

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



August 18, 2021

Advice Letter 6265-E, 6265-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective August 1, 2021.

Dear Mr. Jacobson:

Advice Letter 6265-E, 6265-E-A is effective as of August 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-3582

July 20, 2021

Advice 6265-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective August 1, 2021

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to consolidate electric rate changes for an effective date of August 1, 2021. In this advice letter, PG&E has included a table summarizing proposed revenues and average rates by rate component as Attachment 1, residential rate and bill impacts as Attachment 2 and a table of proposed rates as Attachment 3. PG&E will supplement this advice letter with final tariffs before August 1, 2021.

Background

PG&E is submitting this advice letter to change electric rates effective August 1, 2021, for the following rate and revenue requirement changes:

1. Vegetation Management Balancing Account (VMBA) and Wildfire Mitigation Balancing Account (WMBA) ([Advice 6100-E](#))

On December 3, 2020, the CPUC issued Decision (D.) 20-12-005 in PG&E's 2020 General Rate Case Phase 1 (GRC), approving the Settlement Agreement (SA), with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term. D.20-12-005 authorizes PG&E to recover VMBA and WMBA expenses up to 120% and 115%, respectively, of the adopted values through a Tier 2 advice letter.

On February 23, 2021, PG&E submitted Tier 2 Advice 4392-G/6100-E to seek recovery of the VMBA undercollection of \$110.8 million and WMBA electric distribution expense undercollection of \$3.2 million.

On April 12, 2021 the Commission approved Advice 4392-G/6100-E. PG&E proposes to implement the VMBA undercollection of \$110.8 million and WMBA electric distribution expense undercollection of \$3.2 million effective August 1, 2021.

2. Return to Ratepayers of Excess Accumulated Deferred Income Taxes ([Advice 6062-E](#))

On January 19, 2021, PG&E submitted Advice 4367-G/6062-E, in accordance with Ordering Paragraph (OP) 12 of D.20-12-005, to implement the return to ratepayers of the excess Accumulated Deferred Income Taxes that was created by the passage of the 2017 Tax Act using the Average Rate Assumption Method and consistent with Decision 19-08-023. PG&E revised its computation of the effects of the 2017 Tax Act on the revenue requirements adopted in the GRC, in conformance with the OP 12 of D.20-12-005.

On April 5, 2021 the Commission approved Advice 4367-G/6062-E. PG&E proposes to implement the distribution revenue requirement reduction of \$50.6 million effective August 1, 2021.

3. 2020 Liability Insurance Costs ([Advice 6210-E](#))

On June 1, 2021, PG&E submitted Advice 4444-G/6210-E requesting to recover \$18.6 million for the cost of excess liability insurance above \$1.4 billion in coverage obtained by PG&E in 2020.¹ As stated in Advice 4444-G/6210-E, the requested amount has been reduced by \$18.7 million to refund an overcollection in the Risk Transfer Balancing Account (RTBA) related to the application of newly-adopted cost allocation factors. Additionally, PG&E does not seek recovery of the generation portion of the newly-adopted cost allocation factors for excess liability insurance for 2020 in this advice letter. PG&E will seek to recover the allocated generation portion through the upcoming 2022 Energy Resource Recovery Account Forecast proceeding as part of the end of year balances for 2021.

On July 8, 2021 the Commission approved Advice 4444-G/6210-E. In this advice letter, PG&E proposes to implement the electric distribution portion of RTBA resulting in an increase of \$4.4 million effective August 1, 2021.

4. Transmission Owner (TO) Standby Cost Allocation Factor ([Advice 6258-E](#))

On October 16, 2020, PG&E made its initial filing in Docket No. ER21-148-000 proposing an allocation methodology to be used in its TO Tariff Formula Rate for Standby Customers based on a probabilistic allocation methodology. PG&E's proposal resulted in a Standby Customer allocation factor of 0.87% and \$19.36 million of PG&E's Transmission Revenue Requirement allocated to the Standby Customer class, that would be effective in rates beginning January 1, 2021.

¹ In accordance with the 2020 GRC Settlement Section 2.8.3, as adopted by D.20-12-005 (OP 1), PG&E was required to request recovery of any costs incurred for excess liability insurance coverage over \$1.4 billion through a Tier 2 advice letter.

On June 30, 2021, PG&E filed an uncontested Settlement that included an Initial Standby Cost Allocation Factor of 0.57%. The Parties agreed that there would be no refunds to Standby Customers under the Settlement. Instead, because the Standby Customers have already been paying rates in 2021 based on the higher as-filed allocation factor, the Parties agreed to a mechanism to reduce the Initial Standby Cost Allocation Factor that will be implemented for the remainder of 2021 so that on the overall allocation factor for Standby Customers in 2021 will be reduced. Specifically, the Parties agreed to a Temporary Reduction Factor that would be applied to the Initial Standby Cost Allocation Factor that would change depending on when the Settlement was implemented in rates.

Although the Settlement is still pending Federal Energy Regulatory Commission (FERC) approval, on July 9, 2021, the FERC Chief Administrative Law Judge issued an order granting PG&E's Motion to implement interim rates as early as August 1, 2021.

On July 12, 2021, PG&E submitted Advice 6258-E, in compliance with Resolution E-3930, to notify the Commission of FERC Filing of Uncontested Settlement and Motion for Interim Rates for the Allocation Methodology for Standby Customers, and FERC Approval of Interim Rates. In this advice letter, PG&E proposes to implement changes to the TO Standby allocation factor effective August 1, 2021 by applying a Temporary Reduction Factor of -0.43% so that the total Standby Cost Allocation Factor is 0.14% for the remainder of 2021.

5. Changes to Residential Delivery Minimum Bill Amount ([Advice 6213-E](#))

On June 2, 2021, PG&E submitted Advice 6213-E requesting approval of changes to the residential Delivery Minimum Bill Amounts (DMBAs) for 2021 in compliance with D. 20-03-003, *Decision addressing Proposed Fixed Charge For Residential Customers*. D.20-03-003 permits PG&E to increase the DMBA by the percentage increase in the Consumer Price Index for urban customers (CPI-U) between 2019 and 2020. PG&E is applying a 1.2 percent inflation rate to the current \$10.00 monthly DMBA applicable to customers that are not enrolled in the California Alternate Rates for Energy (CARE) program, resulting in a \$10.12 DMBA. PG&E is applying a 1.2 percent inflation rate to the current \$5.00 monthly DMBA applicable to customers enrolled in the CARE program (provided under Schedule D-CARE), the Family Electric Rate Assistance program (provided under Schedule E-FERA), and the Medical Baseline program (as codified in the underlying tariff on which a Medical Baseline customer takes service). This change results in a \$5.06 DMBA for these three groups of customers.

On June 18, 2021, the Commission approved Advice 6213-E. In this advice letter, PG&E proposes to implement the increases to DMBA stated above effective August 1, 2021.

6. Correction to Electric Schedules E-19 and E-20 Option R Energy Charges

On March 1, 2021, as outlined in Advice 6090-E and 6090-E-A, PG&E implemented revised Time-of-Use (TOU) period rate differentials as approved by D.18-08-013 in PG&E's 2017 GRC Phase II and D.19-05-010 in PG&E's 2019 Rate Design Window (RDW). PG&E recently discovered that it erroneously introduced an error in the rate design for Electric Schedules E-19 and E-20 Option R that were implemented on March 1, 2021.

There are two components to this error. First, E-19 and E-20 Option R Secondary and Primary voltage distribution rates were inadvertently set to collect approximately 20 percent more distribution revenue than they should have.² The excess distribution revenue was assigned to the Option R distribution summer peak and part-peak energy charges.³ Second, E-19 Secondary Option R generation energy charges were set too low by \$0.00142 per kWh. Generation rates for the other E-19 and E-20 Option R voltages are not impacted. When netted with the remaining rate components, this error resulted in a 5 percent increase to the E-19 and E-20 Option R bundled average rates. Table 1, below, outlines the impact to Distribution and Generation energy charges for the applicable rate schedules.

Table 1: Rate Impact Resulting from Error Introduced on March 1, 2021 (\$ per kWh)

Rate Schedule	Distribution Energy Charges (Summer Peak and Off Peak)	Generation Energy Charges (All TOU Periods)
E-19 Secondary (Option R)	+\$0.04260	-\$0.00142
E-19 Primary (Option R)	+\$0.04260	Not impacted
E-19 Transmission (Option R)	Not impacted	Not impacted
E-20 Secondary (Option R)	+\$0.03743	Not impacted
E-20 Primary (Option R)	+\$0.03839	Not impacted
E-20 Transmission (Option R)	Not Impacted	Not impacted
All Other Rate Schedules	Not Impacted	Not Impacted

Note: Positive denotes rates that were incorrectly set too high and negative denotes rates that were incorrectly set too low.

Because this issue was recently discovered, PG&E has not concluded its investigation of the impact caused by this issue. PG&E will identify the customers impacted and provide a future credit for the amount overbilled as a result of this error. In the meantime, PG&E is setting these rate schedules at the correct level on a going forward basis in this August 1, 2021 rate change.

² E-19 and E-20 Option R distribution revenues are intended to collect the same revenues as the standard E-19 and E-20 rate schedules.

³ The energy charges for the Transmission voltage E-19 and E-20 Option R rate schedules are not impacted because the distribution energy charges are set to zero for these schedules.

Tariff Revisions

PG&E will supplement this advice letter with final tariffs which consolidate rate value and language changes together prior to the effective date of August 1, 2021.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 9, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting

factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on August 1, 2021.

PG&E will supplement this advice letter with final tariffs which consolidate rate value and language changes together prior to the effective date of August 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists A.16-06-013, 18-11-013, A.18-12-009, A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1 – Proposed Revenues and Average Rates Summary

Attachment 2 – Rate and Bill Impact Summary

Attachment 3 – Table of Proposed Rates by Component

cc: Service Lists for: A.16-06-013, 18-11-013, A.18-12-009, A.17-12-011, A.17-12-012, and A.17-12-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6265-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective August 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 0.5%

Estimated system average rate effect (%): 0.3% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6265-E
July 20, 2021

Attachment 1

Proposed Revenues and Average Rates Summary

Pacific Gas & Electric Company
August 1, 2021 Rate Change
Sunday, August 1, 2021

BOLD RESULTS

Class/Schedule	Total Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	CTC	ECRA	NSGC	Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																		
E-1	\$2,410,324,587	\$972,251,185	\$317,671,743	\$6,471,216	\$2,587,815	\$0	\$1,464,137	\$957,463,469	\$134,134,436	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310		\$18,883,430		\$2,424,377,442
D-CARE	\$821,736,632	\$529,006,244	\$172,846,748	\$3,521,020	\$-15,010,665	\$0	\$796,637	\$156,950,568	\$24,957,483	\$4,291,091	\$0	\$164,926	\$1,469,644	\$20,483,579		\$-26,188,531	\$-46,608,120	\$2,266,680,623
TOTAL RES	\$3,232,061,219	\$1,501,257,429	\$490,518,491	\$9,992,236	\$-42,598,480	\$0	\$2,260,774	\$1,114,414,037	\$159,091,918	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$-77,608,080	(\$27,724,690)		\$3,251,058,065
SMALL L&P																		
B-1	\$546,751,195	\$216,951,021	\$55,256,597	\$1,497,488	\$-6,384,027	\$0	\$254,690	\$231,873,954	\$31,627,546	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316		\$-1,716,284	\$0	\$549,564,515
B-6	\$132,297,544	\$54,949,162	\$14,353,863	\$388,959	\$-1,658,195	\$0	\$66,196	\$52,319,546	\$7,573,897	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958		\$-222,073	\$0	\$133,021,540
B-15	\$13,964	\$1,377	\$354	\$10	\$-41	\$0	\$2	\$11,948	\$203	\$12	\$73	\$0	\$4	\$40		\$0	\$0	\$13,982
TC-1	\$3,744,233	\$1,454,448	\$401,842	\$10,890	\$-46,427	\$0	\$1,852	\$1,719,015	\$77,432	\$13,272	\$83,149	\$489	\$4,545	\$45,636		\$0	\$0	\$3,766,143
TOTAL SMALL	\$682,806,937	\$273,356,008	\$70,012,656	\$1,897,347	\$-8,088,690	\$0	\$322,739	\$285,924,464	\$39,279,077	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$-1,938,357			\$686,366,180
MEDIUM L&P																		
B-10 T	\$172,073	\$94,046	\$27,619	\$805	\$-3,431	\$0	\$128	\$27,449	\$15,381	\$981	\$6,144	\$39	\$336	\$3,074		\$0	\$0	\$172,570
B-10 P	\$5,481,826	\$2,567,730	\$853,568	\$18,530	\$-78,995	\$0	\$3,957	\$1,537,287	\$359,539	\$22,582	\$141,477	\$896	\$7,734	\$70,792		\$0	\$0	\$5,505,097
B-10 S	\$594,826,976	\$288,428,956	\$82,193,647	\$1,869,058	\$-7,968,089	\$0	\$381,021	\$171,539,623	\$36,611,579	\$2,277,806	\$14,224,409	\$90,354	\$780,126	\$7,140,666		\$-257,970	\$0	\$597,311,186
TOTAL MEDIUM	\$600,480,875	\$291,090,732	\$83,074,834	\$1,888,392	\$-8,050,514	\$0	\$385,105	\$173,104,358	\$36,986,499	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$-257,970			\$602,988,852
B-19 CLASS																		
B-19 FIRM T	\$1,275,482	\$711,432	\$238,208	\$5,157	\$-21,984	\$0	\$1,106	\$183,911	\$94,999	\$6,285	\$39,373	\$228	\$2,152	\$19,701		\$-1,787	\$0	\$1,278,781
B-19 V T	\$1,523,793	\$960,584	\$238,784	\$7,370	\$-31,422	\$0	\$1,118	\$115,325	\$135,779	\$8,982	\$56,275	\$327	\$3,076	\$28,159		\$0	\$0	\$1,524,358
Total B-19 T	\$2,799,276	\$1,672,016	\$476,992	\$12,527	\$-53,406	\$0	\$2,224	\$299,236	\$230,777	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$-1,787			\$2,803,139
B-19 FIRM P	\$58,833,188	\$30,514,071	\$7,853,576	\$236,952	\$-1,010,163	\$0	\$36,537	\$14,107,622	\$4,364,744	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266		\$-200,208	\$0	\$59,015,730
B-19 V P	\$22,295,878	\$11,715,032	\$2,999,146	\$92,321	\$-393,580	\$0	\$13,903	\$5,039,758	\$1,695,277	\$112,511	\$701,912	\$4,090	\$39,534	\$352,709		\$0	\$0	\$22,371,614
Total B-19 P	\$81,129,066	\$42,229,103	\$10,852,722	\$329,273	\$-1,403,742	\$0	\$50,440	\$19,147,380	\$6,060,021	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$-200,208			\$81,387,344
B-19 FIRM S	\$195,000,954	\$100,926,715	\$22,719,459	\$684,904	\$-2,919,854	\$0	\$105,441	\$53,003,380	\$13,090,065	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651		\$-893,477	\$0	\$195,715,537
B-19 V S	\$435,167,058	\$226,566,797	\$67,224,109	\$1,577,436	\$-6,724,857	\$0	\$218,950	\$117,141,047	\$30,078,796	\$2,028,408	\$12,005,036	\$89,878	\$658,126	\$6,026,534		\$0	\$0	\$436,765,540
Total B-19 S	\$630,168,013	\$327,493,512	\$89,944,568	\$2,262,340	\$-9,644,711	\$0	\$324,392	\$170,144,427	\$43,168,861	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$-893,477			\$632,479,077
B-19 T	\$2,799,276	\$1,672,016	\$476,992	\$12,527	\$-53,406	\$0	\$2,224	\$299,236	\$230,777	\$15,267	\$95,648	\$555	\$5,229	\$47,860		\$-1,787	\$0	\$2,803,139
B-19 P	\$81,129,066	\$42,229,103	\$10,852,722	\$329,273	\$-1,403,742	\$0	\$50,440	\$19,147,380	\$6,060,021	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975		\$-200,208	\$0	\$81,387,344
B-19 S	\$630,168,013	\$327,493,512	\$89,944,568	\$2,262,340	\$-9,644,711	\$0	\$324,392	\$170,144,427	\$43,168,861	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185		\$-893,477	\$0	\$632,479,077
TOTAL B-19	\$714,096,354	\$371,394,630	\$81,274,281	\$2,604,140	\$-11,101,860	\$0	\$377,055	\$189,591,044	\$49,459,660	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$-1,095,471			\$716,669,507
STREETLIGHTS	\$23,133,969	\$6,987,130	\$1,839,937	\$58,409	\$-249,007	\$0	\$8,480	\$13,334,429	\$447,605	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783		\$0	\$0	\$23,199,472
STANDBY																		
STANDBY T	\$51,642,086	\$25,642,499	\$2,642,448	\$239,433	\$-1,020,742	\$0	\$77,140	\$6,469,581	\$4,691,422	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454		\$-4,673,131	\$0	\$38,235,054
STANDBY P	\$4,028,142	\$854,716	\$62,446	\$6,309	\$-26,896	\$0	\$2,408	\$2,658,330	\$147,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077		\$-194,836	\$0	\$3,639,498
STANDBY S	\$1,240,666	\$451,393	\$27,842	\$3,821	\$-16,291	\$0	\$811	\$571,982	\$86,129	\$4,657	\$29,177	\$129	\$1,595	\$30,938		\$-88,351	\$0	\$1,103,832
TOTAL STANDBY	\$56,910,894	\$26,948,609	\$2,752,735	\$249,564	\$-1,063,929	\$0	\$80,359	\$9,699,893	\$4,924,790	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$-4,956,317			\$42,978,383
AGRICULTURE																		
AG-A	\$152,958,306	\$43,221,325	\$9,919,758	\$325,093	\$-1,385,922	\$0	\$45,723	\$90,550,504	\$7,089,299	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168		\$-13,909		\$154,032,664
AG-B	\$259,898,237	\$87,369,430	\$17,391,239	\$569,950	\$-2,429,788	\$0	\$80,160	\$139,294,897	\$11,905,252	\$684,594	\$4,351,662	\$23,862	\$237,892	\$2,197,043		\$-115,194		\$261,571,000
AG-C	\$818,175,449	\$377,424,510	\$87,115,547	\$2,854,974	\$-12,171,204	\$0	\$401,537	\$277,332,797	\$52,145,354	\$3,479,334	\$21,798,183	\$119,530	\$1,191,638	\$11,005,348		\$-842,026		\$821,855,523
TOTAL AG	\$1,231,031,993	\$508,015,266	\$114,426,543	\$3,750,017	\$-15,986,914	\$0	\$527,420	\$507,178,199	\$71,139,905	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$-971,128			\$1,237,459,186
B-20 CLASS																		
B-20 FIRM T	\$257,577,369	\$178,646,330	\$42,013,251	\$1,459,352	\$-6,221,450	\$0	\$200,454	\$3,053,716	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671		\$-5,332,820		\$256,715,756
FPP T	\$257,577,369	\$178,646,330	\$42,013,251	\$1,459,352	\$-6,221,450	\$0	\$200,454	\$3,053,716	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$-5,332,820			\$256,715,756
B-20 FIRM P	\$312,194,503	\$176,499,453	\$40,092,712	\$1,346,075	\$-5,738,529	\$0	\$187,055	\$64,523,891	\$24,168,802	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230		\$-5,135,241		\$312,952,380
FPP P	\$312,194,503	\$176,499,453	\$40,092,712	\$1,346,075	\$-5,738,529	\$0	\$187,055	\$64,523,891	\$24,168,802	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$-5,135,241			\$312,952,380
B-20 FIRM S	\$100,938,587	\$53,700,966	\$13,031,577	\$392,662	\$-1,673,979	\$0	\$60,533	\$25,746,374	\$7,343,030	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880		\$-2,277,314		\$101,285,925
FPP S	\$100,938,587	\$53,700,966	\$13,031,577	\$392,662	\$-1,673,979	\$0	\$60,533	\$25,746,374	\$7,343,030	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$-2,277,314			\$101,285,925
B-20 T	\$257,577,369	\$178,646,330	\$42,013,251	\$1,459,352	\$-6,221,450	\$0	\$200,454	\$3,053,716	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671		\$-5,332,820		\$256,715,756
B-20 P	\$312,194,503	\$176,499,453	\$40,092,712	\$1,346,075	\$-5,738,529	\$0	\$											

Pacific Gas & Electric Company
 August 1, 2021 Rate Change
 Sunday, August 1, 2021

BOLD RESULTS

Class/Schedule	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed	Percent Change	
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
RESIDENTIAL																						
E-1	8,514,772.192	\$0.28308	\$0.11418	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11245	\$0.01575	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00222			\$0.28473	0.6%
D-CARE	4,632,937.662	\$0.17737	\$0.11418	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.03388	\$0.00539	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00565	-\$0.01006			\$0.17844	0.6%
TOTAL RES	13,147,709.854	\$0.24583	\$0.11418	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.08476	\$0.01210	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00211			\$0.24727	0.6%
SMALL L&P																						
B-1	1,970,378.771	\$0.27749	\$0.11011	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11768	\$0.01605	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087				\$0.27891	0.5%
B-6	511,788.483	\$0.25850	\$0.10737	\$0.02805	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10223	\$0.01480	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043				\$0.25992	0.5%
B-15	12.624	\$1.10618	\$0.10911	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.94647	\$0.01607	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00000				\$1.10761	0.1%
TC-1	14,329.292	\$0.26130	\$0.10150	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11997	\$0.00540	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00000				\$0.26283	0.6%
TOTAL SMALL	2,496,509.180	\$0.27350	\$0.10950	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11453	\$0.01573	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078				\$0.27493	0.5%
MEDIUM L&P																						
B-10 T	1,058.800	\$0.16252	\$0.08882	\$0.02608	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.02592	\$0.01453	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.16299	0.3%
B-10 P	24,381.091	\$0.22484	\$0.10532	\$0.03501	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.06305	\$0.01475	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.22579	0.4%
B-10 S	2,459,286.627	\$0.24187	\$0.11728	\$0.03342	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.06975	\$0.01489	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010				\$0.24288	0.4%
TOTAL MEDIUM	2,484,726.518	\$0.24167	\$0.11715	\$0.03343	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.06967	\$0.01489	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010				\$0.24268	0.4%
B-19 CLASS																						
B-19 FIRM T	6,785.294	\$0.18798	\$0.10485	\$0.03511	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.02710	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026				\$0.18846	0.3%
B-19 V T	9,698.022	\$0.15712	\$0.09905	\$0.02462	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.01189	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.15718	0.0%
Total B-19 T	16,483.316	\$0.16982	\$0.10144	\$0.02894	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.01815	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.17006	0.1%
B-19 FIRM P	311,778.662	\$0.18870	\$0.09787	\$0.02519	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04525	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064				\$0.18929	0.3%
B-19 V P	121,475.160	\$0.18954	\$0.09644	\$0.02469	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04149	\$0.01396	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.18417	0.3%
Total B-19 P	433,253.822	\$0.18726	\$0.09747	\$0.02505	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01399	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046				\$0.18785	0.3%
B-19 FIRM S	901,189.624	\$0.21638	\$0.11199	\$0.02521	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.05881	\$0.01453	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099				\$0.21717	0.4%
B-19 V S	2,075,573.104	\$0.20866	\$0.10916	\$0.02275	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05644	\$0.01449	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00000				\$0.21043	0.4%
Total B-19 S	2,976,762.727	\$0.21170	\$0.11002	\$0.02350	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05716	\$0.01450	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030				\$0.21247	0.4%
B-19 T	16,483.316	\$0.16982	\$0.10144	\$0.02894	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.01815	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011				\$0.17006	0.1%
B-19 P	433,253.822	\$0.18726	\$0.09747	\$0.02505	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01399	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046				\$0.18785	0.3%
B-19 S	2,976,762.727	\$0.21170	\$0.11002	\$0.02350	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05716	\$0.01450	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030				\$0.21247	0.4%
TOTAL B-19	3,426,499.865	\$0.20840	\$0.10839	\$0.02372	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05533	\$0.01443	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032				\$0.20915	0.4%
STREETLIGHTS	76,853.926	\$0.30101	\$0.09091	\$0.02394	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.17350	\$0.00582	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	-\$0.00000				\$0.30186	0.3%
STANDBY																						
STANDBY T	315,043.911	\$0.16392	\$0.08139	\$0.00839	\$0.00076	-\$0.00324	\$0.00000	\$0.00024	\$0.02054	\$0.01489	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483				\$0.12136	-26.0%
STANDBY P	8,301.158	\$0.48525	\$0.10296	\$0.00993	\$0.00076	-\$0.00324	\$0.00000	\$0.00029	\$0.32024	\$0.01774	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347				\$0.43843	-9.6%
STANDBY S	5,028.099	\$0.24675	\$0.08977	\$0.00554	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.11376	\$0.01713	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01757				\$0.21953	-11.0%
TOTAL STANDBY	328,373.169	\$0.17331	\$0.08207	\$0.00838	\$0.00076	-\$0.00324	\$0.00000	\$0.00024	\$0.02954	\$0.01500	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01509				\$0.13088	-24.5%
AGRICULTURE																						
AG-A	427,753.847	\$0.35758	\$0.10104	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.21169	\$0.01657	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003				\$0.36010	0.7%
AG-B	749,934.570	\$0.34656	\$0.11650	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.18574	\$0.01588	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015				\$0.34879	0.6%
AG-C	3,756,544.418	\$0.21780	\$0.10047	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.07383	\$0.01388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00022				\$0.21878	0.4%
TOTAL AG	4,934,232.835	\$0.24849	\$0.10296	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.10279	\$0.01442	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020				\$0.25079	0.5%
B-20 CLASS																						
B-20 FIRM T	1,920,200.469	\$0.13414	\$0.09304	\$0.02188	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00159	\$0.01274	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278				\$0.13369	-0.3%
FPP T																						
TOTAL	1,920,200.469	\$0.13414	\$0.09304	\$0.02188	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00159	\$0.01274	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278				\$0.13369	-0.3%
B-20 FIRM P	1,771,150.850	\$0.17627	\$0.09965	\$0.02264	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.03643	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290				\$0.17669	0.2%
FPP P																						
TOTAL	1,771,150.850	\$0.17627	\$0.09965	\$0.02264	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.03643	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290				\$0.1	

Pacific Gas & Electric Company
August 1, 2021 Rate Change
Sunday, August 1, 2021

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$2,704,716,978	\$465,130,864	\$9,475,071	-\$40,393,723	\$0	\$2,143,776	\$1,414,611,203	\$196,397,908	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	-\$77,881,050	\$52,926,014	\$56,161,679	\$2,725,388,482
D-CARE	\$243,390,387	\$89,400,296	\$1,821,152	-\$7,763,860	\$0	\$412,052	\$80,239,199	\$12,908,582	\$2,219,450	\$0	\$85,306	\$760,157	\$10,594,908	-\$16,808,104	-\$25,201,324	\$97,278,514	\$245,946,328
TOTAL RES	\$2,948,107,365	\$554,531,160	\$11,296,223	-\$48,157,582	\$0	\$2,555,828	\$1,494,850,402	\$209,306,490	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	-\$94,689,153	\$27,724,690	\$658,995,312	\$2,971,334,810
SMALL L&P																	
B-1	\$788,360,336	\$107,704,573	\$2,918,886	-\$12,443,672	\$0	\$496,410	\$423,639,209	\$61,638,589	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	-\$19,130	\$0	\$170,540,221	\$793,848,112
B-6	\$162,195,022	\$23,572,902	\$638,791	-\$2,723,267	\$0	\$108,697	\$84,457,522	\$12,390,807	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	-\$1,193	\$0	\$36,350,658	\$163,384,431
B-15	\$211,375	\$8,930	\$242	-\$1,032	\$0	\$41	\$179,200	\$5,118	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0	\$16,074	\$211,831
TC-1	\$5,069,356	\$695,065	\$18,837	-\$80,305	\$0	\$3,204	\$2,973,046	\$133,934	\$22,956	\$143,823	\$845	\$7,862	\$78,937	\$0	\$0	\$1,109,048	\$5,107,252
TOTAL SMALL	\$955,836,089	\$131,981,470	\$3,576,756	-\$15,248,275	\$0	\$608,352	\$511,248,978	\$74,168,447	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	-\$20,322	\$0	\$208,016,001	\$962,551,626
MEDIUM L&P																	
B-10 T	\$131,979	\$29,965	\$736	-\$3,140	\$0	\$139	\$34,348	\$14,077	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0	\$46,766	\$132,568
B-10 P	\$7,044,860	\$1,290,503	\$34,477	-\$146,979	\$0	\$5,982	\$2,656,130	\$666,025	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0	\$2,125,754	\$7,083,269
B-10 S	\$840,666,840	\$151,689,069	\$3,811,310	-\$19,248,218	\$0	\$703,253	\$394,443,696	\$74,594,547	\$4,644,814	\$28,970,953	\$184,246	\$1,590,803	\$14,560,970	-\$13,316	\$0	\$228,698,888	\$845,631,016
TOTAL MEDIUM	\$847,943,478	\$153,009,537	\$3,846,523	-\$19,398,337	\$0	\$709,374	\$397,134,174	\$75,274,649	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	-\$13,316	\$0	\$228,871,408	\$852,846,854
B-19 CLASS																	
B-19 FIRM T	\$594,052	\$140,807	\$3,711	-\$15,820	\$0	\$653	\$134,626	\$68,361	\$4,522	\$28,333	\$164	\$1,549	\$14,177	-\$302	\$0	\$215,619	\$596,401
B-19 V T	\$162,188	\$140,631	\$5,848	-\$24,931	\$0	\$652	\$79,196	\$107,732	\$7,122	\$44,651	\$259	\$2,441	\$22,342	\$0	\$0	\$332,076	\$718,024
Total B-19 T	\$1,310,239	\$281,437	\$9,559	-\$40,751	\$0	\$1,305	\$213,822	\$176,094	\$11,649	\$72,984	\$423	\$3,990	\$36,519	-\$302	\$0	\$547,695	\$1,314,425
B-19 FIRM P	\$66,327,251	\$12,377,565	\$407,839	-\$1,738,681	\$0	\$57,398	\$23,714,935	\$7,512,546	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	-\$93,647	\$0	\$19,072,777	\$66,668,103
B-19 V P	\$782,143,267	\$5,181,536	\$148,784	-\$634,292	\$0	\$24,069	\$9,039,032	\$2,740,668	\$181,322	\$1,135,993	\$6,591	\$62,101	\$568,426	\$0	\$0	\$7,813,265	\$26,267,496
Total B-19 P	\$92,470,518	\$17,559,101	\$556,623	-\$2,372,972	\$0	\$81,467	\$32,753,967	\$10,253,214	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	-\$93,647	\$0	\$26,886,042	\$92,935,600
B-19 FIRM S	\$366,070,356	\$61,407,157	\$2,074,950	-\$8,845,839	\$0	\$284,843	\$149,090,127	\$39,592,300	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	-\$188,759	\$0	\$97,455,904	\$368,091,228
B-19 V S	\$782,278,925	\$126,474,449	\$4,616,161	-\$19,679,422	\$0	\$586,466	\$323,399,409	\$87,898,823	\$5,625,679	\$34,979,969	\$204,489	\$1,926,739	\$17,635,872	\$0	\$0	\$202,981,891	\$1,154,741,546
Total B-19 S	\$1,148,349,281	\$187,881,607	\$6,691,111	-\$28,525,261	\$0	\$871,309	\$472,489,536	\$127,491,123	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	-\$188,759	\$0	\$300,437,795	\$1,154,741,546
B-19 T	\$1,310,239	\$281,437	\$9,559	-\$40,751	\$0	\$1,305	\$213,822	\$176,094	\$11,649	\$72,984	\$423	\$3,990	\$36,519	-\$302	\$0	\$547,695	\$1,314,425
B-19 P	\$92,470,518	\$17,559,101	\$556,623	-\$2,372,972	\$0	\$81,467	\$32,753,967	\$10,253,214	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	-\$93,647	\$0	\$26,886,042	\$92,935,600
B-19 S	\$1,148,349,281	\$187,881,607	\$6,691,111	-\$28,525,261	\$0	\$871,309	\$472,489,536	\$127,491,123	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	-\$188,759	\$0	\$300,437,795	\$1,154,741,546
TOTAL B-19	\$1,242,130,039	\$205,722,145	\$7,257,293	-\$30,938,984	\$0	\$954,081	\$505,457,326	\$137,920,431	\$8,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	-\$282,708	\$0	\$327,971,533	\$1,248,991,570
STREETLIGHTS	\$30,709,829	\$3,637,123	\$115,461	-\$492,228	\$0	\$16,763	\$19,623,987	\$823,891	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$0	\$5,587,287	\$30,839,312
STANDBY																	
STANDBY T	\$6,064,621	\$350,412	\$30,884	-\$131,662	\$0	\$10,230	\$1,599,609	\$605,129	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0	\$1,286,269	\$4,288,279
STANDBY P	\$2,584,498	\$61,344	\$4,961	-\$21,151	\$0	\$1,792	\$1,987,699	\$115,791	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0	\$58,604	\$2,295,373
STANDBY S	\$439,244	\$9,137	\$1,307	-\$5,570	\$0	\$266	\$284,755	\$29,450	\$1,592	\$9,976	\$44	\$545	\$10,579	-\$300	\$0	\$54,175	\$395,956
TOTAL STANDBY	\$9,088,364	\$420,893	\$37,152	-\$158,383	\$0	\$12,288	\$3,872,062	\$750,370	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	-\$300	\$0	\$1,399,048	\$6,979,609
AGRICULTURE																	
AG-A	\$23,602,087	\$1,921,438	\$62,970	-\$268,451	\$0	\$8,856	\$16,592,818	\$1,373,184	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0	\$3,282,368	\$23,802,307
AG-B	\$4,516,009	\$4,295,712	\$140,780	-\$600,168	\$0	\$19,800	\$31,499,642	\$2,940,649	\$171,586	\$1,074,880	\$5,894	\$58,760	\$542,679	\$0	\$0	\$7,743,614	\$47,893,811
AG-C	\$112,662,470	\$18,943,371	\$620,817	-\$2,646,642	\$0	\$87,315	\$44,993,767	\$11,339,064	\$756,585	\$4,740,039	\$25,992	\$259,123	\$2,393,125	-\$31,580	\$0	\$31,821,919	\$113,302,916
TOTAL AG	\$163,780,566	\$25,160,521	\$824,567	-\$3,515,260	\$0	\$115,971	\$93,086,227	\$15,652,897	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	-\$31,580	\$0	\$42,847,902	\$184,999,034
B-20 CLASS																	
B-20 FIRM T	\$196,914,875	\$65,017,245	\$2,643,779	-\$11,270,847	\$0	\$302,108	-\$3,587,856	\$44,315,193	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$0	\$71,993,478	\$197,250,149
PPP T	\$4,268,427	\$0	\$0	\$0	\$0	\$0	\$467,872	\$3,519,543	\$281,754	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,269,170
TOTAL	\$201,183,302	\$65,017,245	\$2,643,779	-\$11,270,847	\$0	\$302,108	-\$3,119,985	\$47,834,736	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$0	\$71,993,478	\$201,519,319
B-20 FIRM P	\$458,623,895	\$99,268,847	\$3,435,500	-\$14,646,078	\$0	\$462,455	\$162,848,968	\$61,684,481	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$0	\$108,558,300	\$460,634,883
PPP P	\$606,776	\$0	\$0	\$0	\$0	\$0	\$346,977	\$245,248	\$18,206	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$610,432
TOTAL	\$459,230,670	\$99,268,847	\$3,435,500	-\$14,646,078	\$0	\$462,455	\$163,195,966	\$61,929,729	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$0	\$108,558,300	\$461,245,315
B-20 FIRM S	\$187,369,994	\$36,366,336	\$1,226,573	-\$5,229,076	\$0	\$168,856	\$71,768,370	\$22,937,723	\$1,494,815	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$0	\$46,542,994	\$188,349,989
PPP S	\$3,124,578	\$0	\$0	\$0	\$0	\$0	\$1,800,714	\$1,253,961	\$89,046	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,143,720
TOTAL	\$190,494,572	\$36,366,336	\$1,226,573	-\$5,229,076	\$0	\$168,856	\$73,569,083	\$24,191,684	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$0	\$46,542,994	\$191,493,709
B-20 T	\$201,183,302	\$65,017,245	\$2,643,779	-\$11,270,847	\$0	\$302,108	-\$3,119,985	\$47,834,736	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$0	\$71,993,478	\$201,519,319
B-20 P	\$459,230,670	\$99,268,847	\$3,435,500	-\$14,646,078	\$0	\$462,455	\$163,195,966	\$61,929,729	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$0	\$108,558,300	\$461,245,315
B-20 S	\$190,494,572	\$36,366,336	\$1,226,573	-\$5,229,076	\$0	\$168,856	\$73,569,083	\$24,191,684	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$0	\$46,542,994	\$191,493,709
TOTAL B-20	\$850,908,545	\$200,652,428	\$7,305,852	-\$31,146,001	\$0	\$933,419	\$232,645,064	\$133,956,150	\$9,292,591	\$52,677,663	\$293,532	\$3,049,990	\$24,278,562	-\$7,775,079	\$0	\$227,094,772	\$854,256,343
SYSTEM</																	

Pacific Gas & Electric Company
August 1, 2021 Rate Change
Sunday, August 1, 2021

DAICCA RESULTS

Class/Schedule	Total Sales (KWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change		
															AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates				
RESIDENTIAL																						
E-1	12,467,249.973	\$0.21695	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11347	\$0.01575	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	\$0.00425	\$0.04505	\$0.21860	0.8%		
D-CARE	2,396,336.546	\$0.10157	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.03348	\$0.00539	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.00701	-\$0.01052	\$0.04059	\$0.10263	1.1%	
TOTAL RES	14,863,586.518	\$0.19834	\$0.03731	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.10057	\$0.01408	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.00637	\$0.00187	\$0.04433	\$0.19991	0.8%	
SMALL L&P																						
B-1	3,840,639.573	\$0.20527	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11030	\$0.01605	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04440	\$0.20670	0.7%			
B-6	840,514.384	\$0.19297	\$0.02805	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10048	\$0.01474	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04325	\$0.19439	0.7%			
B-15	318,424	\$0.66382	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.56277	\$0.01607	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.05048	\$0.66525	0.2%			
TC-1	24,785,359	\$0.20453	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11995	\$0.00540	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04475	\$0.20606	0.7%			
TOTAL SMALL	4,706,257.741	\$0.20310	\$0.02804	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10863	\$0.01576	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.04420	\$0.20453	0.7%			
MEDIUM L&P																						
B-10 T	969,064	\$0.13619	\$0.03092	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.03544	\$0.01453	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04826	\$0.13680	0.4%			
B-10 P	45,363.975	\$0.15530	\$0.02845	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.05855	\$0.01468	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04686	\$0.15614	0.5%			
B-10 S	5,014,882.006	\$0.16763	\$0.03025	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.07088	\$0.01487	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04521	\$0.16862	0.6%			
TOTAL MEDIUM	5,061,215.045	\$0.16752	\$0.03023	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.07056	\$0.01487	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04522	\$0.16851	0.6%			
B-19 CLASS																						
B-19 FIRM T	4,882,730	\$0.12166	\$0.02884	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.02757	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04416	\$0.12214	0.4%			
B-19 V T	7,694,789	\$0.09307	\$0.01828	\$0.00076	-\$0.00324	\$0.00000	\$0.00008	\$0.01029	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04316	\$0.09331	0.3%			
Total B-19 T	12,577,519	\$0.10417	\$0.02238	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01700	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04355	\$0.10451	0.3%			
B-19 FIRM P	536,629,819	\$0.12360	\$0.02307	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04419	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03554	\$0.12423	0.5%			
B-19 V P	195,769,050	\$0.13354	\$0.02647	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04617	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03991	\$0.13418	0.5%			
Total B-19 P	732,398,870	\$0.12626	\$0.02397	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04472	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03671	\$0.12689	0.5%			
B-19 FIRM S	2,730,197,142	\$0.13408	\$0.02249	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05461	\$0.01450	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03570	\$0.13482	0.6%			
B-19 V S	6,073,895,711	\$0.12879	\$0.02082	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05324	\$0.01447	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03442	\$0.12951	0.6%			
Total B-19 S	8,804,092,853	\$0.13043	\$0.02134	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05367	\$0.01448	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03412	\$0.13116	0.6%			
B-19 T	12,577,519	\$0.10417	\$0.02238	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01700	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.04355	\$0.10451	0.3%			
B-19 P	732,398,870	\$0.12626	\$0.02397	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04472	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03671	\$0.12689	0.5%			
B-19 S	8,804,092,853	\$0.13043	\$0.02134	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05367	\$0.01448	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03412	\$0.13116	0.6%			
TOTAL B-19	9,549,069,242	\$0.13008	\$0.02154	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05293	\$0.01444	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.03434	\$0.13080	0.6%			
STREETLIGHTS	151,922,128	\$0.20214	\$0.02394	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.12917	\$0.00542	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000	\$0.03678	\$0.20299	0.4%			
STANDBY																						
STANDBY T	40,636,305	\$0.14924	\$0.00862	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.03936	\$0.01489	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.03165	\$0.10553	-29.3%			
STANDBY P	6,528,165	\$0.39590	\$0.00940	\$0.00076	-\$0.00324	\$0.00000	\$0.00027	\$0.30448	\$0.01774	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00898	\$0.35161	-11.2%			
STANDBY S	1,719,265	\$0.25548	\$0.00531	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.16563	\$0.01713	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.03151	\$0.23031	-9.9%			
TOTAL STANDBY	48,883,735	\$0.18592	\$0.00861	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.07921	\$0.01535	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.02862	\$0.14278	-23.2%			
AGRICULTURE																						
AG-A	82,855,100	\$0.28486	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.20026	\$0.01657	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03962	\$0.28728	0.8%			
AG-B	185,237,132	\$0.25651	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.17005	\$0.01588	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.04180	\$0.25885	0.8%			
AG-C	816,884,687	\$0.13792	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05508	\$0.01388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03896	\$0.13870	0.6%			
TOTAL AG	1,084,956,919	\$0.16939	\$0.02319	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.08580	\$0.01443	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.03949	\$0.17051	0.7%			
B-20 CLASS																						
B-20 FIRM T	3,478,656,573	\$0.05661	\$0.01869	\$0.00076	-\$0.00324	\$0.00000	\$0.00009	-\$0.00103	\$0.01274	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	\$0.02070	\$0.05670	0.2%			
FPP T	304,202,831	\$0.01403	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01157	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01403	0.0%			
TOTAL	3,782,859,404	\$0.05318	\$0.01719	\$0.00076	-\$0.00298	\$0.00000	\$0.00008	-\$0.00082	\$0.01265	\$0.00093	\$0.00452	\$0.00003	\$0.00029	\$0.00232	\$0.00000	\$0.00000	\$0.01903	\$0.05327	0.2%			
B-20 FIRM P	4,520,394,471	\$0.10146	\$0.02196	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.03603	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	\$0.02402	\$0.10190	0.4%			
FPP P	19,657,019	\$0.03087	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01765	\$0.01248	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03105	0.6%			
TOTAL	4,540,051,490	\$0.10115	\$0.02187	\$0.00076	-\$0.00323	\$0.00000	\$0.00010	\$0.03595	\$0.01364	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00251	\$0.00000	\$0.00000	\$0.02391	\$0.10159	0.4%			
B-20 FIRM S	1,613,912,242	\$0.11610	\$0.02253	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.04447	\$0.01421	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	\$0.02884	\$0.11670	0.5%			
FPP S	96,140,150	\$0.03250	\$0.00000	\$0.00000	\$0.00000	\$0.0000																

Advice 6265-E
July 20, 2021

Attachment 2

Rate and Bill Impact Summary

Attachment 2 - Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6265-E (AL Effective Date August 1, 2021)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL 6265-E	Rate Impact (%) of Revenue Requirement Approved in AL 6265-E	Bill Impact (\$) of Revenue Requirement Approved in AL 6265-E	Bill Impact (%) of Revenue Requirement Approved in AL 6265-E	Bill Total following Revenue Req't Approval in AL 6265-E	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
VMBA/WMBA	0.12481	0.7%	\$ 0.62	0.7%	\$89.94	AL 6100-E
Deferred Income Tax	-0.05545	-0.3%	\$ (0.28)	-0.3%	\$89.05	AL 6062-E
2020 Liability Insurance Cost In Compliance with 2020 GRC Decision 20-12-005	0.00485	0.0%	\$ 0.02	0.0%	\$89.35	AL 6210-E
Standby Allocation Settlement TO	0.03234	0.2%	\$ 0.16	0.2%	\$89.49	AL 6258-E
Residential Delivery Minimum Bill Amount	N/A	N/A	N/A	N/A	N/A	AL 6213-E
Correction to E-19/E-20 Option R Energy Charges	N/A	N/A	N/A	N/A	N/A	
CARE Residential Average	0.10656	0.6%	\$ 0.53	0.6%	\$89.86	
Non -CARE Residential Customers						
VMBA/WMBA	0.19144	0.7%	\$ 0.95	0.7%	\$139.81	AL 6100-E
Deferred Income Tax	-0.08505	-0.3%	\$ (0.42)	-0.3%	\$138.44	AL 6062-E
2020 Liability Insurance Cost In Compliance with 2020 GRC Decision 20-12-005	0.00745	0.0%	\$ 0.04	0.0%	\$138.89	AL 6210-E
Standby Allocation Settlement TO	0.05101	0.2%	\$ 0.25	0.2%	\$139.11	AL 6258-E
Residential Delivery Minimum Bill Amount	N/A	N/A	N/A	N/A	N/A	AL 6213-E
Correction to E-19/E-20 Option R Energy Charges	N/A	N/A	N/A	N/A	N/A	
Non-CARE Residential Average	0.16485	0.6%	\$ 0.82	0.6%	\$139.68	
System Average Bundled	0.06556	0.3%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates and may change upon implementation.
3. All bill calculations assume an average monthly usage of 500 kWh.
4. The change to the residential delivery minimum bill amount and correction to E-19/E-20 Option R energy charges does not impact the residential average or system average bundled rates.

Attachment 3

Table of Proposed Rates by Component

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																					
3	August 1, 2021																					
4																						
5																						
6	E-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg		
7																						
8	ENERGY CHARGE (\$/kWh)																					
9	Tier 1 (0% - 100%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02906)	.26071			
10	Tier 2 (101% - 400%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03774	.32751			
11	Tier 3 (> 400%) HUS	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11962	.40939			
12																						
13	MINIMUM DELIVERY RATE																					
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.33260	10.12	
15	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000											
16	TRA (\$/kWh)	(.00248)																				
17	(FERA or Medical)																			.16630	5.06	
18	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-											
19																						
20	CRS Wildfire Fund Charge																				.00580	
21	CRS Ongoing CTC																				.00004	
22	CRS Energy Cost Recovery Amount																				.00032	
23																						
24	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
26																						
27																						
28	E TOU A tiered																					
29																						
30	ENERGY CHARGE (\$/kWh)																					
31	Summer																					
32	Peak	.03731	.00017	.12885	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.19742	.05080	.43933			
33	Off-Peak	.03731	.00017	.12885	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12184	.05080	.36375			
34	Baseline Credit																				(.07575)	
35																					(.07575)	
36	Winter																					
37	Peak	.03731	.00017	.09822	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11008	.05080	.32136			
38	Off-Peak	.03731	.00017	.09822	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09578	.05080	.30706			
39	Baseline Credit																				(.07575)	
40																					(.07575)	
41	MINIMUM DELIVERY RATE																					
42	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-										.33260	10.12
43	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000											
44	TRA (\$/kWh)	(.00248)																				
45	(FERA or Medical)																				.16630	5.06
46	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-											
47																						
48	CRS Wildfire Fund Charge																				.00580	
49	CRS Ongoing CTC																				.00004	
50	CRS Energy Cost Recovery Amount																				.00032	
51																						
52	FERA CSI EXEMPTION FACTORS - RRBMA																				.00000	
53	FERA CSI EXEMPTION FACTORS - DISCOUNT																				-	
54																						
55																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
56	E TOU B non-tiered																			
57																				
58	ENERGY CHARGE (\$/kWh)																			
59	Summer																			
60	Peak	.03731	.00017	.13458	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.21899	.00000	.41583	
61	Off-Peak	.03731	.00017	.13458	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11593	.00000	.31277	
62																				
63	Winter																			
64	Peak	.03731	.00017	.10395	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11215	.00000	.27836	
65	Off-Peak	.03731	.00017	.10395	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09335	.00000	.25956	
66																				
67	MINIMUM DELIVERY RATE																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
69	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
70	TRA (\$/kWh)	(.00248)																		
71	(FERA or Medical)																		.16630	5.06
72	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
73																				
74	CRS Wildfire Fund Charge																			.00580
75	CRS Ongoing CTC																			.00004
76	CRS Energy Cost Recovery Amount																			.00032
77																				.00000
78	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
79	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
80																				
81																				
82	EM																			
83																				
84	ENERGY CHARGE (\$/kWh)																			
85	Tier 1 (0% - 100%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02906)	.26071	
86	Tier 2 (101% - 400%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03774	.32751	
87	Tier 3 (> 400%) HUS	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11962	.40939	
88																				
89	MINIMUM DELIVERY RATE																			
90	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
91	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
92	TRA (\$/kWh)	(.00248)																		
93	(Medical)																		.16630	5.06
94	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
95																				
96	CRS Wildfire Fund Charge																			.00580
97	CRS Ongoing CTC																			.00004
98	CRS Energy Cost Recovery Amount																			.00032
99																				
100																				
101	EM TOU																			
102																				
103	ENERGY CHARGE (\$/kWh)																			
104	Summer																			
105	Peak																			
106	Tier 1 (0% - 100%)	.03731	.00017	.34812	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.24070)	.42186	
107	Tier 2 (> 100%)	.03731	.00017	.34812	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.16495)	.49761	
108	Part-Peak																			
109	Tier 1 (0% - 100%)	.03731	.00017	.14108	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	(.03497)	.30343	
110	Tier 2 (> 100%)	.03731	.00017	.14108	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	.04078	.37918	
111	Off-Peak																			
112	Tier 1 (0% - 100%)	.03731	.00017	.07207	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.00662	.22820	
113	Tier 2 (> 100%)	.03731	.00017	.07207	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.08237	.30395	
114																				
115	Winter																			
116	Part-Peak																			
117	Tier 1 (0% - 100%)	.03731	.00017	.13567	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	(.06235)	.24937	
118	Tier 2 (> 100%)	.03731	.00017	.13567	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	.01340	.32512	
119	Off-Peak																			
120	Tier 1 (0% - 100%)	.03731	.00017	.09146	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	(.02182)	.23254	
121	Tier 2 (> 100%)	.03731	.00017	.09146	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	.05393	.30829	
122																				
123	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
124																				
125	MINIMUM DELIVERY RATE																			
126	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
127	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
128	TRA (\$/kWh)	(.00248)																		
129	(Medical)																		.16630	5.06
130	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
131																				
132	CRS Wildfire Fund Charge																			.00580
133	CRS Ongoing CTC																			.00004
134	CRS Energy Cost Recovery Amount																			.00032

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
135																				
136																				
137	ES																			
138																				
139	ENERGY CHARGE (\$/kWh)																			
140	Tier 1 (0% - 100%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02906)	.26071	
141	Tier 2 (101% - 400%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03774	.32751	
142	Tier 3 (> 400%) HUS	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11962	.40939	
143																				
144	MINIMUM DELIVERY RATE																			
145	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
146	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
147	TRA (\$/kWh)	(.00248)																		
148	(FERA or Medical)																		.16630	5.06
149	DISCOUNT (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-								.03115	0.95
150																				
151	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
152																				
153	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
154																				
155	CRS Wildfire Fund Charge																		.00580	
156	CRS Ongoing CTC																		.00004	
157	CRS Energy Cost Recovery Amount																		.00032	
158																				
159	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
160	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
161																				
162																				
163	ESR																			
164																				
165	ENERGY CHARGE (\$/kWh)																			
166	Tier 1 (0% - 100%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02906)	.26071	
167	Tier 2 (101% - 400%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03774	.32751	
168	Tier 3 (> 400%) HUS	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11962	.40939	
169																				
170	MINIMUM DELIVERY RATE																			
171	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
172	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
173	TRA (\$/kWh)	(.00248)																		
174	(FERA or Medical)																		.16630	5.06
175	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
176																				
177	CRS Wildfire Fund Charge																		.00580	
178	CRS Ongoing CTC																		.00004	
179	CRS Energy Cost Recovery Amount																		.00032	
180																				
181	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
182	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
183																				
184																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
185	ET	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
186																				
187	ENERGY CHARGE (\$/kWh)																			
188	Tier 1 (0% - 100%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02906)	.26071	
189	Tier 2 (101% - 400%)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03774	.32751	
190	Tier 3 (> 400%) HUS	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11962	.40939	
191																				
192	MINIMUM DELIVERY RATE																			
193	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
194	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
195	TRA (\$/kWh)	(.00248)																		
196	(FERA or Medical)																		.16630	5.06
197	DISCOUNT (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-								.06181	1.88
198																				
199	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
200																				
201	MARL (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892	
202																				
203	CRS Wildfire Fund Charge																		.00580	
204	CRS Ongoing CTC																		.00004	
205	CRS Energy Cost Recovery Amount																		.00032	
206																				
207	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
208	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
209																				
210																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
211	E-6																			
212																				
213	ENERGY CHARGE (\$/kWh)																			
214	Summer																			
215	Peak																			
216	Tier 1 (0% - 100%)	.03731	.00017	.34812	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.24070)	.42186	
217	Tier 2 (> 100%)	.03731	.00017	.34812	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.16495)	.49761	
218	Part-Peak																			
219	Tier 1 (0% - 100%)	.03731	.00017	.14108	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	(.03497)	.30343	
220	Tier 2 (> 100%)	.03731	.00017	.14108	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	.04078	.37918	
221	Off-Peak																			
222	Tier 1 (0% - 100%)	.03731	.00017	.07207	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.00662	22820	
223	Tier 2 (> 100%)	.03731	.00017	.07207	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.08237	.30395	
224																				
225	Winter																			
226	Part-Peak																			
227	Tier 1 (0% - 100%)	.03731	.00017	.13567	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	(.06235)	.24937	
228	Tier 2 (> 100%)	.03731	.00017	.13567	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	.01340	.32512	
229	Off-Peak																			
230	Tier 1 (0% - 100%)	.03731	.00017	.09146	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	(.02182)	.23254	
231	Tier 2 (> 100%)	.03731	.00017	.09146	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	.05393	.30829	
232																				
233	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-								.25298	7.70
234																				
235	MINIMUM DELIVERY RATE																			
236	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									
237	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000								.33260	10.12
238	TRA (\$/kWh)	(.00248)																		
239	(FERA or Medical)																		.16630	5.06
240	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
241																				
242	CRS Wildfire Fund Charge																			.00580
243	CRS Ongoing CTC																			.00004
244	CRS Energy Cost Recovery Amount																			.00032
245																				
246	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
247	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
248																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
249	EVA																			
250																				
251	ENERGY CHARGE (\$/kWh)																			
252	Summer																			
253	Peak	.03731	.00017	.23330	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.26927		.56483	
254	Part-Peak	.03731	.00017	.11666	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12977		.30869	
255	Off-Peak	.03731	.00017	.01680	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06521		.14427	
256																				
257	Winter																			
258	Peak	.03731	.00017	.24839	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10062		.41127	
259	Part-Peak	.03731	.00017	.12420	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06286		.24932	
260	Off-Peak	.03731	.00017	.01789	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06754		.14769	
261																				
262	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
263																				
264	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
265																				
266	MINIMUM DELIVERY RATE																			
267	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
268	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
269	TRA (\$/kWh)	(.00248)																		
270																				
271	CRS Wildfire Fund Charge																			.00580
272	CRS Ongoing CTC																			.00004
273	CRS Energy Cost Recovery Amount																			.00032
274																				
275																				
276	EVB																			
277																				
278	ENERGY CHARGE (\$/kWh)																			
279	Summer																			
280	Peak	.03731	.00017	.22732	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.26927		.55885	
281	Part-Peak	.03731	.00017	.11367	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12977		.30570	
282	Off-Peak	.03731	.00017	.01637	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06521		.14384	
283																				
284	Winter																			
285	Peak	.03731	.00017	.24202	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10062		.40490	
286	Part-Peak	.03731	.00017	.12101	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06286		.24613	
287	Off-Peak	.03731	.00017	.01743	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06754		.14723	
288																				
289	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
290																				
291	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
292																				
293	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
294																				
295																				
296	CRS Wildfire Fund Charge																			.00580
297	CRS Ongoing CTC																			.00004
298	CRS Energy Cost Recovery Amount																			.00032
299																				
300																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
301	EV2A																			
302																				
303	ENERGY CHARGE (\$/kWh)																			
304	Summer																			
305	Peak	.03731	.00017	.25405	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.18150		.49781	
306	Part-Peak	.03731	.00017	.18827	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13679		.38732	
307	Off-Peak	.03731	.00017	.02739	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09565		.18530	
308																				
309	Winter																			
310	Peak	.03731	.00017	.18382	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12462		.37070	
311	Part-Peak	.03731	.00017	.17960	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11214		.35400	
312	Off-Peak	.03731	.00017	.03439	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08866		.18531	
313																				
314	Customer Charge	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
315																				
316	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									
317																				
318	MINIMUM DELIVERY RATE																			
319	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.33260	10.12
320	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
321	TRA (\$/kWh)	(.00248)																		
322	(FERA)																			
323	CRS Wildfire Fund Charge																			.16630
324	CRS Ongoing CTC																			.00580
325	CRS Energy Cost Recovery Amount																			.00004
326																				.00032
327																				
328	ETOUd																			
329																				
330	ENERGY CHARGE (\$/kWh)																			
331	Summer																			
332	Peak	.03731	.00017	.13965	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.17618		.37809	
333	Off-Peak	.03731	.00017	.12965	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09122		.28313	
334																				
335	Winter																			
336	Peak	.03731	.00017	.10708	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13488		.30422	
337	Off-Peak	.03731	.00017	.10478	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11980		.28684	
338																				
339	MINIMUM DELIVERY RATE																			
340	(\$/meter/day)																			.33260
341	(\$/kWh)	0.03731	0.00017	0.11333	0.01575	0.00093	0.00580	0.00004	0.00032	0.00442	-									10.12
342	TRA (\$/kWh)	(0.00248)																		
343	(FERA or Medical)																			.16630
344	TRA (\$/kWh) - Regular Chg	(0.00248)																		5.06
345																				
346	CRS Wildfire Fund Charge																			.00580
347	CRS Ongoing CTC																			.00004
348	CRS Energy Cost Recovery Amount																			.00032
349																				
350																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
351	E TOU C tiered																			
352																				
353	ENERGY CHARGE (\$/kWh)																			
354	Summer																			
355	Peak	.03731	.00017	.14415	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.16397	.04934	.41972	
356	Off-Peak	.03731	.00017	.13415	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11053	.04934	.35628	
357	Baseline Credit																			(.07575)
358																				(.07575)
359	Winter																			
360	Peak	.03731	.00017	.09582	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11521	.04935	.32264	
361	Off-Peak	.03731	.00017	.09352	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10018	.04935	.30531	
362	Baseline Credit																			(.07575)
363																				(.07575)
364	MINIMUM DELIVERY RATE																			
365	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.33260
366	(\$/kWh)	.03731	.00017	.11333	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
367	TRA (\$/kWh)	(.00248)																		
368	(FERA or Medical)																			.16630
369	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-									5.06
370																				
371	CRS Wildfire Fund Charge																			.00580
372	CRS Ongoing CTC																			.00004
373	CRS Energy Cost Recovery Amount																			.00032
374																				
375	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
376	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
377																				
378																				
379	Residential SmartRate Program (E-RSMART)																			
380	ENERGY CHARGES (\$/kWh)																			
381		SmartDay High-Price Period	SmartRate Non-High-Price Period	Tiered SmartRate Participation	Non-Tiered SmartRate Participation															
382	Tier 1 (0% - 100%)	.60000	(.02394)	.00000	(.00500)															
383	Tier 2 (> 100%)	.60000	(.02394)	(.00750)	(.00500)															
384																				
385																				
386	Other Residential Rates/Rate factors																			
387	AB32 BI Annual Climate Credit (\$/households)	(17.20)	(not currently being imported automatically)	(in April and October bill cycles)																
388	Residential FERA Discount percentage	.18	(not currently being imported automatically)	(50% on Delivery portion of MinBill)																
389	Medical >200% baseline discount (\$/kWh)	.04		(applies to non-CARE rates only)																
390	Employee Discount	.25	(not currently being imported automatically)	(up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)																
391																				
392																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
393	A-1																			
394																				
395	ENERGY CHARGE (\$/kWh)																			
396	Summer	.02804	.00013	.10558	.01607	.00093	.00580	.00003	.00032	.00318	-						.12847		.28607	
397	Winter	.02804	.00013	.08874	.01607	.00093	.00580	.00003	.00032	.00318	-						.08833		.22909	
398																				
399	CUSTOMER CHARGE (\$/meter/day)																			
400	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
401	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
402																				
403	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
404																				
405	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
406																				
407	CRS Wildfire Fund Charge																		.00580	
408	CRS Ongoing CTC																		.00003	
409	CRS Energy Cost Recovery Amount																		.00032	
410																				
411																				
412	A-1 TOU																			
413																				
414	ENERGY CHARGE (\$/kWh)																			
415	Summer																			
416	Peak	.02804	.00013	.10558	.01607	.00093	.00580	.00003	.00032	.00318	-						.13111		.28871	
417	Part-Peak	.02804	.00013	.10558	.01607	.00093	.00580	.00003	.00032	.00318	-						.13111		.28871	
418	Off-Peak	.02804	.00013	.10558	.01607	.00093	.00580	.00003	.00032	.00318	-						.10640		.26400	
419	Winter																			
420	Part-Peak	.02804	.00013	.08874	.01607	.00093	.00580	.00003	.00032	.00318	-						.10036		.24112	
421	Off-Peak	.02804	.00013	.08874	.01607	.00093	.00580	.00003	.00032	.00318	-						.09978		.24054	
422																				
423	CUSTOMER CHARGE (\$/meter/day)																			
424	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
425	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
426																				
427	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
428																				
429	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
430																				
431	CRS Wildfire Fund Charge																		.00580	
432	CRS Ongoing CTC																		.00003	
433	CRS Energy Cost Recovery Amount																		.00032	
434																				
435																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
436	A-6																			
437																				
438	ENERGY CHARGE (\$/kWh)																			
439	Summer																			
440	Peak	.02804	.00013	.15457	.01481	.00093	.00580	.00003	.00032	.00318	-						.23853		.44386	
441	Part-Peak	.02804	.00013	.11306	.01481	.00093	.00580	.00003	.00032	.00318	-						.13981		.30363	
442	Off-Peak	.02804	.00013	.09433	.01481	.00093	.00580	.00003	.00032	.00318	-						.10928		.25437	
443	Winter																			
444	Part-Peak	.02804	.00013	.09466	.01481	.00093	.00580	.00003	.00032	.00318	-						.09990		.24532	
445	Off-Peak	.02804	.00013	.09433	.01481	.00093	.00580	.00003	.00032	.00318	-						.09919		.24428	
446																				
447	METER CHARGE (\$/meter/day)																			
448	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
449	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
450	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
451																				
452	CUSTOMER CHARGE (\$/meter/day)																			
453	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
454	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
455																				
456																				
457																				
458																				
459	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
460																				
461	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
462																				
463	CRS Wildfire Fund Charge																			.00580
464	CRS Ongoing CTC																			.00003
465	CRS Energy Cost Recovery Amount																			.00032
466																				
467																				
468	A-10																			
469																				
470	DEMAND CHARGE (\$/kW)																			
471	Transmission																			
472	Summer	8.86	.04	1.82	-	-	-	-	-	-	-						.00		10.72	
473	Winter	8.86	.04	1.82	-	-	-	-	-	-	-						.00		10.72	
474	Primary																			
475	Summer	8.86	.04	6.64	-	-	-	-	-	-	-						.00		15.54	
476	Winter	8.86	.04	6.64	-	-	-	-	-	-	-						.00		15.54	
477	Secondary																			
478	Summer	8.86	.04	6.92	-	-	-	-	-	-	-						.00		15.82	
479	Winter	8.86	.04	6.92	-	-	-	-	-	-	-						.00		15.82	
480																				
481	ENERGY CHARGE (\$/kWh)																			
482	Transmission																			
483	Summer	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.10139		.13345	
484	Winter	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.08427		.11633	
485	Primary																			
486	Summer	-	-	.04197	.01475	.00093	.00580	.00004	.00032	.00290	-						.11599		.18022	
487	Winter	-	-	.02559	.01475	.00093	.00580	.00004	.00032	.00290	-						.09717		.14502	
488	Secondary																			
489	Summer	-	-	.04180	.01492	.00093	.00580	.00004	.00032	.00290	-						.12788		.19211	
490	Winter	-	-	.02595	.01492	.00093	.00580	.00004	.00032	.00290	-						.10612		.15450	
491																				
492	CUSTOMER CHARGE (\$/meter/day)	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
493																				
494																				
495																				
496																				
497	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
498																				
499	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
500	Transmission										.00000								.00000	
501	Primary										.00000								.00000	
502	Secondary										.00000								.00000	
503																				
504	CRS Wildfire Fund Charge																			.00580
505	CRS Ongoing CTC																			.00004
506	CRS Energy Cost Recovery Amount																			.00032
507																				
508																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
509	A-10 TOU																			
510																				
511	DEMAND CHARGE (\$/kW)																			
512	Transmission																			
513	Summer	8.86	.04	1.82	-	-	-	-	-	-	-						.00		10.72	
514	Winter	8.86	.04	1.82	-	-	-	-	-	-	-						.00		10.72	
515	Primary																			
516	Summer	8.86	.04	6.64	-	-	-	-	-	-	-						.00		15.54	
517	Winter	8.86	.04	6.64	-	-	-	-	-	-	-						.00		15.54	
518	Secondary																			
519	Summer	8.86	.04	6.92	-	-	-	-	-	-	-						.00		15.82	
520	Winter	8.86	.04	6.92	-	-	-	-	-	-	-						.00		15.82	
521																				
522	ENERGY CHARGE (\$/kWh)																			
523	Transmission																			
524	Summer																			
525	Peak	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.11655		.14861	
526	Part-Peak	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.11655		.14861	
527	Off-Peak	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.09190		.12396	
528	Winter																			
529	Part-Peak	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.08466		.11672	
530	Off-Peak	-	-	.01002	.01453	.00093	.00580	.00004	.00032	.00290	-						.08400		.11606	
531	Primary																			
532	Summer																			
533	Peak	-	-	.04197	.01475	.00093	.00580	.00004	.00032	.00290	-						.13029		.19452	
534	Part-Peak	-	-	.04197	.01475	.00093	.00580	.00004	.00032	.00290	-						.13029		.19452	
535	Off-Peak	-	-	.04197	.01475	.00093	.00580	.00004	.00032	.00290	-						.10497		.16920	
536	Winter																			
537	Part-Peak	-	-	.02559	.01475	.00093	.00580	.00004	.00032	.00290	-						.09755		.14540	
538	Off-Peak	-	-	.02559	.01475	.00093	.00580	.00004	.00032	.00290	-						.09688		.14473	
539	Secondary																			
540	Summer																			
541	Peak	-	-	.04180	.01492	.00093	.00580	.00004	.00032	.00290	-						.14113		.20536	
542	Part-Peak	-	-	.04180	.01492	.00093	.00580	.00004	.00032	.00290	-						.14113		.20536	
543	Off-Peak	-	-	.04180	.01492	.00093	.00580	.00004	.00032	.00290	-						.11434		.17857	
544	Winter																			
545	Part-Peak	-	-	.02595	.01492	.00093	.00580	.00004	.00032	.00290	-						.10651		.15489	
546	Off-Peak	-	-	.02595	.01492	.00093	.00580	.00004	.00032	.00290	-						.10580		.15418	
547																				
548	CUSTOMER CHARGE (\$/meter/day)	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
549																				
550																				
551																				
552																				
553	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
554																				
555	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
556	Transmission										.00000								.00000	
557	Primary										.00000								.00000	
558	Secondary										.00000								.00000	
559																				
560	CRS Wildfire Fund Charge																		.00580	
561	CRS Ongoing CTC																		.00004	
562	CRS Energy Cost Recovery Amount																		.00032	
563																				
564																				
565	A-15																			
566																				
567	ENERGY CHARGE (\$/kWh)																			
568	Summer	.02804	.00013	.10558	.01607	.00093	.00580	.00003	.00032	.00318	-						.12847		.28607	
569	Winter	.02804	.00013	.08874	.01607	.00093	.00580	.00003	.00032	.00318	-						.08833		.22909	
570																				
571	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
572	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
573																				
574	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
575																				
576	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
577																				
578	CRS Wildfire Fund Charge																		.00580	
579	CRS Ongoing CTC																		.00003	
580	CRS Energy Cost Recovery Amount																		.00032	
581																				
582																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
583	E-19 Secondary																			
584	FIRM																			
585																				
586	DEMAND CHARGES (\$/kW)																			
587	Summer																			
588	Peak	-	-	4.39	-	-	-	-	-	-	-						9.29		13.68	
589	Part-Peak	-	-	1.85	-	-	-	-	-	-	-						9.29		11.14	
590	Maximum	8.86	.04	16.27	-	-	-	-	-	-	-						.00		25.17	
591	Winter																			
592	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
593	Maximum	8.86	.04	16.27	-	-	-	-	-	-	-						.00		25.17	
594																				
595	DEMAND CHARGES - OPTION R (\$/kW)																			
596	Summer																			
597	Peak	-	-	1.10	-	-	-	-	-	-	-						.00		1.10	
598	Part-Peak	-	-	.46	-	-	-	-	-	-	-						.00		.46	
599	Maximum	8.86	.04	16.27	-	-	-	-	-	-	-						.00		25.17	
600	Winter																			
601	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
602	Maximum	8.86	.04	16.27	-	-	-	-	-	-	-						.00		25.17	
603																				
604	ENERGY CHARGES (\$/kWh)																			
605	Summer																			
606	Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09122		.11325	
607	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09122		.11325	
608	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08524		.10727	
609	Winter																			
610	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08265		.10468	
611	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08194		.10397	
612																				
613	ENERGY CHARGES - OPTION R (\$/kWh)																			
614	Summer																			
615	Peak	-	-	.03600	.01453	.00093	.00580	.00003	.00032	.00290	-						.16258		.22061	
616	Part-Peak	-	-	.01979	.01453	.00093	.00580	.00003	.00032	.00290	-						.12784		.16966	
617	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.10237		.12440	
618	Winter																			
619	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09978		.12181	
620	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09907		.12110	
621																				
622	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
623	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
624																				
625	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
626	E-19	-	-	27.87591	-	-	-	-	-	-	-								27.87591	848.47
627	Rate V	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
628	Rate W	-	-	5.57263	-	-	-	-	-	-	-								5.57263	169.62
629	Rate X	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
630																				
631	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
632	E-19	-	-	27.87591	-	-	-	-	-	-	-								27.87591	848.47
633	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
634	Rate W	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
635	Rate X	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
636																				
637																				
638																				
639																				
640	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
641																				
642	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
643																				
644	CRS Wildfire Fund Charge																		.00580	
645	CRS Ongoing CTC																		.00003	
646	CRS Energy Cost Recovery Amount																		.00032	
647																				
648																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
649	E-19 Primary																			
650	FIRM																			
651																				
652	DEMAND CHARGES (\$/kW)																			
653	Summer																			
654	Peak	-	-	3.55	-	-	-	-	-	-	-						8.08		11.63	
655	Part-Peak	-	-	1.64	-	-	-	-	-	-	-						8.08		9.72	
656	Maximum	8.86	.04	11.92	-	-	-	-	-	-	-						.00		20.82	
657	Winter																			
658	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
659	Maximum	8.86	.04	11.92	-	-	-	-	-	-	-						.00		20.82	
660																				
661	DEMAND CHARGES - OPTION R (\$/kW)																			
662	Summer																			
663	Peak	-	-	.89	-	-	-	-	-	-	-						.00		.89	
664	Part-Peak	-	-	.41	-	-	-	-	-	-	-						.00		.41	
665	Maximum	8.86	.04	11.92	-	-	-	-	-	-	-						.00		20.82	
666	Winter																			
667	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
668	Maximum	8.86	.04	11.92	-	-	-	-	-	-	-						.00		20.82	
669																				
670	ENERGY CHARGES (\$/kWh)																			
671	Summer																			
672	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08227		.10377	
673	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08227		.10377	
674	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07655		.09805	
675	Winter																			
676	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07408		.09558	
677	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07341		.09491	
678																				
679	ENERGY CHARGES - OPTION R (\$/kWh)																			
680	Summer																			
681	Peak	-	-	.03323	.01400	.00093	.00580	.00003	.00032	.00290	-						.14575		.20048	
682	Part-Peak	-	-	.01952	.01400	.00093	.00580	.00003	.00032	.00290	-						.11487		.15589	
683	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09231		.11381	
684	Winter																			
685	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08984		.11134	
686	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08917		.11067	
687																				
688	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
689	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
690																				
691	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
692	E-19	-	-	42.51681	-	-	-	-	-	-	-								42.51681	1,294.11
693	Rate V	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
694	Rate W	-	-	5.57263	-	-	-	-	-	-	-								5.57263	169.62
695	Rate X	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
696																				
697	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
698	E-19	-	-	42.51681	-	-	-	-	-	-	-								42.51681	1,294.11
699	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
700	Rate W	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
701	Rate X	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
702																				
703																				
704																				
705																				
706	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
707																				
708	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
709																				
710	CRS Wildfire Fund Charge																		.00580	
711	CRS Ongoing CTC																		.00003	
712	CRS Energy Cost Recovery Amount																		.00032	
713																				
714																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
715	E-19 Transmission																			
716	Firm																			
717																				
718	DEMAND CHARGES (\$/kW)																			
719	Summer																			
720	Peak	-	-	-	-	-	-	-	-	-	-						8.90		8.90	
721	Part-Peak	-	-	-	-	-	-	-	-	-	-						8.90		8.90	
722	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
723	Winter																			
724	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
725	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
726																				
727	DEMAND CHARGES - OPTION R (\$/kW)																			
728	Summer																			
729	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
730	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
731	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
732	Winter																			
733	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
734	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
735																				
736	ENERGY CHARGES (\$/kWh)																			
737	Summer																			
738	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07499		.09649	
739	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07499		.09649	
740	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06933		.09083	
741	Winter																			
742	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06690		.08840	
743	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06624		.08774	
744																				
745	ENERGY CHARGES - OPTION R (\$/kWh)																			
746	Summer																			
747	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.14192		.16342	
748	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11472		.13622	
749	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09498		.11648	
750	Winter																			
751	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09255		.11405	
752	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09189		.11339	
753																				
754	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
755	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
756																				
757	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
758	E-19	-	-	52.22983	-	-	-	-	-	-	-								52.22983	1,589.75
759	Rate V	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
760	Rate W	-	-	5.57263	-	-	-	-	-	-	-								5.57263	169.62
761	Rate X	-	-	5.71456	-	-	-	-	-	-	-								5.71456	173.94
762																				
763	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
764	E-19	-	-	52.22983	-	-	-	-	-	-	-								52.22983	1,589.75
765	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
766	Rate W	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
767	Rate X	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
768																				
769																				
770																				
771																				
772	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
773																				
774	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
775																				
776	CRS Wildfire Fund Charge																		.00580	
777	CRS Ongoing CTC																		.00003	
778	CRS Energy Cost Recovery Amount																		.00032	
779																				
780																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
781	E-20 Secondary																			
782	Firm																			
783																				
784	DEMAND CHARGES (\$/kW)																			
785	Summer																			
786	Peak	-	-	4.95	-	-	-	-	-	-	-						8.92		13.87	
787	Part-Peak	-	-	1.98	-	-	-	-	-	-	-						8.92		10.90	
788	Maximum	9.97	.05	14.81	-	-	-	-	-	-	-						.00		24.83	
789	Winter																			
790	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
791	Maximum	9.97	.05	14.81	-	-	-	-	-	-	-						.00		24.83	
792																				
793	DEMAND CHARGES - OPTION R (\$/kW)																			
794	Summer																			
795	Peak	-	-	1.24	-	-	-	-	-	-	-						.00		1.24	
796	Part-Peak	-	-	.49	-	-	-	-	-	-	-						.00		.49	
797	Maximum	9.97	.05	14.81	-	-	-	-	-	-	-						.00		24.83	
798	Winter																			
799	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
800	Maximum	9.97	.05	14.81	-	-	-	-	-	-	-						.00		24.83	
801																				
802	ENERGY CHARGES (\$/kWh)																			
803	Summer																			
804	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08659		.10793	
805	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08659		.10793	
806	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08067		.10201	
807	Winter																			
808	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.07808		.09942	
809	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.07737		.09871	
810																				
811	ENERGY CHARGES - OPTION R (\$/kWh)																			
812	Summer																			
813	Peak	-	-	.03711	.01421	.00093	.00580	.00003	.00032	.00253	-						.15005		.20850	
814	Part-Peak	-	-	.01992	.01421	.00093	.00580	.00003	.00032	.00253	-						.12011		.16137	
815	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09640		.11774	
816	Winter																			
817	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09381		.11515	
818	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09310		.11444	
819																				
820	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
821	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
822																				
823	CUSTOMER CHARGE (\$/meter/day)	-	-	50.58763	-	-	-	-	-	-	-								50.58763	1,539.76
824																				
825																				
826																				
827																				
828	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
829																				
830	CRS Wildfire Fund Charge																			.00580
831	CRS Ongoing CTC																			.00003
832	CRS Energy Cost Recovery Amount																			.00032
833																				
834																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
835	E-20 Primary																			
836	Firm																			
837																				
838	DEMAND CHARGES (\$/kW)																			
839	Summer																			
840	Peak	-	-	4.25	-	-	-	-	-	-	-						9.55		13.80	
841	Part-Peak	-	-	1.84	-	-	-	-	-	-	-						9.55		11.39	
842	Maximum	9.97	.05	12.53	-	-	-	-	-	-	-						.00		22.55	
843	Winter																			
844	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
845	Maximum	9.97	.05	12.53	-	-	-	-	-	-	-						.00		22.55	
846																				
847	DEMAND CHARGES - OPTION R (\$/kW)																			
848	Summer																			
849	Peak	-	-	1.06	-	-	-	-	-	-	-						.00		1.06	
850	Part-Peak	-	-	.46	-	-	-	-	-	-	-						.00		.46	
851	Maximum	9.97	.05	12.53	-	-	-	-	-	-	-						.00		22.55	
852	Winter																			
853	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
854	Maximum	9.97	.05	12.53	-	-	-	-	-	-	-						.00		22.55	
855																				
856	ENERGY CHARGES (\$/kWh)																			
857	Summer																			
858	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08384		.10462	
859	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08384		.10462	
860	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07807		.09885	
861	Winter																			
862	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07560		.09638	
863	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07493		.09571	
864																				
865	ENERGY CHARGES - OPTION R (\$/kWh)																			
866	Summer																			
867	Peak	-	-	.03251	.01365	.00093	.00580	.00003	.00032	.00253	-						.15162		.20491	
868	Part-Peak	-	-	.01791	.01365	.00093	.00580	.00003	.00032	.00253	-						.11667		.15536	
869	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08273		.11351	
870	Winter																			
871	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.09026		.11104	
872	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08959		.11037	
873																				
874	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
875	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
876																				
877	CUSTOMER CHARGE (\$/meter/day)	-	-	50.48874	-	-	-	-	-	-	-								50.48874	1,536.75
878																				
879																				
880																				
881																				
882	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
883																				
884	CRS Wildfire Fund Charge																			.00580
885	CRS Ongoing CTC																			.00003
886	CRS Energy Cost Recovery Amount																			.00032
887																				
888																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
889	E-20 Transmission																			
890	Firm																			
891																				
892	DEMAND CHARGES (\$/kW)																			
893	Summer																			
894	Peak	-	-	-	-	-	-	-	-	-	-						11.37		11.37	
895	Part-Peak	-	-	-	-	-	-	-	-	-	-						11.37		11.37	
896	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
897	Winter																			
898	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
899	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
900																				
901	DEMAND CHARGES - OPTION R (\$/kW)																			
902	Summer																			
903	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
904	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
905	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
906	Winter																			
907	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
908	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
909																				
910	ENERGY CHARGES (\$/kWh)																			
911	Summer																			
912	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07356		.09343	
913	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07356		.09343	
914	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06790		.08777	
915	Winter																			
916	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06547		.08534	
917	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06481		.08468	
918																				
919	ENERGY CHARGES - OPTION R (\$/kWh)																			
920	Summer																			
921	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.14445		.16432	
922	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10957		.12944	
923	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08594		.10581	
924	Winter																			
925	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08351		.10338	
926	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08285		.10272	
927																				
928	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
929	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
930																				
931	CUSTOMER CHARGE (\$/meter/day)	-	-	48.40941	-	-	-	-	-	-	-								48.40941	1,473.46
932																				
933																				
934																				
935																				
936	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
937																				
938	CRS Wildfire Fund Charge																			.00580
939	CRS Ongoing CTC																			.00003
940	CRS Energy Cost Recovery Amount																			.00032
941																				
942																				
943	E-CARE (\$/kWh)																			
944																				
945	A-1			(.07615)	(.01037)		(.00580)													(.09232)
946	A-6			(.07055)	(.01037)		(.00580)													(.08672)
947	A-15			(.07615)	(.01037)		(.00580)													(.09232)
948	A10 (all voltages)			(.06553)	(.01037)		(.00580)													(.08170)
949	E19 (all voltages)			(.05566)	(.01037)		(.00580)													(.07183)
950	E20 (all voltages)			(.04102)	(.01037)		(.00580)													(.05719)
951																				
952																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
953	LS-1																			
954	ENERGY CHARGE (\$/kWh)	.02394	.00011	.06052	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18838	
956	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
958	CRS Wildfire Fund Charge																			.00580
960	CRS Ongoing CTC																			.00003
961	CRS Energy Cost Recovery Amount																			.00032
962																				
963																				
964	LS-2																			
965	ENERGY CHARGE (\$/kWh)	.02394	.00011	.06052	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18838	
967	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
969	CRS Wildfire Fund Charge																			.00580
970	CRS Ongoing CTC																			.00003
971	CRS Energy Cost Recovery Amount																			.00032
972																				
973																				
974	LS-3																			
975	ENERGY CHARGE (\$/kWh)	.02394	.00011	.06052	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18838	
976	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-								.24641	7.50
977	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
978	CRS Wildfire Fund Charge																			.00580
979	CRS Ongoing CTC																			.00003
980	CRS Energy Cost Recovery Amount																			.00032
981																				
982																				
983	TC-1																			
984	ENERGY CHARGE (\$/kWh)	.02804	.00013	.06280	.00540	.00093	.00580	.00003	.00032	.00318	-						.10150		.20565	
985	Summer	.02804	.00013	.06280	.00540	.00093	.00580	.00003	.00032	.00318	-						.10150		.20565	
986	Winter																			
987	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-								.49281	15.00
988	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
989	CRS Wildfire Fund Charge																			.00580
990	CRS Ongoing CTC																			.00003
991	CRS Energy Cost Recovery Amount																			.00032
992																				
993																				
994	OL-1																			
995	ENERGY CHARGE (\$/kWh)	.02394	.00011	.06052	.01568	.00093	.00580	.00003	.00032	.00298	-						.09091		.19874	
996	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
997	CRS Wildfire Fund Charge																			.00580
998	CRS Ongoing CTC																			.00003
999	CRS Energy Cost Recovery Amount																			.00032
1000																				
1001																				
1002																				
1003																				
1004																				
1005																				
1006																				
1007																				
1008																				
1009																				
1010																				.00580
1011																				.00003
1012																				.00032
1013																				
1014																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1015	Standby Secondary																			
1016																				
1017	RESERVATION CHARGE (\$/kW)	.19	.01	7.71	-	-	-	-	-	-	-						.46		8.37	
1018	(per kW per month applied to 85% of the Reservation Capacity)																			
1019																				
1020	ENERGY CHARGE (\$/kWh)																			
1021	Summer																			
1022	Peak	.00421	.00012	.55585	.01713	.00093	.00580	.00003	.00032	.00615	-						.11855		.70661	
1023	Part-Peak	.00421	.00012	.17518	.01713	.00093	.00580	.00003	.00032	.00615	-						.09974		.30713	
1024	Off-Peak	.00421	.00012	.00000	.01713	.00093	.00580	.00003	.00032	.00615	-						.07513		.10734	
1025	Winter																			
1026	Part-Peak	.00421	.00012	.00652	.01713	.00093	.00580	.00003	.00032	.00615	-						.10274		.14147	
1027	Off-Peak	.00421	.00012	.00000	.01713	.00093	.00580	.00003	.00032	.00615	-						.08367		.11588	
1028																				
1029	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1030																				
1031	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1032																				
1033	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1034																				
1035	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1036																				
1037	CRS Wildfire Fund Charge																		.00580	
1038	CRS Ongoing CTC																		.00003	
1039	CRS Energy Cost Recovery Amount																		.00032	
1040																				
1041																				
1042	Standby Primary																			
1043																				
1044	RESERVATION CHARGE (\$/kW)	.19	.01	7.71	-	-	-	-	-	-	-						.46		8.37	
1045	(per kW per month applied to 85% of the Reservation Capacity)																			
1046																				
1047	ENERGY CHARGE (\$/kWh)																			
1048	Summer																			
1049	Peak	.00421	.00012	.55585	.01774	.00093	.00580	.00003	.00032	.00615	-						.11855		.70722	
1050	Part-Peak	.00421	.00012	.17518	.01774	.00093	.00580	.00003	.00032	.00615	-						.09974		.30774	
1051	Off-Peak	.00421	.00012	.00000	.01774	.00093	.00580	.00003	.00032	.00615	-						.07513		.10795	
1052	Winter																			
1053	Part-Peak	.00421	.00012	.00652	.01774	.00093	.00580	.00003	.00032	.00615	-						.10274		.14208	
1054	Off-Peak	.00421	.00012	.00000	.01774	.00093	.00580	.00003	.00032	.00615	-						.08367		.11649	
1055																				
1056	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1057																				
1058	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1059																				
1060	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1061																				
1062	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1063																				
1064	CRS Wildfire Fund Charge																		.00580	
1065	CRS Ongoing CTC																		.00003	
1066	CRS Energy Cost Recovery Amount																		.00032	
1067																				
1068																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1069	Standby Transmission																			
1070																				
1071	RESERVATION CHARGE (\$/kW)	.19	.01	.49	-	-	-	-	-	-	-						.37		1.06	
1072	(per kW per month applied to 85% of the Reservation Capacity)																			
1073																				
1074	ENERGY CHARGE (\$/kWh)																			
1075	Summer																			
1076	Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.09721		.12718	
1077	Part-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08196		.11193	
1078	Off-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.06178		.09175	
1079	Winter																			
1080	Part-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08436		.11433	
1081	Off-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.06886		.09883	
1082																				
1083	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1084																				
1085	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1086																				
1087	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
1088																				
1089	MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
1090																				
1091	CRS Wildfire Fund Charge																		.00580	
1092	CRS Ongoing CTC																		.00003	
1093	CRS Energy Cost Recovery Amount																		.00032	
1094																				
1095																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1096	Standby																			
1097	Customer & Meter Charges																			
1098																				
1099	Residential																			
1100	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1101	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1102																				
1103	Agricultural																			
1104	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1105	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1106																				
1107	Small Light and Power																			
1108	(Reservation Capacity < 75 kW)																			
1109	Single Phase Service																			
1110	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1111	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1112	PolyPhase Service																			
1113	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1114	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1115																				
1116	Medium Light and Power																			
1117	(Reservation Capacity > 75 kW and < 500 kW)																			
1118	Customer Charge	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
1119	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1120																				
1121	Medium Light and Power																			
1122	(Reservation Capacity > 500 kW and < 1000 kW)																			
1123	Transmission Customer Charge	-	-	52.22983	-	-	-	-	-	-	-								52.22983	1,589.75
1124	Primary Customer Charge	-	-	42.51681	-	-	-	-	-	-	-								42.51681	1,294.11
1125	Secondary Customer Charge	-	-	27.87591	-	-	-	-	-	-	-								27.87591	848.47
1126																				
1127	Large Light and Power																			
1128	(Reservation Capacity > 1000 kW)																			
1129	Transmission Customer Charge	-	-	48.40941	-	-	-	-	-	-	-								48.40941	1,473.46
1130	Primary Customer Charge	-	-	50.48874	-	-	-	-	-	-	-								50.48874	1,536.75
1131	Secondary Customer Charge	-	-	50.58763	-	-	-	-	-	-	-								50.58763	1,539.76
1132																				
1133	Supplemental Standby Service																			
1134	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1135																				
1136																				
1137	Standby																			
1138	Reduced Basic Service Fee																			
1139																				
1140	Small Light and Power (Reservation Capacity <= 75 kW)																			
1141	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1142	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1143																				
1144																				
1145	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1146	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1147	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1148																				
1149																				
1150	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1151	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1152	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1153	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1154																				
1155	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1156	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1157	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1158	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1159																				
1160																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1161	AG-1																			
1162																				
1163	CONNECTED LOAD CHARGE (\$/hp)																			
1164	Rate A																			
1165	Summer	-	-	5.84	-	-	-	-	-	-	-						1.93		7.77	
1166	Winter	-	-	5.84	-	-	-	-	-	-	-						.00		5.84	
1167																				
1168	DEMAND CHARGE (\$/kW)																			
1169	Rate B																			
1170	Maximum																			
1171	Summer	-	-	8.43	-	-	-	-	-	-	-						3.19		11.62	
1172	Winter	-	-	8.43	-	-	-	-	-	-	-						.00		8.43	
1173																				
1174	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1175	Summer	-	-	1.03	-	-	-	-	-	-	-						.00		1.03	
1176	Winter	-	-	.76	-	-	-	-	-	-	-						.00		.76	
1177																				
1178	ENERGY CHARGE (\$/kWh)																			
1179	Rate A																			
1180	Summer	.02319	.00011	.11254	.01657	.00093	.00580	.00003	.00032	.00293	-						.09112		.25106	
1181	Winter	.02319	.00011	.07853	.01657	.00093	.00580	.00003	.00032	.00293	-						.07810		.20403	
1182	Rate B																			
1183	Summer	.02319	.00011	.04596	.01588	.00093	.00580	.00003	.00032	.00293	-						.10038		.19305	
1184	Winter	.02319	.00011	.02130	.01588	.00093	.00580	.00003	.00032	.00293	-						.07284		.14085	
1185																				
1186	CUSTOMER CHARGE (\$/meter/day)																			
1187	Rate A	-	-	.57400	-	-	-	-	-	-	-								57400	17.47
1188	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1189																				
1190	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1191																				
1192	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1193	Rate A										.00000								.00000	
1194	Rate B										.00000								.00000	
1195																				
1196	CRS Wildfire Fund Charge																			.00580
1197	CRS Ongoing CTC																			.00003
1198	CRS Energy Cost Recovery Amount																			.00032
1199																				
1200																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1201	AG-R																			
1202																				
1203	CONNECTED LOAD CHARGE (\$/hp)																			
1204	Rates A and D																			
1205	Summer	-	-	5.11	-	-	-	-	-	-	-						1.46		6.57	
1206	Winter	-	-	5.11	-	-	-	-	-	-	-						.00		5.11	
1207																				
1208	DEMAND CHARGE (\$/kW)																			
1209	Rates B and E																			
1210	Summer																			
1211	Peak	-	-	2.97	-	-	-	-	-	-	-						1.23		4.20	
1212	Maximum	-	-	8.06	-	-	-	-	-	-	-						2.18		10.24	
1213	Winter																			
1214	Maximum	-	-	8.06	-	-	-	-	-	-	-						.00		8.06	
1215																				
1216	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1217	Summer			.39	-	-	-	-	-	-	-						.00		.39	
1218	Winter			.44	-	-	-	-	-	-	-						.00		.44	
1219																				
1220	ENERGY CHARGE (\$/kWh)																			
1221	Rates A and D																			
1222	Summer																			
1223	Peak	.02319	.00011	.16486	.01657	.00093	.00580	.00003	.00032	.00293	-						.18439		39665	
1224	Off-Peak	.02319	.00011	.09379	.01657	.00093	.00580	.00003	.00032	.00293	-						.08438		22557	
1225	Winter																			
1226	Part-Peak	.02319	.00011	.06947	.01657	.00093	.00580	.00003	.00032	.00293	-						.07493		.19180	
1227	Off-Peak	.02319	.00011	.06947	.01657	.00093	.00580	.00003	.00032	.00293	-						.07422		.19109	
1228	Rates B and E																			
1229	Summer																			
1230	Peak	.02319	.00011	.14171	.01588	.00093	.00580	.00003	.00032	.00293	-						.16744		35586	
1231	Off-Peak	.02319	.00011	.07897	.01588	.00093	.00580	.00003	.00032	.00293	-						.08014		20582	
1232	Winter																			
1233	Part-Peak	.02319	.00011	.06217	.01588	.00093	.00580	.00003	.00032	.00293	-						.07541		.18429	
1234	Off-Peak	.02319	.00011	.06217	.01588	.00093	.00580	.00003	.00032	.00293	-						.07470		.18358	
1235																				
1236	CUSTOMER CHARGE (\$/meter/day)																			
1237	Rates A and D	-	-	57400	-	-	-	-	-	-	-								57400	17.47
1238	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1239																				
1240	METER CHARGE (\$/meter/day)																			
1241	Rate A	-	-	22341	-	-	-	-	-	-	-								22341	6.80
1242	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1243	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1244	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1245																				
1246	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1247																				
1248	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1249	Rate A and D										.00000								.00000	
1250	Rate B and E										.00000								.00000	
1251																				
1252	CRS Wildfire Fund Charge																		.00580	
1253	CRS Ongoing CTC																		.00003	
1254	CRS Energy Cost Recovery Amount																		.00032	
1255																				
1256																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1257	AG-V																			
1258																				
1259	CONNECTED LOAD CHARGE (\$/hp)																			
1260	Rates A and D																			
1261	Summer	-	-	4.91	-	-	-	-	-	-	-						1.54		6.45	
1262	Winter	-	-	4.91	-	-	-	-	-	-	-						.00		4.91	
1263																				
1264	DEMAND CHARGE (\$/kW)																			
1265	Rates B and E																			
1266	Summer																			
1267	Peak	-	-	2.61	-	-	-	-	-	-	-						1.29		3.90	
1268	Maximum	-	-	8.30	-	-	-	-	-	-	-						2.00		10.30	
1269	Winter																			
1270	Maximum	-	-	8.28	-	-	-	-	-	-	-						.00		8.28	
1271																				
1272	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1273	Summer			.53	-	-	-	-	-	-	-						.00		.53	
1274	Winter			.51	-	-	-	-	-	-	-						.00		.51	
1275																				
1276	ENERGY CHARGE (\$/kWh)																			
1277	Rates A and D																			
1278	Summer																			
1279	Peak	.02319	.00011	.17118	.01657	.00093	.00580	.00003	.00032	.00293	-						.16649		38507	
1280	Off-Peak	.02319	.00011	.10050	.01657	.00093	.00580	.00003	.00032	.00293	-						.08184		22974	
1281	Winter																			
1282	Part-Peak	.02319	.00011	.07532	.01657	.00093	.00580	.00003	.00032	.00293	-						.07388		19680	
1283	Off-Peak	.02319	.00011	.07532	.01657	.00093	.00580	.00003	.00032	.00293	-						.07317		19589	
1284	Rates B and E																			
1285	Summer																			
1286	Peak	.02319	.00011	.13224	.01588	.00093	.00580	.00003	.00032	.00293	-						.15313		33208	
1287	Off-Peak	.02319	.00011	.07261	.01588	.00093	.00580	.00003	.00032	.00293	-						.07764		19696	
1288	Winter																			
1289	Part-Peak	.02319	.00011	.05629	.01588	.00093	.00580	.00003	.00032	.00293	-						.06973		17273	
1290	Off-Peak	.02319	.00011	.05629	.01588	.00093	.00580	.00003	.00032	.00293	-						.06902		17202	
1291																				
1292	CUSTOMER CHARGE (\$/meter/day)																			
1293	Rates A and D																			
1294	Rates B and E																			
1295																				
1296	METER CHARGE (\$/meter/day)																			
1297	Rate A																			
1298	Rate B																			
1299	Rate D																			
1300	Rate E																			
1301																				
1302	TRA (\$/kWh)	(.00248)																		
1303																				
1304	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1305	Rate A and D																			
1306	Rate B and E																			
1307																				
1308	CRS Wildfire Fund Charge																			
1309	CRS Ongoing CTC																			
1310	CRS Energy Cost Recovery Amount																			
1311																				
1312																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1313	AG-4																			
1314																				
1315	CONNECTED LOAD CHARGE (\$/hp)																			
1316	Rates A and D																			
1317	Summer	-	-	5.53	-	-	-	-	-	-	-						1.52		7.05	
1318	Winter	-	-	5.53	-	-	-	-	-	-	-						.00		5.53	
1319																				
1320	DEMAND CHARGE (\$/kW)																			
1321	Rates B and E																			
1322	Summer																			
1323	Peak	-	-	2.83	-	-	-	-	-	-	-						1.46		4.29	
1324	Maximum	-	-	7.98	-	-	-	-	-	-	-						2.74		10.72	
1325	Winter																			
1326	Maximum	-	-	7.98	-	-	-	-	-	-	-						.00		7.98	
1327																				
1328	Rates C and F																			
1329	Summer																			
1330	Peak	-	-	4.47	-	-	-	-	-	-	-						4.60		9.07	
1331	Part-Peak	-	-	.98	-	-	-	-	-	-	-						2.75		3.73	
1332	Maximum	-	-	7.53	-	-	-	-	-	-	-						.00		7.53	
1333	Winter																			
1334	Part-Peak	-	-	1.09	-	-	-	-	-	-	-						.00		1.09	
1335	Maximum	-	-	7.53	-	-	-	-	-	-	-						.00		7.53	
1336																				
1337	'B & E' PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1338	Summer	-	-	.46	-	-	-	-	-	-	-						.68		1.14	
1339	Winter	-	-	.49	-	-	-	-	-	-	-						.00		.49	
1340																				
1341	'C & F' PRIMARY VOLTAGE DISCOUNT																			
1342	Summer (\$/kW of Peak Demand)	-	-	.38	-	-	-	-	-	-	-						.56		.94	
1343	Winter (\$/kW of Max Demand)	-	-	.32	-	-	-	-	-	-	-						.00		.32	
1344																				
1345	'C & F' TRANSMISSION VOLTAGE DISCOUNT																			
1346	Summer (\$/kW)																			
1347	Peak	-	-	3.39	-	-	-	-	-	-	-						1.03		4.42	
1348	Part-Peak	-	-	.98	-	-	-	-	-	-	-						.00		.98	
1349	Max	-	-	5.64	-	-	-	-	-	-	-						.00		5.64	
1350	Winter (\$/kW)																			
1351	Part-Peak	-	-	1.09	-	-	-	-	-	-	-						.00		1.09	
1352	Max	-	-	5.64	-	-	-	-	-	-	-						.00		5.64	
1353																				
1354	ENERGY CHARGE (\$/kWh)																			
1355	Rates A and D																			
1356	Summer																			
1357	Peak	.02319	.00011	.19991	.01657	.00093	.00580	.00003	.00032	.00293	-						.12941		37672	
1358	Off-Peak	.02319	.00011	.12017	.01657	.00093	.00580	.00003	.00032	.00293	-						.08426		25183	
1359	Winter																			
1360	Part-Peak	.02319	.00011	.09193	.01657	.00093	.00580	.00003	.00032	.00293	-						.07641		21574	
1361	Off-Peak	.02319	.00011	.09192	.01657	.00093	.00580	.00003	.00032	.00293	-						.07570		21502	
1362																				
1363	Rates B and E																			
1364	Summer																			
1365	Peak	.02319	.00011	.10003	.01588	.00093	.00580	.00003	.00032	.00293	-						.11361		26035	
1366	Off-Peak	.02319	.00011	.05854	.01588	.00093	.00580	.00003	.00032	.00293	-						.08807		19332	
1367	Winter																			
1368	Part-Peak	.02319	.00011	.05108	.01588	.00093	.00580	.00003	.00032	.00293	-						.08409		18188	
1369	Off-Peak	.02319	.00011	.05108	.01588	.00093	.00580	.00003	.00032	.00293	-						.08340		18119	
1370																				
1371	Rates C and F																			
1372	Summer																			
1373	Peak	.02319	.00011	.05480	.01588	.00093	.00580	.00003	.00032	.00293	-						.10484		20635	
1374	Part-Peak	.02319	.00011	.03039	.01588	.00093	.00580	.00003	.00032	.00293	-						.07462		15172	
1375	Off-Peak	.02319	.00011	.02228	.01588	.00093	.00580	.00003	.00032	.00293	-						.06363		13262	
1376	Winter																			
1377	Part-Peak	.02319	.00011	.02470	.01588	.00093	.00580	.00003	.00032	.00293	-						.06972		14113	
1378	Off-Peak	.02319	.00011	.02470	.01588	.00093	.00580	.00003	.00032	.00293	-						.06901		14042	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1379																				
1380																				
1381	AG-4 (continued)																			
1382																				
1383	CUSTOMER CHARGE (\$/meter/day)																			
1384	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1385	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1386	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1387																				
1388	METER CHARGE (\$/meter/day)																			
1389	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1390	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1391	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1392	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1393																				
1394	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1395																				
1396	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1397	Rates A and D										.00000								.00000	
1398	Rates B and E										.00000								.00000	
1399	Rates C and F										.00000								.00000	
1400																				
1401	CRS Wildfire Fund Charge																		.00580	
1402	CRS Ongoing CTC																		.00003	
1403	CRS Energy Cost Recovery Amount																		.00032	
1404																				
1405																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1406	AG-5																			
1407																				
1408	CONNECTED LOAD CHARGE (\$/hp)																			
1409	Rates A and D																			
1410	Summer	-	-	7.23	-	-	-	-	-	-	-						4.18		11.41	
1411	Winter	-	-	7.23	-	-	-	-	-	-	-						.00		7.23	
1412																				
1413	DEMAND CHARGE (\$/kW)																			
1414	Rates B and E																			
1415	Summer																			
1416	Peak	-	-	5.66	-	-	-	-	-	-	-						3.27		8.93	
1417	Maximum	-	-	9.88	-	-	-	-	-	-	-						5.21		15.09	
1418	Winter																			
1419	Maximum	-	-	9.88	-	-	-	-	-	-	-						.00		9.88	
1420																				
1421	Rates C and F																			
1422	Summer																			
1423	Peak	-	-	5.18	-	-	-	-	-	-	-						8.84		14.02	
1424	Part-Peak	-	-	1.75	-	-	-	-	-	-	-						5.88		7.63	
1425	Maximum	-	-	6.00	-	-	-	-	-	-	-						.00		6.00	
1426	Winter																			
1427	Part-Peak	-	-	1.41	-	-	-	-	-	-	-						.00		1.41	
1428	Maximum	-	-	6.00	-	-	-	-	-	-	-						.00		6.00	
1429																				
1430	'B & E' VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1431	Primary																			
1432	Summer	-	-	.35	-	-	-	-	-	-	-						1.64		1.99	
1433	Winter	-	-	.34	-	-	-	-	-	-	-						.00		.34	
1434	Transmission																			
1435	Summer	-	-	4.60	-	-	-	-	-	-	-						2.85		7.45	
1436	Winter	-	-	4.60	-	-	-	-	-	-	-						.00		4.60	
1437																				
1438	'C & F' PRIMARY VOLTAGE DISCOUNT																			
1439	Summer (\$/kW of Peak Demand)	-	-	.57	-	-	-	-	-	-	-						1.22		1.79	
1440	Winter (\$/kW of Max Demand)	-	-	.53	-	-	-	-	-	-	-						.00		.53	
1441																				
1442	'C & F' TRANSMISSION VOLTAGE DISCOUNT																			
1443	Summer (\$/kW)																			
1444	Peak	-	-	5.18	-	-	-	-	-	-	-						2.27		7.45	
1445	Part-Peak	-	-	1.75	-	-	-	-	-	-	-						.00		1.75	
1446	Max	-	-	5.77	-	-	-	-	-	-	-						.00		5.77	
1447	Winter (\$/kW)																			
1448	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
1449	Max	-	-	5.77	-	-	-	-	-	-	-						.00		5.77	
1450																				
1451	ENERGY CHARGE (\$/kWh)																			
1452	Rates A and D																			
1453	Summer																			
1454	Peak	.02319	.00011	.09642	.01657	.00093	.00580	.00003	.00032	.00293	-						.12589		.26971	
1455	Off-Peak	.02319	.00011	.05908	.01657	.00093	.00580	.00003	.00032	.00293	-						.08829		.19477	
1456	Winter																			
1457	Part-Peak	.02319	.00011	.04669	.01657	.00093	.00580	.00003	.00032	.00293	-						.08262		.17671	
1458	Off-Peak	.02319	.00011	.04669	.01657	.00093	.00580	.00003	.00032	.00293	-						.08191		.17600	
1459																				
1460	Rates B and E																			
1461	Summer																			
1462	Peak	.02319	.00011	.02975	.01388	.00093	.00580	.00003	.00032	.00293	-						.12003		.19449	
1463	Off-Peak	.02319	.00011	.01896	.01388	.00093	.00580	.00003	.00032	.00293	-						.07182		.13549	
1464	Winter																			
1465	Part-Peak	.02319	.00011	.01759	.01388	.00093	.00580	.00003	.00032	.00293	-						.07641		.13871	
1466	Off-Peak	.02319	.00011	.01759	.01388	.00093	.00580	.00003	.00032	.00293	-						.07573		.13803	
1467																				
1468																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1469	AG-5 (continued)																			
1470																				
1471	Rates C and F																			
1472	Summer																			
1473	Peak	.02319	.00011	.00852	.01388	.00093	.00580	.00003	.00032	.00293	-						.09457		.14780	
1474	Part-Peak	.02319	.00011	.00852	.01388	.00093	.00580	.00003	.00032	.00293	-						.06927		.12250	
1475	Off-Peak	.02319	.00011	.00852	.01388	.00093	.00580	.00003	.00032	.00293	-						.05985		.11308	
1476	Winter																			
1477	Part-Peak	.02319	.00011	.01373	.01388	.00093	.00580	.00003	.00032	.00293	-						.06898		.12742	
1478	Off-Peak	.02319	.00011	.01373	.01388	.00093	.00580	.00003	.00032	.00293	-						.06827		.12671	
1479																				
1480																				
1481																				
1482																				
1483	CUSTOMER CHARGE (\$/meter/day)																			
1484	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1485	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1486	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1487																				
1488	METER CHARGE (\$/meter/day)																			
1489	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1490	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1491	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1492	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1493																				
1494	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00248)	-	-	-	-	-	-	-	-	-									
1495																				
1496	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1497	Rates A and D										.00000								.00000	
1498	Rates B and E										.00000								.00000	
1499	Rates C and F										.00000								.00000	
1500																				
1501	CRS Wildfire Fund Charge																		.00580	
1502	CRS Ongoing CTC																		.00003	
1503	CRS Energy Cost Recovery Amount																		.00032	
1504																				
1505																				
1506	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1507	TTA	.00000	.00000	.00000	.00000															
1508	WFC	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1509	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003									
1510	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1511	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1512	ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032									
1513	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1514	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1515	END DEPARTING																			
1516																				
1517																				
1518	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1519	Residential	.00580	.00004	.00032	.00000	.00616		.00004												
1520	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615		.00003												
1521	Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616		.00004												
1522	E-19 Class (E-25)	.00580	.00003	.00032	.00000	.00615		.00003												
1523	Streetlights	.00580	.00003	.00032	.00000	.00615		.00003												
1524	Standby	.00580	.00003	.00032	.00000	.00615		.00003												
1525	Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003												
1526	E20T	.00580	.00003	.00032	.00000	.00615		.00003												
1527	E20P	.00580	.00003	.00032	.00000	.00615		.00003												
1528	E20S	.00580	.00003	.00032	.00000	.00615		.00003												
1529																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1530																				
1531	DA/CCA Vintaged PCIA Rates (with DWR FF)																			
1532		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1533	Residential	.00000	.03511	.04227	.04417	.04677	.04699	.04703	.04725	.04756	.04760	.04705	.03583	.02887	.02887					
1534	Small L&P	.00000	.03406	.04100	.04285	.04537	.04559	.04562	.04583	.04613	.04617	.04564	.03476	.02801	.02801					
1535	Medium L&P	.00000	.03652	.04397	.04595	.04866	.04889	.04892	.04915	.04947	.04952	.04895	.03727	.03003	.03003					
1536	E19	.00000	.03347	.04030	.04211	.04459	.04480	.04484	.04505	.04534	.04538	.04486	.03416	.02752	.02752					
1537	Streetlights	.00000	.02796	.03367	.03518	.03725	.03743	.03746	.03763	.03788	.03791	.03748	.02854	.02300	.02300					
1538	Standby	.00000	.02541	.03059	.03196	.03385	.03401	.03403	.03419	.03442	.03444	.03405	.02593	.02090	.02090					
1539	Agriculture	.00000	.03169	.03815	.03987	.04222	.04242	.04245	.04265	.04293	.04296	.04247	.03234	.02606	.02606					
1540	E20 T	.00000	.02864	.03449	.03604	.03816	.03834	.03837	.03855	.03880	.03883	.03839	.02923	.02356	.02356					
1541	E20 P	.00000	.03070	.03697	.03863	.04090	.04110	.04113	.04132	.04159	.04162	.04115	.03134	.02525	.02525					
1542	E20 S	.00000	.03208	.03862	.04036	.04274	.04294	.04297	.04317	.04345	.04349	.04299	.03274	.02638	.02638					
1543	BEV1	.00000	.02855	.03437	.03592	.03803	.03821	.03824	.03842	.03867	.03871	.03826	.02914	.02348	.02348					
1544	BEV2	.00000	.03355	.04039	.04220	.04469	.04490	.04494	.04515	.04544	.04548	.04496	.03424	.02759	.02759					
1545																				
1546																				
1547	Bundled Vintaged PCIA Rates (with DWR FF)																			
1548		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1549	Residential	.00000	.03321	.03982	.04153	.04380	.04434	.04442	.04472	.04493	.04506	.04482	.04439	.02887	.02887					
1550	Small L&P	.00000	.03222	.03863	.04029	.04249	.04301	.04309	.04338	.04359	.04371	.04348	.04306	.02801	.02801					
1551	Medium L&P	.00000	.03455	.04142	.04321	.04556	.04613	.04621	.04652	.04674	.04687	.04662	.04618	.03003	.03003					
1552	E19	.00000	.03166	.03796	.03960	.04175	.04227	.04235	.04264	.04284	.04296	.04273	.04232	.02752	.02752					
1553	Streetlights	.00000	.02645	.03171	.03308	.03488	.03532	.03538	.03562	.03579	.03589	.03570	.03536	.02300	.02300					
1554	Standby	.00000	.02404	.02882	.03006	.03169	.03209	.03215	.03236	.03252	.03261	.03243	.03213	.02090	.02090					
1555	Agriculture	.00000	.02998	.03594	.03749	.03953	.04002	.04010	.04037	.04056	.04067	.04045	.04007	.02606	.02606					
1556	E20 T	.00000	.02710	.03249	.03389	.03573	.03618	.03624	.03649	.03666	.03676	.03657	.03622	.02356	.02356					
1557	E20 P	.00000	.02904	.03482	.03632	.03830	.03878	.03885	.03911	.03929	.03940	.03919	.03882	.02525	.02525					
1558	E20 S	.00000	.03034	.03638	.03795	.04002	.04052	.04059	.04086	.04106	.04117	.04095	.04056	.02638	.02638					
1559	BEV1	.00000	.02700	.03238	.03377	.03561	.03606	.03612	.03637	.03654	.03664	.03644	.03610	.02348	.02348					
1560	BEV2	.00000	.03173	.03805	.03969	.04185	.04237	.04245	.04273	.04294	.04306	.04283	.04242	.02759	.02759					
1561																				
1562																				
1563	Prelim I Rates (total FF within vintaged PCIA rates)																			
1564		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1565	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004					
1566																				
1567																				
1568	E-FFS Rates (\$/kWh)																			
1569		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1570	Residential	.00083	.00057	.00052	.00051	.00049	.00049	.00048	.00048	.00048	.00048	.00048	.00057	.00062	.00062					
1571	Small L&P	.00080	.00055	.00050	.00048	.00047	.00046	.00046	.00046	.00046	.00046	.00046	.00054	.00059	.00059					
1572	Medium L&P	.00085	.00059	.00053	.00052	.00050	.00050	.00050	.00050	.00049	.00049	.00050	.00058	.00064	.00064					
1573	E19	.00079	.00055	.00050	.00049	.00047	.00047	.00047	.00046	.00046	.00046	.00047	.00054	.00059	.00059					
1574	Streetlights	.00066	.00046	.00042	.00040	.00039	.00039	.00039	.00039	.00039	.00039	.00039	.00045	.00049	.00049					
1575	Standby	.00060	.00041	.00038	.00037	.00035	.00035	.00035	.00035	.00035	.00035	.00035	.00041	.00045	.00045					
1576	Agriculture	.00074	.00051	.00047	.00045	.00044	.00043	.00043	.00043	.00043	.00043	.00043	.00051	.00055	.00055					
1577	E20 T	.00066	.00045	.00041	.00040	.00038	.00038	.00038	.00038	.00038	.00038	.00038	.00045	.00049	.00049					
1578	E20 P	.00073	.00050	.00046	.00045	.00043	.00043	.00043	.00043	.00043	.00043	.00043	.00050	.00054	.00054					
1579	E20 S	.00075	.00052	.00047	.00046	.00044	.00044	.00044	.00043	.00043	.00043	.00044	.00051	.00056	.00056					
1580																				
1581																				
1582	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021					
1583	Generation Adjustment	Positive																		
1584	(Revenue Reporting use only)																			
1585																				
1586																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
1587	Schedule E-ERA Rates (for use with E-31)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1588		Total	"Frozen"																	
1589		Rates	Rates	E-ERA Rates																
1590	A-1																			
1591	ENERGY CHARGE (\$/kWh)																			
1592	Summer	.28608	.13383	.15225																
1593	Winter	.22910	.09174	.13736																
1594																				
1595	A-1 TOU																			
1596	ENERGY CHARGE (\$/kWh)																			
1597	Summer																			
1598	Peak	.28872	.13383	.15489																
1599	Part-Peak	.28872	.13383	.15489																
1600	Off-Peak	.26401	.13383	.13018																
1601	Winter																			
1602	Part-Peak	.24112	.09174	.14938																
1603	Off-Peak	.24055	.09174	.14881																
1604																				
1605	A-6																			
1606	ENERGY CHARGE (\$/kWh)																			
1607	Summer																			
1608	Peak	.44387	.20932	.23455																
1609	Part-Peak	.30364	.09259	.21105																
1610	Off-Peak	.25438	.05056	.20382																
1611	Winter																			
1612	Part-Peak	.24533	.10406	.14127																
1613	Off-Peak	.24429	.06452	.17977																
1614																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1615	A-10																			
1616	ENERGY CHARGE (\$/kWh)																			
1617	Transmission																			
1618	Summer	.13344	.08915	.04429																
1619	Winter	.11632	.07279	.04353																
1620	Primary																			
1621	Summer	.18021	.08915	.09106																
1622	Winter	.14501	.07279	.07222																
1623	Secondary																			
1624	Summer	.19211	.08915	.10296																
1625	Winter	.15450	.07279	.08171																
1626																				
1627	A-10 TOU																			
1628	ENERGY CHARGE (\$/kWh)																			
1629	Transmission																			
1630	Summer																			
1631	Peak	.14860	.08915	.05945																
1632	Part-Peak	.14860	.08915	.05945																
1633	Off-Peak	.12395	.08915	.03480																
1634	Winter																			
1635	Part-Peak	.11671	.07279	.04392																
1636	Off-Peak	.11605	.07279	.04326																
1637	Primary																			
1638	Summer																			
1639	Peak	.19451	.08915	.10536																
1640	Part-Peak	.19451	.08915	.10536																
1641	Off-Peak	.16920	.08915	.08005																
1642	Winter																			
1643	Part-Peak	.14539	.07279	.07260																
1644	Off-Peak	.14472	.07279	.07193																
1645	Secondary																			
1646	Summer																			
1647	Peak	.20535	.08915	.11620																
1648	Part-Peak	.20535	.08915	.11620																
1649	Off-Peak	.17857	.08915	.08942																
1650	Winter																			
1651	Part-Peak	.15489	.07279	.08210																
1652	Off-Peak	.15418	.07279	.08139																
1653																				
1654	A-15																			
1655	ENERGY CHARGE (\$/kWh)																			
1656	Summer	.28608	.17985	.10623																
1657	Winter	.22910	.14452	.08458																
1658																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1659	E-19																			
1660	Transmission																			
1661	ENERGY CHARGES (\$/kWh)																			
1662	Summer																			
1663	Peak	.09650	.08676	.00974																
1664	Part-Peak	.09650	.06580	.03070																
1665	Off-Peak	.09084	.06180	.02904																
1666	Winter																			
1667	Part-Peak	.08841	.08114	.00727																
1668	Off-Peak	.08775	.06679	.02096																
1669																				
1670	Primary																			
1671	ENERGY CHARGES (\$/kWh)																			
1672	Summer																			
1673	Peak	.10377	.06271	.04106																
1674	Part-Peak	.10377	.04868	.05509																
1675	Off-Peak	.09805	.04683	.05122																
1676	Winter																			
1677	Part-Peak	.09558	.05700	.03858																
1678	Off-Peak	.09491	.04782	.04709																
1679																				
1680	Secondary																			
1681	ENERGY CHARGES (\$/kWh)																			
1682	Summer																			
1683	Peak	.11325	.08773	.02552																
1684	Part-Peak	.11325	.05810	.05515																
1685	Off-Peak	.10727	.05059	.05668																
1686	Winter																			
1687	Part-Peak	.10468	.06392	.04076																
1688	Off-Peak	.10397	.05038	.05359																
1689																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
1690	E-20	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1691	Transmission																			
1692	ENERGY CHARGES (\$/kWh)																			
1693	Summer																			
1694	Peak	.09342	.05318	.04024																
1695	Part-Peak	.09342	.03929	.05413																
1696	Off-Peak	.08776	.03665	.05111																
1697	Winter																			
1698	Part-Peak	.08533	.04937	.03596																
1699	Off-Peak	.08467	.03988	.04479																
1700																				
1701	Primary																			
1702	ENERGY CHARGES (\$/kWh)																			
1703	Summer																			
1704	Peak	.10460	.05778	.04682																
1705	Part-Peak	.10460	.04389	.06071																
1706	Off-Peak	.09884	.04205	.05679																
1707	Winter																			
1708	Part-Peak	.09637	.05192	.04445																
1709	Off-Peak	.09570	.04287	.05283																
1710																				
1711	Secondary																			
1712	ENERGY CHARGES (\$/kWh)																			
1713	Summer																			
1714	Peak	.10793	.08276	.02517																
1715	Part-Peak	.10793	.05335	.05458																
1716	Off-Peak	.10201	.04590	.05611																
1717	Winter																			
1718	Part-Peak	.09942	.05912	.04030																
1719	Off-Peak	.09871	.04569	.05302																
1720																				
1721																				
1722	A-6 Legacy RES-BCT																			
1723																				
1724	ENERGY CREDIT (\$/kWh)	GENERATION																		
1725	Summer																			
1726	Peak	.34978																		
1727	Part-Peak	.12010																		
1728	Off-Peak	.06422																		
1729	Winter																			
1730	Part-Peak	.08863																		
1731	Off-Peak	.07186																		
1732																				
1733																				
1734	DAC-GT (excluding PCIA)																			
1735					Solar Gen															
1736																				
1737					.06407															
1738																				
1739	GT (excluding PCIA)																			
1740		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1741																				
1742	Residential	.00217	.00779	.00996	.06407	(.11418)														
1743	Small L&P	.00217	.00779	.00996	.06407	(.10950)														
1744	Medium L&P	.00217	.00779	.00996	.06407	(.11715)														
1745	E-19	.00217	.00779	.00996	.06407	(.10839)														
1746	Streetlights	.00217	.00779	.00996	.06407	(.09091)														
1747	Agriculture/E37	.00217	.00779	.00996	.06407	(.10296)														
1748	E-20T	.00217	.00779	.00996	.06407	(.09304)														
1749	E-20P	.00217	.00779	.00996	.06407	(.09965)														
1750	E-20S	.00217	.00779	.00996	.06407	(.10394)														
1751																				
1752	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1753																				
1754	ECR (excluding PCIA)																			
1755		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1756																				
1757	Residential	.00264	.01136	.01400	.00000	(.11418)														
1758	Small L&P	.00264	.01136	.01400	.00000	(.10950)														
1759	Medium L&P	.00264	.01136	.01400	.00000	(.11715)														
1760	E-19	.00264	.01136	.01400	.00000	(.10839)														
1761	Streetlights	.00264	.01136	.01400	.00000	(.09091)														
1762	Agriculture/E37	.00264	.01136	.01400	.00000	(.10296)														
1763	E-20T	.00264	.01136	.01400	.00000	(.09304)														
1764	E-20P	.00264	.01136	.01400	.00000	(.09965)														
1765	E-20S	.00264	.01136	.01400	.00000	(.10394)														
1766																				
1767	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1768																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
1769		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1770	E-CREDIT (Effective Date: 3/01/2018)	METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/mort h)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/mont h)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/m onth)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/m onth)										
1771	Residential	0.04186	0.03199	0.14	0.21	14.95	1.32	1.31	1.32	1.31										
1772	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1773	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1774	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1775	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1776	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1777	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1778	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1779	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93										
1780	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1781	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1782	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1783	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
1784	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1785	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
1786	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1787	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1788	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98										
1789	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
1790	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
1791	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1792	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1793	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1794	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1795	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1796	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1797	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1798	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1799	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1800	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1801	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1802	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1803	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1804	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1805	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1806	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1807	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1808	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1809	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40										
1810	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
1811	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
1812	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
1813	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96										
1814	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
1815	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06										
1816	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06										
1817	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30										
1818	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
1819	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
1820	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31										
1821	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1822	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50										
1823	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30										
1824	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72										
1825	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27										
1826	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24										
1827	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25										
1828	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1829	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84										
1830	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12										
1831	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03										
1832																				
1833	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
1834																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1835	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	8/1/2021															
1836	Billed Component	Subcomponent /	Applicability		Rate															
1837																				
1838	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1839	Distribution	CEEIA	All rate schedules; all customers.		.00013															
1840																				
1841																				
1842	Transmission	TAC	All rate schedules; all customers.		.00076															
1843	Transmission	ECRA	Residential		.00000															
1844	Transmission	ECRA	Small Commercial		.00000															
1845	Transmission	ECRA	Medium Commercial		.00000															
1846	Transmission	ECRA	E-19		.00000															
1847	Transmission	ECRA	Streetlights		.00000															
1848	Transmission	ECRA	Standby		.00000															
1849	Transmission	ECRA	Ag (and E-37)		.00000															
1850	Transmission	ECRA	Large Commercial		.00000															
1851	Transmission	TRBAA	All rate schedules; all customers.		(.00324)															
1852	PPP	PPCBA	All rate schedules; all customers.		.00018															
1853	PPP	CARE	All rate schedules except CARE Schedules		.01037															
1854	PPP	PEERAM	All rate schedules; all customers.		.00175															
1855	PPP	EPIC	All rate schedules; all customers.		.00066															
1856	PPP	NSHPP	All rate schedules; all customers.		.00000															
1857	PPP	TMNBC	All rate schedules; all customers.		.00084															
1858	Generation	PCCBA Core	All rate schedules; all bundled service cust		(.00009)															
1859	Generation	PCCBA Non-Core	All rate schedules; all bundled service cust		(.00009)															
1860	Generation	ERRA	All rate schedules; all bundled service cust		.10894															
1861	Generation	DWR Franchise Fee	All rate schedules; all bundled service cust		.00004															
1862																				
1863	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
1864																				
1865																				
1866																				
1867	Other Revenue Reporting Data																			
1868	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		0.00184															
1869	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		0.00033															
1870	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		0.00184															
1871	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		0.0008															
1872																				
1873	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1874																				
1875																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1876	B-1																			
1877																				
1878	ENERGY CHARGE (\$/kWh)																			
1879	Summer																			
1880	Peak	.02804	.00013	.11053	.01607	.00093	.00580	.00003	.00032	.00318	-						.17224		.33479	
1881	Part-Peak	.02804	.00013	.11053	.01607	.00093	.00580	.00003	.00032	.00318	-						.12301		.28556	
1882	Off-Peak	.02804	.00013	.11053	.01607	.00093	.00580	.00003	.00032	.00318	-						.10220		.26475	
1883	Winter																			
1884	Peak	.02804	.00013	.09036	.01607	.00093	.00580	.00003	.00032	.00318	-						.11699		.25937	
1885	Off-Peak	.02804	.00013	.09036	.01607	.00093	.00580	.00003	.00032	.00318	-						.10087		.24325	
1886	Super Off-Peak	.02804	.00013	.09036	.01607	.00093	.00580	.00003	.00032	.00318	-						.08445		.22683	
1887																				
1888	CUSTOMER CHARGE (\$/meter/day)																			
1889	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1890	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1891																				
1892	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1893																				
1894	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1895																				
1896	CRS Wildfire Fund Charge																		.00580	
1897	CRS Ongoing CTC																		.00003	
1898	CRS Energy Cost Recovery Amount																		.00032	
1899																				
1900																				
1901	PDP Charge (kWh) - Std 3 Hrs																.60		.60	
1902																				
1903																				
1904	PDP - Default (Every Event Day)																			
1905	PDP Summer Credit (kWh) - Peak																			
1906	PDP Summer Credit (kWh) - Part-Peak																		(.03468)	(.03468)
1907	PDP Summer Credit (kWh) - Off-Peak																		(.01030)	(.01030)
1908																				
1909	PDP - Alternate Event Day																			
1910	PDP Summer Credit (kWh) - Peak																			
1911	PDP Summer Credit (kWh) - Part-Peak																		(.01734)	(.01734)
1912	PDP Summer Credit (kWh) - Off-Peak																		(.00515)	(.00515)
1913																				
1914																				
1915	B1-ST																			
1916																				
1917	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
1918	Summer	-	-	4.28	-	-	-	-	-	-	-								4.28	
1919	Winter	-	-	4.28	-	-	-	-	-	-	-								4.28	
1920																				
1921	ENERGY CHARGE (\$/kWh)																			
1922	Summer																			
1923	Peak	.02804	.00013	.16913	.01607	.00093	.00580	.00003	.00032	.00318	-						.17701		.39816	
1924	Part-Peak	.02804	.00013	.07029	.01607	.00093	.00580	.00003	.00032	.00318	-						.13455		.25686	
1925	Off-Peak	.02804	.00013	.05871	.01607	.00093	.00580	.00003	.00032	.00318	-						.09880		.20953	
1926	Winter																			
1927	Peak	.02804	.00013	.12176	.01607	.00093	.00580	.00003	.00032	.00318	-						.12643		.30021	
1928	Part-Peak	.02804	.00013	.10460	.01607	.00093	.00580	.00003	.00032	.00318	-						.11409		.27071	
1929	Off-Peak	.02804	.00013	.03755	.01607	.00093	.00580	.00003	.00032	.00318	-						.09209		.18166	
1930	Super Off-Peak	.02804	.00013	.03755	.01607	.00093	.00580	.00003	.00032	.00318	-						.07567		.16524	
1931																				
1932	CUSTOMER CHARGE (\$/meter/day)																			
1933	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1934	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1935																				
1936	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1937																				
1938	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1939																				
1940	CRS Wildfire Fund Charge																		.00580	
1941	CRS Ongoing CTC																		.00003	
1942	CRS Energy Cost Recovery Amount																		.00032	
1943																				
1944																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1945	B-6																			
1946																				
1947	ENERGY CHARGE (\$/kWh)																			
1948	Summer																			
1949	Peak	.02804	.00013	.13917	.01481	.00093	.00580	.00003	.00032	.00318	-						.17524		.36517	
1950	Off-Peak	.02804	.00013	.09239	.01481	.00093	.00580	.00003	.00032	.00318	-						.10408		.24723	
1951	Winter																			
1952	Peak	.02804	.00013	.09508	.01481	.00093	.00580	.00003	.00032	.00318	-						.11172		.25756	
1953	Off-Peak	.02804	.00013	.09239	.01481	.00093	.00580	.00003	.00032	.00318	-						.09466		.23781	
1954	Super Off-Peak	.02804	.00013	.09239	.01481	.00093	.00580	.00003	.00032	.00318	-						.07825		.22140	
1955																				
1956	CUSTOMER CHARGE (\$/meter/day)																			
1957	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1958	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1959																				
1960																				
1961																				
1962																				
1963	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1964																				
1965	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1966																				
1967	CRS Wildfire Fund Charge																		.00580	
1968	CRS Ongoing CTC																		.00003	
1969	CRS Energy Cost Recovery Amount																		.00032	
1970																				
1971																				
1972	PDP Charge (kWh) - Std 3 Hrs																		.60	.60
1973																				
1974																				
1975	PDP - Default (Every Event Day)																			
1976	PDP Summer Credit (kWh) - Peak																		(.04291)	(.04291)
1977	PDP Summer Credit (kWh) - Off-Peak																			
1978																				
1979	PDP - Alternate Event Day																			
1980	PDP Summer Credit (kWh) - Peak																		(.02146)	(.02146)
1981	PDP Summer Credit (kWh) - Off-Peak																			
1982																				
1983																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																				
3	August 1, 2021																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1984	B-10																				
1985																					
1986	DEMAND CHARGE (\$/kW)																				
1987	Transmission																				
1988	Summer	8.86	.04	1.96	-	-	-	-	-	-	-						-			10.86	
1989	Winter	8.86	.04	1.96	-	-	-	-	-	-	-						-			10.86	
1990	Primary																				
1991	Summer	8.86	.04	5.25	-	-	-	-	-	-	-						-			14.15	
1992	Winter	8.86	.04	5.25	-	-	-	-	-	-	-						-			14.15	
1993	Secondary																				
1994	Summer	8.86	.04	5.53	-	-	-	-	-	-	-						-			14.43	
1995	Winter	8.86	.04	5.53	-	-	-	-	-	-	-						-			14.43	
1996																					
1997	ENERGY CHARGE (\$/kWh)																				
1998	Transmission																				
1999	Summer																				
2000	Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.16601			.19763	
2001	Part-Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.10927			.14089	
2002	Off-Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.07920			.11082	
2003	Winter																				
2004	Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.11296			.14458	
2005	Off-Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.08012			.11174	
2006	Super Off-Peak	-	-	.00958	.01453	.00093	.00580	.00004	.00032	.00290	-						.04378			.07540	
2007	Primary																				
2008	Summer																				
2009	Peak	-	-	.05074	.01475	.00093	.00580	.00004	.00032	.00290	-						.18311			.25611	
2010	Part-Peak	-	-	.05074	.01475	.00093	.00580	.00004	.00032	.00290	-						.12481			.19781	
2011	Off-Peak	-	-	.05074	.01475	.00093	.00580	.00004	.00032	.00290	-						.09397			.16697	
2012	Winter																				
2013	Peak	-	-	.03251	.01475	.00093	.00580	.00004	.00032	.00290	-						.12848			.18325	
2014	Off-Peak	-	-	.03251	.01475	.00093	.00580	.00004	.00032	.00290	-						.09484			.14961	
2015	Super Off-Peak	-	-	.03251	.01475	.00093	.00580	.00004	.00032	.00290	-						.05850			.11327	
2016	Secondary																				
2017	Summer																				
2018	Peak	-	-	.05087	.01492	.00093	.00580	.00004	.00032	.00290	-						.19812			.27142	
2019	Part-Peak	-	-	.05087	.01492	.00093	.00580	.00004	.00032	.00290	-						.13643			.20973	
2020	Off-Peak	-	-	.05087	.01492	.00093	.00580	.00004	.00032	.00290	-						.10386			.17716	
2021	Winter																				
2022	Peak	-	-	.03265	.01492	.00093	.00580	.00004	.00032	.00290	-						.14007			.19515	
2023	Off-Peak	-	-	.03265	.01492	.00093	.00580	.00004	.00032	.00290	-						.10459			.15967	
2024	Super Off-Peak	-	-	.03265	.01492	.00093	.00580	.00004	.00032	.00290	-						.06825			.12333	
2025																					
2026	CUSTOMER CHARGE (\$/meter/day)	-	-	5.53715	-	-	-	-	-	-	-									5.53715	168.54
2027																					
2028																					
2029																					
2030																					
2031	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-										
2032																					
2033	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
2034	Transmission										.00000									.00000	
2035	Primary										.00000									.00000	
2036	Secondary										.00000									.00000	
2037																					
2038	CRS Wildfire Fund Charge																			.00580	
2039	CRS Ongoing CTC																			.00004	
2040	CRS Energy Cost Recovery Amount																			.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2041																				
2042	B-10 Continued																			
2043	B-10T TOU																			
2044	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2045																				
2046																				
2047	PDP - Default (Every Event Day)																			
2048																				
2049	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2050	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2051	PDP Summer Credit (kWh) - Off-Peak																			
2052																				
2053	PDP - Alternate Event Day																			
2054																				
2055	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2056	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2057	PDP Summer Credit (kWh) - Off-Peak																			
2058																				
2059																				
2060	B-10P TOU																			
2061	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2062																				
2063																				
2064	PDP - Default (Every Event Day)																			
2065																				
2066	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2067	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2068	PDP Summer Credit (kWh) - Off-Peak																			
2069																				
2070	PDP - Alternate Event Day																			
2071																				
2072	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2073	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2074	PDP Summer Credit (kWh) - Off-Peak																			
2075																				
2076																				
2077	B-10S TOU																			
2078	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2079																				
2080																				
2081	PDP - Default (Every Event Day)																			
2082																				
2083	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2084	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2085	PDP Summer Credit (kWh) - Off-Peak																			
2086																				
2087	PDP - Alternate Event Day																			
2088																				
2089	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2090	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2091	PDP Summer Credit (kWh) - Off-Peak																			
2092																				
2093																				
2094																				
2095																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2096	B-19 Secondary																			
2097	FIRM																			
2098																				
2099	DEMAND CHARGES (\$/kW)																			
2100	Summer																			
2101	Peak	-	-	12.21	-	-	-	-	-	-	-						14.48		26.69	
2102	Part-Peak	-	-	3.52	-	-	-	-	-	-	-						2.11		5.63	
2103	Maximum	8.86	.04	14.08	-	-	-	-	-	-	-						.00		22.98	
2104	Winter																			
2105	Peak	-	-	.00	-	-	-	-	-	-	-						1.72		1.72	
2106	Maximum	8.86	.04	14.08	-	-	-	-	-	-	-						.00		22.98	
2107																				
2108	DEMAND CHARGES - OPTION R (\$/kW)																			
2109	Summer																			
2110	Peak	-	-	3.05	-	-	-	-	-	-	-						.00		3.05	
2111	Part-Peak	-	-	.88	-	-	-	-	-	-	-						.00		.88	
2112	Maximum	8.86	.04	14.08	-	-	-	-	-	-	-						.00		22.98	
2113	Winter																			
2114	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2115	Maximum	8.86	.04	14.08	-	-	-	-	-	-	-						.00		22.98	
2116																				
2117	DEMAND CHARGES - OPTION S																			
2118	\$/kW/month																			
2119	Summer																			
2120	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2121	Winter																			
2122	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2123																				
2124	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2125	Summer																			
2126	Maximum	.00	.00	2.85	-	-	-	-	-	-	-						.00		2.85	
2127	Winter																			
2128	Maximum	.00	.00	2.85	-	-	-	-	-	-	-						.00		2.85	
2129																				
2130	\$/kW/day																			
2131	Summer																			
2132	Peak	.00	.00	.60	-	-	-	-	-	-	-						.00		.60	
2133	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04	
2134	Winter																			
2135	Peak	.00	.00	.52	-	-	-	-	-	-	-						.00		.52	
2136																				
2137	ENERGY CHARGES (\$/kWh)																			
2138	Summer																			
2139	Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.13463		.15666	
2140	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.10573		.12776	
2141	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08530		.10733	
2142	Winter																			
2143	Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.11628		.13831	
2144	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08522		.10725	
2145	Super Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.04354		.06557	
2146																				
2147	ENERGY CHARGES - OPTION R (\$/kWh)																			
2148	Summer																			
2149	Peak	-	-	.07911	.01453	.00093	.00580	.00003	.00032	.00290	-						.26347		.36461	
2150	Part-Peak	-	-	.03084	.01453	.00093	.00580	.00003	.00032	.00290	-						.12790		.18077	
2151	Off-Peak	-	-	.00888	.01453	.00093	.00580	.00003	.00032	.00290	-						.08939		.12030	
2152	Winter																			
2153	Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.13164		.15367	
2154	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08933		.11136	
2155	Super Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.05351		.07554	
2156																				
2157	ENERGY CHARGES - OPTION S (\$/kWh)																			
2158	Summer																			
2159	Peak	.00000	.00000	.07911	.01453	.00093	.00580	.00003	.00032	.00290	-						.26347		.36461	
2160	Part-Peak	.00000	.00000	.03084	.01453	.00093	.00580	.00003	.00032	.00290	-						.12790		.18077	
2161	Off-Peak	.00000	.00000	.00888	.01453	.00093	.00580	.00003	.00032	.00290	-						.08939		.12030	
2162	Winter																			
2163	Peak	.00000	.00000	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.13164		.15367	
2164	Off-Peak	.00000	.00000	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08933		.11136	
2165	Super Off-Peak	.00000	.00000	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.05351		.07554	
2166																				
2167	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2168	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
2169																				
2170	CUSTOMER CHARGE (\$/meter/day)																			
2171	E-19	-	-	27.87591	-	-	-	-	-	-	-								27.87591	848.47
2172	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
2173																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
2174	B-19 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2175																				
2176																				
2177	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2178																				
2179	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2180																				
2181	CRS Wildfire Fund Charge																			.00580
2182	CRS Ongoing CTC																			.00003
2183	CRS Energy Cost Recovery Amount																			.00032
2184																				
2185																				
2186	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2187																				
2188	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.48			14.48
2189																				
2190	PDP - Default (Every Event Day)																			
2191	PDP Summer Credit (kW) - Peak																(6.34)			(6.34)
2192	PDP Summer Credit (kW) - Part-Peak																(.92)			(.92)
2193																				
2194	PDP Summer Credit (kWh) - Peak																			
2195	PDP Summer Credit (kWh) - Part-Peak																			
2196	PDP Summer Credit (kWh) - Off-Peak																			
2197																				
2198																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2199	B-19 Primary																			
2200	FIRM																			
2201																				
2202	DEMAND CHARGES (\$/kW)																			
2203	Summer																			
2204	Peak	-	-	11.33	-	-	-	-	-	-	-						12.19		23.52	
2205	Part-Peak	-	-	3.23	-	-	-	-	-	-	-						1.78		5.01	
2206	Maximum	8.86	.04	9.71	-	-	-	-	-	-	-						.00		18.61	
2207	Winter																			
2208	Peak	-	-	.00	-	-	-	-	-	-	-						1.25		1.25	
2209	Maximum	8.86	.04	9.71	-	-	-	-	-	-	-						.00		18.61	
2210																				
2211	DEMAND CHARGES - OPTION R (\$/kW)																			
2212	Summer																			
2213	Peak	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
2214	Part-Peak	-	-	.81	-	-	-	-	-	-	-						.00		.81	
2215	Maximum	8.86	.04	9.71	-	-	-	-	-	-	-						.00		18.61	
2216	Winter																			
2217	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2218	Maximum	8.86	.04	9.71	-	-	-	-	-	-	-						.00		18.61	
2219																				
2220	DEMAND CHARGES - OPTION S																			
2221	\$/kW/month																			
2222	Summer																			
2223	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2224	Winter																			
2225	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2226																				
2227	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2228	Summer																			
2229	Maximum	.00	.00	1.96	-	-	-	-	-	-	-						.00		1.96	
2230	Winter																			
2231	Maximum	.00	.00	1.97	-	-	-	-	-	-	-						.00		1.97	
2232																				
2233	\$/kW/day																			
2234	Summer																			
2235	Peak	.00	.00	.50	-	-	-	-	-	-	-						.00		.50	
2236	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04	
2237	Winter																			
2238	Peak	.00	.00	.39	-	-	-	-	-	-	-						.00		.39	
2239																				
2240	ENERGY CHARGES (\$/kWh)																			
2241	Summer																			
2242	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11747		.13897	
2243	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09586		.11736	
2244	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07707		.09857	
2245	Winter																			
2246	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10576		.12726	
2247	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07720		.09870	
2248	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.03656		.05806	
2249																				
2250	ENERGY CHARGES - OPTION R (\$/kWh)																			
2251	Summer																			
2252	Peak	-	-	.08171	.01400	.00093	.00580	.00003	.00032	.00290	-						.23881		.34202	
2253	Part-Peak	-	-	.03050	.01400	.00093	.00580	.00003	.00032	.00290	-						.11527		.16727	
2254	Off-Peak	-	-	.00885	.01400	.00093	.00580	.00003	.00032	.00290	-						.07988		.11023	
2255	Winter																			
2256	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11764		.13914	
2257	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07999		.10149	
2258	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04417		.06567	
2259																				
2260	ENERGY CHARGES - OPTION S (\$/kWh)																			
2261	Summer																			
2262	Peak	.00000	.00000	.08171	.01400	.00093	.00580	.00003	.00032	.00290	-						.23881		.34202	
2263	Part-Peak	.00000	.00000	.03050	.01400	.00093	.00580	.00003	.00032	.00290	-						.11527		.16727	
2264	Off-Peak	.00000	.00000	.00885	.01400	.00093	.00580	.00003	.00032	.00290	-						.07988		.11023	
2265	Winter																			
2266	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11764		.13914	
2267	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07999		.10149	
2268	Super Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04417		.06567	
2269																				
2270	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2271	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2272																				
2273	CUSTOMER CHARGE (\$/meter/day)																			
2274	E-19	-	-	42.51681	-	-	-	-	-	-	-								42.51681	1294.11
2275	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																				
3	August 1, 2021																				
4																					
5																					
2276	B-19 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2277																					
2278																					
2279																					
2280	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-										
2281																					
2282	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000	
2283																					
2284	CRS Wildfire Fund Charge																				.00580
2285	CRS Ongoing CTC																				.00003
2286	CRS Energy Cost Recovery Amount																				.00032
2287																					
2288																					
2289	PDP Charge (kWh) - Std 3 Hrs																				1.20
2290																					1.20
2291	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																				12.19
2292																					12.19
2293	PDP - Default (Every Event Day)																				
2294	PDP Summer Credit (kW) - Peak																				(6.01)
2295	PDP Summer Credit (kW) - Part-Peak																				(.88)
2296																					
2297	PDP Summer Credit (kWh) - Peak																				
2298	PDP Summer Credit (kWh) - Part-Peak																				
2299	PDP Summer Credit (kWh) - Off-Peak																				
2300																					
2301																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2302	B-19 Transmission																			
2303	Firm																			
2304																				
2305	DEMAND CHARGES (\$/kW)																			
2306	Summer																			
2307	Peak	-	-	.00	-	-	-	-	-	-	-						9.66		9.66	
2308	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.42		2.42	
2309	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
2310	Winter																			
2311	Peak	-	-	.00	-	-	-	-	-	-	-						.93		.93	
2312	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
2313																				
2314	DEMAND CHARGES - OPTION R (\$/kW)																			
2315	Summer																			
2316	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2317	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2318	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
2319	Winter																			
2320	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2321	Maximum	8.86	.04	3.48	-	-	-	-	-	-	-						.00		12.38	
2322																				
2323	DEMAND CHARGES - OPTION S																			
2324	\$/kW/month																			
2325	Summer																			
2326	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2327	Winter																			
2328	Maximum	8.86	.04	.00	-	-	-	-	-	-	-						.00		8.90	
2329																				
2330	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2331	Summer																			
2332	Maximum	.00	.00	.70	-	-	-	-	-	-	-						.00		.70	
2333	Winter																			
2334	Maximum	.00	.00	.71	-	-	-	-	-	-	-						.00		.71	
2335																				
2336	\$/kW/day																			
2337	Summer																			
2338	Peak	.00	.00	.15	-	-	-	-	-	-	-						.00		.15	
2339	Winter																			
2340	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16	
2341																				
2342	ENERGY CHARGES (\$/kWh)																			
2343	Summer																			
2344	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10869		.13019	
2345	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09955		.12105	
2346	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08009		.10159	
2347	Winter																			
2348	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10991		.13141	
2349	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08034		.10184	
2350	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.03686		.05836	
2351																				
2352	ENERGY CHARGES - OPTION R (\$/kWh)																			
2353	Summer																			
2354	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.20817		.22967	
2355	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.12667		.14817	
2356	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08452		.10602	
2357	Winter																			
2358	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11841		.13991	
2359	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08473		.10623	
2360	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04891		.07041	
2361																				
2362	ENERGY CHARGES - OPTION S (\$/kWh)																			
2363	Summer																			
2364	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.20817		.22967	
2365	Part-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.12667		.14817	
2366	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08452		.10602	
2367	Winter																			
2368	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11841		.13991	
2369	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08473		.10623	
2370	Super Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04891		.07041	
2371																				
2372	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
2373	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2374																				
2375	CUSTOMER CHARGE (\$/meter/day)																			
2376	E-19	-	-	52.22983	-	-	-	-	-	-	-								52.22983	1689.75
2377	Rate V	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
2378																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
2379	B-19 Transmission Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2380																				
2381																				
2382	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2383																				
2384	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
2385																				
2386	CRS Wildfire Fund Charge																			.00580
2387	CRS Ongoing CTC																			.00003
2388	CRS Energy Cost Recovery Amount																			.00032
2389																				
2390																				
2391	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2392																				
2393	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																9.66			9.66
2394																				
2395	PDP - Default (Every Event Day)																			
2396	PDP Summer Credit (kW) - Peak																(4.91)			(4.91)
2397	PDP Summer Credit (kW) - Part-Peak																(1.23)			(1.23)
2398																				
2399	PDP Summer Credit (kWh) - Peak																			
2400	PDP Summer Credit (kWh) - Part-Peak																			
2401	PDP Summer Credit (kWh) - Off-Peak																			
2402																				
2403																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2404	B-20 Secondary																			
2405	Firm																			
2406																				
2407	DEMAND CHARGES (\$/kW)																			
2408	Summer																			
2409	Peak	-	-	12.42	-	-	-	-	-	-	-						14.09		26.51	
2410	Part-Peak	-	-	3.57	-	-	-	-	-	-	-						2.04		5.61	
2411	Maximum	9.97	.05	13.01	-	-	-	-	-	-	-						.00		23.03	
2412	Winter																			
2413	Peak	-	-	.00	-	-	-	-	-	-	-						1.80		1.80	
2414	Maximum	9.97	.05	13.01	-	-	-	-	-	-	-						.00		23.03	
2415																				
2416	DEMAND CHARGES - OPTION R (\$/kW)																			
2417	Summer																			
2418	Peak	-	-	3.11	-	-	-	-	-	-	-						.00		3.11	
2419	Part-Peak	-	-	.89	-	-	-	-	-	-	-						.00		.89	
2420	Maximum	9.97	.05	13.01	-	-	-	-	-	-	-						.00		23.03	
2421	Winter																			
2422	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2423	Maximum	9.97	.05	13.01	-	-	-	-	-	-	-						.00		23.03	
2424																				
2425	DEMAND CHARGES - OPTION S																			
2426	\$/kW/month																			
2427	Summer																			
2428	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2429	Winter																			
2430	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2431																				
2432	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2433	Summer																			
2434	Maximum	.00	.00	2.63	-	-	-	-	-	-	-						.00		2.63	
2435	Winter																			
2436	Maximum	.00	.00	2.64	-	-	-	-	-	-	-						.00		2.64	
2437																				
2438	\$/kW/day																			
2439	Peak	.00	.00	.60	-	-	-	-	-	-	-						.00		.60	
2440	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04	
2441	Winter																			
2442	Peak	.00	.00	.50	-	-	-	-	-	-	-						.00		.50	
2443																				
2444	ENERGY CHARGES (\$/kWh)																			
2445	Summer																			
2446	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12759		.14893	
2447	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.10164		.12298	
2448	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08115		.10249	
2449	Winter																			
2450	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.11213		.13347	
2451	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08099		.10233	
2452	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.03927		.06061	
2453																				
2454	ENERGY CHARGES - OPTION R (\$/kWh)																			
2455	Summer																			
2456	Peak	-	-	.07952	.01421	.00093	.00580	.00003	.00032	.00253	-						.25522		.35608	
2457	Part-Peak	-	-	.02944	.01421	.00093	.00580	.00003	.00032	.00253	-						.12247		.17325	
2458	Off-Peak	-	-	.00787	.01421	.00093	.00580	.00003	.00032	.00253	-						.08502		.11423	
2459	Winter																			
2460	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12861		.14995	
2461	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08488		.10622	
2462	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.04913		.07047	
2463																				
2464	ENERGY CHARGES - OPTION S (\$/kWh)																			
2465	Summer																			
2466	Peak	-	-	.07952	.01421	.00093	.00580	.00003	.00032	.00253	-						.25522		.35608	
2467	Part-Peak	-	-	.02944	.01421	.00093	.00580	.00003	.00032	.00253	-						.12247		.17325	
2468	Off-Peak	-	-	.00787	.01421	.00093	.00580	.00003	.00032	.00253	-						.08502		.11423	
2469	Winter																			
2470	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12861		.14995	
2471	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08488		.10622	
2472	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.04913		.07047	
2473																				
2474	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2475	POWER FACTOR ADJ (\$/kWh%)																			
2476																				
2477	CUSTOMER CHARGE (\$/meter/day)																			
2478				50.58763	-	-	-	-	-	-	-								50.58763	1539.76

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
2479	B-20 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2480																				
2481																				
2482	TRA (\$/kWh)	(0.00248)	-	-	-	-	-	-	-	-	-									
2483																				
2484	CRS Wildfire Fund Charge																			.00580
2485	CRS Ongoing CTC																			.00003
2486	CRS Energy Cost Recovery Amount																			.00032
2487																				
2488																				
2489	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2490																				
2491	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.09			14.09
2492																				
2493	PDP - Default (Every Event Day)																			
2494	PDP Summer Credit (kW) - Peak																(6.31)			(6.31)
2495	PDP Summer Credit (kW) - Part-Peak																(.91)			(.91)
2496																				
2497	PDP Summer Credit (kWh) - Peak																			
2498	PDP Summer Credit (kWh) - Part-Peak																			
2499	PDP Summer Credit (kWh) - Off-Peak																			
2500																				
2501																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2502	B-20 Primary																			
2503	Firm																			
2504																				
2505	DEMAND CHARGES (\$/kW)																			
2506	Summer																			
2507	Peak	-	-	11.32	-	-	-	-	-	-	-						15.48		26.80	
2508	Part-Peak	-	-	3.19	-	-	-	-	-	-	-						2.13		5.32	
2509	Maximum	9.97	.05	10.68	-	-	-	-	-	-	-						.00		20.70	
2510	Winter																			
2511	Peak	-	-	.00	-	-	-	-	-	-	-						1.78		1.78	
2512	Maximum	9.97	.05	10.68	-	-	-	-	-	-	-						.00		20.70	
2513																				
2514	DEMAND CHARGES - OPTION R (\$/kW)																			
2515	Summer																			
2516	Peak	-	-	2.83	-	-	-	-	-	-	-						.00		2.83	
2517	Part-Peak	-	-	.80	-	-	-	-	-	-	-						.00		.80	
2518	Maximum	9.97	.05	10.68	-	-	-	-	-	-	-						.00		20.70	
2519	Winter																			
2520	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2521	Maximum	9.97	.05	10.68	-	-	-	-	-	-	-						.00		20.70	
2522																				
2523	DEMAND CHARGES - OPTION S																			
2524	\$/kW/month																			
2525	Summer																			
2526	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2527	Winter																			
2528	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2529																				
2530	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2531	Summer																			
2532	Maximum	.00	.00	2.16	-	-	-	-	-	-	-						.00		2.16	
2533	Winter																			
2534	Maximum	.00	.00	2.16	-	-	-	-	-	-	-						.00		2.16	
2535																				
2536	\$/kW/day																			
2537	Summer																			
2538	Peak	.00	.00	.48	-	-	-	-	-	-	-						.00		.48	
2539	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03	
2540	Winter																			
2541	Peak	.00	.00	.39	-	-	-	-	-	-	-						.00		.39	
2542																				
2543	ENERGY CHARGES (\$/kWh)																			
2544	Summer																			
2545	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12406		.14484	
2546	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.09657		.11735	
2547	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07738		.09816	
2548	Winter																			
2549	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.10656		.12734	
2550	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07744		.09822	
2551	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.03612		.05690	
2552																				
2553	ENERGY CHARGES - OPTION R (\$/kWh)																			
2554	Summer																			
2555	Peak	-	-	.06784	.01365	.00093	.00580	.00003	.00032	.00253	-						.24509		.33371	
2556	Part-Peak	-	-	.02557	.01365	.00093	.00580	.00003	.00032	.00253	-						.11619		.16254	
2557	Off-Peak	-	-	.00770	.01365	.00093	.00580	.00003	.00032	.00253	-						.08149		.10997	
2558	Winter																			
2559	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12160		.14238	
2560	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08153		.10231	
2561	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.04578		.06656	
2562																				
2563	ENERGY CHARGES - OPTION S (\$/kWh)																			
2564	Summer																			
2565	Peak	-	-	.06784	.01365	.00093	.00580	.00003	.00032	.00253	-						.24509		.33371	
2566	Part-Peak	-	-	.02557	.01365	.00093	.00580	.00003	.00032	.00253	-						.11619		.16254	
2567	Off-Peak	-	-	.00770	.01365	.00093	.00580	.00003	.00032	.00253	-						.08149		.10997	
2568	Winter																			
2569	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12160		.14238	
2570	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08153		.10231	
2571	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.04578		.06656	
2572																				
2573	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-								.00005	
2574	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									
2575																				
2576	CUSTOMER CHARGE (\$/meter/day)	-	-	50.48874	-	-	-	-	-	-	-								50.48874	1536.75
2577																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5																				
2578	B-20 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2579																				
2580																				
2581	TRA (\$/kWh)	(0.00248)	-	-	-	-	-	-	-	-	-									
2582																				
2583	CRS Wildfire Fund Charge																			0.00580
2584	CRS Ongoing CTC																			0.00003
2585	CRS Energy Cost Recovery Amount																			0.00032
2586																				
2587																				
2588	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2589																				
2590	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																15.48			15.48
2591																				
2592	PDP - Default (Every Event Day)																			
2593	PDP Summer Credit (kW) - Peak																(6.93)			(6.93)
2594	PDP Summer Credit (kW) - Part-Peak																(.95)			(.95)
2595																				
2596	PDP Summer Credit (kWh) - Peak																			
2597	PDP Summer Credit (kWh) - Part-Peak																			
2598	PDP Summer Credit (kWh) - Off-Peak																			
2599																				
2600																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2601	B-20 Transmission																			
2602	Firm																			
2603																				
2604	DEMAND CHARGES (\$/kW)																			
2605	Summer																			
2606	Peak	-	-	.00	-	-	-	-	-	-	-						17.33		17.33	
2607	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.13		4.13	
2608	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
2609	Winter																			
2610	Peak	-	-	.00	-	-	-	-	-	-	-						2.31		2.31	
2611	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
2612																				
2613	DEMAND CHARGES - OPTION R (\$/kW)																			
2614	Summer																			
2615	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2616	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2617	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
2618	Winter																			
2619	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2620	Maximum	9.97	.05	.88	-	-	-	-	-	-	-						.00		10.90	
2621																				
2622	DEMAND CHARGES - OPTION S																			
2623	\$/kW/month																			
2624	Summer																			
2625	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2626	Winter																			
2627	Maximum	9.97	.05	.00	-	-	-	-	-	-	-						.00		10.02	
2628																				
2629	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2630	Summer																			
2631	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2632	Winter																			
2633	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18	
2634																				
2635	\$/kW/day																			
2636	Summer																			
2637	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2638	Winter																			
2639	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03	
2640																				
2641	ENERGY CHARGES (\$/kWh)																			
2642	Summer																			
2643	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10479		.12466	
2644	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08801		.10788	
2645	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06928		.08915	
2646	Winter																			
2647	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10398		.12385	
2648	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06590		.08577	
2649	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.02786		.04773	
2650																				
2651	ENERGY CHARGES - OPTION R (\$/kWh)																			
2652	Summer																			
2653	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.24226		.26213	
2654	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12364		.14351	
2655	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07339		.09326	
2656	Winter																			
2657	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12348		.14335	
2658	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07047		.09034	
2659	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.03767		.05754	
2660																				
2661	ENERGY CHARGES - OPTION S (\$/kWh)																			
2662	Summer																			
2663	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.24226		.26213	
2664	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12364		.14351	
2665	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07339		.09326	
2666	Winter																			
2667	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12348		.14335	
2668	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07047		.09034	
2669	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.03767		.05754	
2670																				
2671	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2672	POWER FACTOR ADJ (\$/kWh%)																			
2673																				
2674	CUSTOMER CHARGE (\$/meter/day)																			
2675				48.40941	-	-	-	-	-	-	-								48.40941	1473.46

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																				
3	August 1, 2021																				
4																					
5																					
2676	B-20 Transmission Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2677																					
2678																					
2679	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-										
2680																					
2681	CRS Wildfire Fund Charge																			.00580	
2682	CRS Ongoing CTC																			.00003	
2683	CRS Energy Cost Recovery Amount																			.00032	
2684																					
2685																					
2686	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20	
2687																					
2688	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.33			17.33	
2689																					
2690	PDP - Default (Every Event Day)																				
2691	PDP Summer Credit (kW) - Peak																(6.43)			(6.43)	
2692	PDP Summer Credit (kW) - Part-Peak																(1.53)			(1.53)	
2693																					
2694	PDP Summer Credit (kWh) - Peak																				
2695	PDP Summer Credit (kWh) - Part-Peak																				
2696	PDP Summer Credit (kWh) - Off-Peak																				
2697																					
2698																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5	SBS - Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2699																				
2700																				
2701	RESERVATION CHARGE (\$/kW)	.19	.01	8.17	-	-	-	-	-	-	-						.30		8.67	
2702	(per kW per month applied to 85% of the Reservation Capacity)																			
2703																				
2704	ENERGY CHARGE (\$/kWh)																			
2705	Summer																			
2706	Peak	.00421	.00012	.56237	.01713	.00093	.00580	.00003	.00032	.00615	-						.11282		.70740	
2707	Part-Peak	.00421	.00012	.24403	.01713	.00093	.00580	.00003	.00032	.00615	-						.10100		.37724	
2708	Off-Peak	.00421	.00012	.00724	.01713	.00093	.00580	.00003	.00032	.00615	-						.08785		.12730	
2709	Winter																			
2710	Peak	.00421	.00012	.01245	.01713	.00093	.00580	.00003	.00032	.00615	-						.10809		.15275	
2711	Off-Peak	.00421	.00012	.00724	.01713	.00093	.00580	.00003	.00032	.00615	-						.08897		.12842	
2712	Super Off-Peak	.00421	.00012	.00724	.01713	.00093	.00580	.00003	.00032	.00615	-						.04651		.08596	
2713																				
2714	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2715																				
2716	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2717																				
2718	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2719																				
2720	MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2721																				
2722	CRS Wildfire Fund Charge																		.00580	
2723	CRS Ongoing CTC																		.00003	
2724	CRS Energy Cost Recovery Amount																		.00032	
2725																				
2726																				
2727	SBP - Standby Primary																			
2728																				
2729																				
2730	RESERVATION CHARGE (\$/kW)	.19	.01	8.17	-	-	-	-	-	-	-						.30		8.67	
2731	(per kW per month applied to 85% of the Reservation Capacity)																			
2732																				
2733	ENERGY CHARGE (\$/kWh)																			
2734	Summer																			
2735	Peak	.00421	.00012	.56237	.01774	.00093	.00580	.00003	.00032	.00615	-						.11282		.70901	
2736	Part-Peak	.00421	.00012	.24403	.01774	.00093	.00580	.00003	.00032	.00615	-						.10100		.37785	
2737	Off-Peak	.00421	.00012	.00724	.01774	.00093	.00580	.00003	.00032	.00615	-						.08785		.12791	
2738	Winter																			
2739	Peak	.00421	.00012	.01245	.01774	.00093	.00580	.00003	.00032	.00615	-						.10809		.15336	
2740	Off-Peak	.00421	.00012	.00724	.01774	.00093	.00580	.00003	.00032	.00615	-						.08897		.12903	
2741	Super Off-Peak	.00421	.00012	.00724	.01774	.00093	.00580	.00003	.00032	.00615	-						.04651		.08657	
2742																				
2743	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2744																				
2745	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2746																				
2747	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2748																				
2749	MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2750																				
2751	CRS Wildfire Fund Charge																		.00580	
2752	CRS Ongoing CTC																		.00003	
2753	CRS Energy Cost Recovery Amount																		.00032	
2754																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2755	SBT - Standby Transmission																			
2756																				
2757	RESERVATION CHARGE (\$/kW)	.19	.01	.50	-	-	-	-	-	-	-						.17		.87	
2758	(per kW per month applied to 85% of the Reservation Capacity)																			
2759																				
2760	ENERGY CHARGE (\$/kWh)																			
2761	Summer																			
2762	Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.10015		.13012	
2763	Part-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08869		.11866	
2764	Off-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.07593		.10590	
2765	Winter																			
2766	Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.09565		.12562	
2767	Off-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.07712		.10709	
2768	Super Off-Peak	.00421	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.03478		.06475	
2769																				
2770	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2771																				
2772	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2773																				
2774	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2775																				
2776	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2777																				
2778	CRS Wildfire Fund Charge																		.00580	
2779	CRS Ongoing CTC																		.00003	
2780	CRS Energy Cost Recovery Amount																		.00032	
2781																				
2782																				
2783	B Standby																			
2784	Customer & Meter Charges																			
2785																				
2786	Residential																			
2787	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2788																				
2789																				
2790	Agricultural																			
2791	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2792																				
2793																				
2794	Small Light and Power																			
2795	(Reservation Capacity < 75 kW)																			
2796	Single Phase Service																			
2797	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2798																				
2799	PolyPhase Service																			
2800	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2801																				
2802																				
2803	Medium Light and Power																			
2804	(Reservation Capacity > 75 kW and < 500 kW)																			
2805	Customer Charge	-	-	5.53715	-	-	-	-	-	-	-								5.53715	168.54
2806																				
2807																				
2808	Medium Light and Power																			
2809	(Reservation Capacity > 500 kW and < 1000 kW)																			
2810	Transmission Customer Charge	-	-	52.22983	-	-	-	-	-	-	-								52.22983	1589.75
2811	Primary Customer Charge	-	-	42.51681	-	-	-	-	-	-	-								42.51681	1294.11
2812	Secondary Customer Charge	-	-	27.87591	-	-	-	-	-	-	-								27.87591	848.47
2813																				
2814	Large Light and Power																			
2815	(Reservation Capacity > 1000 kW)																			
2816	Transmission Customer Charge	-	-	48.40941	-	-	-	-	-	-	-								48.40941	1473.46
2817	Primary Customer Charge	-	-	50.48874	-	-	-	-	-	-	-								50.48874	1536.75
2818	Secondary Customer Charge	-	-	50.58763	-	-	-	-	-	-	-								50.58763	1539.76
2819																				
2820	Supplemental Standby Service																			
2821	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2822																				
2823																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2824	B Standby																			
2825	Reduced Basic Service Fee																			
2826																				
2827	Small Light and Power (Reservation Capacity <= 75 kW)																			
2828	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2829	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2830																				
2831																				
2832	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2833	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2834	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2835																				
2836																				
2837	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2838	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2839	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2840	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2841																				
2842	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2843	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2844	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2845	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2846																				
2847																				
2848	AG-A1																			
2849																				
2850	DEMAND CHARGE (\$/kW)																			
2851	Summer	-	-	6.55	-	-	-	-	-	-	-						.00		6.55	
2852	Winter	-	-	6.55	-	-	-	-	-	-	-						.00		6.55	
2853																				
2854	ENERGY CHARGE (\$/kWh)																			
2855	Summer																			
2856	Peak	.02319	.00011	.13605	.01657	.00093	.00580	.00003	.00032	.00293	-						.22392		.40737	
2857	Off-Peak	.02319	.00011	.08979	.01657	.00093	.00580	.00003	.00032	.00293	-						.10424		.24143	
2858	Winter																			
2859	Peak	.02319	.00011	.08274	.01657	.00093	.00580	.00003	.00032	.00293	-						.10092		.23106	
2860	Off-Peak	.02319	.00011	.07990	.01657	.00093	.00580	.00003	.00032	.00293	-						.07447		.20177	
2861																				
2862	CUSTOMER CHARGE (\$/meter/day)																			
2863																				
2864	TRA (\$/kWh)																			
2865		(.00248)	-	-	-	-	-	-	-	-	-									
2866	CRS Wildfire Fund Charge																			.00580
2867	CRS Ongoing CTC																			.00003
2868	CRS Energy Cost Recovery Amount																			.00032
2869																				
2870																				
2871																				
2872	PDP Charge (kWh) - Std 3 Hrs																			1.00
2873																				1.00
2874																				
2875	PDP - Default (Every Event Day)																			
2876	PDP Summer Credit (kWh) - Peak																			(.09209)
2877	PDP Summer Credit (kWh) - Off-Peak																			(.09209)
2878																				
2879	PDP - Alternate Event Day																			
2880	PDP Summer Credit (kWh) - Peak																			(.04604)
2881	PDP Summer Credit (kWh) - Off-Peak																			(.04604)
2882																				
2883																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2884	AG-A2																			
2885																				
2886	DEMAND CHARGE (\$/kW)																			
2887	Summer	-	-	11.85	-	-	-	-	-	-	-						.00		11.85	
2888	Winter	-	-	11.85	-	-	-	-	-	-	-						.00		11.85	
2889																				
2890	ENERGY CHARGE (\$/kWh)																			
2891	Summer																			
2892	Peak	.02319	.00011	.07060	.01657	.00093	.00580	.00003	.00032	.00293	-						.22392		.34192	
2893	Off-Peak	.02319	.00011	.02435	.01657	.00093	.00580	.00003	.00032	.00293	-						.10424		.17599	
2894	Winter																			
2895	Peak	.02319	.00011	.03456	.01657	.00093	.00580	.00003	.00032	.00293	-						.10092		.18288	
2896	Off-Peak	.02319	.00011	.03172	.01657	.00093	.00580	.00003	.00032	.00293	-						.07447		.15359	
2897																				
2898																				
2899	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2900																				
2901	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2902																				
2903																				
2904	CRS Wildfire Fund Charge																			.00580
2905	CRS Ongoing CTC																			.00003
2906	CRS Energy Cost Recovery Amount																			.00032
2907																				
2908																				
2909	PDP Charge (kWh) - Std 3 Hrs																			1.00
2910																				1.00
2911																				
2912	PDP - Default (Every Event Day)																			
2913	PDP Summer Credit (kWh) - Peak																			(.09997)
2914	PDP Summer Credit (kWh) - Off-Peak																			(.09997)
2915																				
2916	PDP - Alternate Event Day																			
2917	PDP Summer Credit (kWh) - Peak																			(.04999)
2918	PDP Summer Credit (kWh) - Off-Peak																			(.04999)
2919																				
2920																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2921	AG-B																			
2922																				
2923	DEMAND CHARGE (\$/kW)																			
2924	Secondary																			
2925	Summer																			
2926	Maximum	-	-	6.73	-	-	-	-	-	-	-						.00		6.73	
2927	Winter																			
2928	Maximum	-	-	6.73	-	-	-	-	-	-	-						.00		6.73	
2929	Primary																			
2930	Summer																			
2931	Maximum	-	-	5.82	-	-	-	-	-	-	-						.00		5.82	
2932	Winter																			
2933	Maximum	-	-	5.82	-	-	-	-	-	-	-						.00		5.82	
2934	Transmission																			
2935	Summer																			
2936	Maximum	-	-	2.26	-	-	-	-	-	-	-						.00		2.26	
2937	Winter																			
2938	Maximum	-	-	2.26	-	-	-	-	-	-	-						.00		2.26	
2939																				
2940	ENERGY CHARGE (\$/kWh)																			
2941	Summer																			
2942	Peak	.02319	.00011	.11359	.01588	.00093	.00580	.00003	.00032	.00293	-						.23936		.39966	
2943	Off-Peak	.02319	.00011	.06381	.01588	.00093	.00580	.00003	.00032	.00293	-						.11629		.22681	
2944	Winter																			
2945	Peak	.02319	.00011	.06508	.01588	.00093	.00580	.00003	.00032	.00293	-						.11095		.22274	
2946	Off-Peak	.02319	.00011	.06202	.01588	.00093	.00580	.00003	.00032	.00293	-						.08475		.19348	
2947																				
2948	CUSTOMER CHARGE (\$/meter/day)																			
2949																				
2950	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2951																				
2952																				
2953	CRS Wildfire Fund Charge																			.00580
2954	CRS Ongoing CTC																			.00003
2955	CRS Energy Cost Recovery Amount																			.00032
2956																				
2957																				
2958	PDP Charge (kWh) - Std 3 Hrs																			1.00
2959																				1.00
2960																				
2961	PDP - Default (Every Event Day)																			
2962	PDP Summer Credit (kWh) - Peak																			(.10572)
2963	PDP Summer Credit (kWh) - Off-Peak																			(.10572)
2964																				
2965	PDP - Alternate Event Day																			
2966	PDP Summer Credit (kWh) - Peak																			(.05286)
2967	PDP Summer Credit (kWh) - Off-Peak																			(.05286)
2968																				
2969																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2970	AG-C																			
2971																				
2972	DEMAND CHARGE (\$/kW)																			
2973	Secondary																			
2974	Summer																			
2975	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
2976	Maximum	-	-	12.08	-	-	-	-	-	-	-						.00		12.08	
2977	Winter																			
2978	Maximum	-	-	12.08	-	-	-	-	-	-	-						.00		12.08	
2979	Primary																			
2980	Summer																			
2981	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
2982	Maximum	-	-	10.82	-	-	-	-	-	-	-						.00		10.82	
2983	Winter																			
2984	Maximum	-	-	10.82	-	-	-	-	-	-	-						.00		10.82	
2985	Transmission																			
2986	Summer																			
2987	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
2988	Maximum	-	-	3.12	-	-	-	-	-	-	-						.00		3.12	
2989	Winter																			
2990	Maximum	-	-	3.12	-	-	-	-	-	-	-						.00		3.12	
2991																				
2992	ENERGY CHARGE (\$/kWh)																			
2993	Summer																			
2994	Peak	.02319	.00011	.02061	.01388	.00093	.00580	.00003	.00032	.00293	-						.11254		.17786	
2995	Off-Peak	.02319	.00011	.01065	.01388	.00093	.00580	.00003	.00032	.00293	-						.08306		.13842	
2996	Winter																			
2997	Peak	.02319	.00011	.00746	.01388	.00093	.00580	.00003	.00032	.00293	-						.09790		.15007	
2998	Off-Peak	.02319	.00011	.00729	.01388	.00093	.00580	.00003	.00032	.00293	-						.07238		.12438	
2999																				
3000	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	
3001																				
3002	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3003																				
3004	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3005																				
3006																				
3007	CRS Wildfire Fund Charge																			.00580
3008	CRS Ongoing CTC																			.00003
3009	CRS Energy Cost Recovery Amount																			.00032
3010																				
3011																				
3012	PDP Charge (kWh) - Std 3 Hrs																1.00		1.00	
3013																				
3014	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																12.00		12.00	
3015	PDP - Default (Every Event Day)																			
3016	PDP Summer Credit (kW) - Peak																(3.99)		(3.99)	
3017																				
3018	PDP Summer Credit (kW) - Peak																			
3019	PDP Summer Credit (kW) - Off-Peak																			
3020																				
3021	PDP - Alternate Event Day																			
3022	PDP Summer Credit (kW) - Peak																			
3023																				
3024	PDP Summer Credit (kW) - Peak																			
3025	PDP Summer Credit (kW) - Off-Peak																			
3026																				
3027																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3028	AG-F																			
3029																				
3030	Demand CHARGE (\$/kW)																			
3031	Rate A																			
3032	Summer	-	-	6.55	-	-	-	-	-	-	-						.00		6.55	
3033	Winter	-	-	6.55	-	-	-	-	-	-	-						.00		6.55	
3034																				
3035	DEMAND CHARGE (\$/kW)																			
3036	Rate B																			
3037	Secondary																			
3038	Summer																			
3039	Maximum	-	-	6.73	-	-	-	-	-	-	-						.00		6.73	
3040	Winter																			
3041	Maximum	-	-	6.73	-	-	-	-	-	-	-						.00		6.73	
3042	Primary																			
3043	Summer																			
3044	Maximum	-	-	5.82	-	-	-	-	-	-	-						.00		5.82	
3045	Winter																			
3046	Maximum	-	-	5.82	-	-	-	-	-	-	-						.00		5.82	
3047	Transmission																			
3048	Summer																			
3049	Maximum	-	-	2.26	-	-	-	-	-	-	-						.00		2.26	
3050	Winter																			
3051	Maximum	-	-	2.26	-	-	-	-	-	-	-						.00		2.26	
3052	Rate C																			
3053	Secondary																			
3054	Summer																			
3055	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
3056	Maximum	-	-	12.08	-	-	-	-	-	-	-						.00		12.08	
3057	Winter																			
3058	Maximum	-	-	12.08	-	-	-	-	-	-	-						.00		12.08	
3059	Primary																			
3060	Summer																			
3061	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
3062	Maximum	-	-	10.82	-	-	-	-	-	-	-						.00		10.82	
3063	Winter																			
3064	Maximum	-	-	10.82	-	-	-	-	-	-	-						.00		10.82	
3065	Transmission																			
3066	Summer																			
3067	Peak	-	-	6.65	-	-	-	-	-	-	-						12.00		18.65	
3068	Maximum	-	-	3.12	-	-	-	-	-	-	-						.00		3.12	
3069	Winter																			
3070	Maximum	-	-	3.12	-	-	-	-	-	-	-						.00		3.12	
3071																				
3072	ENERGY CHARGE (\$/kWh)																			
3073	Rate A																			
3074	Summer																			
3075	Peak	.02319	.00011	.21076	.01657	.00093	.00580	.00003	.00032	.00293	-						.18944		.44760	
3076	Off-Peak	.02319	.00011	.08429	.01657	.00093	.00580	.00003	.00032	.00293	-						.11230		.24399	
3077	Winter																			
3078	Peak	.02319	.00011	.12900	.01657	.00093	.00580	.00003	.00032	.00293	-						.10210		.27850	
3079	Off-Peak	.02319	.00011	.07503	.01657	.00093	.00580	.00003	.00032	.00293	-						.07565		.19808	
3080																				
3081	Rate B																			
3082	Summer																			
3083	Peak	.02319	.00011	.16895	.01588	.00093	.00580	.00003	.00032	.00293	-						.20647		.42213	
3084	Off-Peak	.02319	.00011	.05943	.01588	.00093	.00580	.00003	.00032	.00293	-						.12516		.23130	
3085	Winter																			
3086	Peak	.02319	.00011	.09938	.01588	.00093	.00580	.00003	.00032	.00293	-						.11310		.25919	
3087	Off-Peak	.02319	.00011	.05750	.01588	.00093	.00580	.00003	.00032	.00293	-						.08665		.19086	
3088																				
3089	Rate C																			
3090	Summer																			
3091	Peak	.02319	.00011	.03039	.01388	.00093	.00580	.00003	.00032	.00293	-						.12714		.20224	
3092	Off-Peak	.02319	.00011	.01567	.01388	.00093	.00580	.00003	.00032	.00293	-						.09713		.15751	
3093	Winter																			
3094	Peak	.02319	.00011	.01378	.01388	.00093	.00580	.00003	.00032	.00293	-						.11272		.17121	
3095	Off-Peak	.02319	.00011	.01228	.01388	.00093	.00580	.00003	.00032	.00293	-						.08627		.14326	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3096	AG-F Continued																			
3097																				
3098	CUSTOMER CHARGE (\$/meter/day)																			
3099	Rate A	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
3100	Rate B	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3101	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3102																				
3103																				
3104	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3105																				
3106																				
3107	CRS Wildfire Fund Charge																			.00580
3108	CRS Ongoing CTC																			.00003
3109	CRS Energy Cost Recovery Amount																			.00032
3152																				
3153																				
3154	BEV1																			
3155																				
3156	SUBSCRIPTION CHARGE (\$/10 kW)																			
3157	Summer	-	-	12.41	-	-	-	-	-	-	-									12.41
3158	Winter	-	-	12.41	-	-	-	-	-	-	-									12.41
3159																				
3160	ENERGY CHARGE (\$/kWh)																			
3161	Summer																			
3162	Peak	.02804	.00013	.01487	.01607	.00093	.00580	.00003	.00032	.00318	-						.25786			32475
3163	Off-Peak	.02804	.00013	.00542	.01607	.00093	.00580	.00003	.00032	.00318	-						.07530			13274
3164	Super Off-Peak	.02804	.00013	.00415	.01607	.00093	.00580	.00003	.00032	.00318	-						.04991			10608
3165	Winter																			
3166	Peak	.02804	.00013	.01487	.01607	.00093	.00580	.00003	.00032	.00318	-						.25786			32475
3167	Off-Peak	.02804	.00013	.00542	.01607	.00093	.00580	.00003	.00032	.00318	-						.07530			13274
3168	Super Off-Peak	.02804	.00013	.00415	.01607	.00093	.00580	.00003	.00032	.00318	-						.04991			10608
3169																				
3170	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3171																				
3172	OVERAGE FEE (\$/kW)																			
3173	Summer	-	-	2.48	-	-	-	-	-	-	-									2.48
3174	Winter	-	-	2.48	-	-	-	-	-	-	-									2.48
3175																				
3176	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
3177											.00000									.00000
3178	CRS Wildfire Fund Charge																			.00580
3179	CRS Ongoing CTC																			.00003
3180	CRS Energy Cost Recovery Amount																			.00032
3181																				
3182																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - VMBA, Tax, Min Bill Incr, TO20 Star																			
3	August 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3183	BEV2																			
3184																				
3185	SUBSCRIPTION CHARGE (\$/50 kW)																			
3186	Primary																			
3187	Summer	-	-	85.98	-	-	-	-	-	-	-						-	-	85.98	
3188	Winter	-	-	85.98	-	-	-	-	-	-	-						-	-	85.98	
3189	Secondary																			
3190	Summer	-	-	95.56	-	-	-	-	-	-	-						-	-	95.56	
3191	Winter	-	-	95.56	-	-	-	-	-	-	-						-	-	95.56	
3192																				
3193	ENERGY CHARGE (\$/kWh)																			
3194	Primary																			
3195	Summer																			
3196	Peak	.02804	.00013	.01573	.01400	.00093	.00580	.00003	.00032	.00290	-						.26675		.33215	
3197	Off-Peak	.02804	.00013	.00283	.01400	.00093	.00580	.00003	.00032	.00290	-						.07077		.12327	
3198	Super Off-Peak	.02804	.00013	.00437	.01400	.00093	.00580	.00003	.00032	.00290	-						.04657		.10061	
3199	Winter																			
3200	Peak	.02804	.00013	.01573	.01400	.00093	.00580	.00003	.00032	.00290	-						.26675		.33215	
3201	Off-Peak	.02804	.00013	.00283	.01400	.00093	.00580	.00003	.00032	.00290	-						.07077		.12327	
3202	Super Off-Peak	.02804	.00013	.00437	.01400	.00093	.00580	.00003	.00032	.00290	-						.04657		.10061	
3203	Secondary																			
3204	Summer																			
3205	Peak	.02804	.00013	.01261	.01453	.00093	.00580	.00003	.00032	.00290	-						.27713		.33994	
3206	Off-Peak	.02804	.00013	.00274	.01453	.00093	.00580	.00003	.00032	.00290	-						.07377		.12671	
3207	Super Off-Peak	.02804	.00013	.00487	.01453	.00093	.00580	.00003	.00032	.00290	-						.04837		.10344	
3208	Winter																			
3209	Peak	.02804	.00013	.01261	.01453	.00093	.00580	.00003	.00032	.00290	-						.27713		.33994	
3210	Off-Peak	.02804	.00013	.00274	.01453	.00093	.00580	.00003	.00032	.00290	-						.07377		.12671	
3211	Super Off-Peak	.02804	.00013	.00487	.01453	.00093	.00580	.00003	.00032	.00290	-						.04837		.10344	
3212																				
3213	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3214																				
3215	OVERAGE FEE (\$/kW)																			
3216	Primary																			
3217	Summer	-	-	3.44	-	-	-	-	-	-	-						-	-	3.44	
3218	Winter	-	-	3.44	-	-	-	-	-	-	-						-	-	3.44	
3219	Secondary																			
3220	Summer	-	-	3.82	-	-	-	-	-	-	-						-	-	3.82	
3221	Winter	-	-	3.82	-	-	-	-	-	-	-						-	-	3.82	
3222																				
3223	CRS Wildfire Fund Charge																			.00580
3224	CRS Ongoing CTC																			.00003
3225	CRS Energy Cost Recovery Amount																			.00032

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy