

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6222E**  
**As of July 19, 2021**

Subject: Tariff Modifications for Summer 2021 and/or Summer 2022 Procurement Authorized in Decision 21-02-028 and Decision 21-03-056

Division Assigned: Energy

Date Filed: 06-16-2021

Date to Calendar: 06-21-2021

Authorizing Documents: D2102028

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-28-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

June 16, 2021

**Advice 6222-E**

Pacific Gas and Electric Company (U 39 E)

Public Utilities Commission of the State of California

**Subject: Tariff Modifications for Summer 2021 and/or Summer 2022  
Procurement Authorized in Decision 21-02-028 and Decision 21-03-056**

**Purpose**

The purpose of this advice letter is to request that the California Public Utilities Commission (Commission) approve tariff modifications to the New System Generation Balancing Account (NSGBA) to facilitate the cost recovery of the summer 2021 and/or summer 2022 procurement through the Cost Allocation Mechanism (CAM), as authorized in Decision (D.) 21-02-028, Ordering Paragraph (OP) 5. Additionally, this advice letter requests tariff modifications as authorized in D.21-03-056 to support peak and net peak procurement for summers 2021 and 2022 as prescribed in OP 1 and OP 14.<sup>1</sup>

**Background****Decision 21-02-028**

On December 11, 2020, the assigned Administrative Law Judge (ALJ) issued a ruling that identified the potential need for additional capacity to be procured by summer 2021 and sought comments from parties on the parameters the Commission could set on such procurement to deem it per se reasonable.<sup>2</sup>

On December 28, 2020, President Batjer issued an Assigned Commissioner Ruling (ACR) directing the large electric investor-owned utilities (IOUs) to seek contracts for capacity available for the peak and net peak demand in summer 2021 or summer 2022

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<sup>1</sup> OP 1 refers to Attachment 1 of the Decision.

<sup>2</sup> Rulemaking 20-11-003, Email Ruling Directing Parties to Serve and File Responses to Proposals and Questions Regarding Emergency Capacity Procurement by the Summer of 2021, December 11, 2020.

and set parameters for that procurement and provided guidance on submitting the resulting contracts to the Commission for approval.<sup>3</sup>

On February 11, 2021, the Commission adopted D.21-02-028, which ordered Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), collectively the large electric IOUs, to seek contracts for capacity, available for the net peak demand in summer 2021, that conform with the parameters outlined in D.21-02-028.

On February 16, 2021, PG&E submitted Advice Letter 6088-E requesting approval of ten (10) agreements resulting from PG&E's Expedited Procurement for additional capacity for summer 2021 reliability and Advice Letter 6089-E requesting approval of two (2) agreements resulting from PG&E's Expedited Procurement for Firm Forward Imported Energy for summer 2021 reliability. Advice Letters 6088-E and 6089-E were approved on March 18, 2021 by Energy Division with non-standard disposition letters.

The ten agreements from Advice Letter 6088-E include revised power purchase agreements (PPA), nine of which are "Letter Agreements for Additional Energy" from various existing cogeneration and biomass facilities. In total, the incremental energy agreements in Advice Letter 6088-E represent 135.3 megawatts (MW) of capacity.

The Letter Agreements are non-standard products that "provide PG&E with the ability to receive incremental energy during a CAISO system emergency or Flex Alert at an established fixed price." Counterparties will achieve additional energy availability through "a combination of: (1) the reduction of host load (for Combined Heat and Power resources) or (2) increased output above what would otherwise be scheduled or contractually allowed.

The tenth agreement modifies PG&E's existing contract by moving energy delivery into the hours of 4 PM to 9 PM and incorporates provisions for additional energy that PG&E may request outside those hours. Only the incremental energy would be recoverable through the CAM. Additionally, this tenth agreement covers April through December of 2021, whereas all others cover June through October of 2021.

The Advice Letter 6089-E includes two agreements for firm forward energy imports. The energy imports are 6x16 products covering 7 AM through 11 PM on Monday through Saturday, from July through September of 2021. The agreements represent a combined capacity of 250 MWs.

These incremental deliveries under the 10 agreements for amended contracts and the energy imports for firm forward energy were determined to be eligible for CAM treatment

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<sup>3</sup> Rulemaking 20-11-003, *Assigned Commissioner's Ruling Directing the State's Three Large Electric Investor-Owned Utilities to Seek Contracts for Additional Power Capacity to be Available by the Summer of 2021 or 2022*, December 28, 2020.

and as such, will be recovered through the New System Generation Charge (NSGC) and recorded in the NSGBA. Offsetting the cost will be net charges and revenues the resources receive in the California Independent System Operator's (CAISO) energy and ancillary service market. The resulting net costs for the resources will be recovered from all benefiting customers through the NSGC. The tariff modifications proposed below facilitate recording the contracts' costs and associated CAISO net charges and market revenues.

#### Decision 21-03-056

On March 25, 2021, the Commission issued D.21-03-056 directing the IOUs to procure peak and net peak supply for summers 2021 and 2022 to ensure that adequate incremental supply is available to help avoid the potential need for rotating outages that may be similar to the events that occurred in summer 2020.<sup>4</sup>

D.21-03-056 includes the following directives:

- The IOUs are directed to continue their procurement efforts to meet and exceed their respective resource adequacy (RA) requirements to achieve an "effective" increase in the planning reserve margin (PRM) from 15 percent to 17.5 percent for the months of May through October for 2021 and 2022.<sup>5</sup>
- All load-serving entities (LSEs), including the IOUs, continue to be required to meet their 15 percent system RA PRM requirement.<sup>6</sup>
- The IOUs are to target a minimum of 2.5 percent of incremental resources that are available at the net peak through the efforts authorized in the Emergency Reliability proceeding, Rulemaking (R.) 20-11-003.<sup>7</sup>
- This results in a minimum target of 450 MWs for PG&E.<sup>8</sup>
- The IOUs are encouraged to exceed their respective targets by up to 50 percent, known as the upper end target.<sup>9</sup>
- D.21-03-056 clarifies that the upper end target is a "soft cap" for all resources, including non-RA resources such as demand response programs authorized in the Emergency Reliability proceeding, but is a "hard cap" for incremental supply-side generation and in-front-of-the meter storage resources.<sup>10</sup>
- The IOUs shall target their incremental procurement in this range during the months of May through October, but most importantly should endeavor to meet

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<sup>4</sup> D.21-03-056, p. 2.

<sup>5</sup> Id., OP 14, Attachment 1, pp. 20-22.

<sup>6</sup> Id., Attachment 1, pp. 20 - 21.

<sup>7</sup> Id., Attachment 1, p. 20.

<sup>8</sup> Id., Attachment 1. This 450 MW target applies to 2021 and also to 2022 unless superseded by a future Commission decision.

<sup>9</sup> Id., Attachment 1, pp. 20 - 21.

<sup>10</sup> Id., Attachment 1, p. 21.

and exceed their respective minimum MW targets in July, August, and September.<sup>11</sup>

- The net cost associated with this procurement will be recovered from all benefitting customers consistent with the existing CAM.<sup>12</sup>
- To the extent that any additional adjustments to balancing accounts are needed to provide for CAM cost recovery of the procurement authorized in D.21-03-056, the IOUs are authorized to submit Tier 2 advice letters with the effective date of the tariff modification to be the effective date of D.21-03-056.<sup>13</sup>

As noted in D.21-03-056, the procurement may include energy imports, which need not be submitted by Tier 1 advice letter, provided PG&E remains within the “hard cap” procurement limit for supply-side generation and storage resources.<sup>14</sup> D.21-03-056 also provides that “[t]o the extent feasible, IOUs should acquire and pair imports contracted to meet the effective 17.5 [percent] PRM with maximum import capability and include these costs in their CAM procurement costs.”<sup>15</sup> Lastly, the decision states: “If existing IOU-owned maximum import capacity is paired with imports to construct an RA product, the IOU should calculate and include the average price it received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark.”<sup>16</sup>

The tariff modifications to implement the ratemaking authorized in D.21-02-028 and D.21-03-056 include revisions to the NSGBA – Preliminary Statement FS, the Energy Resource Recovery Account (ERRA) – Preliminary Statement CP, the Portfolio Allocation Balancing Account (PABA) – Preliminary Statement HS, and the Incremental Resource Adequacy Procurement Memo Account (IRAPMA) – Preliminary Statement IF, as described below.

### **Tariff Revisions**

PG&E’s tariff revisions encompass four accounts to implement all of the provisions articulated in D.21-02-028 and D.21-03-056: (1) NSGBA – Preliminary Statement FS, (2) ERRA – Preliminary Statement CP, (3) PABA – Preliminary Statement HS, and (4) IRAPMA – Preliminary Statement IF.

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<sup>11</sup> Id., D.23-03-056 recognizes that “[s]ome contracts may not be tailored to the months of most concern and may require year-round obligations.”, Attachment 1, p.21

<sup>12</sup> Id., D.21-03-056 clarifies that “because this procurement is additional to LSEs’ RA requirements, there will not be RA capacity benefits to allocate to all LSEs, as is usually the case with resources procured through the cost allocation mechanism. In this instance, the benefits provided to all LSEs is increased electric reliability without requiring all LSEs to procure their share of these incremental resources under this expedited timeframe or be subject to RA program penalties for not doing so.”, Attachment 1, p.21

<sup>13</sup> Id., Attachment 1, p. 23.

<sup>14</sup> Id., OP 14

<sup>15</sup> Id., p. 47 and Finding of Fact (FOF) 78.

<sup>16</sup> Id., pp. 47-48 and FOF 78.

Pursuant to D.21-02-028 and D.21-03-056, PG&E has added a new System Reliability Incremental Procurement Subaccount to the NSGBA. The System Reliability Incremental Procurement Subaccount established in the NSGBA has four sections:

- (A) entries recover the net costs and benefits for the associated procurement authorized in D.21-02-028 as approved in Advice Letter 6088-E;
- (B) entries recover the net costs and benefits for the associated procurement authorized in D.21-02-028 as approved in Advice Letter 6089-E, and recover existing or procured import allocation rights as authorized in D.21-03-056;
- (C) entries recover the net costs and benefits for the associated procurement authorized in D.21-02-028 and line items to recover existing or procured import allocation rights as authorized in D.21-03-056;
- (D) entries to transfer RA capacity value between ERRA and NSGBA to recover the value of RA benefits used for bundled service customer compliance and entries to transfer RA capacity value between NSGBA and PABA, ERRA or IRAPMA for excess RA capacity that is available to meet the D.21-03-056 procurement targets, or for new long-term procurement that meets the 2021 and/or 2022 emergency procurement requirements and will later serve bundled service customers.<sup>17</sup>

The line item entries for Sections A, B, and C consist of a cost line item to recover costs associated with the contract or resource and any associated incremental administrative costs and two line items that will record offsetting benefits or charges the resource receives in the CAISO energy market, if any. Sections B and C also include line items to debit any import allocation rights transferred from ERRA or otherwise procured to meet the procurement requirements associated with the summer 2021 and summer 2022 procurement. Section D has two lines items to facilitate the transfer of costs between NSGBA to ERRA.

Clean and redline versions of PG&E's NSGBA, ERRA, PABA, and IRAPMA Preliminary Statement are included in Attachments 1 and 2 to this advice letter.

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<sup>17</sup> PG&E expects the need for longer term procurement to meet bundled service customer's load given the recent proposed decision and alternate proposed decision issued in the Integrated Resource Plan (IRP) Rulemaking, R.20-05-003.

**Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **July 6, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice letter submittal have an effective date of **December 28, 2020**, as authorized in D.21-02-028, OP 5.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for **R.17-06-026, R.20-11-003, R.19-11-009, and R.20-05-003**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments**

cc: Service Lists R.17-06-026, R.20-11-003, R.19-11-009, and R.20-05-003



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6222-E

Tier Designation: 2

Subject of AL: Tariff Modifications for Summer 2021 and/or Summer 2022 Procurement Authorized in Decision 21-02-028 and Decision 21-03-056

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-02-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/28/20

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 6175-E

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50039-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 5	46212-E
50040-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 6	46213-E
50041-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 7	46214-E
50042-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 8	46215-E
50043-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 9	47854-E
50044-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 10	47855-E
50045-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 1	48078-E
50047-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 3	50006-E
50048-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 4	
50049-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 5	
50050-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 6	
50051-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 3	48071-E
50052-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 4	47860-E
50053-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 5	49702-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
50054-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 6	
50055-E	ELECTRIC PRELIMINARY STATEMENT PART IF INCREMENTAL RESOURCE ADEQUACY PROCUREMENT MEMORANDUM ACCOUNT Sheet 1	46665-E
50056-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49731-E
50057-E	ELECTRIC TABLE OF CONTENTS Sheet 13	48540-E
50058-E	ELECTRIC TABLE OF CONTENTS Sheet 16	50008-E
50059-E	ELECTRIC TABLE OF CONTENTS Sheet 17	48744-E



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

- g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the procurement targets pursuant to D.21-02-028 or D.21-03-056. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark. (N)
- h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003, including resources procured pursuant to D.21-02-028 and D.21-03-056, that is transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA.

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

- i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation. (N)

Utility-Owned Generation Related Entries:

- j) a debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation); (T)

CAISO Related Entries:

- k) A debit or credit entry equal to the net charges or revenues for energy associated with load and generating resources recovered in ERRA and the New System Generation Balancing Account (NSGBA); (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 6

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

CAISO Related Entries: (Cont'd)

- l) A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with load and generating resources recovered in ERRA and NSGBA; (N)  
(T)/(L)  
|  
(L)
- m) A debit or credit entry equal to the net charges or revenues for ancillary services associated with load and generating resources recovered in ERRA and the NSGBA; (T)/(L)  
|  
(L)
- n) A credit or debit entry equal to the revenues or costs related to Congestion Revenue Rights; (T)/(L)  
|  
(L)
- o) A credit or debit entry equal to the revenues or costs related to convergence bidding; (T)/(L)  
(L)

Fuel Costs:

- p) A debit entry equal to fuel and related transportation and miscellaneous costs for contracts recovered through ERRA; (T)

Contract Costs:

- q) A debit entry equal to short-term bilateral contract obligations; (T)
- r) A debit or credit entry equal to short-term renewable contract obligations, and fees associated with participating in WREGIS; (T)
- s) A debit entry equal to the short-term capacity and energy costs for QF/CHP Program contracts; (T)
- t) A credit entry equal to the net capacity costs recorded in the QF/CHP Program and Marsh Landing subaccounts of the New System Generation Balancing Account (NSGBA); (T)

GHG Costs:

- u) A debit entry equal to greenhouse gas costs related with physically settled compliance instruments associated with contracts; (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

Miscellaneous Costs:

- v) A debit entry equal to financial hedging contract obligations; (T)
- w) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments; (T)
- x) A debit entry equal to any other power costs associated with procurement; (T)
- y) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission; (T)
- z) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable; (T)
- aa) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045; (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 8

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs between ERRA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) to support customers taking service under the Green Tariff Shared Renewable (GTSR) Program electric rate Schedule Green Tariff (E-GT) and electric rate Schedule Enhanced Community Renewables (E-ECR) as prescribed in Pub. Util. Code Sections 2833 and implemented in D.15-01-051:

- ab) A credit or debit entry to reflect the solar generation expense associated with the interim pool of renewable resources used to support the GTSR Program, equal to Solar Charge rate associated with these resources, multiplied by the kWh delivered under the GTSR Program to Schedule E-GT customers for the month, and/or entry to reflect any subsequent true-up of the interim pool renewable expense to actual costs. (T)
- ac) A credit or debit entry to reflect the Program Charge expense associated with the GTSR Program, excluding marketing and administrative expenses, for customers taking service under Schedule E-GT, equal to the Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)
- ad) A credit or debit entry to reflect Program Charge expense associated with the GTSR Program, excluding marketing and administration expenses, for customers taking service under Schedule E-ECR, equal to the Program Charge rate, multiplied by the subscription level of the E-ECR customer in kWh, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- ae) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (T)
- af) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (T)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

- ag) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (T)
- ah) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
- ai) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (T)

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

**FS. NEW SYSTEM GENERATION BALANCING ACCOUNT**

1. **PURPOSE:** The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and the costs of Power Purchase Agreements (PPAs) associated with generation resources for which the Commission has determined that the costs and benefits will be allocated to all benefitting customers, including bundled service, Direct Access, and Community Choice Aggregation customers. Subaccounts shall be established in the NSGBA for each PPA associated with an eligible generation resource or a category of generation resources for which net capacity costs have been identified as recoverable on a non-bypassable basis. (T)

Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

2. **APPLICABILITY:** The NSGBA shall apply to all benefitting customers and customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The balancing account shall be trued-up annually.
4. **RATES:** The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) **Revenues –** the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.  
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
  - b) **Net Capacity Costs -** the following entries reflect the net capacity costs associated with eligible resources, by subaccount:
    1. **QF/CHP Program Subaccount**
      - i. A debit entry equal to the capacity and energy costs for eligible QF/CHP Program contracts;
      - ii. A credit entry equal to the energy revenues as established in Appendix A of D.07-09-044, Section IX.B.2 for eligible QF/CHP Program contracts.
      - iii. Total QF/CHP Program net capacity costs are equal to the sum of lines 5.b.1.i and 5.b.1.ii.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 3

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

7. Centralized Local Procurement Subaccount

- i. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iii. A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for PG&E UOG resources procured by the CPE , including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges received by the buyer from the seller as defined in the contract terms and conditions associated with non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- vi. A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms.
- vii. Administrative costs associated with the CPE role, including but not limited to employee and consultant costs, legal fees, technology systems costs, and credit-related costs associated with CPE procurement of non-utility contracted resources and PG&E contracted resources, including pre-payments and credit and collateral payments, including all associated fees , associated with PG&E's role as the designated CPE in its distribution service area.
- viii. Total net capacity costs are equal to the sum of lines 5.b.3.i, 5.b.3.ii, 5.b.3.iii., 5.b.3.iv, 5.b.3.v, 5.b.3.vi, and 5.b.3.vii.

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(N)

8. System Reliability Incremental Procurement

A. Amendments to Existing Purchase Power Agreements for Incremental Energy

- i. A debit/credit entry equal to the incremental energy costs for 10 amended contracts authorized in D.21-02-028 and approved in Advice Letter 6088-E, which will deliver incremental energy during a CAISO system emergency or Flex Alert including administrative costs associated with the procurement (e.g., Independent Evaluator expenses);
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy;
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

B. Firm Import Energy authorized in Advice Letter 6089-E

- i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).
- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSG&A, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy.
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

C. System Reliability Procurement authorized in D.21-03-056

- i. A debit/credit entry for procurement costs authorized in D.21-03-056 to reach the 450 MW incremental target above PG&E's existing 15% planning reserve margin and any administrative costs associated with the incremental procurement (e.g., Independent Evaluator expenses).

(N)

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Advice 6222-E  
Decision D.21-02-028

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
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Resolution

June 16, 2021



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(N)

C. System Reliability Procurement authorized in D.21-03-056 (Cont'd)

- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy.
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets.

- i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA.
- ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

(N)

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Advice 6222-E  
Decision D.21-02-028

Issued by  
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Resolution

June 16, 2021



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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Decision D.21-02-028

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Resolution

June 16, 2021



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Retained RPS and RA Value Entries:

- h. A credit entry equal to the Retained RPS Value, determined using the most current Commission-adopted RPS Adder multiplied by Actual Retained RPS quantities. A corresponding debit entry equal to the Retained RPS Value is recorded in ERRA.
- i. A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Actual Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in ERRA.
- j. A credit entry equal to the Retained RA Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding debit entry equal to the Retained RA Value is recorded in ERRA.
- k. A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in ERRA.

(D)

System RA Value Transferred to the System Reliability Incremental Procurement Subaccount in New System Generation Balancing Account (NSGBA):

(N)

- l. A credit entry equal to the value of RA capacity that is excess or unsold RA capacity that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA and used to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA approved in the Annual ERRA Forecast, which is used to calculate the value of RA capacity in the PCIA calculation.

(N)

Utility-Owned Generation Related Entries:

- m. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount. (T)
- n. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve, excluding PCIA-eligible UOG resource costs that have been procured by the Central Procurement Entity (CPE) for recovery through the New System Generation Charge (NSGC) and recorded to the Centralized Local Procurement Subaccount (CLPSA) of the New System Generation Balancing Account (NSGBA). (T)
- o. A debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation). (T)
- p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC. (T)
- q. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1). (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries: (Cont'd)

- r. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs.
- s. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the interim rate relief as authorized by the CPUC in D.19-04-039, or future interim rate relief Decisions as authorized by the Commission.

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CAISO Related Entries:

- t. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA, which excludes net charges or revenues for energy associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes charges and energy revenues associated with interim pool renewable resources that support the DAC-GT program.
- u. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA, which excludes net charges or revenues for miscellaneous CAISO charges/credits associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- v. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA, excluding net charges or revenues for ancillary services associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

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Fuel Costs:

- w. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- x. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up, excluding expenses in this category that can be allocated to PCIA-eligible UOG and contract resources procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- y. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. The fuel expenses include water purchase costs for the hydroelectric plants.
- z. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant.
- aa. A debit entry for nuclear fuel carrying costs equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

- ab. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- ac. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- ad. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- ae. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs. (T)
- af. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- ag. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

GHG Costs:

- ah. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)  
(P)

Miscellaneous Costs

- ai. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)
- aj. A debit entry equal to any other power costs associated with procurement. (T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- ak. A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage. (T)
- al. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

- al. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT

The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.

PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for RF&U account expense, until the authorized PCIA rate is implemented:

- a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;
- b) A credit or debit entry equal to the recorded PCIA revenues; and
- c) A credit or debit entry to transfer the balance as authorized by the Commission.

(Continued)





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Advice 6222-E  
Decision D.21-02-028

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted June 16, 2021  
Effective  
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Advice 6222-E  
Decision D.21-02-028

Issued by  
**Robert S. Kenney**  
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Submitted June 16, 2021  
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Part GS	Residential Rate Reform Memorandum Account (RRRMA).....	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account.....	43656,43657,43658-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA).....	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,46342,44215-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	44688,44689,44690,44691, 42579,42580,42581,44692-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA).....	41781-E
Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	46676,46124,46677,46678-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA).....	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA).....	43317-E
Part HS	Portfolio Allocation Balancing Account (PABA).....	43461,45689,45744,46127,46128-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	76679,46680-E
Part HX	Wildfire Plan Memorandum Account (WPMA).....	44450-E
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E).....	45750*,45751*-E
Part IG	Microgrids Memorandum Account (MGMA).....	48735,48736,48737,48738-E
Part IT	Microgrids Balancing Account (MGBA).....	48741,48742-E
Part IF	Incremental Resource Adequacy Procurement Memorandum Account.....	<b>50055-E</b> (T)

(Continued)

Advice 6222-E  
June 16, 2021

**Attachment 2**  
**Redline Revisions**



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the procurement targets pursuant to D.21-02-028 or D.21-03-056. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark. (N)

h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003, including resources procured pursuant to D.21-02-028 and D.21-03-056, that is transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA.

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation. (N)

Utility-Owned Generation Related Entries:

j) a debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation); (T)

CAISO Related Entries:

k) A debit or credit entry equal to the net charges or revenues for energy associated with load and generating resources recovered in ERRA and the New System Generation Balancing Account (NSGBA); (T)

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 6

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

CAISO Related Entries: (Cont'd)

li) A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with load and generating resources recovered in ERRA and NSGBA;

(N)  
(T)/(L)  
↓  
(L)

mj) A debit or credit entry equal to the net charges or revenues for ancillary services associated with load and generating resources recovered in ERRA and the NSGBA;

(T)/(L)  
↓  
(L)

nk) A credit or debit entry equal to the revenues or costs related to Congestion Revenue Rights;

(T)/(L)  
↓  
(L)

ol) A credit or debit entry equal to the revenues or costs related to convergence bidding;

(T)/(L)  
(L)

Fuel Costs:

pm) A debit entry equal to fuel and related transportation and miscellaneous costs for contracts recovered through ERRA;

(T)

Contract Costs:

qa) A debit entry equal to short-term bilateral contract obligations;

(T)

re) A debit or credit entry equal to short-term renewable contract obligations, and fees associated with participating in WREGIS;

(T)

sp) A debit entry equal to the short-term capacity and energy costs for QF/CHP Program contracts;

(T)

ta) A credit entry equal to the net capacity costs recorded in the QF/CHP Program and Marsh Landing subaccounts of the New System Generation Balancing Account (NSGBA) ;

(T)

GHG Costs:

uf) A debit entry equal to greenhouse gas costs related with physically settled compliance instruments associated with contracts;

(T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

Miscellaneous Costs:

- ~~vs~~) A debit entry equal to financial hedging contract obligations; (T)
- ~~wt~~) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments; (T)
- ~~xu~~) A debit entry equal to any other power costs associated with procurement; (T)
- ~~yv~~) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission; (T)
- ~~zw~~) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable; (T)
- ~~aa~~) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045; (T)

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**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 8

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs between ERRA and the Green Tariff Shared Renewables Balancing Account (GTSRBA) to support customers taking service under the Green Tariff Shared Renewable (GTSR) Program electric rate Schedule Green Tariff (E-GT) and electric rate Schedule Enhanced Community Renewables (E-ECR) as prescribed in Pub. Util. Code Sections 2833 and implemented in D.15-01-051:

aby) A credit or debit entry to reflect the solar generation expense associated with the interim pool of renewable resources used to support the GTSR Program, equal to Solar Charge rate associated with these resources, multiplied by the kWh delivered under the GTSR Program to Schedule E-GT customers for the month, and/or entry to reflect any subsequent true-up of the interim pool renewable expense to actual costs. (T)

acz) A credit or debit entry to reflect the Program Charge expense associated with the GTSR Program, excluding marketing and administrative expenses, for customers taking service under Schedule E-GT, equal to the Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

ada) A credit or debit entry to reflect Program Charge expense associated with the GTSR Program, excluding marketing and administration expenses, for customers taking service under Schedule E-ECR, equal to the Program Charge rate, multiplied by the subscription level of the E-ECR customer in kWh, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs. (T)

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**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 9

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

a~~e~~b) A debit or credit entry equal to expenses associated with the GTSR Program's Enhanced Community Solar (ECR) option resources that is unsubscribed. (T)

a~~f~~e) A debit or credit entry to transfer expenses from the GTSRBA for renewable resources procured to serve customers taking service under Schedule E-GT that are in excess of the E-GT program subscription pursuant to the backstop provision in Pub. Util. Code §2833(s) (T)

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**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

**agd)** A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below. (T)

**ah)** a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)

**aif)** A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; (T)

6. PCIA FINANCING SUBACCOUNT

The purpose of the PCIA Financing Subaccount is to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month:

- a) A credit/debit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding debit/credit entry is reflected in Accounting Procedure 5ac above.
- b) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.
- c) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

**FS. NEW SYSTEM GENERATION BALANCING ACCOUNT**

- 1. **PURPOSE:** The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and the costs of Power Purchase Agreements (PPAs) associated with generation resources for which the Commission has determined that the costs and benefits will be allocated to all benefitting customers, including bundled service, Direct Access, and Community Choice Aggregation customers. Subaccounts shall be established in the NSGBA for each PPA associated with an eligible generation resource or a category of generation resources for which net capacity costs have been identified as recoverable on a non-bypassable basis. (T)

Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

- 2. **APPLICABILITY:** The NSGBA shall apply to all benefitting customers and customer classes, except for those specifically excluded by the Commission.
- 3. **REVISION DATES:** The balancing account shall be trued-up annually.
- 4. **RATES:** The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
- 5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) **Revenues** – the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.  
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
  - b) **Net Capacity Costs** - the following entries reflect the net capacity costs associated with eligible resources, by subaccount:
    - 1. **QF/CHP Program Subaccount**
      - i. A debit entry equal to the capacity and energy costs for eligible QF/CHP Program contracts;
      - ii. A credit entry equal to the energy revenues as established in Appendix A of D.07-09-044, Section IX.B.2 for eligible QF/CHP Program contracts.
      - iii. Total QF/CHP Program net capacity costs are equal to the sum of lines 5.b.1.i and 5.b.1.ii.

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 3

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

7. Centralized Local Procurement Subaccount

- i. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iii. A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for PG&E UOG resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges received by the buyer from the seller as defined in the contract terms and conditions associated with non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- vi. A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms.
- vii. Administrative costs associated with the CPE role, including but not limited to employee and consultant costs, legal fees, technology systems costs, and credit-related costs associated with CPE procurement of non-utility contracted resources and PG&E contracted resources, including pre-payments and credit and collateral payments, including all associated fees, associated with PG&E's role as the designated CPE in its distribution service area.

viii. Total net capacity costs are equal to the sum of lines 5.b.3.i, 5.b.3.ii, 5.b.3.iii., 5.b.3.iv, 5.b.3.v, 5.b.3.vi, and 5.b.3.vii.

~~e) Interest — the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.~~

~~1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.~~

(T)  
(L)  
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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(N)

8. System Reliability Incremental Procurement

A. Amendments to Existing Purchase Power Agreements for Incremental Energy

- i. A debit/credit entry equal to the incremental energy costs for 10 amended contracts authorized in D.21-02-028 and approved in Advice Letter 6088-E, which will deliver incremental energy during a CAISO system emergency or Flex Alert including administrative costs associated with the procurement (e.g., Independent Evaluator expenses);
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy;
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

B. Firm Import Energy authorized in Advice Letter 6089-E

- i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).
- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy.
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

C. System Reliability Procurement authorized in D.21-03-056

- i. A debit/credit entry for procurement costs authorized in D.21-03-056 to reach the 450 MW incremental target above PG&E's existing 15% planning reserve margin and any administrative costs associated with the incremental procurement (e.g., Independent Evaluator expenses).

(N)

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(N)

- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy.
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets.

- i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA.
- ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

(N)

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(L)

c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Retained RPS and RA Value Entries:

- h. A credit entry equal to the Retained RPS Value, determined using the most current Commission-adopted RPS Adder multiplied by Actual Retained RPS quantities. A corresponding debit entry equal to the Retained RPS Value is recorded in ERRA.
- i. A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Actual Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in ERRA
- j. A credit entry equal to the Retained RA Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding debit entry equal to the Retained RA Value is recorded in ERRA.
- k. A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in ERRA.

~~Retained RPS and RA Value Entries:~~

(D)  
(N)

System RA Value Transferred to the System Reliability Incremental Procurement Subaccount in New System Generation Balancing Account (NSGBA):

- i. A credit entry equal to the value of RA capacity that is excess or unsold RA capacity that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA and used to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA approved in the Annual ERRA Forecast, which is used to calculate the value of RA capacity in the PCIA calculation.

(N)

Utility-Owned Generation Related Entries:

- ~~m.~~ A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount, (T)
- ~~n.~~ A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve, excluding PCIA-eligible UOG resource costs that have been procured by the Central Procurement Entity (CPE) for recovery through the New System Generation Charge (NSGC) and recorded to the Centralized Local Procurement Subaccount (CLPSA) of the New System Generation Balancing Account (NSGBA). (T)
- ~~o.~~ A debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation). (T)
- ~~p.~~ A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC. (T)
- ~~q.~~ A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1). (T)

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries: (Cont'd)

- rq. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs. (T)/(L)
- sf. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the interim rate relief as authorized by the CPUC in D.19-04-039, or future interim rate relief Decisions as authorized by the Commission. (T)/(L)

CAISO Related Entries:

- ts. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA, which excludes net charges or revenues for energy associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes charges and energy revenues associated with interim pool renewable resources that support the DAC-GT program. (T)
- ut. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA, which excludes net charges or revenues for miscellaneous CAISO charges/credits associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- vh. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA, excluding net charges or revenues for ancillary services associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

Fuel Costs:

- wv. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- xw. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up, excluding expenses in this category that can be allocated to PCIA-eligible UOG and contract resources procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)
- yx. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. The fuel expenses include water purchase costs for the hydroelectric plants. (T)
- zy. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant. (T)
- aaz. A debit entry for nuclear fuel carrying costs equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)

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Decision

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**Robert S. Kenney**  
Vice President, Regulatory Affairs

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

**aba.** A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

**acb.** A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

**ade.** A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

**aed.** A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs. (T)

**afe.** A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

**agf.** A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

GHG Costs:

**ahg.** A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)  
(P)

Miscellaneous Costs

**aih.** A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments. (T)

**aji.** A debit entry equal to any other power costs associated with procurement. (T)

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

**ajk.** A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage. (T)

**alk.** A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (T)

Interest:

**alm.** An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT

The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.

PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for RF&U account expense, until the authorized PCIA rate is implemented:

- a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;
- b) A credit or debit entry equal to the recorded PCIA revenues; and
- c) A credit or debit entry to transfer the balance as authorized by the Commission.

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**ELECTRIC PRELIMINARY STATEMENT PART IF** Sheet 1  
**INCREMENTAL RESOURCE ADEQUACY PROCUREMENT MEMORANDUM ACCOUNT**

(T)

IF. INCREMENTAL RESOURCE ADEQUACY PROCUREMENT MEMORANDUM ACCOUNT (IRAPMA)

1. PURPOSE: The purpose of the Incremental Resource Adequacy Procurement Memorandum Account (IRAPMA) is to track and record the costs related to the procurement of incremental resource adequacy (RA) capacity required by CPUC Decision (D.) 19-11-016 and related administrative costs that are not otherwise recovered in rates. Such costs may include: (1) procurement expense for incremental RA capacity allocated to PG&E's bundled customers and/or load-serving entities (LSE) that have opted-out of self-procurement, and (2) incremental administrative costs associated with the procurement. The IRAPMA will not include costs related to baseline procurement or costs recorded and recovered in another account.
2. APPLICABILITY: The IRAPMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATES: Disposition of the balances in the account shall be as authorized by the Commission.
4. RATES: The IRAPMA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable:
  - a) A debit entry equal to costs of incremental RA capacity purchased for PG&E's bundled customers and customers of LSEs that have opted-out of self-procurement that are not otherwise recovered in rates;
  - b) A debit entry equal to incremental administrative costs related to entry a) above;
  - c) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

(N)

d) A credit entry equal to the value of the proxy RA resource that is transferred to the System Reliability Incremental Procurement Subaccount of the NSGBA to meet the system reliability incremental procurement targets pursuant to D.21-03-056. The IRAPMA resources will be recovered through a modified CAM balancing account once the Commission that approves the final cost recovery mechanism in the Integrated Resource Planning proceeding, R.20-05-003. The credit entry will use the most current market price benchmark for system RA capacity, which is approved in the Annual Energy Resource Recovery Account (ERRA) Forecast, and used to value RA capacity in the Power Charge Indifference Amount (PCIA) calculation;

(N)

d)e) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy