

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6238E**  
**As of August 6, 2021**

Subject: Establish Subaccounts in the Public Policy Charge Balancing Account for Community Choice Aggregation Disadvantaged Community Green Tariff and Community Solar Green Tariff Programs

Division Assigned: Energy

Date Filed: 06-25-2021

Date to Calendar: 06-30-2021

Authorizing Documents: D1806027

Authorizing Documents: D1810007

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>07-25-2021</b>



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

June 25, 2021

**Advice 6238-E**

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject:      Establish Subaccounts in the Public Policy Charge Balancing Account for Community Choice Aggregation Disadvantaged Community Green Tariff and Community Solar Green Tariff Programs**

**Purpose**

The purpose of this advice letter is to modify Preliminary Statement Part HM, the Public Policy Charge Balancing Account (PPCBA) and to establish five (5) new one-way subaccounts associated with Community Choice Aggregators' (CCAs) Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Programs, as authorized in Resolution E-5124. The subaccounts will track the CCA specific annual funding allocation of greenhouse gas (GHG) revenues based on Commission-approved budgets submitted by the CCAs and quarterly payouts to the CCAs in accordance with the directives in Resolution E-5124.

**Background**

On June 21, 2018, the Commission issued Decision (D.)18-06-027 adopting three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (DAC).<sup>1</sup> Pursuant to the D.18-06-027, as modified by D.18-10-007, Community Choice Aggregators (CCAs) may develop and implement their own DAC-GT and CSGT programs and provides that CCAs must submit a Tier 3 advice letter to implement the CCA DAC-GT and CSGT programs.<sup>2</sup>

Resolution E-4999 issued on June 3, 2019, approved the investor-owned utilities (IOUs) DAC-GT and CSGT Programs, with modifications. Among other things, Resolution E-4999 clarified that CCAs shall have access to GHG allowance funds to fund DAC program

---

<sup>1</sup> 18-06-027 was modified by D.18-10-007, which made corrections and clarifications. For the DAC-GT and CSGT programs, D.18-10-007 clarified issued regarding the 20 percent bill discount, the withholding of the permission to operate, and the distance requirements for CSGT. D.18-10-007 also corrected errors related to program funding and the deadline for filing the DAC-GT Balancing Account Advice Letters.

<sup>2</sup> D.18-06-027, Ordering Paragraph (OP) 17

costs in the same manner as the IOUs and confirmed the process for requesting the set aside of such funds in each IOU's annual Energy Resource Recovery Account (ERRA) Forecast proceeding.

In 2020, five CCAs in PG&E's service territory submitted their requisite Tier 3 Advice Letters requesting to implement DAC-GT and CSGT Programs. The five CCAs are listed below:

1. **Marin Clean Energy (MCE)** submitted Advice Letter 42-E on May 20, 2020, and Supplemental Advice Letters 42-E-A and 42-E-B on October 16, 2020 and December 17, 2020, respectively, requesting program budgets for 2020 and 2021 totaling \$1.853 million.
2. **East Bay Community Energy (EBCE)** submitted Advice Letter 14-E on September 11, 2020, and Supplemental Advice Letter 14-E-A on December 18, 2020, requesting DAC-GT and CSGT Program budgets for 2020 and 2021 totaling approximately \$985 thousand.
3. **Peninsula Clean Energy (PCE)** submitted Advice Letter 11-E on December 22, 2020, requesting DAC-GT and CSGT Program budgets for 2021 and 2022 totaling approximately \$811 thousand.
4. **San Jose Clean Energy (SJCE)** submitted Advice Letter 15-E on December 17, 2020, requesting DAC-GT Program budgets for 2021 and 2022 totaling approximately \$600 thousand.
5. **Clean Power San Francisco (Clean Power SF)** submitted Advice Letter 12-E on December 31, 2020, requesting DAC-GT and CSGT Program budgets for 2021 and 2022 totaling approximately \$1.607 million.

On April 15, 2021, the Commission approved Resolution E-5124 authorizing the program implementation advice letters for all five CCAs, with clarifications.<sup>3</sup> Among other things, the CCAs were required to submit Tier 1 compliance advice letter within 60 days from the approval date of the resolution.<sup>4</sup> Additionally, PG&E is required to present the 2021 and 2022 program budgets for PCE, SJCE, and Clean Power SF as well as the 2022 program budgets for MCE and EBCE in its 2022 ERRA Forecast application. Once approved by the Commission, PG&E will record the approved GHG revenue set-aside associated with the CCAs' DAC Programs, if any, to the CCA specific subaccounts requested in this advice letter. At that time, PG&E will also make quarterly budget payouts to the CCAs in accordance with the direction provided in the final 2022 ERRA Forecast decision and Resolution 5124-E.

---

<sup>3</sup> Resolution E-5124, OP 1.

<sup>4</sup> Id., OP 6 required the compliance advice letter updates to include: (1) an allocated portion PG&E's integration costs (all CCAs), (2) the 20 percent discount on the full portion of the electric bill (EBCE, MCE, PCE, and SJCE), and (3) an update to the DAC-GT marking budget to reflect auto-enrollment (EBCE only). OP 9 required Clean Power SF to remove its pre-mobilization costs from its program administrative budgets for 2021 and 2022.

PG&E was ordered to set-aside GHG revenue proceeds for MCE and EBCE in D.20-12-038 issued in PG&E's 2021 ERRRA Forecast. OP 2 of Resolution E-5124 thus requires PG&E to transfer MCE and EBCE's authorized budgets for Quarter 1, Quarter 2, and Quarter 3, as approved in D.20-12-038, to the respective CCA by July 1, 2021.<sup>5</sup>

The tariff modifications PG&E is seeking in this advice letter establish a separate subaccount for each CCA's DAC Program to facilitate the recording of the GHG revenue proceeds set-aside for each CCA's DAC Program and will track the pay-out of the Commission-authorized budgets to the CCAs as directed in Resolution 5124-E.<sup>6</sup>

### **Tariff Revisions**

PG&E is requesting that five (5) new CCA subaccount be established in the PPCBA to facilitate implementation of the CCA DAC-GT and CSGT Programs. Each subaccount consists of three (3) line items to: (1) record GHG revenue proceeds set-aside for each CCA, (2) track the pay-outs made to the CCAs based on the Commission-authorized budgets, and (3) record interest accrued to the subaccount.

Clean and redline versions of PG&E's PPCBA Preliminary Statement are as Attachment 1 and Attachment 2 of this advice letter.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **July 15, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

---

<sup>5</sup> Resolution E-5124, OP 2.

<sup>6</sup> Id., OP 3.



Attachments

cc: Service Lists R.14-01-007 and A.20-07-002.



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6238-E

Tier Designation: 2

Subject of AL: Establish Subaccounts in the Public Policy Charge Balancing Account for Community Choice Aggregation Disadvantaged Community Green Tariff and Community Solar Green Tariff Programs

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-06-027 and D.18-10-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 7/25/21

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50307-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	48299-E
50308-E*	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	48300-E
50309-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	47857-E
50310-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 4	47640-E
50311-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 5	48301-E
50312-E*	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	
50313-E*	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 7	
50314-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	49731-E
50315-E*	ELECTRIC TABLE OF CONTENTS Sheet 17	49683-E



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has nine subaccounts:

(T)

**Disadvantaged Communities Green Tariff (DAC-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

**Community Solar Green Tariff (CS-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

**Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount** is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

**Public Policy Charge Programs Subaccount** is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, and (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJVDAC per D.20-04-006.

**Residential Uncollectibles Balancing Account (RUBA) Subaccount** is a two-way balancing account that (1) records the non-generation uncollectibles amounts recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the RUBA-E and (2) records Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.

(Continued)

Advice	6238-E	Issued by	Submitted	June 25, 2021
Decision	D.18-06-027	<b>Robert S. Kenney</b>	Effective	
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount** is one-way subaccount that: (1) records greenhouse gas (GHG) revenue proceeds that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

(N)

**East Bay Community Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG Revenue proceeds that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

**Peninsula Clean Energy DAC-GT and CSGT Subaccount** is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

**San Jose Clean Energy's DAC-GT Subaccount** is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program.

**Clean Power San Francisco (SF) Subaccount** is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs.

(N)

**A. DAC-GT Subaccount:**

(T)

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.

(L)  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**A. DAC-GT Subaccount (Cont'd):**

(N)

- f. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- g. A debit entry equal to the incremental Western Renewable Energy Generation Information System (WREGIS) fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- h. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- i. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- j. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- k. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- l. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- m. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(L)

**B. CS-GT Subaccount:**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the GreenhouseGas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the CS-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- d. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- e. A debit entry equal to the incremental WREGIS fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 4

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**B. CS-GT Subaccount (Cont'd):**

(N)

- f. A debit entry equal to the revenue shortfall associated with the 20 percent discount given to participating customers. (L)
- g. A debit entry equal to costs of unsubscribed energy from CS-GT dedicated resources.
- h. A credit entry equal to net revenue from sales of unsubscribed energy from CS-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- i. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and labor overhead, material and contract costs, associated with, but not limited to, I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- j. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs.
- k. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (L)

**C. DAC-SASH Subaccount:**

(T)/(L)

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA). (L)
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)

**D. Public Policy Charge Programs Subaccount:**

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.

(L)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**D. Public Policy Charge Programs Subaccount (Cont'd):**

(N)

- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. A credit entry equal to public policy revenues to recover the adopted costs associated with the programs tracked in this subaccount.
- g. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)

(L)

**E. RUBA Subaccount:**

- a. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- b. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

**F. Marin Clean Energy DAC-GT and CSGT Subaccount:**

(N)

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM  
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**F. Marin Clean Energy DAC-GT and CSGT Subaccount (Cont'd):**

(N)

- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

**G. East Bay Community Energy DAC-GT and CSGT Subaccount:**

- a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

**H. Peninsula Clean Energy DAC-GT and CSGT Subaccount:**

- a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

**I. San Jose Clean Energy DAC-GT Subaccount:**

- a. A credit entry equal to GHG revenue set-aside authorized for San Jose Clean Energy's DAC-GT Program to be transferred from the GHGRBA.
- b. A debit entry equal to the payout to San Jose Clean Energy associated with funding its Commission-authorized budget for its DAC-GT Program.
- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

(N)

**J. Clean Power San Francisco DAC-GT and CSGT Subaccount:**

(N)

- a. A credit entry equal to GHG revenue set-aside authorized for Clean Power San Francisco's (SF) DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A debit entry equal to the payout to Clean Power SF associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

(Continued)

Advice 6238-E  
Decision D.18-06-027

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 25, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>50314*-E</b>	(T)
Rate Schedules.....	45400,49732,46865,45403,45742,45405,43935,48384-E		
Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,48082, <b>50315*-E</b>		(T)
Rules.....	49704,49733,46109-E		
Maps, Contracts and Deviations.....	46206-E		
Sample Forms....	40925*,49734,45743,41573*, 49735,41152*,41153,37769,48385,42829,37169-E		

(Continued)

Advice 6238-E  
Decision D.18-06-027

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted June 25, 2021  
Effective  
Resolution



**ELECTRIC TABLE OF CONTENTS**

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account .....	49677,49678-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA) .....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA) .....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA) .....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account .....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA) .....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,46342,44215-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA) .....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account .....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E) .....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA) .....	<b>50307,50308*,50309,50310,50311,50312*,50313*-E</b> (T)
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E) .....	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA) .....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA) .....	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA) .....	46729,46730,45744,46731,46732-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA) .....	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E) .....	45750*,45751*-E
Part IQ	Electric Reliability Memorandum Account (ERMA).....	49679-E

(Continued)

Advice 6238-E  
June 25, 2021

**Attachment 2**  
**Redline Tariff Revisions**



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has ~~four~~nine subaccounts:

(T)

**Disadvantaged Communities Green Tariff (DAC-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

**Community Solar Green Tariff (CS-GT) Subaccount** is a two-way balancing account that tracks the annual funding of the program through GHG and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program.

**Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount** is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

**Public Policy Charge Programs Subaccount** is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, and (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJVDAC per D.20-04-006.

**Residential Uncollectibles Balancing Account (RUBA) Subaccount** is a two-way balancing account that (1) records the non-generation uncollectibles amounts recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the RUBA-E and (2) records Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.

(Continued)

<i>Advice Decision</i>	6001-E-A	<i>Issued by</i> <b>Robert S. Kenney</b> <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	January 13, 2021 June 11, 2020
------------------------	----------	--	---------------------------------------	-----------------------------------



**ELECTRIC PRELIMINARY STATEMENT PART HM  
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that: (1) records greenhouse gas (GHG) revenue proceeds that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

(N)

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG Revenue proceeds that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs.

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program.

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG revenue proceeds that have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs.

(N)

**A. DAC-GT Subaccount (Cont'd):**

(T)

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.

(L)  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**A. DAC-GT Subaccount (Cont'd):**

(N)

- f. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- g. A debit entry equal to the incremental Western Renewable Energy Generation Information System (WREGIS) fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- h. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- i. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- j. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- k. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- l. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- m. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(L)

**B. CS-GT Subaccount:**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the GreenhouseGas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the CS-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- d. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- e. A debit entry equal to the incremental WREGIS fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM**  
**PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 4

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**B. CS-GT Subaccount (Cont'd):**

- f. A debit entry equal to the revenue shortfall associated with the 20 percent discount given to participating customers. (N)
- g. A debit entry equal to costs of unsubscribed energy from CS-GT dedicated resources. (L)
- h. A credit entry equal to net revenue from sales of unsubscribed energy from CS-GT dedicated resources, including CAISO energy and ancillary service revenues, if any. (L)
- i. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and labor overhead, material and contract costs, associated with, but not limited to, I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process. (L)
- j. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs. (L)
- k. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (L)

**C. DAC-SASH Subaccount (Cont'd):**

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA). (T)/(L)
- b. A credit entry equal to public policy revenues associated with this program. (L)
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program. (L)
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC. (L)
- e. A entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)

**D. Public Policy Charge Programs Subaccount:**

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery. (L)
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery. (L)





**ELECTRIC PRELIMINARY STATEMENT PART HM  
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

**F. Marin Clean Energy DAC-GT and CSGT Subaccount (Cont'd):**

(N)

c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

**G. East Bay Community Energy DAC-GT and CSGT Subaccount:**

a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.

b. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

**H. Peninsula Clean Energy DAC-GT and CSGT Subaccount:**

a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.

b. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

**I. San Jose Clean Energy DAC-GT Subaccount:**

a. A credit entry equal to GHG revenue set-aside authorized for San Jose Clean Energy's DAC-GT Program to be transferred from the GHGRBA.

b. A debit entry equal to the payout to San Jose Clean Energy associated with funding its Commission-authorized budget for its DAC-GT Program.

c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HM  
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

(N)

**J. Clean Power San Francisco DAC-GT and CSGT Subaccount:**

(N)

a. A credit entry equal to GHG revenue set-aside authorized for Clean Power San Francisco's (SF) DAC-GT and CSGT Programs to be transferred from the GHGRBA.

b. A debit entry equal to the payout to Clean Power SF associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.

a-c. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(N)

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy