

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6145E
As of July 6, 2021

Subject: 2021 Energy Resource Recovery Account Trigger Amount

Division Assigned: Energy

Date Filed: 04-01-2021

Date to Calendar: 04-05-2021

Authorizing Documents: D0210062

Authorizing Documents: D0401050

Authorizing Documents: D0412048

Authorizing Documents: D1505008

Disposition:

Accepted

Effective Date:

04-01-2021

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

April 1, 2021

Advice 6145-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: 2021 Energy Resource Recovery Account Trigger Amount

Pacific Gas and Electric Company (PG&E) hereby submits its annual advice letter calculating the Energy Resource Recovery Account (ERRA) trigger amount for 2021, pursuant to Decisions (D.) 02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

Purpose and Background

The purpose of this advice letter is to establish PG&E's 2021 ERRA trigger amount in compliance with Public Utilities Code Section 454.5(d)(3); and D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008.

In D.02-10-062, the California Public Utilities Commission (Commission or CPUC) established a "trigger" mechanism to comply with the Public Utilities Code Section 454.5(d)(3) requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources."¹ In D.04-01-050, the Commission ordered the utilities to submit their ERRA trigger amount advice letters on or before April 1 of each year.

ERRA Trigger Calculation

Pursuant to D.02-10-062, the 4 percent trigger requires PG&E to file an expedited application requesting approval within 60 days should the balance reach or exceed the 5 percent threshold of prior year recorded generation revenues. PG&E's 2021 ERRA trigger amount or 4 percent of the actual recorded generation revenues for the prior calendar year is \$218.6 million. PG&E's 2021 ERRA threshold amount or 5 percent of the actual recorded generation revenues for the prior calendar year is \$273 million.

¹ D.02-10-062, p. 54 (quoting Pub. Util. Code § 454.5(d)(3)).

Consistent with PG&E's previous annual ERRA trigger submittals, this year's calculation is based on generation revenues that PG&E records in various balancing accounts, including the ERRA, the Portfolio Allocation Balancing Account (PABA), the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), and the Green Tariff Shared Renewables Balancing Account (GTSRBA).² These balancing accounts include fuel and electric procurement costs, ongoing competition transition costs, capital and non-fuel operating costs in PG&E's existing generation asset base, cost allocation mechanism costs, and expenses PG&E incurred to procure renewable generation resources for customers participating in the Green Tariff Shared Renewables Program.

The 2020 revenues from these regulatory accounts and the corresponding 2021 trigger amount are shown below:

2020 ERRA Revenues (including TBCC revenue & AB920 credit)	2,707,173,542.33
2020 Uncapped PABA Revenues	2,638,565,367.26
2020 PUBA Revenues	(247,158,483.32)
2020 MTCBA Revenues	76,739,955.87
2020 NSGBA Revenues	282,683,813.00
2020 GTSRBA Revenues	8,367,737.00
Total 2020 Generation Revenues, excluding DWR	\$5,466,371,932
2021 ERRA Trigger (4% of total 2020 revenue)	\$218,654,877
2021 ERRA Threshold Amount (5% of total 2020 revenue)	\$273,318,597

Conclusion

PG&E requests that the Commission approve \$218.6 million as PG&E's 2021 ERRA trigger amount and \$273 million as PG&E's 2021 ERRA threshold amount. PG&E also requests that this 2021 trigger amount and threshold amount remain in effect until the Commission adopts the 2022 trigger amount and threshold amount, to be submitted by advice letter on or before April 1, 2022.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

² Starting in May 2020, PG&E began recording the PCIA revenue shortfall that exceeded the adopted departed load customer PCIA rate cap, to the PCIA Undercollection Balancing Account (PUBA). The generation revenues recorded in this balancing account have been included in the 2021 ERRA trigger calculation. Please see PG&E's annual ERRA Forecast application for a full description of these balancing accounts.

Protests

****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 21, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is April 1, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.20-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

cc: Service List A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6145-E

Tier Designation: 1

Subject of AL: 2021 Energy Resource Recovery Account Trigger Amount

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy