

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6175E
As of September 23, 2021

Subject: Modification of Electric Preliminary Statement Part HS Portfolio Allocation Balancing Account to Include Greenhouse Gas Emissions Related Costs in Compliance with Decision 14-10-033

Division Assigned: Energy

Date Filed: 04-29-2021

Date to Calendar: 05-05-2021

Authorizing Documents: D1410033

Disposition:	Accepted
Effective Date:	04-29-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

April 29, 2021

Advice 6175-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Modification of Electric Preliminary Statement Part HS – Portfolio Allocation Balancing Account to Include Greenhouse Gas Emissions Related Costs in Compliance with Decision 14-10-033

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission or CPUC) its proposal to include greenhouse gas (GHG) carrying costs recorded to the Portfolio Allocation Balancing Account (PABA), as recorded under “GHG Costs” in tariff line item ag.

Background

In 2012, the CPUC authorized PG&E to procure GHG emissions allowance instruments in compliance with the electricity generation and procurement requirements of the Assembly Bill 32 Cap and Trade Program.¹ D.12-04-046 also required PG&E to record the expenses of such instruments in its Energy Resource Recovery Account (ERRA).

As required by D.12-12-033, PG&E forecasts both GHG costs and allowance revenues. PG&E incurs GHG costs both by directly purchasing compliance instruments for its own emissions compliance obligation under the cap-and-trade program, and, indirectly, through GHG cap-and-trade costs embedded in the price of wholesale electricity. For PG&E, these GHG costs are currently incorporated into the generation component of electricity rates as recorded in ERRA, and Power Charge Indifference Adjustment (PCIA) rates through the Portfolio Allocation Balancing Account (PABA).²

¹ See Decision (“D.”).12-04-046 and D.12-12-033.

² In 2018, D.18-10-019 authorized the creation of Electric Preliminary Statement Part HS, the PABA. See D.18-10-019, Ordering Paragraphs 7 (authorizing the establishment PABA) and 8 (directing modifications to ERRA to be consistent with the PABA structure). On December 10, 2018, PG&E submitted Advice 5440-E to establish the PABA and make modifications to

Subsequent to D.12-12-033, the CPUC adopted D.14-10-033, its Phase 2 Decision Adopting Standard Procedures For Electric Utilities To File Greenhouse Gas Forecast Revenue And Reconciliation Requests. D.14-10-033 adopted the procedures required by PG&E to file applications containing forecast GHG compliance costs and allowance proceeds.

D.14-10-033 provided for implementation of the “Weighted Average Cost” (WAC) methodology for recording GHG compliance costs and the expensing of emissions costs. The decision also required that the cost of GHG compliance instruments held for future compliance be included in utility rate base, and provided for recovery of interest costs for cash outlays to meet GHG allowance procurement costs.

Specifically, Section 7.6.2 of D.14-10-033 provided that:

7.6.2. Allowances Held for Future Compliance. For accounting purposes, compliance instruments that are held are considered prepayments and are treated as investments and included in rate base. As required by FERC, they are tracked in an allowance inventory account. However, the utilities will also need to keep a detailed accounting of purchase, sale and surrender of compliance instruments in order to make the WAC calculation required by this decision.³

Beginning in 2015, pursuant to D.14-10-033, PG&E included the WAC of its GHG compliance instruments in its ERRRA forecast applications and resulting rates, consistent with the WAC calculation required by the CPUC.

In late 2017, PG&E determined that, contrary to the treatment of allowances held for future compliance authorized by D.14-10-033, PG&E had failed to include in its rate base its prepayments of compliance instruments used to satisfy its electric generation-related portfolio and held for future compliance. Accordingly, to account for the financing costs of its electricity-related GHG compliance instruments held for future compliance as authorized by D.14-10-033, PG&E sought Commission approval of (1) a “true up” of its electric rate base to reflect the unamortized balance of financing costs for compliance instruments held in inventory through Application (A.) 18-05-014;⁴ and (2) recovery of ongoing compliance instrument financing costs in rate base for 2020 and subsequent years in A.18-12-009, PG&E’s 2020 General Rate Case.

associated generation-related balancing accounts. On May 3, 2019, the Energy Division approved Advice 5440-E with an effective date of January 1, 2019 (hyperlink at: https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_HS.pdf).

³ D.14-10-033, p. 39.

⁴ A.18-05-014 was withdrawn by PG&E, and D. 20-02-010 granted PG&E’s motion to withdraw its Application without prejudice.

In PG&E's 2020 General Rate Case proceeding, PG&E's request to recover GHG compliance instruments costs through rate base was contested.⁵ Ultimately, PG&E's proposal to recover costs for GHG compliance instruments in rate base was addressed as part of a Settlement Agreement between PG&E and Settling Parties.⁶ Pursuant to the Settlement Agreement, PG&E reduced its Greenhouse Gas Asset and Liability Balances by \$26 million.⁷ The Settling Parties further agreed that PG&E shall have the right to seek recovery of the carrying costs of the GHG compliance instruments in the Annual Gas True-up and the ERRA proceedings.⁸

In D.20-12-005, the Commission addressed the Settling Parties proposal concerning GHG compliance instruments and adopted it. Specifically, the Commission determined that, "[b]ecause the Commission reviews the reasonableness of PG&E's procurement of GHG compliance instruments in the ERRA, it is reasonable to adopt the settlement's recommendation for PG&E to remove the carrying costs for the GHG compliance instruments from Rate Base and allow PG&E to recover them through the ERRA and AGT proceedings."⁹ Accordingly, PG&E submits this advice letter to request modifications to Electric Preliminary Statement Part HS, its PABA tariff, to record carrying costs associated with electric GHG procurement. Consistent with the requirements set forth in D.14-10-033, PG&E will include a presentment of carrying costs for its electric GHG compliance instruments in its annual ERRA forecast applications and propose resulting rates, beginning with PG&E's 2022 ERRA Forecast Application, to be filed on June 1, 2021.

Tariff Revisions

Electric Preliminary Statement Part HS

Purpose

The purpose of the PABA is to recover above market costs for PCIA-eligible generation resources from both bundled and departing load customers. The balancing account is comprised of a series of subaccounts referred to as "Vintage Subaccount" for which PCIA-

⁵ See D. 20-12-005, pp. 274-275 (describing parties' opposition to PG&E's proposal to forecast GHG compliance instruments through working capital).

⁶ The Settling Parties comprised of PG&E, the CPUC's Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, National Diversity Coalition, Coalition of Utility Employees, California City/County Streetlight Association, and Office of Safety Advocates.

⁷ See Joint Motion to Approve Settlement Agreement filed in A. 18-12-014 (December 18, 2019), p. 43, available at <http://pgera.azurewebsites.net/Regulation/ValidateDocAccess?docID=635041> (last visited April 23, 2021).

⁸ *Id.*

⁹ D. 20-12-005, p. 276; see also Finding of Fact 330.

eligible generation resources are assigned based on the year the resource commitment is made (i.e., contract execution date or construction start date in the case of utility-owned generation (UOG)).

The above market costs for each vintage subaccount are determined by summing the following activity applicable to a vintage. The activity in each subaccount includes the following elements:

1. CAISO related charges and revenues from energy and ancillary services market;
2. purchase power contracts and adopted UOG revenue requirements;¹⁰
3. fuel and related transportation costs, and direct greenhouse gas costs;
4. Renewable and / or RA sale transaction revenues allocated to the vintaged subaccounts;
5. miscellaneous costs or credits approved to be recovered in base revenue requirement and/or from bundled and departing load customers; and,
6. imputed RPS and RA revenue valued at the benchmark price established for these attributes.

The PABA structure currently allows recovery of GHG related costs, with customers assigned cost responsibility for vintages of generation resources based upon when the customer departed bundled service, so no structural changes to PABA is needed. However, the finance costs contemplated in D.14-10-033 which have yet to be recovered until now would reasonably be recorded in PABA since these costs are incurred for both bundled and departing load customers. To facilitate the inclusion of GHG carrying costs in PABA, line ag. would need to be modified as shown as underlined text below:

GHG Costs:

- ag. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

Please refer to clean and redline changes to Electric Preliminary Statement Part HS (PABA) for the accounting procedure that PG&E proposes to modify in this advice letter.

¹⁰ Including adjustments for asset sales and authorized gain/loss on sale previously recorded in the Utility Generation Balancing Account (UGBA). On February 14, 2020, the Commission approved PG&E's request to retire UGBA and to transfer any amounts to PABA or the Energy Resource Recovery Account, as appropriate, under modifications to Electric Preliminary Statement Part HS (see PG&E's Advice 5715-E, submitted on December 18, 2019).

Exhibits Accompanying this Advice Letter

In support of this advice letter, PG&E provides the following additional information:

Attachment 1: Electric Preliminary Statement Part HS (“Portfolio Allocation Balancing Account”)

Attachment 2: Redline of Electric Preliminary Statement Part HS (“Portfolio Allocation Balancing Account”)

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **May 19, 2021**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Dietz
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective on the date of this submittal, **April 29, 2021**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for **R.17-06-026 and A.20-07-002**. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Sidney Dietz
Director, Regulatory Relations

Attachments: Attachments 1 and 2 – Tariff Revisions

cc: Service Lists R.17-06-026 and A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6175-E

Tier Designation: 1

Subject of AL: Modification of Electric Preliminary Statement Part HS – Portfolio Allocation Balancing Account to Include Greenhouse Gas Emissions Related Costs in Compliance with Decision 14-10-033

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-10-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/29/21

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Sidney Dietz, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 6175-E
April 29, 2021

Attachment 1
Clean Tariff Revisions

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49702-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 5	47861-E
49703-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49262-E
49704-E	ELECTRIC TABLE OF CONTENTS Sheet 17	49186-E



ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

- aa. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ab. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ac. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ad. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs.
- ae. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- af. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

GHG Costs:

- ag. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA. (T)

Miscellaneous Costs

- ah. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments.
- ai. A debit entry equal to any other power costs associated with procurement.

(Continued)

Advice	6175-E	Issued by	Submitted	April 29, 2021
Decision	D.14-10-033	Robert S. Kenney	Effective	
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,48082,46682-E		
Rules.....		49704,48375,46109-E	(T)
Maps, Contracts and Deviations.....		46206-E	
Sample Forms....	40925*,37631,45743,41573*, 37632,41152*,41153,37769,48385,42829,37169-E		

(Continued)

Advice 6175-E
Decision D.14-10-033

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted _____
Effective _____
Resolution _____
April 29, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 17

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Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	37728-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	47077,47078-E
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Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA).....	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E).....	35292,35293,35294-E
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Part GV	Distribution Interconnection Memorandum Account (DIMA).....	40575-E
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Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
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Part HK	Diablo Canyon Retirement Balancing Account.....	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E).....	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA).....	44715,46124,46125,46126-E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E).....	47069,47070,47071-E
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Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E).....	45750*,45751*-E

(Continued)

Advice 6175-E
April 29, 2021

Attachment 2
Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Contract Costs:

- aa. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ab. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ac. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ad. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs.
- ae. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- af. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

GHG Costs:

- ag. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, (T) which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

Miscellaneous Costs

- ah. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments.
- ai. A debit entry equal to any other power costs associated with procurement.

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy