

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6167E
As of June 14, 2021

Subject: Update the Base Interruptible Program (BIP) Tariff to Reflect New Incentive Rates, New Enrollment and FSL Change Processes, and Other Updates Pursuant to Decision (D.) 21-03-056

Division Assigned: Energy

Date Filed: 04-19-2021

Date to Calendar: 04-21-2021

Authorizing Documents: D2103056

Disposition:	Accepted
Effective Date:	05-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

April 19, 2021

Advice 6167-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Update the Base Interruptible Program (BIP) Tariff to Reflect New Incentive Rates, New Enrollment and FSL Change Processes, and Other Updates Pursuant to Decision (D.) 21-03-056

Purpose

This advice letter (AL) includes authorized updates to the BIP program for new incentive rates, new enrollment and Firm Service Level (FSL) change processes, and other updates pursuant to Decision (D. or “the Decision”) 21-03-056, Ordering Paragraph 15.¹ It also includes minor updates to the tariff language for purposes of clarification.²

Background

On March 26, 2021, the CPUC issued Decision (D.) 21-03-056 directing Pacific Gas and Electric Company (PG&E) to take actions to prepare for potential extreme weather in the summers of 2021 and 2022. The following changes to the BIP program were adopted:

¹ Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall utilize unspent funds from their existing demand response (DR) budgets adopted in Decision 17-12-003, to the extent existing funds are available. To the extent that any tariff amendments are necessary to permit use of existing DR balancing accounts to effectuate the DR program changes ordered in this decision, those changes shall be documented in a Tier 1 Advice Letter, as well as the process for transferring balances within the investor owned utility’s Demand Response Programs Balancing Account and Base Revenue Requirement Balancing Account for this purpose.

² The term “faceplate” on Sheet 2 is being replaced with “nameplate,” the original intended term. On Sheet 10 the word “March” is now capitalized, and on Sheet 11 the qualifier “most” was added.

1. **Year-round BIP Enrollment:** Participants can now enroll in the BIP program or existing participants can decrease³ their FSL on a year-round basis.⁴ This change modifies prior D.18-11-029, Ordering Paragraph 5, eliminating the requirement for an April lottery. D.21-03-056 also dictates that a customer who enrolls by April 30 in any given calendar year must be enrolled for at least 6 months before exiting the program. A customer who enrolls after April 30 in any given calendar year must remain enrolled for at least 12 months before exiting the program. Existing unenrollment windows (November for PG&E) are unchanged.

Effectively, the decision makes it so that any customer who enrolls by April 30 in any given calendar year must remain enrolled until the end of the calendar year. A customer who enrolls after April 30 of any given calendar year must remain enrolled until the end of the *next* calendar year. This is because the existing unenrollment window (November) has not changed.

2. **Increase in the Reliability Cap:** The DR reliability cap established in D.10-06-034 is temporarily raised to 3% for the duration of the Emergency Load Reduction Program (ELRP) pilot (2025).⁵
3. **Increase in the BIP Incentive:** PG&E was authorized to increase its BIP incentive rate by \$1.50/kW for 2021 and 2022 as follows:⁶

Potential Load Reduction	Current Incentive Rate	Revised Incentive Rate
1kW to 500kW	\$8.00/kW	\$9.50/kW
501 kW to 1,000kW	\$8.50/kW	\$10.00/kW
1,001kW and greater	\$9.00/kW	\$10.50/kW

4. Customers participating in BIP can be dual enrolled in the ELRP.

At this time, PG&E is not requesting per OP 15 the transfer of “balances” with the Demand Response Programs Balancing Account (DREBA). However, PG&E reserves the right to do so at a later date if necessary.

³ Decreasing the FSL means increasing the amount of load reduction. Conversely, increasing the FSL means decreasing the amount of load reduction. The process to increase the FSL would remain the same with the ability to make this change in the November unenrollment period. Although, the actual change to the FSL would be effective at the beginning of the following year as currently done.

⁴ D.21-03-056, Finding of Facts 36 and Attachment 1, p. 16.

⁵ D.21-03-056, Attachment 1, p. 16.

⁶ D.21-03-056, Attachment 1, p. 18.

Tariff Revisions

Tariff modifications are summarized below:

- Sheet 11 (Incentive Payments): Updates BIP Incentive rates to \$9.50/kW, \$10.00/kW, and \$10.50/kW.
- Sheet 13 (Enrollment Changes): Changes section header from “Annual Review” to “Enrollment Changes.” Adds language to allow for year-round BIP enrollment and explains minimum commitment requirements.
- Sheet 13 (Reliability Cap): Adds language about the new BIP reliability cap adopted in D.21-03-056. Removes language on the April lottery process which is being replaced by year-round BIP enrollment.
- Sheet 14 (Interaction With Customer’s Other Applicable Programs and Charges): Adds language to allow for BIP and ELRP dual-enrollment.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than May 10, 2021, which is 21 days⁷ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁷ The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 15 of D.21-03-056, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on May 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 20-11-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1: Tariff
Attachment 2: Redline Tariff Revisions

cc: Service List R.20-11-003



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6167-E

Tier Designation: 1

Subject of AL: Update the Base Interruptible Program (BIP) Tariff to Reflect New Incentive Rates, New Enrollment and FSL Change Processes, and Other Updates Pursuant to Decision (D.) 21-03-056

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-03-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/21

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49648-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 2	45774-E
49649-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 10	47346-E
49650-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 11	47347-E
49651-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 13	45782-E
49652-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 14	45783-E
49653-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49646-E
49654-E	ELECTRIC TABLE OF CONTENTS Sheet 9	48384-E



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 2

ENROLLMENT: A customer may enroll directly with PG&E or with a DR aggregator subject to the reliability cap management process. A DR aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from PG&E under this Program; b) the receipt of incentive payments from PG&E; and c) the payment of Excess Energy Charges to PG&E.

Each customer, both directly enrolled and those in a DR aggregator's portfolio, must designate a FSL of kW to which it will reduce its load down to or below during a Program curtailment event. For customers on legacy C&I and Agricultural TOU rates, the FSL must be no more than 85 percent of each customer's highest monthly maximum demand during the summer on-peak and winter *partial*-peak periods over the past 12 months with a minimum load reduction of 100kW. For customers on new C&I and Agricultural TOU rates, the FSL must be no more than 85 percent of each customer's highest monthly maximum demand during the summer on-peak and winter on-peak periods over the past 12 months with a minimum load reduction of 100kW. During the enrollment process, customers must demonstrate their ability to meet the designated FSL by participating in a curtailment test. The curtailment test will last up to the maximum event duration and will take place prior to enrollment being completed.

As part of its application, each new applicant is required to submit an event action plan detailing specific actions taken to reduce its load down to or below the applicant's proposed FSL within the 30-minute response time and for the maximum event duration.

If a customer is attesting to the use of a Prohibited Resource(s) to reduce load during a demand response event under E-BIP, then the customer must set the FSL at no less than the sum of the nameplate capacity values of such Prohibited Resources, known as the Default Adjustment Value (DAV), as explained in the Section on the Use of Prohibited Resources within this tariff, if applicable

(T)

An applicant's effective start date shall be determined by PG&E and shall be set after PG&E has determined the application has met the eligibility rules, the load reduction demonstration was successful and PG&E has approved the applicant's load reduction plan.

Customers on the Program may not have, or obtain, any insurance for the purpose of paying Excess Energy Charges for willful failure to comply with requests for curtailments. Customers with such a policy will be terminated and required to pay back any incentives received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the Program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 must acknowledge that they are voluntarily electing to participate in the Program for part or all of their load based on adequate backup generation or other means to interrupt load upon request by PG&E, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50 percent of its average peak load to the Program.

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<i>Advice</i>	6167-E	<i>Issued by</i>	<i>Submitted</i>	April 19, 2021
<i>Decision</i>	D.21-03-056	Robert S. Kenney	<i>Effective</i>	May 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 10

PROGRAM TESTING:

PG&E may call two (2) test events per year at its, or the CAISO's, discretion. These test events will be operated, paid, and counted as Program events.

PG&E may conduct a monthly notification test to test its notification system. The monthly notification test will not count toward the Program event limits. No actual load curtailment is required.

INCENTIVE PAYMENTS:

Incentives will be paid on a monthly basis based on the directly enrolled customer's or DR aggregator's CAISO sub-LAP portfolio monthly Potential Load Reduction (PLR) amount, minus the sum of any applicable default adjustment values (DAVs). Potential Load Reduction (PLR) amount is the difference between average demand for the month and the customer's Firm Service Level as specified below:

Peak Load Reduction (PLR) calculation for Legacy TOU Rates and related Periods:

Summer Season (May 1 through October 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on peak period demand (on peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a Public Safety Power Shut-off (PSPS) event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Winter Season (November 1 through April 30): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio customer's average monthly *partial* peak period demand (partial peak kWh divided by available partial peak hours), excluding days participating in a DR program event or impacted by a PSPS event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Peak Load Reduction (PLR) calculation for New TOU Rates and related Periods:

Summer Season (June 1 through September 30) and Winter Season (October 1 through May 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on-peak period demand (on-peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a PSPS event, and its designated FSL, minus the sum of any applicable DAVs.

Refer to the applicable rate schedule for the specific TOU peak period hours. These new rates along with the revised TOU periods will be available for eligible C&I and agricultural participants on a voluntary basis before becoming mandatory. The voluntary period that rates are available on an opt in basis continue through the February 2021 billing cycle. The mandatory transition to rates with the new TOU periods for both C&I and Agricultural participants will occur during the March 2021 billing cycle.

(T)

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Advice	6167-E	Issued by	Submitted	April 19, 2021
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**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 11

**INCENTIVE
PAYMENTS:**

Beginning March 1, 2021, the new rates and TOU periods will be mandatory for most C&I and agricultural participants.

(T)

The PLR will be multiplied by the applicable incentive level (below) to determine the monthly incentive payment:

Potential Load Reduction (net DAV)	Incentive	
1 kW to 500 kW	\$9.50/kW	(I)
501 kW to 1,000 kW	\$10.00/kW	(I)
1,001 kW and greater	\$10.50/kW	(I)

The customer's interval data is available at www.pge.com/youraccount. The data may not match billing quality data. All incentive payment calculations use billing quality data.

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Advice 6167-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	<u>April 19, 2021</u>
Effective	<u>May 1, 2021</u>
Resolution	<u></u>



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 14

AGGREGATOR'S
PORTFOLIO:

DR aggregators must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) signed by the aggregated customer to add or delete a customer from its portfolio. PG&E will review and approve each SA before enrollment under the aggregator's portfolio. Each SA may be included in only one portfolio at a time.

PG&E will only add a new customer to a DR aggregator's portfolio after all necessary equipment is installed and all requirements have been met. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least 45 days prior to participating in the Program.

The terms and conditions of the agreement governing the relationship between the DR aggregator and a customer, with respect to such customer's participation in the Program through such a DR aggregator, are independent of PG&E. Any disputes arising between DR aggregator and such customer shall be resolved by those parties.

SPECIAL
CONDITIONS
FOR
COMMUNITY
CHOICE
AGGREGATION
SERVICE (CCA
SERVICE)
CUSTOMERS
AND DIRECT
ACCESS (DA)
CUSTOMERS:

DA/CCA Service customers enrolling directly with PG&E must make the necessary arrangements with their ESP/CCA before enrolling in this Program.

Aggregators must make the necessary arrangements with the ESP and CCA before enrolling DA or CCA Service customers in this Program. Aggregators must notify the ESP/CCA of its DA/CCA Service customers.

INTERACTION
WITH
CUSTOMER'S
OTHER
APPLICABLE
PROGRAMS AND
CHARGES:

Consistent with Decision 11-18-029, customers who participate in a third party sponsored interruptible load program must immediately notify PG&E of such activity.

Customers enrolled in the Program may also participate in one of the following PG&E DR programs: Emergency Load Reduction Program (ELRP), Scheduled Load Reduction Program (Schedule E-SLRP), or the Peak Day Pricing (PDP) rate option if dual enrollment in BIP and PDP occurred prior to October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available.

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Advice 6167-E
Decision D.21-03-056

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 19, 2021
May 1, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 9

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Curtailement Options	
E-BIP	Base Interruptible Program..... 44493, 49648 , 42646**, 42647, 42648, 42649	(T)
 42650, 42651, 42652, 49649 , 49650 , 44495, 49651 , 49652 -E	(T)
E-OBMC	Optional Binding Mandatory Curtailement Plan 37149, 29520, 28623,	
 29521, 18431, 23001, 29522-E	
E-SLRP	Scheduled Load Reduction Program 28624, 27285, 27286, 26287, 29523-E	
E-CBP	Capacity Bidding Program 42658, 46308, 48377, 47378, 47379, 47380,	
 23269, 48381, 42153, 46311, 48382, 46312, 46313, 46314, 46315, 46316, 46317-E	

(Continued)

Advice 6167-E
Decision D.21-03-056

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

April 19, 2021
May 1, 2021

Advice 6167-E
April 19, 2021

Attachment 2

Redline Tariff Revisions



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

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(T)

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BASE INTERRUPTIBLE PROGRAM**

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Peak Load Reduction (PLR) calculation for Legacy TOU Rates and related Periods:

Summer Season (May 1 through October 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on peak period demand (on peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a Public Safety Power Shut-off (PSPS) event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

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Peak Load Reduction (PLR) calculation for New TOU Rates and related Periods:

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Refer to the applicable rate schedule for the specific TOU peak period hours. These new rates along with the revised TOU periods will be available for eligible C&I and agricultural participants on a voluntary basis before becoming mandatory. The voluntary period that rates are available on an opt in basis continue through the February 2021 billing cycle. The mandatory transition to rates with the new TOU periods for both C&I and Agricultural participants will occur during the March 2021 billing cycle.

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(Continued)



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 11

INCENTIVE
PAYMENTS:

Beginning March 1, 2021, the new rates and TOU periods will be mandatory for most C&I and agricultural participants. (T)

The PLR will be multiplied by the applicable incentive level (below) to determine the monthly incentive payment:

Potential Load Reduction (net DAV)	Incentive	
1 kW to 500 kW	\$9.508.00 /kW	(I)
501 kW to 1,000 kW	\$10.008.50 /kW	(I)
1,001 kW and greater	\$10.509.00 /kW	(I)

The customer's interval data is available at www.pge.com/youraccount. The data may not match billing quality data. All incentive payment calculations use billing quality data.

(Continued)



**ELECTRIC SCHEDULE E-BIP
BASE INTERRUPTIBLE PROGRAM**

Sheet 14

AGGREGATOR'S
PORTFOLIO:

DR aggregators must submit a Notice to Add or Delete Customers Participating in the Base Interruptible Program (Form 79-1080) signed by the aggregated customer to add or delete a customer from its portfolio. PG&E will review and approve each SA before enrollment under the aggregator's portfolio. Each SA may be included in only one portfolio at a time.

PG&E will only add a new customer to a DR aggregator's portfolio after all necessary equipment is installed and all requirements have been met. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least 45 days prior to participating in the Program.

The terms and conditions of the agreement governing the relationship between the DR aggregator and a customer, with respect to such customer's participation in the Program through such a DR aggregator, are independent of PG&E. Any disputes arising between DR aggregator and such customer shall be resolved by those parties.

SPECIAL
CONDITIONS
FOR
COMMUNITY
CHOICE
AGGREGATION
SERVICE (CCA
SERVICE)
CUSTOMERS
AND DIRECT
ACCESS (DA)
CUSTOMERS:

DA/CCA Service customers enrolling directly with PG&E must make the necessary arrangements with their ESP/CCA before enrolling in this Program.

Aggregators must make the necessary arrangements with the ESP and CCA before enrolling DA or CCA Service customers in this Program. Aggregators must notify the ESP/CCA of its DA/CCA Service customers.

INTERACTION
WITH
CUSTOMER'S
OTHER
APPLICABLE
PROGRAMS AND
CHARGES:

Consistent with Decision 11-18-029, customers who participate in a third party sponsored interruptible load program must immediately notify PG&E of such activity.

Customers enrolled in the Program may also participate in one of the following PG&E DR programs: Emergency Load Reduction Program (ELRP), Scheduled Load Reduction Program (Schedule E-SLRP), or the Peak Day Pricing (PDP) rate option if dual enrollment in BIP and PDP occurred prior to October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available.

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(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy