

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6195E
As of October 27, 2021

Subject: Clean-Up of Electric Rule 9 - Rendering and Payment of Bills

Division Assigned: Energy

Date Filed: 05-13-2021

Date to Calendar: 05-19-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	05-13-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 13, 2021

Advice 6195-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Rule 9 - Rendering and Payment of Bills

Purpose

The purpose of this advice letter is to revise Electric Rule 9 in PG&E's tariff book to consolidate language that was approved in multiple advice letters.

Background

On September 9, 2020, PG&E submitted Advice 5943-E/4308-G - *Pacific Gas and Electric Company's Plan to Implement the Arrearage Management Program, Pursuant to D.20-06-003, Ordering Paragraph 83*. Included in this advice letter was the addition of the Arrearage Management Program (new Section G) starting on Sheet 4 of Electric Rule 9. PG&E received a disposition letter approving this advice letter effective December 17, 2020.

On November 19, 2020, PG&E submitted Advice 6008-E - *Eliminate Option A From Schedule E-TOU and Rename Tariff to Schedule E-TOU-B*. Included in this advice letter was the renaming of Schedule E-TOU-B on Sheet 4 under the Budget Billing Section of Electric Rule 9. PG&E received a disposition letter approving this advice letter effective December 31, 2020.

With this advice letter PG&E is consolidating tariff changes from Advice 5943-E/4308-G and Advice 6008-E to the current and effective Electric Rule 9.

Tariff Revisions:

- Reinsertion of the first part of the Arrearage Management Program description on Sheet 4 of Electric Rule 9 as approved in Advice 5943-E/4308-G.
- Renaming of reference to Schedule E-TOU to Schedule E-TOU-B in Budget Billing Section on Sheet 5 of Electric Rule 9 as approved in Advice 6008-E.

There are no addition revisions being requested other those previously approved in Advice 5943-E/4308-G and Advice 6008-E. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **June 2, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Dietz
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is **May 13, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.18-07-005 and A.17-12-011**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Dietz
Director, Regulatory Relations

Attachments

cc: Service List **R.18-07-005** and **A.17-12-011**.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6195-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rule 9 - Rendering and Payment of Bills

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/13/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Dietz, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49760-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	47890-E
49761-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 5	47336-E
49762-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49653-E
49763-E	ELECTRIC TABLE OF CONTENTS Sheet 18	49258-E



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

F. CLOSING BILL PAYABLE ON PRESENTATION

Closing bills are due upon presentation. Before service will be connected or reconnected, PG&E may require payment of all outstanding bills, including deposits, special bills or reconnection fees.

G. ARREARAGE MANAGEMENT PROGRAM

(N)

Residential customers¹ may be eligible to participate in an Arrearage Management Program (AMP) if they are enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) program, have been a customer for a minimum of six months, made at least one on-time payment of their current charges in full within the most recent 24 months, and have a total balance of at least \$500, any of which is 90 days or more in arrears.

Both bundled and unbundled customers may participate.² Eligible AMP arrearages include PG&E charges and may include Community Choice Aggregator (CCA) charges and/or Direct Access (DA) provider charges if the CCA or DA provider has elected to participate in the AMP. Other charges such as on-bill financing and other non-energy usage charges are not eligible.

This plan is detailed as follows:

1. A Customer can join the plan in any month of the year. A Customer currently on a payment plan may voluntarily switch to the AMP if they become eligible.
2. Once enrolled, PG&E shall forgive 1/12 of a participating Customer's eligible arrearage after each on-time payment. PG&E will forgive the participating Customer's eligible arrearage (up to \$8,000) after 12 on-time payments. Customers may request at the time of AMP enrollment that the monthly payments be levelized for the 12 months of the program.
3. If a customer receives Low-Income Home Energy Assistance Program assistance, that assistance will be applied to the participant's monthly bills, not the AMP eligible arrearage.

(N)

¹ Net-energy metered customers are not currently eligible to participate in the program.

(N)

² Each third-party service provider must inform PG&E within 45 days of PG&E's AMP proposal submittal date of September 9, 2020, that they elect to participate in the initial roll out of the AMP. If third-party service providers decide to participate at a later date, they should provide PG&E with at least 45 days advance notice.

(N)

(Continued)



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 5

G. ARREARAGE MANAGEMENT PROGRAM (Cont'd.)

4. A participating Customer may miss up to two non-sequential payments and remain in the program if they make up the payment on the next billing due date with an on-time payment of both the current and missed payments.
5. A customer that misses two sequential payments will be removed from the program.
6. If a participating Customer is removed from the program because they do not comply with the program rules or otherwise elect to no longer participate before reaching 12 on-time payments, there will be no impact on the 1/12 debt forgiven for previous on-time AMP payments.
7. A participating Customer must wait 12 months to re-enroll in the AMP after they (1) complete the program or (2) leave the program because they are removed or elect to no longer participate. The 12-month waiting period begins the first month after the participating Customer completes the program or leaves the program because they are removed or elect to no longer participate.

H. BUDGET BILLING

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, E-6, EM, ES, ESR, ET, E-TOU-B, E-TOU-C, E-TOU-D, EM-TOU, EV, EV2, A-1, A-6, B-1, B-6 and BEV-1 and wish to minimize variations in monthly bills, may elect to participate in the Budget Billing plan. Qualifying California Alternate Rates for Energy (CARE) customers taking service on the above rate schedules in conjunction with Schedule D-CARE may also elect to participate in the Budget Billing plan. This plan is detailed as follows:

(T)

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the Budget Billing amount shown due.
5. The Budget Billing amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

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Preliminary Statements.....	48269,48064,48075,41723,49327,48076,49328-E		
Rules.....		49763,48875,48369-E	(T)
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,37631,49301,49302, 49303,49304,49305,49306,49307,49308,49309,49310,49311-E		

(Continued)

Advice 6195-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	May 13, 2021
Effective	May 13, 2021
Resolution	



ELECTRIC TABLE OF CONTENTS

Sheet 18

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Rules		
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Rule 03	Application for Service	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit	46819,46820-E
Rule 07	Deposits	46821,46822-E
Rule 08	Notices.....	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills.....	41048,43019,46804, 49760,49761 ,47337,47338,47339,47340-E
Rule 10	Disputed Bills	11308,11309,11310-E

(T)

(Continued)

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May 13, 2021

Attachment 2

Redline Tariff Revisions



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

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- ~~6. Budget Billing amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and Budget Billing charges. Customers will be notified on their bill of any change in the Budget Billing amount.~~
- ~~7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid Budget Billing amount becomes delinquent as defined in Rule 11.~~

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Sheet 4

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ELECTRIC RULE NO. 9
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Sheet 5

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Submitted
Effective
Resolution

May 13, 2021

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy