

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6252E
As of August 25, 2021

Subject: Revisions to Electric Scheduled E-RSMART in compliance with Decision (D.)19-07-004 and D.21-08-056

Division Assigned: Energy

Date Filed: 07-09-2021

Date to Calendar: 07-14-2021

Authorizing Documents: D1907004

Authorizing Documents: D2103056

Disposition:	Accepted
Effective Date:	08-08-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

July 9, 2021

Advice 6252-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Scheduled E-RSMART in compliance with Decision (D.)19-07-004 and D.21-08-056

Purpose

In this advice letter, PG&E sets forth the proposed price structure, and terms and conditions for its revised SmartRate™ program (Electric Schedule E-RSMART) for residential customers with event hours of 4:00 p.m. – 9:00 p.m., as directed in Decisions (D.)19-07-004 and D.21-03-056. PG&E's proposed *pro forma* tariffs are provided in Attachment 1.

Background

The decision in PG&E's 2018 Rate Design Window (D.19-07-004, "2018 RDW") adopted a new pricing structure and moved SmartRate's event hours from 2:00 p.m. – 7:00 p.m. to 5:00 p.m. – 8:00 p.m.¹ Later, the CPUC's decision in the Reliability Order Instituting Rulemaking (D.21-03-056, "Reliability OIR") further updated the SmartRate event hours to 4:00 p.m. - 9:00 p.m., to become effective no later than June 1, 2022.

PG&E has not yet implemented the 2018 RDW approved 5:00 p.m. – 8:00 p.m. event hours with accompanying pricing structure/rate design changes, because of an extensive backlog of work in its billing system; therefore, PG&E now plans to begin implementation of the most-recently approved 4:00 p.m. – 9:00 p.m. event hours, as set forth in the Reliability OIR Decision. To implement the newly approved 4:00 p.m. – 9:00 p.m. event hours, PG&E must update the SmartRate pricing structure to accommodate this longer event window (compared to the 5:00 p.m. – 8:00 p.m. window approved in the decision on PG&E's 2018 RDW), as set forth below:

¹ In PG&E's 2018 RDW, the Commission approved revised residential SmartRate event hours of 5 p.m. to 8 p.m. (D.19-07-004, pp. 64-67, Conclusion of Law 49 to 51, and Ordering Paragraphs 20 to 21.)

- The SmartDay High-Price Period event charge will continue to be \$0.60/kWh, as approved in the 2018 RDW.
- The SmartRate Non-High-Price Period credit rate of \$0.0038, multiplied by the number of event days in the billing period in which at least one SmartDay occurs, adopted in the 2018 RDW, is updated to \$0.00636 to reflect the expansion in SmartDay event hours from 3 hours to 5 hours per event.
- The SmartRate Participation credit rate of \$0.00167, adopted in the 2018 RDW, remains unchanged.

In D.19-07-004, the CPUC approved removing voice format SmartRate event notifications. Participating customers will still have the option of providing a cellular telephone number capable of accepting a SMS text message, or an email address, to receive automated notifications on a day-ahead basis, when a SmartRate event is triggered to occur the next day.

This advice letter also requests modification of the current SmartRate event notification delivery receipt time to move it from 2:00 p.m. to 4:00 p.m., on a day-ahead basis, when a SmartRate Event Day is triggered to occur the next day. Adjusting the prior notification delivery receipt time aligns with the ordered updated start time for event hours at 4:00 p.m. (moved from the current start time of 2 p.m.), in order to provide participating customers a full 24 hours to plan their load shifting efforts.

These tariff revisions are included in the *pro forma* tariff that being submitted as Attachment 1 to this advice letter. PG&E requests prompt approval of this Tier 2 advice letter to ensure timely implementation of new SmartRate event hours by Summer 2022. PG&E will submit a Tier 1 advice letter of the approved *pro forma* tariffs, with the final rates, prior to SmartRate program implementation for Summer 2022.

Tariff Revisions

Below is a summary of the proposed revisions to the various sections of Electric Schedule E-RSMART pursuant to D.19-07-004 and D.21-03-056:

- Applicability – Add applicable single-family residential rate schedules.
- Rates – Revise description of SmartRate Credit and modify pricing structure.
- Time Period Definition – Modify SmartDay High Price Period to 4:00 p.m. to 9:00 p.m.
- Notification – Revise means of notification.
- Bill Protection – Add footnote pointing out that the summer season for SmartRate (May 1 through October 31) is different than the summer season for the customer's otherwise applicable residential rate schedule (i.e., June 1 to September 30).

PG&E's proposed SmartRate *pro forma* tariff is set forth in Attachment 1. For convenience, redline versions of the tariff revisions are also included, as Attachment 2.

Implementation Timeline

PG&E respectfully requests that the final disposition on this matter be issued promptly, in order to meet the planned implementation timing by Summer 2022 to ensure a smooth transition and optimal customer experience. PG&E will submit a Tier 1 advice letter of the approved *pro forma* tariffs with the final rates prior to the implementation of the SmartRate program for Summer 2022.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 29, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order (G.O.) 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (G.O. 96-B, Section 3.11).

Effective Date

Pursuant to G.O. 96-B, Rule 5.3, and the Settlement Agreements adopted in D. 18-08-013), this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, August 8, 2021 which is 30 calendar days after the date of submittal. PG&E requests prompt approval to ensure smooth implementation by Summer 2022.

Upon approval of this advice letter, PG&E will submit a Tier 1 advice letter of the approved pro forma tariffs with the final rates prior to the implementation of the SmartRate program for Summer 2022.

Notice

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.19-11-019. Address changes to the G.O. 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

Attachment 1 – Proforma Tariffs
Attachment 2 – Redline Tariff Revisions

cc: Service List A.19-11-019



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6252-E

Tier Designation: 2

Subject of AL: Revisions to Electric Scheduled E-RSMART in compliance with Decision (D.)19-07-004 and D.21-08-056

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-004 and D.21-08-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/8/21

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6252-E
July 9, 2021

Attachment 1

Proforma Tariffs



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 1

APPLICABILITY: The residential SmartRate™ program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D and EV2A. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the residential SmartRate program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) in conjunction with direct access or community choice aggregation service, or 4) as a Transitional Bundled Service under electric Rule 22.1. The residential SmartRate program operates year-round on any day of the week, but most events are expected to occur on summer weekdays. (T)

Customers will receive a bill protection transitional incentive to participate in the residential SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the residential SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the residential SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the residential SmartRate program in the following Billing Cycle.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits will be determined as follows:

SmartDay High-Price Period Charge: The total effective energy charge on this schedule for usage during SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period.

SmartRate Credits: The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through SmartRate Program and Participation credits for usage outside the SmartDay High-Price Period on SmartDays™ and all usage on those days within a bill period that are not declared as SmartDays. These credits are only applicable for bill periods in which at least one SmartDay occurs. The SmartRate Participation and Program credits are multiplied by the number of SmartDays in a bill period. (C)

(Continued)



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 3

DEFINITION OF
TIME PERIODS:

SmartDay Event Days May be called year-round on any day of the week (although most events are expected to occur on summer weekdays).

SmartDay High-Price Period: 4:00 p.m. to 9:00 p.m. (C)

Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how SmartDays will be determined, and how customers will be notified of those days when SmartDay High-Price Period charges will be in effect.

METERING
EQUIPMENT:

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION
EQUIPMENT:

At the customer's option and expense, it is recommended, but not required that the customer provide a cellular telephone number that is capable of receiving a SMS text message, or an e-mail address to receive automated notification messages of a SmartDay event from PG&E. (T)
|
(T)

If a SmartDay event occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a SmartDay event has been activated and that their SmartRate notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(Continued)



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 5

PROGRAM TERM: The SmartRate program will remain open until terminated or superceded by action of the Commission.

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the SmartRate program will appear on the customer's bill as an additional charge or credit.

BILL PROTECTION: Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31)¹. Under the bill protection transitional incentive, the customer will not pay more under the SmartRate program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer, during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account on the next regular bill. (T)

If the customer terminates their participation in the SmartRate program before the end of the Summer season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the SmartRate program. Any applicable credits will be applied to the customer's account on the next regular bill following the end of their participation in the SmartRate program.

After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following:

60 to 90 days before the customer's first Summer season without bill protection begins, and

During the month of May of the customer's first Summer season without bill protection.

These notices will be prepared in accordance with Ordering Paragraph 6 of Decision 06-07-027.

INTERACTION WITH OTHER DEMAND RESPONSE PROGRAMS: Pursuant to Decision 18-11-029, participants in the SmartRate program may no longer dual enroll in other demand response programs offered by PG&E or a third-party demand response provider. Participants who were dual enrolled in both SmartRate and SmartAC prior to October 26, 2018 may continue to participate in both programs at their subscribed megawatt level as of December 10, 2018, but shall not receive energy payment for performance under those programs during the SmartDay High-Price Period.

¹ The summer season (May 1 through October 31) as used for SmartRate bill protection purpose is different from the Summer season definition in the OAS which for all eligible residential rate schedules are defined as June 1 to September 30.

(N)
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(N)

Advice 6252-E
July 9, 2021

Attachment 2

Redline Tariff Revisions



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 1

APPLICABILITY: The residential SmartRate™ program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule E-1, E-6, E-TOU-B, E-TOU-C, E-TOU-D and EV2A. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the residential SmartRate program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) in conjunction with direct access or community choice aggregation service, or 4) as a Transitional Bundled Service under electric Rule 22.1. The residential SmartRate program operates year-round on any day of the week, but most events are expected to occur on summer weekdays.

(T)
(T)

Customers will receive a bill protection transitional incentive to participate in the residential SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the residential SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the residential SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the residential SmartRate program in the following Billing Cycle.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay™ High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits -will be determined as follows:

SmartDay High-Price Period Charge: The total effective energy charge on this schedule for usage during SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period.

SmartRate Credits: The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through SmartRate Program and Participation credits for usage outside the SmartDay High-Price Period on SmartDays™ and all usage on those days within a bill period that are not declared as SmartDays. These credits are only applicable for bill periods in which at least one SmartDay occurs. The SmartRate Participation and Program credits are multiplied by the number of SmartDays in a bill period. The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through (1) SmartRate Non High Price Period credits for usage outside the SmartDay High-Price Period on SmartDays and usage on those days that are not declared as SmartDays during the period from June 1 through September 30, and (2) SmartRate Participation credit for all usage as set forth below during the customer's Billing Cycle that includes any days from June 1 through September 30.

(C)
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(C)

(Continued)

Advice
Decision

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution _____



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 2

RATES:
(Cont'd.)

Schedule E-RSMART charges and credits are shown in the table below:

BASELINE TIERS	SmartDay High-Price Period (Charge) * per kilowatt-hour of usage	SmartRate Non-High-Price Period (Credit) ** per kilowatt-hour of usage	SmartRate Participation (Credit)*** All Schedules Except E-TOU-B per kilowatt-hour of usage	SmartRate Participation (Credit)*** E-TOU-B per kilowatt-hour of usage	(D) ↓ (D) (T)/(D) (T)/(D) (D)
<u>High Price Period Usage</u>	\$0.60000	=	=		(N) ↓ ↓ ↓ ↓ (N)
<u>All Non-High-Price Period Usage</u>	=	<u>(\$0.00636) x Number of SmartDays in a bill period</u>	<u>(\$0.00167) x Number of SmartDays in a bill period</u>		
<u>Baseline Usage</u>	\$0.60000	(\$0.02394)	\$0.00000	(\$0.00500)	(D) ↓ ↓ ↓ (D)
<u>Over 100% of Baseline</u>	\$0.60000	(\$0.02394)	(\$0.00750)	(\$0.00500)	

* Applicable on SmartDays.

** Applicable to ~~SmartRate Non-High-Price Period usage on SmartDays and all usage for those days in a bill period not declared as SmartDays~~ from June 1 through September 30.

*** ~~Applicable to all usage during the customer's Billing Cycle that includes any days from June 1 through September 30.~~

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed _____
Effective _____
Resolution _____



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 3

DEFINITION OF TIME PERIODS: **SmartDay Event Days** May be called year-round on any day of the week (although most events are expected to occur on summer weekdays).

SmartDay High-Price Period: 2:004:00 -p.m. to 7:009:00 p.m. (C)

Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how SmartDays will be determined, and how customers will be notified of those days when SmartDay High-Price Period charges will be in effect

METERING EQUIPMENT: Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION EQUIPMENT: At the customer's option and expense, it is recommended, but not required that the customer provide a cellular telephone number that is capable of receiving a SMS text message, or an e-mail address to receive automated notification messages of a SmartDay event from PG&E. ~~In addition, customers can have, at their expense, a cellular telephone that is capable of receiving a SMS text message to receive notification messages of a SmartDay event from PG&E.~~ (T)
(T)
(D)
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(D)

If a SmartDay event occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a SmartDay event has been activated and that their SmartRate notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(Continued)

Advice
Decision

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution _____



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 4

CONTRACTS: Customer's participation in this schedule will be in accordance with Electric Rule 12.

Customers may terminate their participation in the SmartRate program by providing notice to PG&E. Cancellation of the customer's participation in the SmartRate program will become effective on the next business day. PG&E reserves the right to terminate the SmartRate program upon thirty (30) days written notice and approval by the CPUC.

PROGRAM OPERATIONS:

A maximum of fifteen (15) SmartDay Event Days and a minimum of nine (9) SmartDay Event Days may be called in any calendar year. PG&E will notify customers by 24:00 p.m. on a day-ahead basis when a SmartDay Event Day will occur the next day.

(T)

NOTIFICATION AND TRIGGER:

PG&E will activate a SmartDay event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the SmartDay Event Days on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 SmartDay Event Days in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's website.

SmartDay events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual SmartDay Event Day limits for a calendar year, or 4) for testing/evaluation purposes.

PG&E will retain the sole discretion NOT to call a SmartDay event even if one or more of the above criteria are met.

(Continued)

Advice Decision

Issued by **Steven Malnight**
Senior Vice President
Regulatory Affairs

Date Filed _____
Effective _____
Resolution _____



**ELECTRIC SCHEDULE E-RSMART
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 5

PROGRAM TERM: The SmartRate program will remain open until terminated or superceded by action of the Commission.

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the SmartRate program will appear on the customer's bill as an additional charge or credit.

BILL PROTECTION: Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31)¹. Under the bill protection transitional incentive, the customer will not pay more under the SmartRate program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer, during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account on the next regular bill.

(T)

If the customer terminates their participation in the SmartRate program before the end of the Summer season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the SmartRate program. Any applicable credits will be applied to the customer's account on the next regular bill following the end of their participation in the SmartRate program.

After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following:

60 to 90 days before the customer's first Summer season without bill protection begins, and

During the month of May of the customer's first Summer season without bill protection.

These notices will be prepared in accordance with Ordering Paragraph 6 of Decision 06-07-027.

INTERACTION WITH OTHER DEMAND RESPONSE PROGRAMS: Pursuant to Decision 18-11-029, participants in the SmartRate program may no longer dual enroll in other demand response programs offered by PG&E or a third-party demand response provider. Participants who were dual enrolled in both SmartRate and SmartAC prior to October 26, 2018 may continue to participate in both programs at their subscribed megawatt level as of December 10, 2018, but shall not receive energy payment for performance under those programs during the SmartDay High-Price Period.

¹ The summer season (May 1 through October 31) as used for SmartRate bill protection purpose is different from the Summer season definition in the otherwise applicable schedule which for all eligible residential rate schedules are defined as June 1 to September 30.

(N)
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(N)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy