develop an education and outreach plan to provide a notice to customers who receive the exemption regarding the phase-in schedule.

On May 4, 2021 and May 19, 2021, PG&E hosted virtual meetings of the Settling Parties to review PG&E’s plan for notifying customers. Representatives of MCE, CforAT, Cal Advocates, and PG&E attended each of the meetings. Settling Parties in attendance agreed that PG&E’s customer communication and notification plan was reasonable.² PG&E also invited TURN and Brightline Defense to participate in these discussions. Representatives from all Settling Parties received ongoing communications concerning the customer communication and notification plan.

As part of the Settling Parties’ meetings, MCE and CforAT expressed concerns regarding PG&E’s proposed initial phase-in date of October 1, 2021 due to the expiration of the consumer protections which were scheduled to end on September 30, 2021. Although

² The communication plan primarily includes a customer letter describing the phase-in of the PCIA and a Frequently Asked Questions section posted to PG&E’s external facing website on the Medical Baseline webpage. PG&E provided draft customer communications as part of that education plan to Settling Parties during the week of May 17, 2021. On May 19, 2021, PG&E hosted a teleconference for Settling Parties to discuss initial comments on those drafts. On June 16, 2021, PG&E shared the agreed drafts of customer communications produced by the Settling Parties with the Operations Teams of CCAs that currently serve PG&E MBL customers and gathered their feedback. PG&E plans to continue working with the active Settling Parties to finalize the communications well in advance of the first customer letter.

the Medical Baseline program is not an income-qualified program, PG&E recognizes that the impacts of the COVID-19 pandemic are far reaching, and therefore supported the request to delay the implementation from October 1, 2021 to January 1, 2022.³

In compliance with D.18-09-013, the finalized customer letters will be sent out no later than 60 days from the planned phase-in start date of January 1, 2022, which is November 1, 2021. Going forward, PG&E will send annual customer letters each November over the course of the phase-in, in advance of the PCIA obligation increases each January. Additionally, PG&E will include bill messages on the PG&E energy statement prior to the month of the PCIA increase for each year of the phase-in.

Tariff Revisions

PG&E has provided its proposed tariff revisions to Schedules E-CCACRS and E-DACRS as Attachment 1 to this advice letter, with redline changes to the schedules appearing as Attachment 2. While D.18-09-013 and the associated settlement agreement were not specific to Direct Access customers, PG&E proposes to apply the same phase-in for Direct Access⁴ and for CCA customers. However, customers that have taken DA service continually since February 1, 2001, will continue to be exempt from the PCIA.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 11, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

³ Ordering Paragraph (OP) 1 of D.21-06-036 subsequently extended the Disconnections Moratorium to September 30, 2021 while OP 2 of this decision also requires PG&E to automatically enroll eligible customers into a payment plan ("COVID-19 relief payment plans"). Given the additional provision of auto-enrollment into a payment plan, which would also delay the disconnection process (if applicable), PG&E believes that an implementation date of January 1, 2022 for the PCIA phase-in is still reasonable.

⁴ Pursuant to D.01-09-060, the right of residential customers to acquire direct access electric service from Energy Service Providers was suspended effective September 20, 2001.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1 of D.18-09-013, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on July 22, 2021, which is the date of submission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.17-06-026. Address changes to the General Order 96-B service



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho
 Phone #: (415) 973-8794
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6267-E

Tier Designation: 1

Subject of AL: Implementing Electric Medical Baseline Revisions Pursuant to Decision 18-09-013

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-09-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/22/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Dietz, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50654-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 2	47486-E
50655-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 1	47488-E
50656-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50624-E
50657-E	ELECTRIC TABLE OF CONTENTS Sheet 8	47616-E



ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the CCA CRS. For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA. (T)
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2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and PCIA portions of the CCA CRS.
3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge and the PCIA components of DA CRS if CCA service is elected, These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule.
4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.
5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.



ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Wildfire Fund Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)

The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 06-07-030, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers.

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the DA-CRS.

- SPECIAL CONDITIONS:**
1. California Alternate Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS. For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider. (T)
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 2. Customers that have taken DA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS.
 3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
 4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
 5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

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<i>Advice</i>	6267-E	<i>Issued by</i>	<i>Submitted</i>	July 22, 2021
<i>Decision</i>	18-09-013	Robert S. Kenney	<i>Effective</i>	July 22, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



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(Continued)

Attachment 2

Redline Tariffs



ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL
CONDITIONS:

1. California ~~Alternative-Alternate~~ Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. ~~Prior to January 1, 2022 m~~Medical Bbaseline customers ~~were~~are also exempt from the PCIA portion of the CCA CRS. For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA. (T)
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ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

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TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

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The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 06-07-030, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers.

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the DA-CRS.

- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. ~~Medical baseline customers are also exempt from the PCIA portion of the DA CRS. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS.~~ For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider. (T)
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 5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy