

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



August 18, 2021

Advice Letter 6265-E, 6265-E-A

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Change Effective August 1, 2021.

Dear Mr. Jacobson:

Advice Letter 6265-E, 6265-E-A is effective as of August 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-3582

July 28, 2021

Advice 6265-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Electric Rate Change Effective August 1, 2021

Purpose

Pacific Gas and Electric Company (PG&E) submits this supplemental advice letter to provide the final tariffs which reflect the consolidated electric rate changes for an effective date of August 1, 2021. The affected tariffs are provided as Attachment 1.

This supplemental advice letter supplements the original advice letter.

Background

On July 20, 2021, PG&E submitted Advice Letter 6265-E to change electric rates effective August 1, 2021, for the following rate and revenue requirement changes: (1) the increase in rates for Vegetation Management Balancing Account (VMBA) and Wildfire Mitigation Balancing Account (WMBA); (2) the reduction in rates for the Return to Ratepayers of Excess Accumulated Deferred Income Taxes; (3) the increase in rates for 2020 Liability Insurance Costs; (4) implementation of Transmission Owner (TO) Standby Cost Allocation Factor; (5) increase to the Residential Delivery Minimum Bill Amount; and (6) Correction to Electric Schedules E-19 and E-20 Option R Energy Charges. While Advice Letter 6265-E included a complete set of proposed rates, it did not include those rates in final tariffs. Instead, PG&E indicated final tariffs would be provided before August 1, 2021 in a supplemental advice letter.

Tariff Revisions

In this supplemental advice letter, PG&E is submitting final tariffs for the consolidated electric rate change effective on August 1, 2021. The rate values included in the final tariffs are the same as the rate values presented in Advice Letter 6265-E. The revised tariffs are provided as Attachment 1 to this advice letter.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Pursuant to G.O. 96-B, Section 7.5.1, PG&E respectfully requests to maintain the original protest designated in Advice 6265-E, which is August 9, 2021. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective concurrent with original Advice Letter 6265-E, which is on August 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists A.16-06-013, A.18-11-013, A.18-12-009, A.17-12-011, A.17-12-012, and A.17-12-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service Lists for: A.16-06-013, A.18-11-013, A.18-12-009, A.17-12-011, A.17-12-012, and A.17-12-013



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6265-E-A

Tier Designation: 1

Subject of AL: Supplemental: Electric Rate Change Effective August 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/1/21

No. of tariff sheets: 120

Estimated system annual revenue effect (%): 0.5%

Estimated system average rate effect (%): 0.3% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50681-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	48888-E
50682-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	48889-E
50683-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	48890-E
50684-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	48896-E
50685-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	48897-E
50686-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	48898-E
50687-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	48899-E
50688-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	48902-E
50689-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	48903-E
50690-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	48908-E
50691-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	48909-E
50692-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	48914-E
50693-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	48915-E
50694-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	48916-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50695-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	48931-E
50696-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	48932-E
50697-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	48939-E
50698-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	48940-E
50699-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	48941-E
50700-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	48953-E
50701-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	48954-E
50702-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	48956-E
50703-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	48957-E
50704-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	48963-E
50705-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	48964-E
50706-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	48965-E
50707-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	48976-E
50708-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	48977-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50709-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	48984-E
50710-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	48985-E
50711-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	48989-E
50712-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	48990-E
50713-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	48997-E
50714-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	48998-E
50715-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	49010-E
50716-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	49011-E
50717-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	49013-E
50718-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	49014-E
50719-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	49015-E
50720-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	49016-E
50721-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	49017-E
50722-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	49018-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50723-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	49035-E
50724-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	49036-E
50725-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	49038-E
50726-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	49039-E
50727-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	49040-E
50728-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	49041-E
50729-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	49042-E
50730-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	49043-E
50731-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	49058-E
50732-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	49059-E
50733-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	49066-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50734-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	49068-E
50735-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	49069-E
50736-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	49070-E
50737-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	49075-E
50738-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	49076-E
50739-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	49078-E
50740-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	49079-E
50741-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	49080-E
50742-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	49089-E
50743-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	49090-E
50744-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	49091-E
50745-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	49092-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50746-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	49098-E
50747-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	49099-E
50748-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	49101-E
50749-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	49105-E
50750-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	49111-E
50751-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	49113-E
50752-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	49114-E
50753-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	49116-E
50754-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	49118-E
50755-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	49119-E
50756-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	49121-E
50757-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	49122-E
50758-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	49124-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50759-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	49125-E
50760-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	49127-E
50761-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	49128-E
50762-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	49130-E
50763-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	49131-E
50764-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	49133-E
50765-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	49134-E
50766-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	49136-E
50767-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	49685-E
50768-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	49139-E
50769-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	49140-E
50770-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	49141-E
50771-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	49142-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50772-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	49143-E
50773-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	49144-E
50774-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	49656-E
50775-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	49147-E
50776-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	49148-E
50777-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	49149-E
50778-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	49150-E
50779-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	49151-E
50780-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	49152-E
50781-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	49154-E
50782-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	49697-E
50783-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	49157-E
50784-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	49158-E
50785-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	49159-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50786-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	49160-E
50787-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	49161-E
50788-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	49163-E
50789-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	49164-E
50790-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	49166-E
50791-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	49167-E
50792-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	49168-E
50793-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	49170-E
50794-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50656-E
50795-E	ELECTRIC TABLE OF CONTENTS Sheet 2	50625-E
50796-E	ELECTRIC TABLE OF CONTENTS Sheet 3	49732-E
50797-E	ELECTRIC TABLE OF CONTENTS Sheet 4	50626-E
50798-E	ELECTRIC TABLE OF CONTENTS Sheet 5	49701-E
50799-E	ELECTRIC TABLE OF CONTENTS Sheet 6	50627-E
50800-E	ELECTRIC TABLE OF CONTENTS Sheet 7	50628-E



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28607	(l)
Winter	\$0.22909	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.28871	(l)
Part-Peak Summer	\$0.28871	(l)
Off-Peak Summer	\$0.26400	(l)
Part-Peak Winter	\$0.24112	(l)
Off-Peak Winter	\$0.24054	(l)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12847
Winter	\$0.08833

Distribution**

Summer	\$0.10558	(l)
Winter	\$0.08874	(l)

Transmission* (all usage) \$0.02804 (l)

Transmission Rate Adjustments* (all usage) (\$0.00248)

Reliability Services* (all usage) \$0.00013

Public Purpose Programs (all usage) \$0.01607

Nuclear Decommissioning (all usage) \$0.00093

Competition Transition Charges (all usage) \$0.00003

Energy Cost Recovery Amount (all usage) \$0.00032

New System Generation Charge (all usage)** \$0.00318

Wildfire Fund Charge (all usage) \$0.00580

California Climate Credit (all usage)*** \$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13111
Part-Peak Summer	\$0.13111
Off-Peak Summer	\$0.10640
Part-Peak Winter	\$0.10036
Off-Peak Winter	\$0.09978

Distribution:**

Peak Summer	\$0.10558	(I)
Part-Peak Summer	\$0.10558	(I)
Off-Peak Summer	\$0.10558	(I)
Part-Peak Winter	\$0.08874	(I)
Off-Peak Winter	\$0.08874	(I)

Transmission* (all usage)	\$0.02804	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.01607	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032	
New System Generation Charge (all usage)**	\$0.00318	
Wildfire Fund Charge (all usage)	\$0.00580	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.53715	(l)	\$5.53715	(l)	\$5.53715	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$15.82	(l)	\$15.54	(l)	\$10.72	(l)
Winter	\$15.82	(l)	\$15.54	(l)	\$10.72	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.19211	(l)	\$0.18022	(l)	\$0.13345	(l)
Winter	\$0.15450	(l)	\$0.14502	(l)	\$0.11633	(l)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$6.92	(I)	\$6.64	(I)	\$1.82	(I)
Winter	\$6.92	(I)	\$6.64	(I)	\$1.82	(I)
Transmission Maximum Demand*	\$8.86	(I)	\$8.86	(I)	\$8.86	(I)
Reliability Services Maximum Demand*	\$0.04		\$0.04		\$0.04	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.12788		\$0.11599		\$0.10139	
Winter	\$0.10612		\$0.09717		\$0.08427	
Distribution**:						
Summer	\$0.04180	(I)	\$0.04197	(I)	\$0.01002	(I)
Winter	\$0.02595	(I)	\$0.02559	(I)	\$0.01002	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Public Purpose Programs (all usage)	\$0.01492		\$0.01475		\$0.01453	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$5.53715	(l)	\$5.53715	(l)	\$5.53715	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$15.82	(l)	\$15.54	(l)	\$10.72	(l)
Winter	\$15.82	(l)	\$15.54	(l)	\$10.72	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.20536	(l)	\$0.19452	(l)	\$0.14861	(l)
Part-Peak Summer	\$0.20536	(l)	\$0.19452	(l)	\$0.14861	(l)
Off-Peak Summer	\$0.17857	(l)	\$0.16920	(l)	\$0.12396	(l)
Part-Peak Winter	\$0.15489	(l)	\$0.14540	(l)	\$0.11672	(l)
Off-Peak Winter	\$0.15418	(l)	\$0.14473	(l)	\$0.11606	(l)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$6.92	(I)	\$6.64	(I)	\$1.82	(I)
Winter	\$6.92	(I)	\$6.64	(I)	\$1.82	(I)
Transmission Maximum Demand*	\$8.86	(I)	\$8.86	(I)	\$8.86	(I)
Reliability Services Maximum Demand*	\$0.04		\$0.04		\$0.04	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.14113		\$0.13029		\$0.11655	
Part-Peak Summer	\$0.14113		\$0.13029		\$0.11655	
Off-Peak Summer	\$0.11434		\$0.10497		\$0.09190	
Part-Peak Winter	\$0.10651		\$0.09755		\$0.08466	
Off-Peak Winter	\$0.10580		\$0.09688		\$0.08400	
Distribution**:						
Summer	\$0.04180	(I)	\$0.04197	(I)	\$0.01002	(I)
Winter	\$0.02595	(I)	\$0.02559	(I)	\$0.01002	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Public Purpose Programs (all usage)	\$0.01492		\$0.01475		\$0.01453	
Competition Transition Charge (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00290		\$0.00290		\$0.00290	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28607 (l)
Winter	\$0.22909 (l)

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12847
Winter	\$0.08833

Distribution:**

Summer	\$0.10558	(l)
Winter	\$0.08874	(l)

Transmission* (all usage)	\$0.02804	(l)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.01607	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charge (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44386	(I)
Part-Peak Summer	\$0.30363	(I)
Off-Peak Summer	\$0.25437	(I)
Part-Peak Winter	\$0.24532	(I)
Off-Peak Winter	\$0.24428	(I)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.23853
Part-Peak Summer	\$0.13981
Off-Peak Summer	\$0.10928
Part-Peak Winter	\$0.09990
Off-Peak Winter	\$0.09919

Distribution:**

Peak Summer	\$0.15457	(I)
Part-Peak Summer	\$0.11306	(I)
Off-Peak Summer	\$0.09433	(I)
Part-Peak Winter	\$0.09466	(I)
Off-Peak Winter	\$0.09433	(I)

Transmission* (all usage)	\$0.02804	(I)
Wildfire Fund Charge (all usage)	\$0.00580	
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.01481	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032	
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<u>Total Demand Rates (\$ per kW)</u>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$18.65	(l)
Maximum Demand Summer	\$6.55	(l)	\$11.85	(l)	\$6.73	(l)	\$12.08	(l)
Maximum Demand Winter	\$6.55	(l)	\$11.85	(l)	\$6.73	(l)	\$12.08	(l)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$18.65	(l)
Maximum Demand Summer	—		—		\$5.82	(l)	\$10.82	(l)
Maximum Demand Winter	—		—		\$5.82	(l)	\$10.82	(l)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$18.65	(l)
Maximum Demand Summer	—		—		\$2.26	(l)	\$3.12	(l)
Maximum Demand Winter	—		—		\$2.26	(l)	\$3.12	(l)
<u>Total Energy Rates (\$ per kWh)</u>								
Peak Summer	\$0.40737	(l)	\$0.34192	(l)	\$0.39966	(l)	\$0.17786	(l)
Off-Peak Summer	\$0.24143	(l)	\$0.17599	(l)	\$0.22681	(l)	\$0.13842	(l)
Peak Winter	\$0.23106	(l)	\$0.18288	(l)	\$0.22274	(l)	\$0.15007	(l)
Off-Peak Winter	\$0.20177	(l)	\$0.15359	(l)	\$0.19348	(l)	\$0.12438	(l)
<u>Demand Charge Rate Limiter</u>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u>								
<u>PDP Charges (\$ per kWh)</u>								
All Usage During PDP Event	\$1.00		\$1.00		\$1.00		\$1.00	
<u>PDP Credits</u>								
<u>Demand (\$ per kW)</u>								
Peak Summer	—		-		—		(\$3.99)	
<u>Energy (\$ per kWh)</u>								
Peak Summer	(\$0.09209)		(\$0.09997)		(\$0.10572)		-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$12.00	
Distribution**:								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$6.65	(l)
Maximum Demand Summer	\$6.55	(l)	\$11.85	(l)	\$6.73	(l)	\$12.08	(l)
Maximum Demand Winter	\$6.55	(l)	\$11.85	(l)	\$6.73	(l)	\$12.08	(l)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$6.65	(l)
Maximum Demand Summer	—		—		\$5.82	(l)	\$10.82	(l)
Maximum Demand Winter	—		—		\$5.82	(l)	\$10.82	(l)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$6.65	(l)
Maximum Demand Summer	—		—		\$2.26	(l)	\$3.12	(l)
Maximum Demand Winter	—		—		\$2.26	(l)	\$3.12	(l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.22392	\$0.22392	\$0.23936	\$0.11254
Off-Peak Summer	\$0.10424	\$0.10424	\$0.11629	\$0.08306
Peak Winter	\$0.10092	\$0.10092	\$0.11095	\$0.09790
Off-Peak Winter	\$0.07447	\$0.07447	\$0.08475	\$0.07238
Distribution*:				
Peak Summer	\$0.13605 (I)	\$0.07060 (I)	\$0.11359 (I)	\$0.02061 (I)
Off-Peak Summer	\$0.08979 (I)	\$0.02435 (I)	\$0.06381 (I)	\$0.01065 (I)
Peak Winter	\$0.08274 (I)	\$0.03456 (I)	\$0.06508 (I)	\$0.00746 (I)
Off-Peak Winter	\$0.07990 (I)	\$0.03172 (I)	\$0.06202 (I)	\$0.00729 (I)
Transmission* (all usage)	\$0.02319 (I)	\$0.02319 (I)	\$0.02319 (I)	\$0.02319 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00011	\$0.00011	\$0.00011	\$0.00011
Public Purpose Programs (all usage)	\$0.01657	\$0.01657	\$0.01588	\$0.01388
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00003	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00293	\$0.00293	\$0.00293	\$0.00293
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$7.77	(I)	-	
Connected Load Winter	\$5.84	(I)	-	
Maximum Demand Summer	-		\$11.62	(I)
Maximum Demand Winter	-		\$8.43	(I)
Primary Voltage Discount Summer	-		\$1.03	(I)
Primary Voltage Discount Winter	-		\$0.76	(I)
	-			
Total Energy Rates (\$ per kWh)				
Summer	\$0.25106	(I)	\$0.19305	(I)
Winter	\$0.20403	(I)	\$0.14085	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.93	–
Connected Load Winter	\$0.00	–
Maximum Demand Summer	–	\$3.19
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
Distribution**:		
Connected Load Summer	\$5.84 (I)	–
Connected Load Winter	\$5.84 (I)	–
Maximum Demand Summer	–	\$8.43 (I)
Maximum Demand Winter	–	\$8.43 (I)
Primary Voltage Discount Summer	–	\$1.03 (I)
Primary Voltage Discount Winter	–	\$0.76 (I)
Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.09112	\$0.10038
Winter	\$0.07810	\$0.07284
Distribution**		
Summer	\$0.11254 (I)	\$0.04596 (I)
Winter	\$0.07853 (I)	\$0.02130 (I)
Transmission*	\$0.02319 (I)	\$0.02319 (I)
Transmission Rate Adjustments*	(\$0.00248)	(\$0.00248)
Reliability Services*	\$0.00011	\$0.00011
Public Purpose Programs	\$0.01657	\$0.01588
Nuclear Decommissioning	\$0.00093	\$0.00093
Competition Transition Charges	\$0.00003	\$0.00003
Energy Cost Recovery Amount	\$0.00032	\$0.00032
Wildfire Fund Charge	\$0.00580	\$0.00580
New System Generation Charge**	\$0.00293	\$0.00293
California Climate Credit (all usage)***	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.05 (I)	-	-
Connected Load Winter	\$5.53 (I)	-	-
Maximum Demand Summer	-	\$10.72 (I)	\$7.53 (I)
Maximum Demand Winter	-	\$7.98 (I)	\$7.53 (I)
Maximum Peak Demand Summer	-	\$4.29 (I)	\$9.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$3.73 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.09 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.14 (I)	\$0.94
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.49	\$0.32
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.42 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.98 (I)
Maximum Demand Summer	-	-	\$5.64 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.09 (I)
Maximum Demand Winter	-	-	\$5.64 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37672 (I)	\$0.26035 (I)	\$0.20635 (I)
Part-Peak Summer	-	-	\$0.15172 (I)
Off-Peak Summer	\$0.25183 (I)	\$0.19332 (I)	\$0.13262 (I)
Part-Peak Winter	\$0.21574 (I)	\$0.18188 (I)	\$0.14113 (I)
Off-Peak Winter	\$0.21502 (I)	\$0.18119 (I)	\$0.14042 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.52	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$2.74	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$1.46	\$4.60
Maximum Part-Peak Demand Summer	—	—	\$2.75
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.68	\$0.56
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.03
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
Distribution**:			
Connected Load Summer	\$5.53 (I)	—	—
Connected Load Winter	\$5.53 (I)	—	—
Maximum Demand Summer	—	\$7.98 (I)	\$7.53 (I)
Maximum Demand Winter	—	\$7.98 (I)	\$7.53 (I)
Maximum Peak Demand Summer	—	\$2.83 (I)	\$4.47 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.98 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.09 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.46 (I)	\$0.38
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.49	\$0.32
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$3.39 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.98 (I)
Maximum Demand Summer	—	—	\$5.64 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.09 (I)
Maximum Demand Winter	—	—	\$5.64 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12941	\$0.11361	\$0.10484
Part-Peak Summer	—	—	\$0.07462
Off-Peak Summer	\$0.08426	\$0.08807	\$0.06363
Part-Peak Winter	\$0.07641	\$0.08409	\$0.06972
Off-Peak Winter	\$0.07570	\$0.08340	\$0.06901
Distribution**:			
Peak Summer	\$0.19991 (I)	\$0.10003 (I)	\$0.05480 (I)
Part-Peak Summer	—	—	\$0.03039 (I)
Off-Peak Summer	\$0.12017 (I)	\$0.05854 (I)	\$0.02228 (I)
Part-Peak Winter	\$0.09193 (I)	\$0.05108 (I)	\$0.02470 (I)
Off-Peak Winter	\$0.09192 (I)	\$0.05108 (I)	\$0.02470 (I)
Transmission* (all usage)	\$0.02319 (I)	\$0.02319 (I)	\$0.02319 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00011	\$0.00011	\$0.00011
Public Purpose Programs (all usage)	\$0.01657	\$0.01588	\$0.01588
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00293	\$0.00293	\$0.00293
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$11.41 (I)	—	—
Connected Load Winter	\$7.23 (I)	—	—
Maximum Demand Summer	—	\$15.09 (I)	\$6.00 (I)
Maximum Demand Winter	—	\$9.88 (I)	\$6.00 (I)
Maximum Peak Demand Summer	—	\$8.93 (I)	\$14.02 (I)
Maximum Part-Peak Demand Summer	—	—	\$7.63 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.41 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.99	\$1.79 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.34 (I)	\$0.53 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$7.45 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.75 (I)
Maximum Demand Summer	—	\$7.45 (I)	\$5.77 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$4.60 (I)	\$5.77 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.26971	(l)	\$0.19449	(l)	\$0.14780	(l)
Part-Peak Summer	-		-		\$0.12250	(l)
Off-Peak Summer	\$0.19477	(l)	\$0.13549	(l)	\$0.11308	(l)
Part-Peak Winter	\$0.17671	(l)	\$0.13871	(l)	\$0.12742	(l)
Off-Peak Winter	\$0.17600	(l)	\$0.13803	(l)	\$0.12671	(l)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$7.23 (I)	-	-
Connected Load Winter	\$7.23 (I)	-	-
Maximum Demand Summer	-	\$9.88 (I)	\$6.00 (I)
Maximum Demand Winter	-	\$9.88 (I)	\$6.00 (I)
Maximum Peak Demand Summer	-	\$5.66 (I)	\$5.18 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.75 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.41 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.35	\$0.57 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.34 (I)	\$0.53 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.18 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.75 (I)
Maximum Demand Summer	-	\$4.60 (I)	\$5.77 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$4.60 (I)	\$5.77 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.12589		\$0.12003		\$0.09457	
Part-Peak Summer	-		-		\$0.06927	
Off-Peak Summer	\$0.08829		\$0.07182		\$0.05985	
Part-Peak Winter	\$0.08262		\$0.07641		\$0.06898	
Off-Peak Winter	\$0.08191		\$0.07573		\$0.06827	
Distribution**:						
Peak Summer	\$0.09642	(I)	\$0.02975	(I)	\$0.00852	(I)
Part-Peak Summer	-		-		\$0.00852	(I)
Off-Peak Summer	\$0.05908	(I)	\$0.01896	(I)	\$0.00852	(I)
Part-Peak Winter	\$0.04669	(I)	\$0.01759	(I)	\$0.01373	(I)
Off-Peak Winter	\$0.04669	(I)	\$0.01759	(I)	\$0.01373	(I)
Transmission* (all usage)	\$0.02319	(I)	\$0.02319	(I)	\$0.02319	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00011		\$0.00011		\$0.00011	
Public Purpose Programs (all usage)	\$0.01657		\$0.01388		\$0.01388	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293		\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.65	(I)
Maximum Demand Summer	\$6.55	(I)	\$6.73	(I)	\$12.08	(I)
Maximum Demand Winter	\$6.55	(I)	\$6.73	(I)	\$12.08	(I)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.65	(I)
Maximum Demand Summer	—		\$5.82	(I)	\$10.82	(I)
Maximum Demand Winter	—		\$5.82	(I)	\$10.82	(I)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$18.65	(I)
Maximum Demand Summer	—		\$2.26	(I)	\$3.12	(I)
Maximum Demand Winter	—		\$2.26	(I)	\$3.12	(I)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.44760	(I)	\$0.42213	(I)	\$0.20224	(I)
Off-Peak Summer	\$0.24399	(I)	\$0.23130	(I)	\$0.15751	(I)
Peak Winter	\$0.27850	(I)	\$0.25919	(I)	\$0.17121	(I)
Off-Peak Winter	\$0.19808	(I)	\$0.19086	(I)	\$0.14326	(I)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charge by Component (\$/kW)</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
<u>Generation:</u>			
Maximum Peak Demand Summer	—	—	\$12.00
<u>Distribution**:</u>			
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$6.65 (l)
Maximum Demand Summer	\$6.55 (l)	\$6.73 (l)	\$12.08 (l)
Maximum Demand Winter	\$6.55 (l)	\$6.73 (l)	\$12.08 (l)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$6.65 (l)
Maximum Demand Summer	—	\$5.82 (l)	\$10.82 (l)
Maximum Demand Winter	—	\$5.82 (l)	\$10.82 (l)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer	—	—	\$6.65 (l)
Maximum Demand Summer	—	\$2.26 (l)	\$3.12 (l)
Maximum Demand Winter	—	\$2.26 (l)	\$3.12 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.18944	\$0.20647	\$0.12714
Off-Peak Summer	\$0.11230	\$0.12516	\$0.09713
Peak Winter	\$0.10210	\$0.11310	\$0.11272
Off-Peak Winter	\$0.07565	\$0.08665	\$0.08627
<u>Distribution**:</u>			
Peak Summer	\$0.21076 (I)	\$0.16895 (I)	\$0.03039 (I)
Off-Peak Summer	\$0.08429 (I)	\$0.05943 (I)	\$0.01567 (I)
Peak Winter	\$0.12900 (I)	\$0.09938 (I)	\$0.01378 (I)
Off-Peak Winter	\$0.07503 (I)	\$0.05750 (I)	\$0.01228 (I)
Transmission* (all usage)	\$0.02319 (I)	\$0.02319 (I)	\$0.02319 (I)
Reliability Services* (all usage)	\$0.00011	\$0.00011	\$0.00011
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01657	\$0.01588	\$0.01388
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00293	\$0.00293	\$0.00293
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.57 (I)	–
Connected Load Winter	\$5.11 (I)	–
Maximum Peak Demand Summer	–	\$4.20 (I)
Maximum Demand Summer	–	\$10.24 (I)
Maximum Demand Winter	–	\$8.06 (I)
Primary Voltage Discount Summer	–	\$0.39
Primary Voltage Discount Winter	–	\$0.44
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39665 (I)	\$0.35586 (I)
Off-Peak Summer	\$0.22557 (I)	\$0.20582 (I)
Part-Peak Winter	\$0.19180 (I)	\$0.18429 (I)
Off-Peak Winter	\$0.19109 (I)	\$0.18358 (I)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.46		-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$1.23	
Maximum Demand Summer	-		\$2.18	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.11	(I)	-	
Connected Load Winter	\$5.11	(I)	-	
Maximum Peak Demand Summer	-		\$2.97	(I)
Maximum Demand Summer	-		\$8.06	(I)
Maximum Demand Winter	-		\$8.06	(I)
Primary Voltage Discount Summer	-		\$0.39	
Primary Voltage Discount Winter	-		\$0.44	

Energy Rate by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.18439		\$0.16744	
Off-Peak Summer	\$0.08438		\$0.08014	
Part-Peak Winter	\$0.07493		\$0.07541	
Off-Peak Winter	\$0.07422		\$0.07470	
Distribution**:				
Peak Summer	\$0.16486	(I)	\$0.14171	(I)
Off-Peak Summer	\$0.09379	(I)	\$0.07897	(I)
Part-Peak Winter	\$0.06947	(I)	\$0.06217	(I)
Off-Peak Winter	\$0.06947	(I)	\$0.06217	(I)
Transmission* (all usage)	\$0.02319	(I)	\$0.02319	(I)
Reliability Services* (all usage)	\$0.00011		\$0.00011	
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)	
Public Purpose Programs (all usage)	\$0.01657		\$0.01588	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.45 (I)	-	
Connected Load Winter	\$4.91 (I)	-	
Maximum Peak Demand Summer	-	\$3.90	(I)
Maximum Demand Summer	-	\$10.30	(I)
Maximum Demand Winter	-	\$8.28	(I)
Primary Voltage Discount Summer	-	\$0.53	
Primary Voltage Discount Winter	-	\$0.51	(I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.38507 (I)	\$0.33208	(I)
Off-Peak Summer	\$0.22974 (I)	\$0.19696	(I)
Part-Peak Winter	\$0.19660 (I)	\$0.17273	(I)
Off-Peak Winter	\$0.19589 (I)	\$0.17202	(I)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.54		-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$1.29	
Maximum Demand Summer	-		\$2.00	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$4.91	(I)	-	
Connected Load Winter	\$4.91	(I)	-	
Maximum Peak Demand Summer	-		\$2.61	(I)
Maximum Demand Summer	-		\$8.30	(I)
Maximum Demand Winter	-		\$8.28	(I)
Primary Voltage Discount Summer	-		\$0.53	
Primary Voltage Discount Winter	-		\$0.51	(I)

Energy Rate by Components (\$ per kWh)	Rate A,D		Rate B,E	
Generation:				
Peak Summer	\$0.16649		\$0.15313	
Off-Peak Summer	\$0.08184		\$0.07764	
Part-Peak Winter	\$0.07388		\$0.06973	
	\$0.07317		\$0.06902	
Distribution**:				
Peak Summer	\$0.17118	(I)	\$0.13224	(I)
Off-Peak Summer	\$0.10050	(I)	\$0.07261	(I)
Part-Peak Winter	\$0.07532	(I)	\$0.05629	(I)
Off-Peak Winter	\$0.07532	(I)	\$0.05629	(I)
Transmission* (all usage)	\$0.02319	(I)	\$0.02319	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00011		\$0.00011	
Public Purpose Programs (all usage)	\$0.01657		\$0.01588	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00293		\$0.00293	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.28	(I)
Winter	---		\$4.28	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.33479	(I)	\$0.39816	(I)
Part-Peak Summer	\$0.28556	(I)	\$0.25686	(I)
Off-Peak Summer	\$0.26475	(I)	\$0.20953	(I)
Peak Winter	\$0.25937	(I)	\$0.30021	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.27071	(I)
Off-Peak Winter	\$0.24325	(I)	\$0.18166	(I)
Super Off-Peak Winter	\$0.22683	(I)	\$0.16524	(I)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.03468)			
Part-Peak Summer	(\$0.01030)			

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17224		\$0.17701	
Part-Peak Summer	\$0.12301		\$0.13455	
Off-Peak Summer	\$0.10220		\$0.09880	
Peak Winter	\$0.11699		\$0.12643	
Partial-Peak Winter (For B1-ST Only)	---		\$0.11409	
Off-Peak Winter	\$0.10087		\$0.09209	
Super Off-Peak Winter	\$0.08445		\$0.07567	

Distribution:**

Peak Summer	\$0.11053	(I)	\$0.16913	(I)
Part-Peak Summer	\$0.11053	(I)	\$0.07029	(I)
Off-Peak Summer	\$0.11053	(I)	\$0.05871	(I)
Peak Winter	\$0.09036	(I)	\$0.12176	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.10460	(I)
Off-Peak Winter	\$0.09036	(I)	\$0.03755	(I)
Super Off-Peak Winter	\$0.09036	(I)	\$0.03755	(I)

Transmission* (all usage)	\$0.02804	(I)	\$0.02804	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00013		\$0.00013	
Public Purpose Programs (all usage)	\$0.01607		\$0.01607	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032	
New System Generation Charge (all usage)**	\$0.00318		\$0.00318	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$5.53715 (l)	\$5.53715 (l)	\$5.53715 (l)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$14.43 (l)	\$14.15 (l)	\$10.86 (l)
Winter	\$14.43 (l)	\$14.15 (l)	\$10.86 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27142 (l)	\$0.25611 (l)	\$0.19763 (l)
Part-Peak Summer	\$0.20973 (l)	\$0.19781 (l)	\$0.14089 (l)
Off-Peak Summer	\$0.17716 (l)	\$0.16697 (l)	\$0.11082 (l)
Peak Winter	\$0.19515 (l)	\$0.18325 (l)	\$0.14458 (l)
Off-Peak Winter	\$0.15967 (l)	\$0.14961 (l)	\$0.11174 (l)
Super Off-Peak Winter	\$0.12333 (l)	\$0.11327 (l)	\$0.07540 (l)
<u>PDP Rates (Consecutive Day and Three-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.04900)	(\$0.04900)	(\$0.04900)
Part-Peak Summer	(\$0.01697)	(\$0.01697)	(\$0.01697)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$5.53 (I)	\$5.25 (I)	\$1.96 (I)
Winter	\$5.53 (I)	\$5.25 (I)	\$1.96 (I)
Transmission Maximum Demand*	\$8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	\$0.04	\$0.04	\$0.04
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.19812	\$0.18311	\$0.16601
Part-Peak Summer	\$0.13643	\$0.12481	\$0.10927
Off-Peak Summer	\$0.10386	\$0.09397	\$0.07920
Peak Winter	\$0.14007	\$0.12848	\$0.11296
Off-Peak Winter	\$0.10459	\$0.09484	\$0.08012
Super Off-Peak Winter	\$0.06825	\$0.05850	\$0.04378
Distribution**:			
Summer	\$0.05087 (I)	\$0.05074 (I)	\$0.00958 (I)
Winter	\$0.03265 (I)	\$0.03251 (I)	\$0.00958 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01492	\$0.01475	\$0.01453
Competition Transition Charge (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591 (I)	\$42.51681 (I)	\$52.22983 (I)
Customer Charge with SmartMeter™ (\$ per meter per day)	\$5.53715 (I)	\$5.53715 (I)	\$5.53715 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.69 (I)	\$23.52 (I)	\$9.66
Maximum Part-Peak Demand Summer	\$5.63 (I)	\$5.01 (I)	\$2.42
Maximum Demand Summer	\$22.98 (I)	\$18.61 (I)	\$12.38 (I)
Maximum Peak Demand Winter	\$1.72	\$1.25	\$0.93
Maximum Demand Winter	\$22.98 (I)	\$18.61 (I)	\$12.38 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15666	\$0.13897	\$0.13019
Part-Peak Summer	\$0.12776	\$0.11736	\$0.12105
Off-Peak Summer	\$0.10733	\$0.09857	\$0.10159
Peak Winter	\$0.13831	\$0.12726	\$0.13141
Off-Peak Winter	\$0.10725	\$0.09870	\$0.10184
Super Off-Peak Winter	\$0.06557	\$0.05806	\$0.05836
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.34)	(\$6.01)	(\$4.91)
Part-Peak Summer	(\$0.92)	(\$0.88)	(\$1.23)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.48	\$12.19	\$9.66
Maximum Part-Peak Demand Summer	\$2.11	\$1.78	\$2.42
Maximum Peak-Demand Winter	\$1.72	\$1.25	\$0.93
Distribution**:			
Maximum Peak Demand Summer	\$12.21 (I)	\$11.33 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.52 (I)	\$3.23 (I)	\$0.00
Maximum Demand Summer	\$14.08 (I)	\$9.71 (I)	\$3.48 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.08 (I)	\$9.71 (I)	\$3.48 (I)
Transmission Maximum Demand*	\$8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	\$0.04	\$0.04	\$0.04

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591 (I)	\$42.51681 (I)	\$52.22983 (I)
Customer Charge Voluntary B-19:	\$5.53715 (I)	\$5.53715 (I)	\$5.53715 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$3.05 (I)	\$2.83 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.88 (I)	\$0.81 (I)	\$0.00
Maximum Demand Summer	\$22.98 (I)	\$18.61 (I)	\$12.38 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$22.98 (I)	\$18.61 (I)	\$12.38 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36461 (I)	\$0.34202 (I)	\$0.22967
Part-Peak Summer	\$0.18077 (I)	\$0.16727 (I)	\$0.14817
Off-Peak Summer	\$0.12030 (I)	\$0.11023 (I)	\$0.10602
Peak Winter	\$0.15367	\$0.13914	\$0.13991
Off-Peak Winter	\$0.11136	\$0.10149	\$0.10623
Super Off-Peak Winter	\$0.07554	\$0.06567	\$0.07041
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$3.05 (I)	\$2.83 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.88 (I)	\$0.81 (I)	\$0.00
Maximum Demand Summer	\$14.08 (I)	\$9.71 (I)	\$3.48 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.08 (I)	\$9.71 (I)	\$3.48 (I)
Transmission Maximum Demand*	\$8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	\$0.04	\$0.04	\$0.04

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26347	\$0.23881	\$0.20817
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452
Peak Winter	\$0.13164	\$0.11764	\$0.11841
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891
Distribution**:			
Peak Summer	\$0.07911 (I)	\$0.08171 (I)	\$0.00000
Part-Peak Summer	\$0.03084 (I)	\$0.03050 (I)	\$0.00000
Off-Peak Summer	\$0.00888 (I)	\$0.00885 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01453	\$0.01400	\$0.01400
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$27.87591 (I)	\$42.51681 (I)	\$52.22983 (I)
Customer Charge Voluntary B-19:	\$5.53715 (I)	\$5.53715 (I)	\$5.53715 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.60	\$0.50 (I)	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.85 (I)	\$1.96 (I)	\$0.70
Maximum Demand Summer (per monthly billing)	\$8.90 (I)	\$8.90 (I)	\$8.90 (I)
Maximum Peak Demand Winter (per day)	\$0.52 (I)	\$0.39	\$0.16
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.85 (I)	\$1.97 (I)	\$0.71 (I)
Maximum Demand Winter (per monthly billing)	\$8.90 (I)	\$8.90 (I)	\$8.90 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36461 (I)	\$0.34202 (I)	\$0.22967
Part-Peak Summer	\$0.18077 (I)	\$0.16727 (I)	\$0.14817
Off-Peak Summer	\$0.12030 (I)	\$0.11023 (I)	\$0.10602
Peak Winter	\$0.15367	\$0.13914	\$0.13991
Off-Peak Winter	\$0.11136	\$0.10149	\$0.10623
Super Off-Peak Winter	\$0.07554	\$0.06567	\$0.07041
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.60	\$0.50 (I)	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.85 (I)	\$1.96 (I)	\$0.70
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.52 (I)	\$0.39	\$0.16
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.85 (I)	\$1.97 (I)	\$0.71 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	0.04	0.04	\$0.04

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26347	\$0.23881	\$0.20817
Part-Peak Summer	\$0.12790	\$0.11527	\$0.12667
Off-Peak Summer	\$0.08939	\$0.07988	\$0.08452
Peak Winter	\$0.13164	\$0.11764	\$0.11841
Off-Peak Winter	\$0.08933	\$0.07999	\$0.08473
Super Off-Peak Winter	\$0.05351	\$0.04417	\$0.04891
Distribution**:			
Peak Summer	\$0.07911 (l)	\$0.08171 (l)	\$0.00000
Part-Peak Summer	\$0.03084 (l)	\$0.03050 (l)	\$0.00000
Off-Peak Summer	\$0.00888 (l)	\$0.00885 (l)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01453	\$0.01400	\$0.01400
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763 (I)	\$50.48874 (I)	\$48.40941 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.51 (I)	\$26.80 (I)	\$17.33
Maximum Part-Peak Demand Summer	\$5.61 (I)	\$5.32 (I)	\$4.13
Maximum Demand Summer	\$23.03 (I)	\$20.70 (I)	\$10.90 (I)
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter	\$23.03 (I)	\$20.70 (I)	\$10.90 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14893	\$0.14484	\$0.12466
Part-Peak Summer	\$0.12298	\$0.11735	\$0.10788
Off-Peak Summer	\$0.10249	\$0.09816	\$0.08915
Peak Winter	\$0.13347	\$0.12734	\$0.12385
Off-Peak Winter	\$0.10233	\$0.09822	\$0.08577
Super Off-Peak Winter	\$0.06061	\$0.05690	\$0.04773
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.31)	(\$6.93)	(\$6.43)
Part-Peak Summer	(\$0.91)	(\$0.95)	(\$1.53)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.09	\$15.48	\$17.33
Maximum Part-Peak Demand Summer	\$2.04	\$2.13	\$4.13
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$1.80	\$1.78	\$2.31
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$12.42 (I)	\$11.32 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.57 (I)	\$3.19 (I)	\$0.00
Maximum Demand Summer	\$13.01 (I)	\$10.68 (I)	\$0.88
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.01 (I)	\$10.68 (I)	\$0.88
Transmission Maximum Demand*	\$9.97 (I)	\$9.97 (I)	\$9.97 (I)
Reliability Services Maximum Demand*	\$0.05	\$0.05	\$0.05

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763 (l)	\$50.48874 (l)	\$48.40941 (l)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$3.11 (l)	\$2.83 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$0.89 (l)	\$0.80 (l)	\$0.00
Maximum Demand Summer	\$23.03 (l)	\$20.70 (l)	\$10.90 (l)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$23.03 (l)	\$20.70 (l)	\$10.90 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35608 (l)	\$0.33371 (l)	\$0.26213
Part-Peak Summer	\$0.17325 (l)	\$0.16254 (l)	\$0.14351
Off-Peak Summer	\$0.11423 (l)	\$0.10997 (l)	\$0.09326
Peak Winter	\$0.14995	\$0.14238	\$0.14335
Off-Peak Winter	\$0.10622	\$0.10231	\$0.09034
Super Off-Peak Winter	\$0.07047	\$0.06656	\$0.05754
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$3.11 (l)	\$2.83 (l)	\$0.00
Maximum Part-Peak Demand Summer	\$0.89 (l)	\$0.80 (l)	\$0.00
Maximum Demand Summer	\$13.01 (l)	\$10.68 (l)	\$0.88
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$13.01 (l)	\$10.68 (l)	\$0.88
Transmission Maximum Demand*	\$9.97 (l)	\$9.97 (l)	\$9.97 (l)
Reliability Services Maximum Demand*	\$0.05	\$0.05	\$0.05

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
Distribution**:			
Peak Summer	\$0.07952 (l)	\$0.06784 (l)	\$0.00000
Part-Peak Summer	\$0.02944 (l)	\$0.02557 (l)	\$0.00000
Off-Peak Summer	\$0.00787 (l)	\$0.00770 (l)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01421	\$0.01365	\$0.01274
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$50.58763 (I)	\$50.48874 (I)	\$48.40941 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.60 (I)	\$0.48 (I)	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.63 (I)	\$2.16 (I)	\$0.18
Maximum Demand Summer (per monthly billing)	\$10.02 (I)	\$10.02 (I)	\$10.02 (I)
Maximum Peak Demand Winter (per day)	\$0.50 (I)	\$0.39	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.64 (I)	\$2.16 (I)	\$0.18
Maximum Demand Winter (per billing month)	\$10.02 (I)	\$10.02 (I)	\$10.02 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35608 (I)	\$0.33371 (I)	\$0.26213
Part-Peak Summer	\$0.17325 (I)	\$0.16254 (I)	\$0.14351
Off-Peak Summer	\$0.11423 (I)	\$0.10997 (I)	\$0.09326
Peak Winter	\$0.14995	\$0.14238	\$0.14335
Off-Peak Winter	\$0.10622	\$0.10231	\$0.09034
Super Off-Peak Winter	\$0.07047	\$0.06656	\$0.05754
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.60 (I)	\$0.48 (I)	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.04	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.63 (I)	\$2.16 (I)	\$0.18
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.50 (I)	\$0.39	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.64 (I)	\$2.16 (I)	\$0.18
Maximum Demand Winter (per billing month)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	\$9.97 (I)	\$9.97 (I)	\$9.97 (I)
Reliability Services Maximum Demand*	\$0.05	\$0.05	\$0.05

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.25522	\$0.24509	\$0.24226
Part-Peak Summer	\$0.12247	\$0.11619	\$0.12364
Off-Peak Summer	\$0.08502	\$0.08149	\$0.07339
Peak Winter	\$0.12861	\$0.12160	\$0.12348
Off-Peak Winter	\$0.08488	\$0.08153	\$0.07047
Super Off-Peak Winter	\$0.04913	\$0.04578	\$0.03767
Distribution**:			
Peak Summer	\$0.07952 (I)	\$0.06784 (I)	\$0.00000
Part-Peak Summer	\$0.02944 (I)	\$0.02557 (I)	\$0.00000
Off-Peak Summer	\$0.00787 (I)	\$0.00770 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01421	\$0.01365	\$0.01274
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36517	(l)
Off-Peak Summer	\$0.24723	(l)
Peak Winter	\$0.25756	(l)
Off-Peak Winter	\$0.23781	(l)
Super Off-Peak Winter	\$0.22140	(l)

PDP Rates (Consecutive Day and Three-Hour Event Option)*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.04291)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.17524	
Off-Peak Summer	\$0.10408	
Peak Winter	\$0.11172	
Off Peak Winter	\$0.09466	
Super Off-Peak Winter	\$0.07825	
Distribution**:		
Peak Summer	\$0.13917	(l)
Off-Peak Summer	\$0.09239	(l)
Peak Winter	\$0.09508	(l)
Off Peak Winter	\$0.09239	(l)
Super Off-Peak Winter	\$0.09239	(l)
Transmission* (all usage)	\$0.02804	(l)
Wildfire Fund Charge (all usage)	\$0.00580	
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.01481	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032	
New System Generation Charge (all usage)**	\$0.00318	
California Climate Credit (all usage)***	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
		(l)		(l)		(l)
Peak	\$0.32475	(l)	\$0.33994	(l)	\$0.33215	(l)
Off-Peak	\$0.13274	(l)	\$0.12671	(l)	\$0.12327	(l)
Super Off-Peak	\$0.10608	(l)	\$0.10344	(l)	\$0.10061	(l)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	\$12.41		\$95.56		\$85.98	
Subscription Charge (\$ per kW)*	\$1.24		\$1.91		\$1.72	
Overage Fee (\$ per kW)	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
		(l)		(l)		(l)
Generation:						
Peak	\$0.25786		\$0.27713		\$0.26675	
Off-Peak	\$0.07530		\$0.07377		\$0.07077	
Super Off-Peak	\$0.04991		\$0.04837		\$0.04657	
Distribution***:						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
Transmission** (all usage)	\$0.02804	(l)	\$0.02804	(l)	\$0.02804	(l)
Transmission Rate Adjustments** (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00013		\$0.00013		\$0.00013	
Public Purpose Programs (all usage)	\$0.01607		\$0.01453		\$0.01400	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)***	\$0.00318		\$0.00290		\$0.00290	

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D, EV2, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a percentage discount ("A" below) on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). In addition, customers will receive a percentage discount ("B" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-CARE customers are exempted from the Wildfire Fund Charge and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

- A. D-CARE Discount: 34.950 % (Percent) (R)
- B. Delivery Minimum Bill Discount: 50.000 % (Percent)
- C. Master-Meter D-CARE Discount: 34.950 % (Percent) (R)
- D. Master-Meter Delivery Minimum Bill Discount: 50.000 % (Percent)

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26071 (I)
101% - 400% of Baseline	\$0.32751 (I)
High Usage Over 400% of Baseline	\$0.40939 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.11333	(l)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02906)	(l)
101% - 400% of Baseline	\$0.03774	(l)
High Usage Over 400% of Baseline	\$0.11962	(l)
Transmission* (all usage)	\$0.03731	(l)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00017	
Public Purpose Programs (all usage)	\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00442	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-19 (\$ per meter per day)	\$27.87591 (I)	\$42.51681 (I)	\$52.22983 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.53715 (I)	\$5.53715 (I)	\$5.53715 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.71456 (I)	\$5.71456 (I)	\$5.71456 (I)
Customer Charge Rate W (\$ per meter per day)	\$5.57263 (I)	\$5.57263 (I)	\$5.57263 (I)
Customer Charge Rate X (\$ per meter per day)	\$5.71456 (I)	\$5.71456 (I)	\$5.71456 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$13.68 (I)	\$11.63 (I)	\$8.90
Maximum Part-Peak Demand Summer	\$11.14 (I)	\$9.72 (I)	\$8.90
Maximum Demand Summer	\$25.17 (I)	\$20.82 (I)	\$12.38 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$25.17 (I)	\$20.82 (I)	\$12.38 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.11325	\$0.10377	\$0.09649
Part-Peak Summer	\$0.11325	\$0.10377	\$0.09649
Off-Peak Summer	\$0.10727	\$0.09805	\$0.09083
Part-Peak Winter	\$0.10468	\$0.09558	\$0.08840
Off-Peak Winter	\$0.10397	\$0.09491	\$0.08774
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Part-Peak Demand Summer	\$9.29	\$8.08	\$8.90
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.39 (I)	\$3.55 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.85 (I)	\$1.64 (I)	\$0.00
Maximum Demand Summer	\$16.27 (I)	\$11.92 (I)	\$3.48 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$16.27 (I)	\$11.92 (I)	\$3.48 (I)
Transmission Maximum Demand*	\$8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	\$0.04	\$0.04	\$0.04

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-19 (\$ per meter per day)	\$27.87591 (I)	\$42.51681 (I)	\$52.22983 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$5.53715 (I)	\$5.53715 (I)	\$5.53715 (I)
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$5.71456 (I)	\$5.71456 (I)	\$5.71456 (I)
Customer Charge Rate W (\$ per meter per day)	\$5.57263 (I)	\$5.57263 (I)	\$5.57263 (I)
Customer Charge Rate X (\$ per meter per day)	\$5.71456 (I)	\$5.71456 (I)	\$5.71456 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.10 (I)	\$0.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.46	\$0.41	\$0.00
Maximum Demand Summer	\$25.17 (I)	\$20.82 (I)	\$12.38 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$25.17 (I)	\$20.82 (I)	\$12.38 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.22061 (R)	\$0.20048 (R)	\$0.16342
Part-Peak Summer	\$0.16966 (R)	\$0.15589 (R)	\$0.13622
Off-Peak Summer	\$0.12440 (I)	\$0.11381	\$0.11648
Part-Peak Winter	\$0.12181 (I)	\$0.11134	\$0.11405
Off-Peak Winter	\$0.12110 (I)	\$0.11067	\$0.11339
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.10 (I)	\$0.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.46	\$0.41	\$0.00
Maximum Demand Summer	\$16.27 (I)	\$11.92 (I)	\$3.48 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$16.27 (I)	\$11.92 (I)	\$3.48 (I)
Transmission Maximum Demand*	\$8.86 (I)	\$8.86 (I)	\$8.86 (I)
Reliability Services Maximum Demand*	\$0.04	\$0.04	\$0.04

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.16258 (I)	\$0.14575	\$0.14192
Part-Peak Summer	\$0.12784 (I)	\$0.11487	\$0.11472
Off-Peak Summer	\$0.10237 (I)	\$0.09231	\$0.09498
Part-Peak Winter	\$0.09978 (I)	\$0.08984	\$0.09255
Off-Peak Winter	\$0.09907 (I)	\$0.08917	\$0.09189
Distribution**:			
Peak Summer	\$0.03600 (R)	\$0.03323 (R)	\$0.00000
Part-Peak Summer	\$0.01979 (R)	\$0.01952 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01453	\$0.01400	\$0.01400
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00290	\$0.00290	\$0.00290
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
(Cont'd.)
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-20 (\$ per meter per day)	\$50.58763 (l)	\$50.48874 (l)	\$48.40941 (l)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.87 (l)	\$13.80 (l)	\$11.37
Maximum Part-Peak Demand Summer	\$10.90 (l)	\$11.39 (l)	\$11.37
Maximum Demand Summer	\$24.83 (l)	\$22.55 (l)	\$10.90 (l)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$24.83 (l)	\$22.55 (l)	\$10.90 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.10793	\$0.10462	\$0.09343
Part-Peak Summer	\$0.10793	\$0.10462	\$0.09343
Off-Peak Summer	\$0.10201	\$0.09885	\$0.08777
Part-Peak Winter	\$0.09942	\$0.09638	\$0.08534
Off-Peak Winter	\$0.09871	\$0.09571	\$0.08468
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Part-Peak Demand Summer	\$8.92	\$9.55	\$11.37
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.95 (I)	\$4.25 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.98 (I)	\$1.84 (I)	\$0.00
Maximum Demand Summer	\$14.81 (I)	\$12.53 (I)	\$0.88
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.81 (I)	\$12.53 (I)	\$0.88
Transmission Maximum Demand*	\$9.97 (I)	\$9.97 (I)	\$9.97 (I)
Reliability Services Maximum Demand*	\$0.05	\$0.05	\$0.05
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.08659	\$0.08384	\$0.07356
Part-Peak Summer	\$0.08659	\$0.08384	\$0.07356
Off-Peak Summer	\$0.08067	\$0.07807	\$0.06790
Part-Peak Winter	\$0.07808	\$0.07560	\$0.06547
Off-Peak Winter	\$0.07737	\$0.07493	\$0.06481
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01421	\$0.01365	\$0.01274
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$50.58763 (I)	\$50.48874 (I)	\$48.40941 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.24 (I)	\$1.06 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.49	\$0.46 (I)	\$0.00
Maximum Demand Summer	\$24.83 (I)	\$22.55 (I)	\$10.90 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$24.83 (I)	\$22.55 (I)	\$10.90 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.20850 (R)	\$0.20491 (R)	\$0.16432
Part-Peak Summer	\$0.16137 (R)	\$0.15536 (R)	\$0.12944
Off-Peak Summer	\$0.11774	\$0.11351	\$0.10581
Part-Peak Winter	\$0.11515	\$0.11104	\$0.10338
Off-Peak Winter	\$0.11444	\$0.11037	\$0.10272
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.24 (I)	\$1.06 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.49 (I)	\$0.46 (I)	\$0.00
Maximum Demand Summer	\$14.81 (I)	\$12.53 (I)	\$0.88
Maximum Part-Peak Demand Winter	\$0.00 (I)	\$0.00 (I)	\$0.00
Maximum Demand Winter	\$14.81 (I)	\$12.53 (I)	\$0.88
Transmission Maximum Demand*	\$9.97 (I)	\$9.97 (I)	\$9.97 (I)
Reliability Services Maximum Demand*	\$0.05 (I)	\$0.05 (I)	\$0.05 (I)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.15005	\$0.15162	\$0.14445
Part-Peak Summer	\$0.12011	\$0.11667	\$0.10957
Off-Peak Summer	\$0.09640	\$0.09273	\$0.08594
Part-Peak Winter	\$0.09381	\$0.09026	\$0.08351
Off-Peak Winter	\$0.09310	\$0.08959	\$0.08285
Distribution**:			
Peak Summer	\$0.03711 (R)	\$0.03251 (R)	\$0.00000
Part-Peak Summer	\$0.01992 (R)	\$0.01791 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Public Purpose Programs (all usage)	\$0.01421	\$0.01365	\$0.01274
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charge (all usage)	\$0.00003	\$0.00003	\$0.00003
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00253	\$0.00253	\$0.00253

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.42186	(l)	\$0.30343	(l)	\$0.22820	(l)
Over 100% of Baseline	\$0.49761	(l)	\$0.37918	(l)	\$0.30395	(l)
Winter						
Baseline Usage	-		\$0.24937	(l)	\$0.23254	(l)
Over 100% of Baseline	-		\$0.32512	(l)	\$0.30829	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260		(l)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25218	\$0.13506	\$0.08725
Winter	–	\$0.11379	\$0.10064
Distribution**:			
Summer	\$0.34812 (I)	\$0.14108 (I)	\$0.07207 (I)
Winter	–	\$0.13567 (I)	\$0.09146 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.24070) (R)	(\$0.03497) (R)	\$0.00662 (I)
Over 100% of Baseline	(\$0.16495) (R)	\$0.04078 (R)	\$0.08237 (I)
Winter			
Baseline Usage	–	(\$0.06235) (R)	(\$0.02182) (I)
Over 100% of Baseline	–	\$0.01340 (R)	\$0.05393 (I)
Transmission* (all usage)	\$0.03731 (I)	\$0.03731 (I)	\$0.03731 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00017	\$0.00017	\$0.00017
Public Purpose Programs (all usage)	\$0.01575	\$0.01575	\$0.01575
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund Charge	Total Discount
B-1/A-1	\$0.07615 (I)	\$0.01037	\$0.00580	\$0.09232 (I)
B-6/A-6	\$0.07055 (I)	\$0.01037	\$0.00580	\$0.08672 (I)
A-15	\$0.07615 (I)	\$0.01037	\$0.00580	\$0.09232 (I)
B-10/A-10	\$0.06553 (I)	\$0.01037	\$0.00580	\$0.08170 (I)
B-19/E-19	\$0.05566 (I)	\$0.01037	\$0.00580	\$0.07183 (I)
B-20/E-20	\$0.04102 (I)	\$0.01037	\$0.00580	\$0.05719 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the Wildfire Fund Charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.15225	(I)	\$0.10623	(I)
Winter	\$0.13736	(I)	\$0.08458	(I)

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.15489	(I)	\$0.23455
Summer Partial-Peak	\$0.15489	(I)	\$0.21105	(I)
Summer Off-Peak	\$0.13018	(I)	\$0.20382	(I)
Winter Partial Peak	\$0.14938	(I)	\$0.14127	(I)
Winter Off-Peak	\$0.14881	(I)	\$0.17977	(I)

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.04429	(I)	\$0.09106	(I)	\$0.10296
Winter	\$0.04353	(I)	\$0.07222	(I)	\$0.08171	(I)

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.05945	(I)	\$0.10536	(I)	\$0.11620
Summer Partial-Peak	\$0.05945	(I)	\$0.10536	(I)	\$0.11620	(I)
Summer Off-Peak	\$0.03480	(I)	\$0.08005	(I)	\$0.08942	(I)
Winter Partial Peak	\$0.04392	(I)	\$0.07260	(I)	\$0.08210	(I)
Winter Off-Peak	\$0.04326	(I)	\$0.07193	(I)	\$0.08139	(I)

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.00974		\$0.04106		\$0.02552
Summer Partial-Peak	\$0.03070		\$0.05509		\$0.05515	
Summer Off-Peak	\$0.02904	(I)	\$0.05122		\$0.05668	
Winter Partial Peak	\$0.00727	(I)	\$0.03858		\$0.04076	
Winter Off-Peak	\$0.02096	(I)	\$0.04709		\$0.05359	

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.04024		\$0.04682		\$0.02517
Summer Partial-Peak	\$0.05413		\$0.06071		\$0.05458	
Summer Off-Peak	\$0.05111		\$0.05679		\$0.05611	
Winter Partial Peak	\$0.03596		\$0.04445		\$0.04030	
Winter Off-Peak	\$0.04479		\$0.05283		\$0.05302	



**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

SCHEDULE E-TOU-B RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.41583	(l)	\$0.31277	(l)
Winter (all usage)	\$0.27836	(l)	\$0.25956	(l)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260	(l)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.21899		\$0.11593	
Winter (all usage)	\$0.11215		\$0.09335	
Distribution**				
Summer (all usage)	\$0.13458	(l)	\$0.13458	(l)
Winter (all usage)	\$0.10395	(l)	\$0.10395	(l)
Transmission* (all usage)	\$0.03731	(l)		
Transmission Rate Adjustments* (all usage)	(\$0.00248)			
Reliability Services* (all usage)	\$0.00017			
Public Purpose Programs (all usage)	\$0.01575			
Nuclear Decommissioning (all usage)	\$0.00093			
Competition Transition Charges (all usage)	\$0.00004			
Energy Cost Recovery Amount (all usage)	\$0.00032			
Wildfire Fund Charge (all usage)	\$0.00580			
New System Generation Charge (all usage)**	\$0.00442			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 2

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.41972	(I)	\$0.35628	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07575)	(I)	(\$0.07575)	(I)
<i>Winter</i>				
Total Usage	\$0.32264	(I)	\$0.30531	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.07575)	(I)	(\$0.07575)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
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August 1, 2021



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.16397		\$0.11053	
Winter (all usage)	\$0.11521		\$0.10018	
Distribution**:				
Summer (all usage)	\$0.14415	(I)	\$0.13415	(I)
Winter (all usage)	\$0.09582	(I)	\$0.09352	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02641)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.04934	(I)
Transmission* (all usage)			\$0.03731	(I)
Transmission Rate Adjustments* (all usage)			(\$0.00248)	
Reliability Services* (all usage)			\$0.00017	
Public Purpose Programs (all usage)			\$0.01575	
Nuclear Decommissioning (all usage)			\$0.00093	
Competition Transition Charges (all usage)			\$0.00004	
Energy Cost Recovery Amount (all usage)			\$0.00032	
Wildfire Fund Charge (all usage)			\$0.00580	
New System Generation Charge (all usage)**			\$0.00442	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.37809 (l)	\$0.28313 (l)
Winter (all usage)	\$0.30422 (l)	\$0.28684 (l)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.33260 (l)
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.17618	\$0.09122
Winter (all usage)	\$0.13488	\$0.11980
 Distribution**		
Summer (all usage)	\$0.13965 (l)	\$0.12965 (l)
Winter (all usage)	\$0.10708 (l)	\$0.10478 (l)
 Transmission* (all usage)		\$0.03731 (l)
Transmission Rate Adjustments* (all usage)		(\$0.00248)
Reliability Services* (all usage)		\$0.00017
Public Purpose Programs (all usage)		\$0.01575
Nuclear Decommissioning (all usage)		\$0.00093
Competition Transition Charges (all usage)		\$0.00004
Energy Cost Recovery Amount (all usage)		\$0.00032
Wildfire Fund Charge (all usage)		\$0.00580
New System Generation Charge (all usage)**		\$0.00442

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26071 (l)
101% - 400% of Baseline	\$0.32751 (l)
High Usage Over 400% of Baseline	\$0.40939 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260 (l)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.11333	(l)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02906)	(l)
101% - 400% of Baseline	\$0.03774	(l)
High Usage Over 400% of Baseline	\$0.11962	(l)
Transmission* (all usage)	\$0.03731	(l)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00017	
Public Purpose Programs (all usage)	\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00442	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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Vice President, Regulatory Affairs

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July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.42186 (I)	\$0.30343 (I)	\$0.22820 (I)
Over100%ofBaseline	\$0.49761 (I)	\$0.37918 (I)	\$0.30395 (I)
Winter			
Baseline Usage	–	\$0.24937 (I)	\$0.23254 (I)
Over100%ofBaseline	–	\$0.32512 (I)	\$0.30829 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.33260 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.20)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25218	\$0.13506	\$0.08725
Winter	–	\$0.11379	\$0.10064
Distribution**:			
Summer	\$0.34812 (I)	\$0.14108 (I)	\$0.07207 (I)
Winter	–	\$0.13567 (I)	\$0.09146 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.24070) (R)	(\$0.03497) (R)	\$0.00662 (I)
Over 100% of Baseline	(\$0.16495) (R)	\$0.04078 (R)	\$0.08237 (I)
Winter			
Baseline Usage	–	(\$0.06235) (R)	(\$0.02182) (I)
Over 100% of Baseline	–	\$0.01340 (R)	\$0.05393 (I)
Transmission* (all usage)	\$0.03731 (I)	\$0.03731 (I)	\$0.03731 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00017	\$0.00017	\$0.00017
Public Purpose Programs (all usage)	\$0.01575	\$0.01575	\$0.01575
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26071 (I)
101% - 400% of Baseline	\$0.32751 (I)
High Usage Over 400% of Baseline	\$0.40939 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	
	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	
	\$0.33260 (I)
Total Discount (\$ per dwelling unit per day)	
	\$0.03115
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	
	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.11333	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03774	(I)
High Usage Over 400% of Baseline	\$0.11962	(I)
Transmission* (all usage)	\$0.03731	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00017	
Public Purpose Programs (all usage)	\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00442	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03834
Competition Transition Charges	\$0.00004
Energy Cost Recovery Amount	\$0.00032
Wildfire Fund Charge	\$0.00580
New System Generation Charge**	\$0.00442

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26071 (I)
101% - 400% of Baseline	\$0.32751 (I)
High Usage Over 400% of Baseline	\$0.40939 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)	 \$0.33260 (I)
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	 (\$17.20)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.11333	(I)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03774	(I)
High Usage Over 400% of Baseline	\$0.11962	(I)
Transmission* (all usage)	\$0.03731	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00017	
Public Purpose Programs (all usage)	\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00442	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the Wildfire Fund Charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.26071 (I)
101% - 400% of Baseline	\$0.32751 (I)
High Usage Over 400% of Baseline	\$0.40939 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.33260 (I)
Total Discount (\$ per dwelling unit per day)	\$0.06181
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.20)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11418	
Distribution**:	\$0.11333	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02906)	(I)
101% - 400% of Baseline	\$0.03774	(I)
High Usage Over 400% of Baseline	\$0.11962	(I)
Transmission* (all usage)	\$0.03731	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services* (all usage)	\$0.00017	
Public Purpose Programs (all usage)	\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093	
Competition Transition Charges (all usage)	\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580	
New System Generation Charge (all usage)**	\$0.00442	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03834
Competition Transition Charges	\$0.00004
Energy Cost Recovery Amount	\$0.00032
Wildfire Fund Charge	\$0.00580
New System Generation Charge**	\$0.00442

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Rate A		TOTAL RATE					
		<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Total Energy Rates (\$ per kWh)							
Summer Usage		\$0.56483	(I)	\$0.30869	(I)	\$0.14427	(I)
Winter Usage		\$0.41127	(I)	\$0.24932	(I)	\$0.14769	(I)
Delivery Minimum Bill Amount (\$ per meter per day)				\$0.33260	(I)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)				(\$17.20)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Generation:						
Summer Usage	\$0.26927		\$0.12977		\$0.06521	
Winter Usage	\$0.10062		\$0.06286		\$0.06754	
Distribution**:						
Summer Usage	\$0.23330	(I)	\$0.11666	(I)	\$0.01680	(I)
Winter Usage	\$0.24839	(I)	\$0.12420	(I)	\$0.01789	(I)
Transmission* (all usage)	\$0.03731	(I)	\$0.03731	(I)	\$0.03731	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00017		\$0.00017		\$0.00017	
Public Purpose Programs (all usage)	\$0.01575		\$0.01575		\$0.01575	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges (all usage)	\$0.00004		\$0.00004		\$0.00004	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00442		\$0.00442		\$0.00442	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55885 (I)	\$0.30570 (I)	\$0.14384 (I)
Winter Usage	\$0.40490 (I)	\$0.24613 (I)	\$0.14723 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26927	\$0.12977	\$0.06521
Winter	\$0.10062	\$0.06286	\$0.06754
Distribution**:			
Summer	\$0.22732 (I)	\$0.11367 (I)	\$0.01637 (I)
Winter	\$0.24202 (I)	\$0.12101 (I)	\$0.01743 (I)
Transmission* (all usage)	\$0.03731 (I)	\$0.03731 (I)	\$0.03731 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00017	\$0.00017	\$0.00017
Public Purpose Programs (all usage)	\$0.01575	\$0.01575	\$0.01575
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.49781 (I)	\$0.38732 (I)	\$0.18530 (I)
Winter Usage	\$0.37070 (I)	\$0.35400 (I)	\$0.18531 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.33260 (I)	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.20)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18150	\$0.13679	\$0.09565
Winter Usage	\$0.12462	\$0.11214	\$0.08866
Distribution**:			
Summer Usage	\$0.25405 (I)	\$0.18827 (I)	\$0.02739 (I)
Winter Usage	\$0.18382 (I)	\$0.17960 (I)	\$0.03439 (I)
Transmission* (all usage)	\$0.03731 (I)	\$0.03731 (I)	\$0.03731 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	(\$0.00248)	(\$0.00248)
Reliability Services* (all usage)	\$0.00017	\$0.00017	\$0.00017
Public Purpose Programs (all usage)	\$0.01575	\$0.01575	\$0.01575
Nuclear Decommissioning (all usage)	\$0.00093	\$0.00093	\$0.00093
Competition Transition Charges (all usage)	\$0.00004	\$0.00004	\$0.00004
Energy Cost Recovery Amount (all usage)	\$0.00032	\$0.00032	\$0.00032
Wildfire Fund Charge (all usage)	\$0.00580	\$0.00580	\$0.00580
New System Generation Charge (all usage)**	\$0.00442	\$0.00442	\$0.00442

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.849	\$7.126	\$6.680	\$9.331	\$9.664	\$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
------------	---------------	------------------------	----------------	----------------------

INCANDESCENTLAMPS*:

58	20	600	\$3.768 (I)	\$0.171
92	31	1,000	\$5.840 (I)	\$0.265 (I)
189	65	2,500	\$12.245 (I)	\$0.557 (I)
295	101	4,000	\$19.026 (I)	\$0.865 (I)
405	139	6,000	\$26.185 (I)	\$1.190 (I)

MERCURYVAPORLAMPS*:

100	40	3,500	\$7.535 (I)	\$0.343 (I)
175	68	7,500	\$12.810 (I)	\$0.582 (I)
250	97	11,000	\$18.273 (I)	\$0.831 (I)
400	152	21,000	\$28.634 (I)	\$1.302 (I)
700	266	37,000	\$50.109 (I)	\$2.278 (I)

HIGHPRESSURESODIUMVAPORLAMPS***:

120 Volts				
70	29	5,800	\$5.463 (I)	\$0.248 (I)
100	41	9,500	\$7.724 (I)	\$0.351 (I)
150	60	16,000	\$11.303 (I)	\$0.514 (I)
200	80	22,000	\$15.070 (I)	\$0.685 (I)
250	100	26,000	\$18.838 (I)	\$0.856 (I)
400	154	46,000	\$29.011 (I)	\$1.319 (I)
240 Volts				
70	34	5,800	\$6.405 (I)	\$0.291 (I)
100	47	9,500	\$8.854 (I)	\$0.402 (I)
150	69	16,000	\$12.998 (I)	\$0.591 (I)
200	81	22,000	\$15.259 (I)	\$0.694 (I)
250	100	25,500	\$18.838 (I)	\$0.856 (I)
400	154	46,000	\$29.011 (I)	\$1.319 (I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

** Closed to new mixed ownership installations. See Special Condition 4.

*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour Adjustment
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		
0.0-5.0	0.9	\$0.170	(I)	\$0.008
5.1-10.0	2.6	\$0.490	(I)	\$0.022
10.1-15.0	4.3	\$0.810	(I)	\$0.037
15.1-20.0	6.0	\$1.130	(I)	\$0.051
20.1-25.0	7.7	\$1.451	(I)	\$0.066
25.1-30.0	9.4	\$1.771	(I)	\$0.081 (I)
30.1-35.0	11.1	\$2.091	(I)	\$0.095
35.1-40.0	12.8	\$2.411	(I)	\$0.110 (I)
40.1-45.0	14.5	\$2.732	(I)	\$0.124
45.1-50.0	16.2	\$3.052	(I)	\$0.139 (I)
50.1-55.0	17.9	\$3.372	(I)	\$0.153
55.1-60.0	19.6	\$3.692	(I)	\$0.168 (I)
60.1-65.0	21.4	\$4.031	(I)	\$0.183 (I)
65.1-70.0	23.1	\$4.352	(I)	\$0.198 (I)
70.1-75.0	24.8	\$4.672	(I)	\$0.212 (I)
75.1-80.0	26.5	\$4.992	(I)	\$0.227 (I)
80.1-85.0	28.2	\$5.312	(I)	\$0.241 (I)
85.1-90.0	29.9	\$5.633	(I)	\$0.256 (I)
90.1-95.0	31.6	\$5.953	(I)	\$0.271 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

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Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$6.273	(I)	\$0.285	(I)
100.1-105.1	35.0	\$6.593	(I)	\$0.300	(I)
105.1-110.0	36.7	\$6.914	(I)	\$0.314	(I)
110.1-115.0	38.4	\$7.234	(I)	\$0.329	(I)
115.1-120.0	40.1	\$7.554	(I)	\$0.343	(I)
120.1-125.0	41.9	\$7.893	(I)	\$0.359	(I)
125.1-130.0	43.6	\$8.213	(I)	\$0.373	(I)
130.1-135.0	45.3	\$8.534	(I)	\$0.388	(I)
135.1-140.0	47.0	\$8.854	(I)	\$0.402	(I)
140.1-145.0	48.7	\$9.174	(I)	\$0.417	(I)
145.1-150.0	50.4	\$9.494	(I)	\$0.432	(I)
150.1-155.0	52.1	\$9.815	(I)	\$0.446	(I)
155.1-160.0	53.8	\$10.135	(I)	\$0.461	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour	
		Energy Rates Per Lamp Per Month		Adjustment	
160.1-165.0	55.5	\$10.455	(I)	\$0.475	(I)
165.1-170.0	57.2	\$10.775	(I)	\$0.490	(I)
170.1-175.0	58.9	\$11.096	(I)	\$0.504	(I)
175.1-180.0	60.6	\$11.416	(I)	\$0.519	(I)
180.1-185.0	62.4	\$11.755	(I)	\$0.534	(I)
185.1-190.0	64.1	\$12.075	(I)	\$0.549	(I)
190.1-195.0	65.8	\$12.395	(I)	\$0.563	(I)
195.1-200.0	67.5	\$12.716	(I)	\$0.578	(I)
200.1-205.0	69.2	\$13.036	(I)	\$0.593	(I)
205.1-210.0	70.9	\$13.356	(I)	\$0.607	(I)
210.1-215.0	72.6	\$13.676	(I)	\$0.622	(I)
215.1-220.0	74.3	\$13.997	(I)	\$0.636	(I)
220.1-225.0	76.0	\$14.317	(I)	\$0.651	(I)
225.1-230.0	77.7	\$14.637	(I)	\$0.665	(I)
230.1-235.0	79.4	\$14.957	(I)	\$0.680	(I)
235.1-240.0	81.1	\$15.278	(I)	\$0.694	(I)
240.1-245.0	82.9	\$15.617	(I)	\$0.710	(I)
245.1-250.0	84.6	\$15.937	(I)	\$0.724	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$16.257 (I)	\$0.739 (I)
255.1-260.0	88.0		\$16.577 (I)	\$0.754 (I)
260.1-265.0	89.7		\$16.898 (I)	\$0.768 (I)
265.1-270.0	91.4		\$17.218 (I)	\$0.783 (I)
270.1-275.0	93.1		\$17.538 (I)	\$0.797 (I)
275.1-280.0	94.8		\$17.858 (I)	\$0.812 (I)
280.1-285.0	96.5		\$18.179 (I)	\$0.826 (I)
285.1-290.0	98.2		\$18.499 (I)	\$0.841 (I)
290.1-295.0	99.9		\$18.819 (I)	\$0.855 (I)
295.1-300.0	101.6		\$19.139 (I)	\$0.870 (I)
300.1-305.0	103.4		\$19.478 (I)	\$0.885 (I)
305.1-310.0	105.1		\$19.799 (I)	\$0.900 (I)
310.1-315.0	106.8		\$20.119 (I)	\$0.915 (I)
315.1-320.0	108.5		\$20.439 (I)	\$0.929 (I)
320.1-325.0	110.2		\$20.759 (I)	\$0.944 (I)
325.1-330.0	111.9		\$21.080 (I)	\$0.958 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$21.400	(I)	\$0.973	(I)
335.1-340.0	115.3	\$21.720	(I)	\$0.987	(I)
340.1-345.0	117.0	\$22.040	(I)	\$1.002	(I)
345.1-350.0	118.7	\$22.361	(I)	\$1.016	(I)
350.1-355.0	120.4	\$22.681	(I)	\$1.031	(I)
355.1-360.0	122.1	\$23.001	(I)	\$1.046	(I)
360.1-365.0	123.9	\$23.340	(I)	\$1.061	(I)
365.1-370.0	125.6	\$23.661	(I)	\$1.076	(I)
370.1-375.0	127.3	\$23.981	(I)	\$1.090	(I)
375.1-380.0	129.0	\$24.301	(I)	\$1.105	(I)
380.1-385.0	130.7	\$24.621	(I)	\$1.119	(I)
385.1-390.0	132.4	\$24.942	(I)	\$1.134	(I)
390.1-395.0	134.1	\$25.262	(I)	\$1.148	(I)
395.0-400.0	135.8	\$25.582	(I)	\$1.163	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.18838 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06052	(I)
Transmission*	\$0.02394	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00248)	
Reliability Services*	\$0.00011	
Public Purpose Programs	\$0.00532	
Nuclear Decommissioning	\$0.00093	
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00032	
Wildfire Fund Charge	\$0.00580	
New System Generation Charge	\$0.00298	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$3.768 (I)	\$0.171
92	31	1,000	\$5.840 (I)	\$0.265 (I)
189	65	2,500	\$12.245 (I)	\$0.557 (I)
295	101	4,000**	\$19.026 (I)	\$0.865 (I)
405	139	6,000**	\$26.185 (I)	\$1.190 (I)
620	212	10,000**	\$39.937 (I)	\$1.815 (I)
860	294	15,000**	\$55.384 (I)	\$2.517 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.391 (I)	\$0.154 (I)
50	22	1,650	\$4.144 (I)	\$0.188
100	40	3,500	\$7.535 (I)	\$0.343 (I)
175	68	7,500	\$12.810 (I)	\$0.582 (I)
250	97	11,000	\$18.273 (I)	\$0.831 (I)
400	152	21,000	\$28.634 (I)	\$1.302 (I)
700	266	37,000	\$50.109 (I)	\$2.278 (I)
1,000	377	57,000	\$71.019 (I)	\$3.228 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.826 (I)	\$0.128
50	21	3,800	\$3.956 (I)	\$0.180 (I)
70	29	5,800	\$5.463 (I)	\$0.248 (I)
100	41	9,500	\$7.724 (I)	\$0.351 (I)
150	60	16,000	\$11.303 (I)	\$0.514 (I)
200	80	22,000	\$15.070 (I)	\$0.685 (I)
250	100	26,000	\$18.838 (I)	\$0.856 (I)
400	154	46,000	\$29.011 (I)	\$1.319 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.521 (I)	\$0.206 (I)
70	34	5,800	\$6.405 (I)	\$0.291 (I)
100	47	9,500	\$8.854 (I)	\$0.402 (I)
150	69	16,000	\$12.998 (I)	\$0.591 (I)
200	81	22,000	\$15.259 (I)	\$0.694 (I)
250	100	25,500	\$18.838 (I)	\$0.856 (I)
310	119	37,000	\$22.417 (I)	\$1.019 (I)
360	144	45,000	\$27.127 (I)	\$1.233 (I)
400	154	46,000	\$29.011 (I)	\$1.319 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.956 (I)	\$0.180 (I)
55	29	8,000	\$5.463 (I)	\$0.248 (I)
90	45	13,500	\$8.477 (I)	\$0.385 (I)
135	62	21,500	\$11.680 (I)	\$0.531 (I)
180	78	33,000	\$14.694 (I)	\$0.668 (I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$5.651 (l)	\$0.257 (l)
100	41	8,500	\$7.724 (l)	\$0.351 (l)
150	63	13,500	\$11.868 (l)	\$0.539 (l)
175	72	14,000	\$13.563 (l)	\$0.617 (l)
250	105	20,500	\$19.780 (l)	\$0.899 (l)
400	162	30,000	\$30.518 (l)	\$1.387 (l)
1,000	387	90,000	\$72.903 (l)	\$3.314 (l)
INDUCTION LAMPS:				
23	9	1,840	\$1.695 (l)	\$0.077
35	13	2,450	\$2.449 (l)	\$0.111
40	14	2,200	\$2.637 (l)	\$0.120 (l)
50	18	3,500	\$3.391 (l)	\$0.154 (l)
55	19	3,000	\$3.579 (l)	\$0.163 (l)
65	24	5,525	\$4.521 (l)	\$0.206 (l)
70	27	6,500	\$5.086 (l)	\$0.231 (l)
80	28	4,500	\$5.275 (l)	\$0.240 (l)
85	30	4,800	\$5.651 (l)	\$0.257 (l)
100	36	8,000	\$6.782 (l)	\$0.308 (l)
120	42	8,500	\$7.820 (l)	\$0.355 (l)
135	48	9,450	\$9.042 (l)	\$0.411 (l)
150	51	10,900	\$9.607 (l)	\$0.437 (l)
165	58	12,000	\$10.926 (l)	\$0.497 (l)
200	72	19,000	\$13.563 (l)	\$0.617 (l)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.170 (l)	\$0.008
5.01-10.00	2.6	\$0.490 (l)	\$0.022
10.01-15.00	4.3	\$0.810 (l)	\$0.037
15.01-20.00	6.0	\$1.130 (l)	\$0.051
20.01-25.00	7.7	\$1.451 (l)	\$0.066
25.01-30.00	9.4	\$1.771 (l)	\$0.081 (l)
30.01-35.00	11.1	\$2.091 (l)	\$0.095
35.01-40.00	12.8	\$2.411 (l)	\$0.110 (l)
40.01-45.00	14.5	\$2.732 (l)	\$0.124
45.01-50.00	16.2	\$3.052 (l)	\$0.139 (l)
50.01-55.00	17.9	\$3.372 (l)	\$0.153
55.01-60.00	19.6	\$3.692 (l)	\$0.168 (l)
60.01-65.00	21.4	\$4.031 (l)	\$0.183 (l)
65.01-70.00	23.1	\$4.352 (l)	\$0.198 (l)
70.01-75.00	24.8	\$4.672 (l)	\$0.212 (l)
75.01-80.00	26.5	\$4.992 (l)	\$0.227 (l)
80.01-85.00	28.2	\$5.312 (l)	\$0.241 (l)
85.01-90.00	29.9	\$5.633 (l)	\$0.256 (l)
90.01-95.00	31.6	\$5.953 (l)	\$0.271 (l)
95.01-100.00	33.3	\$6.273 (l)	\$0.285 (l)
100.01-105.00	35.0	\$6.593 (l)	\$0.300 (l)
105.01-110.00	36.7	\$6.914 (l)	\$0.314 (l)
110.01-115.00	38.4	\$7.234 (l)	\$0.329 (l)
115.01-120.00	40.1	\$7.554 (l)	\$0.343 (l)
120.01-125.00	41.9	\$7.893 (l)	\$0.359 (l)
125.01-130.00	43.6	\$8.213 (l)	\$0.373 (l)
130.01-135.00	45.3	\$8.534 (l)	\$0.388 (l)
135.01-140.00	47.0	\$8.854 (l)	\$0.402 (l)
140.01-145.00	48.7	\$9.174 (l)	\$0.417 (l)

(Continued)

Advice Decision 6265-E-A

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

July 28, 2021
August 1, 2021



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$9.494 (I)	\$0.432 (I)
150.01-155.00	52.1	\$9.815 (I)	\$0.446 (I)
155.01-160.00	53.8	\$10.135 (I)	\$0.461 (I)
160.01-165.00	55.5	\$10.455 (I)	\$0.475 (I)
165.01-170.00	57.2	\$10.775 (I)	\$0.490 (I)
170.01-175.00	58.9	\$11.096 (I)	\$0.504 (I)
175.01-180.00	60.6	\$11.416 (I)	\$0.519 (I)
180.01-185.00	62.4	\$11.755 (I)	\$0.534 (I)
185.01-190.00	64.1	\$12.075 (I)	\$0.549 (I)
190.01-195.00	65.8	\$12.395 (I)	\$0.563 (I)
195.01-200.00	67.5	\$12.716 (I)	\$0.578 (I)
200.01-205.00	69.2	\$13.036 (I)	\$0.593 (I)
205.01-210.00	70.9	\$13.356 (I)	\$0.607 (I)
210.01-215.00	72.6	\$13.676 (I)	\$0.622 (I)
215.01-220.00	74.3	\$13.997 (I)	\$0.636 (I)
220.01-225.00	76.0	\$14.317 (I)	\$0.651 (I)
225.01-230.00	77.7	\$14.637 (I)	\$0.665 (I)
230.01-235.00	79.4	\$14.957 (I)	\$0.680 (I)
235.01-240.00	81.1	\$15.278 (I)	\$0.694 (I)
240.01-245.00	82.9	\$15.617 (I)	\$0.710 (I)
245.01-250.00	84.6	\$15.937 (I)	\$0.724 (I)
250.01-255.00	86.3	\$16.257 (I)	\$0.739 (I)
255.01-260.00	88.0	\$16.577 (I)	\$0.754 (I)
260.01-265.00	89.7	\$16.898 (I)	\$0.768 (I)
265.01-270.00	91.4	\$17.218 (I)	\$0.783 (I)
270.01-275.00	93.1	\$17.538 (I)	\$0.797 (I)
275.01-280.00	94.8	\$17.858 (I)	\$0.812 (I)
280.01-285.00	96.5	\$18.179 (I)	\$0.826 (I)

(Continued)

Advice 6265-E-A
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$18.499 (I)	\$0.841 (I)
290.01-295.00	99.9	\$18.819 (I)	\$0.855 (I)
295.01-300.00	101.6	\$19.139 (I)	\$0.870 (I)
300.01-305.00	103.4	\$19.478 (I)	\$0.885 (I)
305.01-310.00	105.1	\$19.799 (I)	\$0.900 (I)
310.01-315.00	106.8	\$20.119 (I)	\$0.915 (I)
315.01-320.00	108.5	\$20.439 (I)	\$0.929 (I)
320.01-325.00	110.2	\$20.759 (I)	\$0.944 (I)
325.01-330.00	111.9	\$21.080 (I)	\$0.958 (I)
330.01-335.00	113.6	\$21.400 (I)	\$0.973 (I)
335.01-340.00	115.3	\$21.720 (I)	\$0.987 (I)
340.01-345.00	117.0	\$22.040 (I)	\$1.002 (I)
345.01-350.00	118.7	\$22.361 (I)	\$1.016 (I)
350.01-355.00	120.4	\$22.681 (I)	\$1.031 (I)
355.01-360.00	122.1	\$23.001 (I)	\$1.046 (I)
360.01-365.00	123.9	\$23.340 (I)	\$1.061 (I)
365.01-370.00	125.6	\$23.661 (I)	\$1.076 (I)
370.01-375.00	127.3	\$23.981 (I)	\$1.090 (I)
375.01-380.00	129.0	\$24.301 (I)	\$1.105 (I)
380.01-385.00	130.7	\$24.621 (I)	\$1.119 (I)
385.01-390.00	132.4	\$24.942 (I)	\$1.134 (I)
390.01-395.00	134.1	\$25.262 (I)	\$1.148 (I)
395.01-400.00	135.8	\$25.582 (I)	\$1.163 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.18838 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06052	(I)
Transmission*	\$0.02394	(I)
Transmission Rate Adjustments*	(\$0.00248)	
Reliability Services*	\$0.00011	
Public Purpose Programs	\$0.00532	
Nuclear Decommissioning	\$0.00093	
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00032	
Wildfire Fund Charge	\$0.00580	
New System Generation Charge**	\$0.00298	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3

Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.18838	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09091	
Distribution**	\$0.06052	(I)
Transmission*	\$0.02394	(I)
Transmission Rate Adjustments*	(\$0.00248)	
Reliability Services*	\$0.00011	
Public Purpose Programs	\$0.00532	
Nuclear Decommissioning	\$0.00093	
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00032	
Wildfire Fund Charge	\$0.00580	
New System Generation Charge**	\$0.00298	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.126

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	\$13.514	(l)	\$0.614	(l)
400	152	21,000	\$30.208	(l)	\$1.373	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS**:							
70	29	5,800	\$5.763	(l)	\$0.262	(l)
100	41	9,500	\$8.148	(l)	\$0.370	(l)
200	81	22,000	\$16.098	(l)	\$0.732	(l)
250	100	25,500	\$19.874	(l)	\$0.903	(l)
400	154	46,000	\$30.606	(l)	\$1.391	(l)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.179 (I)	\$0.008
5.1-10.0	2.6	\$0.517 (I)	\$0.024 (I)
10.1-15.0	4.3	\$0.855 (I)	\$0.039
15.1-20.0	6.0	\$1.192 (I)	\$0.054
20.1-25.0	7.7	\$1.530 (I)	\$0.070 (I)
25.1-30.0	9.4	\$1.868 (I)	\$0.085
30.1-35.0	11.1	\$2.206 (I)	\$0.100
35.1-40.0	12.8	\$2.544 (I)	\$0.116 (I)
40.1-45.0	14.5	\$2.882 (I)	\$0.131 (I)
45.1-50.0	16.2	\$3.220 (I)	\$0.146
50.1-55.0	17.9	\$3.557 (I)	\$0.162 (I)
55.1-60.0	19.6	\$3.895 (I)	\$0.177 (I)
60.1-65.0	21.4	\$4.253 (I)	\$0.193
65.1-70.0	23.1	\$4.591 (I)	\$0.209 (I)
70.1-75.0	24.8	\$4.929 (I)	\$0.224 (I)
75.1-80.0	26.5	\$5.267 (I)	\$0.239 (I)
80.1-85.0	28.2	\$5.604 (I)	\$0.255 (I)
85.1-90.0	29.9	\$5.942 (I)	\$0.270 (I)
90.1-95.0	31.6	\$6.280 (I)	\$0.285 (I)
95.1-100.0	33.3	\$6.618 (I)	\$0.301 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$6.956 (I)	\$0.316 (I)
105.1-110.0	36.7	\$7.294 (I)	\$0.332 (I)
110.1-115.0	38.4	\$7.632 (I)	\$0.347 (I)
115.1-120.0	40.1	\$7.969 (I)	\$0.362 (I)
120.1-125.0	41.9	\$8.327 (I)	\$0.379 (I)
125.1-130.0	43.6	\$8.665 (I)	\$0.394 (I)
130.1-135.0	45.3	\$9.003 (I)	\$0.409 (I)
135.1-140.0	47.0	\$9.341 (I)	\$0.425 (I)
140.1-145.0	48.7	\$9.679 (I)	\$0.440 (I)
145.1-150.0	50.4	\$10.016 (I)	\$0.455 (I)
150.1-155.0	52.1	\$10.354 (I)	\$0.471 (I)
155.1-160.0	53.8	\$10.692 (I)	\$0.486 (I)
160.1-165.0	55.5	\$11.030 (I)	\$0.501 (I)
165.1-170.0	57.2	\$11.368 (I)	\$0.517 (I)
170.1-175.0	58.9	\$11.706 (I)	\$0.532 (I)
175.1-180.0	60.6	\$12.044 (I)	\$0.547 (I)
180.1-185.0	62.4	\$12.401 (I)	\$0.564 (I)
185.1-190.0	64.1	\$12.739 (I)	\$0.579 (I)
190.1-195.0	65.8	\$13.077 (I)	\$0.594 (I)
195.1-200.0	67.5	\$13.415 (I)	\$0.610 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$13.753 (I)	\$0.625 (I)
205.1-210.0	70.9	\$14.091 (I)	\$0.641 (I)
210.1-215.0	72.6	\$14.429 (I)	\$0.656 (I)
215.1-220.0	74.3	\$14.766 (I)	\$0.671 (I)
220.1-225.0	76.0	\$15.104 (I)	\$0.687 (I)
225.1-230.0	77.7	\$15.442 (I)	\$0.702 (I)
230.1-235.0	79.4	\$15.780 (I)	\$0.717 (I)
235.1-240.0	81.1	\$16.118 (I)	\$0.733 (I)
240.1-245.0	82.9	\$16.476 (I)	\$0.749 (I)
245.1-250.0	84.6	\$16.813 (I)	\$0.764 (I)
250.1-255.0	86.3	\$17.151 (I)	\$0.780 (I)
255.1-260.0	88.0	\$17.489 (I)	\$0.795 (I)
260.1-265.0	89.7	\$17.827 (I)	\$0.810 (I)
265.1-270.0	91.4	\$18.165 (I)	\$0.826 (I)
270.1-275.0	93.1	\$18.503 (I)	\$0.841 (I)
275.1-280.0	94.8	\$18.841 (I)	\$0.856 (I)
280.1-285.0	96.5	\$19.178 (I)	\$0.872 (I)
285.1-290.0	98.2	\$19.516 (I)	\$0.887 (I)
290.1-295.0	99.9	\$19.854 (I)	\$0.902 (I)
295.1-300.0	101.6	\$20.192 (I)	\$0.918 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$20.550 (I)	\$0.934 (I)
305.1-310.0	105.1	\$20.888 (I)	\$0.949 (I)
310.1-315.0	106.8	\$21.225 (I)	\$0.965 (I)
315.1-320.0	108.5	\$21.563 (I)	\$0.980 (I)
320.1-325.0	110.2	\$21.901 (I)	\$0.996 (I)
325.1-330.0	111.9	\$22.239 (I)	\$1.011 (I)
330.1-335.0	113.6	\$22.577 (I)	\$1.026 (I)
335.1-340.0	115.3	\$22.915 (I)	\$1.042 (I)
340.1-345.0	117.0	\$23.253 (I)	\$1.057 (I)
345.1-350.0	118.7	\$23.590 (I)	\$1.072 (I)
350.1-355.0	120.4	\$23.928 (I)	\$1.088 (I)
355.1-360.0	122.1	\$24.266 (I)	\$1.103 (I)
360.1-365.0	123.9	\$24.624 (I)	\$1.119 (I)
365.1-370.0	125.6	\$24.962 (I)	\$1.135 (I)
370.1-375.0	127.3	\$25.300 (I)	\$1.150 (I)
375.1-380.0	129.0	\$25.637 (I)	\$1.165 (I)
380.1-385.0	130.7	\$25.975 (I)	\$1.181 (I)
385.1-390.0	132.4	\$26.313 (I)	\$1.196 (I)
390.1-395.0	134.1	\$26.651 (I)	\$1.211 (I)
395.0-400.0	135.8	\$26.989 (I)	\$1.227 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
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July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.19874 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.09091	
Distribution**	\$0.06052	(I)
Transmission*	\$0.02394	(I)
Transmission Rate Adjustments*	(\$0.00248)	
Reliability Services*	\$0.00011	
Public Purpose Programs	\$0.01568	
Nuclear Decommissioning	\$0.00093	
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00032	
Wildfire Fund Charge	\$0.00580	
New System Generation Charge**	\$0.00298	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.37	(R)	\$8.37	(R)	\$1.06	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.70661	(R)	\$0.70722	(R)	\$0.12718	(R)
Part-Peak Summer	\$0.30713	(R)	\$0.30774	(R)	\$0.11193	(R)
Off-Peak Summer	\$0.10734	(R)	\$0.10795	(R)	\$0.09175	(R)
Part-Peak Winter	\$0.14147	(R)	\$0.14208	(R)	\$0.11433	(R)
Off-Peak Winter	\$0.11588	(R)	\$0.11649	(R)	\$0.09883	(R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.46		\$0.46		\$0.37	
Distribution**	\$7.71	(I)	\$7.71	(I)	\$0.49	(I)
Transmission*	\$0.19	(R)	\$0.19	(R)	\$0.19	(R)
Reliability Services*	\$0.01		\$0.01		\$0.01	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.11855		\$0.11855		\$0.09721	
Part-Peak Summer	\$0.09974		\$0.09974		\$0.08196	
Off-Peak Summer	\$0.07513		\$0.07513		\$0.06178	
Part-Peak Winter	\$0.10274		\$0.10274		\$0.08436	
Off-Peak Winter	\$0.08367		\$0.08367		\$0.06886	
Distribution**:						
Peak Summer	\$0.55585	(I)	\$0.55585	(I)	\$0.00000	
Part-Peak Summer	\$0.17518	(I)	\$0.17518	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00652	(I)	\$0.00652	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.00421	(R)	\$0.00421	(R)	\$0.00421	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00012		\$0.00012		\$0.00012	
Public Purpose Programs (all usage)	\$0.01713		\$0.01774		\$0.01489	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00615		\$0.00615		\$0.00615	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.53715	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$52.22983	(I)	—
Primary	\$42.51681	(I)	—
Secondary	\$27.87591	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$48.40941	(I)	—
Primary	\$50.48874	(I)	—
Secondary	\$50.58763	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Maximum Reactive Demand Charge</u> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.67 (R)	\$8.67 (R)	\$0.87 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.70740 (R)	\$0.70801 (R)	\$0.13012 (R)
Part-Peak Summer	\$0.37724 (R)	\$0.37785 (R)	\$0.11866 (R)
Off-Peak Summer	\$0.12730 (R)	\$0.12791 (R)	\$0.10590 (R)
Peak Winter	\$0.15275 (R)	\$0.15336 (R)	\$0.12562 (R)
Off-Peak Winter	\$0.12842 (R)	\$0.12903 (R)	\$0.10709 (R)
Super Off-Peak Winter	\$0.08596 (R)	\$0.08657 (R)	\$0.06475 (R)
<u>Power Factor Adjustment Rate (\$/kWh/%)</u>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice Decision 6265-E-A

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution
July 28, 2021
August 1, 2021



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$0.30		\$0.30		\$0.17	
Distribution**	\$8.17	(I)	\$8.17	(I)	\$0.50	(I)
Transmission*	\$0.19	(R)	\$0.19	(R)	\$0.19	(R)
Reliability Services*	\$0.01		\$0.01		\$0.01	
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.11282		\$0.11282		\$0.10015	
Part-Peak Summer	\$0.10100		\$0.10100		\$0.08869	
Off-Peak Summer	\$0.08785		\$0.08785		\$0.07593	
Peak Winter	\$0.10809		\$0.10809		\$0.09565	
Off-Peak Winter	\$0.08897		\$0.08897		\$0.07712	
Super Off-Peak Winter	\$0.04651		\$0.04651		\$0.03478	
Distribution**:						
Peak Summer	\$0.56237	(I)	\$0.56237	(I)	\$0.00000	
Part-Peak Summer	\$0.24403	(I)	\$0.24403	(I)	\$0.00000	
Off-Peak Summer	\$0.00724	(I)	\$0.00724	(I)	\$0.00000	
Peak Winter	\$0.01245	(I)	\$0.01245	(I)	\$0.00000	
Off-Peak Winter	\$0.00724	(I)	\$0.00724	(I)	\$0.00000	
Super Off-Peak Winter	\$0.00724	(I)	\$0.00724	(I)	\$0.00000	
Transmission* (all usage)	\$0.00421	(R)	\$0.00421	(R)	\$0.00421	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00248)		(\$0.00248)		(\$0.00248)	
Reliability Services* (all usage)	\$0.00012		\$0.00012		\$0.00012	
Public Purpose Programs (all usage)	\$0.01713		\$0.01774		\$0.01489	
Nuclear Decommissioning (all usage)	\$0.00093		\$0.00093		\$0.00093	
Competition Transition Charges	\$0.00003		\$0.00003		\$0.00003	
Energy Cost Recovery Amount (all usage)	\$0.00032		\$0.00032		\$0.00032	
Wildfire Fund Charge (all usage)	\$0.00580		\$0.00580		\$0.00580	
New System Generation Charge (all usage)**	\$0.00615		\$0.00615		\$0.00615	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427		—
Agricultural	\$0.90678		—
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		—
PolyPhase Service	\$0.82136		—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$5.53715	(I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$52.22983	(I)	—
Primary	\$42.51681	(I)	—
Secondary	\$27.87591	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$48.40941	(I)	—
Primary	\$50.48874	(I)	—
Secondary	\$50.58763	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281
Energy Rate (\$ per kWh)	\$0.20565 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.10150	
Distribution**	\$0.06280	(I)
Transmission*	\$0.02804	(I)
Transmission Rate Adjustments*	(\$0.00248)	
Reliability Services*	\$0.00013	
Public Purpose Programs	\$0.00540	
Nuclear Decommissioning	\$0.00093	
Competition Transition Charge	\$0.00003	
Energy Cost Recovery Amount	\$0.00032	
Wildfire Fund Charge	\$0.00580	
New System Generation Charge**	\$0.00318	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		50794-E	(T)
Rate Schedules.....	50795,50796,50797,50798,50799,50800,	50657,49654,49184-E	(T)
Preliminary Statements.....	49185,48878,50629,50630,49682,50058,50631-E		
Rules.....		50632,50633,50634-E	
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....	50636,49743,50637,50638,50639,49735,		
.....	50640,50641,49307,50642,49309,49310,49311-E		

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 28, 2021
August 1, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	50735,50736 ,45298,45299,49071,47493-E (T)
E-6	Residential Time-of-Use Service.....	50608, 50746,50747 ,48183,50609,48185,49100-E (T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46562, 50764,50765 ,33673,49135,47569-E (T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers46566, 50766 ,44509,49137,47572-E (T)

(Continued)

Advice 6265-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 28, 2021
Effective August 1, 2021
Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	50734,46171-E (T)
CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program.....	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511
 24622*,24623*,26424*,24625*,24626-E*	
E-TOU-B	Residential Time-of-Use Service	47536,50750,47538,49112, (T)
 43413,36504,40864,47540-E	
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,50751,50752, (T)
43414,42079,43054,49115,43056,47544 -E	
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542,50753,46544,46545,49117 (T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335, (T)
 43418,36512,40873,44613-E	
EM	Master-Metered Multifamily Service	50754,50755,45340,45341,49120,47550-E (T)
EM-TOU	Residential Time of Use Service	35229,50756,50757,48209,48210,48211,49123-E
ES	Multifamily Service.....	50768,50769,45352,45353,49126,47558-E (T)
ESR	Residential RV Park and Residential Marina Service.....	50760,50761,45360,45361,49129,47561-E (T)
ET	Mobilehome Park Service.....	50762,60763,45367,45361,49132,35231,47565-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service	50587,48886,50588, 50681,50682 , (T)
	50683 ,45180,45181,48891,48892-E (T)
A-6	Small General Time-of-Use Service	50591,48906,48907, 50690,50691 , (T)
	45202,48910,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service	50589,48894,50590, 50684,50685 , (T)
	50686,50687 ,45194,44794*,48900,29085,48901-E (T)
A-15	Direct-Current General Service	50688,50689 ,31442,48904-E (T)
B-1	Small General Service	50601,48988, 50711,50712 ,46860,48991,47451,46863, (T)
	48992,48993,48994-E
B-6	Small General Time-of-Use Service	50605,49057, 50733,50734 ,49060,49061, (T)
	49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service	50602,48996, 50713,50714 ,48999, (T)
	49000,49001,49002,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service	50603,49008,49009, 50715,50716 , (T)
	49012, 50717,50718,50719,50720,50721,50722 ,49019,49020,49021, (T)
	49022,49023,49024,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50604,49033, (T)
	49034, 50723,50724 ,49037, 50725,50726,50727,50738,50729,50730 ,49044, (T)
	49045,49046,49047,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service	50606,49073,49074,45211, 50737 , (T)
	50738 ,49077, 50739,50740,50741 ,45218,37144,44803,44804*, (T)
	44805,49081,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50607,49087, (T)
	49088, 50742,50743,50744,50745 ,445228,37145,44818, (T)
	49093,47507,49094,49095,49096,49097-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	50748 -E (T)
E-CSAC	Commercial Smart A/C Program	32823,44497,44498-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	49213,48039,49214,32739,49215, (T)
	48040,32742,49216,32744,48041,48042-E
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting.....	49684, 50767 , (T)
49686, 50768, 50769, 50770, 50771, 50772, 50773 , 49687, 49688,	(T)
 49689, 49690, 30282, 49691, 49692, 49693, 49694, 49695, 49696, 49145-E	
LS-2	Customer-Owned Street and Highway Lighting	33883, 50774, 50775, 50776, 50777 , (T)
 50778, 50779 , 29870, 50780 , 33887, 29873, 29874, 29875, 29876, 29877, 46584, 49153-E	
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	(T)
 50781 , 24553, 26984, 26985, 49155-E	(T)
OL-1	Outdoor Area Lighting Service	50782, 50783, 50784, 50785, 50786, 50787 , 43266, 49698, (T)
 49699, 49162-E	
TC-1	Traffic Control Service.....	50793 , 24558, 26988, 49171-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
BEV	Business Electric Vehicle	46493,50733,46495,49067,47484,46498,46657-E (T)
S	Standby Service	40243,46370,40245,50788,50789,40248,40249,40250,40251,40252, (T) 40253,45638,44832-E*,40256,47602,40258,40259,40260,40261-E
SB	Standby Service	45639,45640,50790,50791,50792,45644,45645,45646,45647, (T) 45648,45649,45650,45651,49169,45653,45654,45655-E
E-BioMAT	Bioenergy Market Adjusting Tariff	43634,43635,41023,43636,43637,43638*, 43639,37749,37750,37751,41026,37753, 37754,42211,37756,41027,41028,41029, 43640,41030,46100,37763,43641-E
E-CHP	Combined Heat and Power PPA	30809,30810,30811,30812, 30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814,30815,30816, 30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825,30826,31679,31680,31681,31682-E
E-DCG	DCG Departing Customer Generation, CG	47513,36594,37148, 50610,47515,36595,47516,23252*,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-DRP	Demand Response Provider Services.....	35430,43626-E
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680,35739,49102, 49103,49219,46522,46523,46524-E
E-GT	Green Tariff (GT) Program.....	45682,49108,49109,49220,46532,46533-E
E-NMDL	New Municipal Departing Load	47526,32097,32098,47527, 29557,29558-,29559, 29560,29561,29562,29563,29564-E
E-NWDL	New WAPA Departing Load.....	47528,28582,47529,47530, 27448,27449,27450,27451, 27452-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459, 27460,27461,27462,27463, 27464-E
E-STORE	Station Service For Storage Devices.....	40238,40239,40240,40241,40242-E
E-TMDL	Transferred Municipal Departing Load	47533,28869,47534, 47535,28961,30659,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service	37636,36352,50612,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E
NEM2	Net Energy Metering Service	50613,47174,42930,37798,46378,42931,42932,42933, 48532,42935,42936,42937,45725,42938,48533,37810,42939,38161, 38162,42940,47176,37816,42941,38165,37819,50614,50615,47178,45729, 45730,45731,45732,48534,45734,45735,45736,45737,45738,45739,47180-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773, 37774,37775,32446,32447,37824,38231-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point.....	42055,42056,47184,31549,32806, 31551,33921,31553,42058,42059,31556,31557,31558,36565,31560, 42060,36566,32807,42061,31565,42062,33216,42063,44523-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Other		
NEM2V	Virtual Net Energy Metering Service 42044,50616,47181,37828,42045,37890, 37831,37832,42046,42047,37835,37836,48535,37838, 42048,37840,42049,37842,37843,47182,37845,42050*-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering47185,33922*,47186,44525, 33924,33925,31630,36567,31632,31633,36568, 31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s)50617,50024,50025,37850,46197,42598,38176,38177,42599, 42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties50618,42117,42118,42119,42120,42668,47183,42123,42124, 42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments.....	50749 ,44102,44103,44104-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer..... 47189,37783,37784,37785,37786, 37787,37788,37789,37790-37791-E E	
E-OBF	On-Bill Financing Balance Account (OBFB)44030, 44031, 44032-E	
E-OB	On-Bill Repayment (OBR) Pilots35604,35605,35606,35607,35608,35609,35610-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program 35105,47169-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 140158,35261,34249,40159,35263-E	
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2 37688,37689,37690,37691 37692,37693,37694,37695,37696,37697,37698-E	
E-CMET	Community Microgrid Enablement Tariff 49632,49633,49634,49635,49636,49637,49638 49639,49640,49641,49642,49643,49644,49645-E	

**Rate Schedules
Agricultural**

AG	Time-of-Use Agricultural Power 48519,50592,48913, 50692,50693,50694 , (T) 48917,48918,48919,48920,48921, 48922, 48923,48924,48925,48926-E
AG-1	Agricultural Power 50593,48928,50594,48930, 50695,50696 ,45793,45794,48933,45796-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power 50599,48972,48973,48974, 48975, 50707,50708 ,45842,45843,45844,46458,48978,46460-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power..... 50600,48980,48981,48982, 48983, 50709,50710 ,45853,45854,45855,48133,48986,45858-E (T)
AG-4	Time-of-Use Agricultural Power 50595,48935,48936,50596,48938, 50697,50698,50699 ,48942,48943,48944,48945, (T) 48946,48947-E
AG-5	Large Time-of-Use Agricultural Power 50597,48949,48950,48951,48952, 50700 , (T) 50701 ,48955, 50702,50703 ,45824,45825,45826, 45827, (T) 46444,48958,46446,48959-E
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power 46232,50598,48961,48962, 50704 , (T) 50705,50706 ,48966,48967,48968,48969,48970-E (T)

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy