

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6264E
As of October 12, 2021

Subject: Reliability Rulemaking Decision 21-03-056 Modify the Energy Resource Recovery Account (ERRA) to recover costs associated with Critical Peak Pricing Program (CPP) Customer Education Expenses

Division Assigned: Energy

Date Filed: 07-19-2021

Date to Calendar: 07-21-2021

Authorizing Documents: D2103056

Disposition:	Accepted
Effective Date:	03-26-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

July 19, 2021

Advice 6264-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Reliability Rulemaking Decision 21-03-056 – Modify the Energy Resource Recovery Account (ERRA) to recover costs associated with Critical Peak Pricing Program (CPP) Customer Education Expenses

Purpose

PG&E is requesting the Commission approve a proposed tariff modification to the Energy Resource Recovery Account (ERRA) to recover customer education expenses associated with PG&E's Critical Peak Pricing (CPP) program as authorized in Decision (D.) 21-03-056, Ordering Paragraph (OP) 6, issued in Rulemaking 20-11-003.¹

Background

PG&E submitted Advice Letter 6143-E-A on April 26, 2021, in compliance with D.21-03-056, which was approved by the Commission on June 2, 2021 and effective April 1, 2021.² Advice Letter 6143-E-A set up the appropriate demand side cost tracking accounts for the impacted program areas which included Flex Alert, CPP, and Demand Response (DR) programs, including the Emergency Load Reduction Pilot (ELRP). Tariff modifications were made to several existing Electrical Preliminary Statements and the establishment of a new Electric Preliminary Statement.

A summary of the tariff modifications approved in Advice Letter 6143-E-A, for the CPP is summarized below:

¹ Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

² PG&E originally filed Advice Letter 6143-E on April 1, 2021, with consolidated changes for Flex Alert and DR programs, including the one in Ordering Paragraph (OP) 9 which specifies that a Tier 1 filing be made "within 5 days of the issuance of this decision." Advice Letter 6143-E-A replaced 6143-E in its entirety and included the addition of the CPP cost recovery that was originally omitted in PG&E's initial advice letter submittal.

Critical Peak Pricing (Peak Day Pricing)

In accordance with OPs 4 and 6, PG&E was directed to spend, and authorized to recover, (1) up to \$2 million to implement the new event hours of 4:00 pm to 9:00 pm, including information technology, billing, and administrative costs and (2) \$635,000 for the purpose of CPP customer education with a focus on improving the performance of the program.

PG&E updated its Electric Preliminary Statement EC (Demand Response Expenditures Balancing Account) to add a one-way balancing account to track the costs associated with the implementation of the new event hours. PG&E also updated the Electric Preliminary Statement CZ (Distribution Revenue Adjustment Mechanism) to add an accounting procedure to record the adopted revenue requirement for the implementation of the new event hours for recovery from customers through distribution rates. Any underspent funds will be returned to customers at the completion of the program through the Annual Electric True-up advice letter process.

PG&E will record the actual costs incurred up to \$635,000 for the purpose of CPP customer education to its Energy Resource Recovery Account (ERRA) for recovery from customers in generation rates through the Annual Electric True-up advice letter process. No modification to ERRA's preliminary statement is necessary.

Request

As stated above, with respect to the CPP customer education expenses, Advice Letter 6143-E-A indicated that no modification to the ERRA Preliminary Statement CP would be needed. Though not stated, PG&E had intended to use an existing line item, 5.x, "other power costs associated with procurement" to record the CPP customer education expenses.

Upon further analysis, PG&E determined that it would be best to include a line item to explicitly include a customer program expense related to educating customers about PG&E's CPP program. Thus, PG&E is proposing new line item 5.ab be added to ERRA, under "Miscellaneous" heading, to accommodate recording up to \$635,000 in authorized CPP program customer education expenses.

The new line item will increase the transparency of the customer costs being recorded to ERRA and appropriately segregate the customer expenses from other power costs that are recorded to ERRA.

Tariff Revisions

Both clean and redline versions of the ERRA Preliminary Statement CP are included as Attachments 1 and 2 to this advice letter.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 9, 2021 which is 21 days³ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

³ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6264-E

Tier Designation: 2

Subject of AL: Reliability Rulemaking Decision 21-03-056 – Modify the Energy Resource Recovery Account (ERRA) to recover costs associated with Critical Peak Pricing Program (CPP) Customer Education Expenses

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-03-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/26/21

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement CP

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: Advice 6222-E

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50648-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 7	50041-E
50649-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 8	50042-E
50650-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 9	50043-E
50651-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 10	50044-E
50652-E	ELECTRIC TABLE OF CONTENTS Sheet 1	50624-E
50653-E	ELECTRIC TABLE OF CONTENTS Sheet 13	50629-E



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

Miscellaneous Costs:

- v) A debit entry equal to financial hedging contract obligations;
- w) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments;
- x) A debit entry equal to any other power costs associated with procurement;
- y) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission;
- z) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable;
- aa) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045;
- ab) A debit entry to record customer education expenses associated with PG&E's Critical Peak Pricing Program for Summer Reliability 2021 and 2022, as authorized in D.21-03-056, which is capped at \$635,000. (N)
I
(N)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 8

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs between ERRA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) to support customers taking service under the Green Tariff Shared Renewable (GTSR) Program electric rate Schedule Green Tariff (E-GT) and electric rate Schedule Enhanced Community Renewables (E-ECR) as prescribed in Pub. Util. Code Sections 2833 and implemented in D.15-01-051:

- ac) A credit or debit entry to reflect the solar generation expense associated with the interim pool of renewable resources used to support the GTSR Program, equal to Solar Charge rate associated with these resources, multiplied by the kWh delivered under the GTSR Program to Schedule E-GT customers for the month, and/or entry to reflect any subsequent true-up of the interim pool renewable expense to actual costs. (T)
- ad) A credit or debit entry to reflect the Program Charge expense associated with the GTSR Program, excluding marketing and administrative expenses, for customers taking service under Schedule E-GT, equal to the Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)
- ae) A credit or debit entry to reflect Program Charge expense associated with the GTSR Program, excluding marketing and administration expenses, for customers taking service under Schedule E-ECR, equal to the Program Charge rate, multiplied by the subscription level of the E-ECR customer in kWh, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- af) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (T)
- ag) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (T)



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

- ah) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (T)
- ai) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
- aj) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (T)

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		50652-E	(T)
Rate Schedules.....	50625,49732,50626,49701,50627,50628,47616,49654,49184,-E		
Preliminary Statements.....	49185,48878, 50653 ,50630,45904,49682,50008,50631,-E		(T)
Rules.....		50632,50633,50634-E	
Maps, Contracts and Deviations.....		50635-E	
Sample Forms.....		50636,49743,50637,50638,50639,49735,	
.....		50640,50641,49307,50642,49309,49310,49311-E	

(Continued)

Advice 6264-E
Decision 21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted July 19, 2021
Effective
Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 13

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part CG	Utility Generation Balancing Account	43449,44453-E
Part CH	Utility Retained Generation Income Tax Memorandum Account	20502-E
Part CJ	Negative Ongoing Transition Charge Memorandum Account.....	25999-E
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
Part CP	Energy Resource Recovery Account.....	47630,30255,43452,47631,50582,46213, 50648,50649,50650,50651-E (T)
Part CQ	Modified Transition Cost Balancing Account.....	43459,45688-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	40829,40544,41717,49672-E

(Continued)

Advice 6264-E
July 19, 2021

Attachment 2

Redline Tariffs



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

Miscellaneous Costs:

- v) A debit entry equal to financial hedging contract obligations;
- w) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments;
- x) A debit entry equal to any other power costs associated with procurement;
- y) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission;
- z) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable;
- aa) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045;

ab) A debit entry to record customer education expenses associated with PG&E's Critical Peak Pricing Program for Summer Reliability 2021 and 2022, as authorized in D.21-03-056, which is capped at \$635,000.

(N)
I
(N)

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 8

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs between ERRA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) to support customers taking service under the Green Tariff Shared Renewable (GTSR) Program electric rate Schedule Green Tariff (E-GT) and electric rate Schedule Enhanced Community Renewables (E-ECR) as prescribed in Pub. Util. Code Sections 2833 and implemented in D.15-01-051:

ac~~b~~) A credit or debit entry to reflect the solar generation expense associated with the interim pool of renewable resources used to support the GTSR Program, equal to Solar Charge rate associated with these resources, multiplied by the kWh delivered under the GTSR Program to Schedule E-GT customers for the month, and/or entry to reflect any subsequent true-up of the interim pool renewable expense to actual costs. (T)

ad~~e~~) A credit or debit entry to reflect the Program Charge expense associated with the GTSR Program, excluding marketing and administrative expenses, for customers taking service under Schedule E-GT, equal to the Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

ae~~d~~) A credit or debit entry to reflect Program Charge expense associated with the GTSR Program, excluding marketing and administration expenses, for customers taking service under Schedule E-ECR, equal to the Program Charge rate, multiplied by the subscription level of the E-ECR customer in kWh, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted _____
Effective _____
Resolution _____



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

| afe) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (T)

| agf) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (T)



**ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

ahg) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (T)

ahai) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)

aji) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (T)

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted _____
Effective _____
Resolution _____

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy