

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6246E
As of August 18, 2021

Subject: Revision of the Rule 20 Balancing Account in Compliance with the Rule 20 Order Instituting Rulemaking Decision 21-06-013

Division Assigned: Energy

Date Filed: 07-06-2021

Date to Calendar: 07-09-2021

Authorizing Documents: D2106013

Disposition:	Accepted
Effective Date:	07-06-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

July 6, 2021

Advice 6246- E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revision of the Rule 20 Balancing Account in Compliance with the Rule 20 Order Instituting Rulemaking Decision 21-06-013

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice submittal in compliance with the requirement in Decision (D.) 21-06-013 in the Rule 20 Order Instituting Rulemaking (R.) 17-05-010, to revise the Rule 20 Balancing Account, Electric Preliminary Statement Part HC - *Rule 20 Balancing Account (RBA)*. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

This submittal is made in compliance with Ordering Paragraph 12 of D. 21-06-013 (Decision) in R. 17-05-010, which requires that PG&E revise the Rule 20 Balancing Account to include subaccounts for each of PG&E's Rule 20 programs. The revisions to Preliminary Statement Part HC include sub-accounts for the difference in revenue requirements associated with Rule 20A, 20B, and 20C expenditures between those based on the adopted forecast of capital additions and those based on the recorded capital additions.

Entries to the Rule 20B and 20C subaccounts will commence after the Commission adopts forecast capital additions for these programs as part of PG&E's 2023 General Rate Case (GRC). The Commission's decision in PG&E's 2020 GRC did not adopt forecasts for these programs and thus there is currently no basis for the computation of an adopted revenue requirement for these programs.

Tariff Revisions

Revise Electric Preliminary Statement Part HC - Rule 20 Balancing Account (RBA).

- Add Rule 20B Subaccount to track and record the difference between the Rule 20B program revenue requirement adopted in PG&E's GRC proceeding and PG&E's actual expenses and capital revenue requirements required to complete overhead to underground conversion projects.
- Add Rule 20C Subaccount to track and record the difference between the Rule 20C adopted revenue requirement and actual expenses and capital revenue requirements.
- Because PG&E is proposing to record amounts related to the Rule 20B and Rule 20C program in the RBA, modify the name of the account from the Rule 20A Balancing Account to the Rule 20 Balancing Account.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 26, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U

P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and Ordering Paragraph 12 of D. 21-06-0136 this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is July 6, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.17-05-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Tariff
Attachment 2: Redline Tariff Revisions

cc: Service List R.17-05-010



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6246-E

Tier Designation: 1

Subject of AL: Revision of the Rule 20 Balancing Account in Compliance with the Rule 20 Order Instituting Rulemaking Decision 21-06-013

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-06-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/6/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part HC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50541-E	ELECTRIC PRELIMINARY STATEMENT PART HC RULE 20 BALANCING ACCOUNT Sheet 1	41736-E
50542-E	ELECTRIC PRELIMINARY STATEMENT PART HC RULE 20 BALANCING ACCOUNT Sheet 2	
50543-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49741-E
50544-E	ELECTRIC TABLE OF CONTENTS Sheet 17	49683-E



ELECTRIC PRELIMINARY STATEMENT PART HC
RULE 20 BALANCING ACCOUNT

Sheet 1

(T)

HC. Rule 20 Balancing Account (RBA)

(T)

1. **PURPOSE:** The purpose of the RBA is to record the difference between the Rule 20 program revenue requirement adopted in PG&E's General Rate Case (GRC) proceeding and PG&E's actual expenses and capital revenue requirements required to complete overhead to underground conversion projects consistent with the Rule 20 program. The RBA will also record the expense costs associated with the Rule 20 audit ordered in Ordering Paragraph 9 of Decision 17-05-013. The RBA is a one-way balancing account.

(T)

(T)

(T)

2. **APPLICABILITY:** The RBA applies to all customer classes, except for those specifically excluded by the Commission.

3. **REVISION DATE:** Overcollected balances in the account will remain available to fund future Rule 20 projects. Disposition of the balances in this account will be determined in the next GRC, or as otherwise authorized by the Commission, through the Distribution Revenue Adjustment Mechanism (DRAM).

(T)

4. **RATES:** The current RBA does not have a rate component.

5. **ACCOUNTING PROCEDURE:** PG&E will maintain the RBA by making entries to this account at the end of each month, as applicable:

5.1 Rule 20A Sub-account:

(N)

a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);

b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;

c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;

d. A debit entry equal to recorded audit expenses;

e. A debit entry equal to recorded expenses for development of the Rule 20 Guidebook;

(N)

f. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and

(T)

g. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HC
RULE 20 BALANCING ACCOUNT**

Sheet 2

(T)

5. ACCOUNTING PROCEDURE: (Cont'd)

(N)

5.2 Rule 20B Sub-account:

Beginning January 1, 2023:

- a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);
- b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

5.2 Rule 20C Sub-account:

Beginning January 1, 2023:

- a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);
- b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

Advice 6246-E
Decision 21-06-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 6, 2021



ELECTRIC TABLE OF CONTENTS

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Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
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Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
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Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
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Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
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Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
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(Continued)

Advice 6426-E
July 6, 2021

Attachment 2

Redline Tariffs



**ELECTRIC PRELIMINARY STATEMENT PART HC
RULE 20A BALANCING ACCOUNT**

Sheet 1

HC. Rule 20A Balancing Account (RBA) (T)

1. ~~4.~~ 1. ~~PURPOSE:~~ The purpose of the RBA is to record the difference between the Rule 20A program revenue requirement adopted in PG&E's General Rate Case (GRC) proceeding and PG&E's actual expenses and capital revenue requirements required to complete overhead to underground conversion projects consistent with the Rule 20A program. The RBA will also record the expense costs associated with the Rule 20A audit ordered in Ordering Paragraph 9 of Decision 17-05-013. The RBA is a one-way balancing account. (T)

2. **APPLICABILITY:** The RBA applies to all customer classes, except for those specifically excluded by the Commission. (T)

3. **REVISION DATE:** Overcollected balances in the account will remain available to fund future Rule 20A projects. Disposition of the balances in this account will be determined in the next GRC, or as otherwise authorized by the Commission, through the Distribution Revenue Adjustment Mechanism (DRAM). (T)

4. **RATES:** The current RBA does not have a rate component.

5. **ACCOUNTING PROCEDURE:** PG&E will maintain the RBA by making entries to this account at the end of each month, as applicable:

5.1 Rule 20A Sub-account: (T)

a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);

b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;

c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;

d. A debit entry equal to recorded audit expenses;

e. A debit entry equal to recorded expenses for development of the Rule 20 Guidebook; (N)

ef. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)

fg. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HC
RULE 20A BALANCING ACCOUNT**

Sheet 1

5.2 Rule 20B Sub-account:

Beginning January 1, 2023:

- a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);
- b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

5.2 Rule 20C Sub-account:

Beginning January 1, 2023:

- a. A credit entry equal to one-twelfth of the adopted annual revenue requirements, excluding the allowance for Revenue Fees and Uncollectible (RF&U);
- b. A debit entry equal to the capital revenue requirement based on incurred capital costs, excluding RF&U. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A debit entry equal to recorded program expenses incurred, including cancelled project expenses;
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and
- e. A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry at a rate equal to the average interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(N)

(Continued)

Advice 5083-E-A
Decision 17-05-01321-06-
013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed January 16, 2018
Effective January 1, 2017
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy