

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6120E
As of April 12, 2021

Subject: Request to expand Pedestal Program to Provide Supplemental Measure Under PG&E's Emergency Consumer Protection Plan for Eligible Residential Customers Impacted by Disasters.

Division Assigned: Energy

Date Filed: 03-18-2021

Date to Calendar: 03-22-2021

Authorizing Documents: D1907015

Disposition:	Accepted
Effective Date:	04-17-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 18, 2021

Advice 6120-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Request to expand Pedestal Program to Provide Supplemental Measure Under PG&E's Emergency Consumer Protection Plan for Eligible Residential Customers Impacted by Disasters.

Purpose

On January 24, 2020, Pacific Gas and Electric (PG&E) submitted Advice Letter 5744-E for a pilot program to provide underground electric service pedestals to customers impacted by the Camp Fire. This was approved by the California Public Utilities Commission (CPUC or Commission) on April 17, 2020. The existing pilot program will continue until the all the residential distribution assets have been constructed underground and energized in the Camp Fire footprint scheduled for underground utilities. This letter seeks to expand the pilot to include other similar undergrounding efforts on an ongoing basis.

As part of this advice letter, PG&E is seeking Commission approval to expand the pedestal program beyond the pilot phase and to offer it to any customer that 1) qualifies for the Emergency Consumer Protection Plan pursuant to Decision (D.)19-07-015 as discussed in this Advice Letter, and 2) receives service in an area where PG&E is undergrounding the assets due to the impact of the disaster. The pedestal program will provide underground electric service pedestals, including installation, to eligible residential customers who request temporary service under Electric Rule 13 while they rebuild their property following a disaster. Eligible residential areas would include areas where PG&E plans to underground the electric utilities during the rebuild of assets after a disaster. Like the Camp Fire pedestal offering, this service to customers would last at least one year from the onset of the Emergency Consumer Protection plan and conclude once the planned underground construction has concluded in the local area of the disaster rebuild – whichever scenario is longer.

Currently as part of the approved Emergency Consumer Protection Plan, PG&E waives Rule 13 service fees. To receive temporary electric service, customers choose to install either a temporary overhead service pole or an underground service pedestal and are responsible for these costs. PG&E providing and installing underground electric service

pedestals will encourage customers to select the underground service pedestal option, and is anticipated to result in improved safety, execution, and reduced future costs for both the customer and PG&E.

PG&E has evaluated results on the pilot from the Camp Fire installations and has determined that the avoided costs warrant providing the same option to other similar underground disaster rebuilds.

Background

PG&E established a series of billing and service modifications, and disaster relief to support customers recovering from the immediate aftermath of the October 2017 Northern California Wildfires.¹ The measures included in PG&E's Emergency Consumer Protection Plans were adopted in Advice 3914-G-A/5186-E-A, effective December 22, 2017 in compliance with California Public Utilities Commission (CPUC or Commission) Resolution M-4833, *Emergency Authorization and Order Directing Utilities to Implement Emergency Consumer Protections to Support Residential Customers of the October 2017 California Wildfires*.

On July 11, 2019, the Commission issued D.19-07-015 adopting the current emergency disaster relief program for gas and electric utility customers. The emergency disaster relief program is designed to help ensure that California utility customers who experience a housing or financial crisis due to a disaster, keep vital utility services and receive financial support in the wake of a disaster. Ordering Paragraph 1 of D.19-07-015 states that nothing in this Decision bars or otherwise prohibits utilities from implementing their own disaster assistance programs to supplement these adopted emergency customer protections.

In May of 2019, PG&E announced its plans to convert overhead electric distribution lines to underground electric lines in the Town of Paradise and the surrounding areas impacted by the Camp Fire. While PG&E conducts this work, many customers are being provided temporary service to their lots while they rebuild their homes. Initially, temporary electric service connections are served by PG&E's overhead facilities to overhead temporary power service poles.

Typically, customers request temporary service and are responsible for installing a temporary service pole that PG&E connects with a service conductor to overhead facilities. Customers typically bear the cost to purchase and install a pole to connect to the PG&E service. PG&E currently waives the service connection fee for disaster rebuild customers². While customers can choose to install temporary service with an underground service pedestal, most customers and contractors do opt to install an

¹ Advice 5168-E and Advice 3914-G-A/5186-E-A

² As approved in PG&E's Advice 5168-E, 3914-G-A/5186-E-A, Advice 4006-G/5364-E

overhead temporary service pole in areas where there is overhead PG&E electric distribution facilities.

Underground utility construction in the Town of Paradise started in March 2019. The first of many streets were energized in December 2019. Customers that have temporary service in these areas must now have their service connected to the new underground line. Early evaluation showed that converting the overhead service poles to the underground line was more costly for PG&E than it would be if customers elected an underground pedestal. Based on a preliminary test, PG&E believed that if all customers in the process of rebuilding in the area to be undergrounded were to have a temporary service pedestal, the conversion costs to eventually connect to the underground line could be reduced considerably.

In the pedestal program PG&E will install underground service pedestals for eligible residential customers that are rebuilding their homes on properties within the planned underground construction underway in the Camp Fire area, and any other similar disaster rebuild projects. As with the pilot, the pedestal program will only be available while the planned underground construction is underway and will stop once the construction is complete and energized in all residential neighborhoods impacted by the Camp Fire neighborhoods or other local disaster rebuild areas. Once the planned underground construction is complete and energized in a given area, the current rules governing temporary service under Rule 13 would once again apply moving forward. As part of the expanded pedestal program, PG&E would determine which underground construction rebuilds meet the criteria to participate in the pedestal program. In addition, in the event there are no longer any advantages such as avoided costs obtained from the program, PG&E would retain the right to suspend the program.

Details of the Rules Governing the Pedestal Program

For the current process, customers need to install their temporary service pole within 100 feet of PG&E overhead electric service facilities. PG&E provides service from secondary distribution facilities (120/240 volt) that is fed from the closest transformer. When the overhead to underground conversion construction reaches the customer's neighborhood, PG&E must install an additional temporary service riser pole to the new underground distribution system and then install an overhead service back to the customer's meter pole. This set-up requires a special crew visit in addition to the construction crews that are performing the underground conversion construction within the vicinity.

For the pedestal program, PG&E will install the temporary service pedestal in close proximity to where the permanent underground service will eventually be installed. The service pedestal will be connected to the existing temporary overhead distribution lines until underground construction arrives in the vicinity (Note: some disaster rebuilds utilize temporary generation instead of temporary overhead, but the same program rules will apply). When PG&E is ready to convert the overhead distribution to underground

distribution, the underground construction crews will disconnect the service conductors feeding from the overhead and connect them to the new underground system. With an underground service pedestal, there is no need for PG&E to temporarily install overhead facilities just to serve an overhead temporary service. By PG&E providing the underground temporary service pedestal, PG&E avoids a significant cost in the overall process of converting the electric system from overhead to underground. This process is much more efficient than the current process and eliminates the needs for the additional service crew for the temporary service. See Appendix for a visual on the former and now current processes.

While PG&E estimates that the initial installation costs for the pedestals are slightly higher than with a service pole, the savings on the underground conversion are anticipated to more than offset this difference. In addition, customers will experience a much faster conversion process and fewer visits to the property by PG&E. Only customers that request 125 Amp service would qualify. It is expected that 125 Amp service would be sufficient for the vast majority of residential customers in the Town of Paradise and Butte County.

PG&E will purchase and install the service pedestals for the customers so that the installation is consistent throughout the rebuild area and allows for the efficient conversion to the underground construction. Appropriately licensed contractors would perform the work. Many types of service pedestals exist in the market and PG&E can help ensure that the right type of service pedestal is installed for this process to go smoothly for both the customer and PG&E.

Currently, customers have a choice to install an overhead service pole versus a service pedestal. PG&E does not want to take away the customer's choice, but PG&E believes that if it provides temporary service assets and installation at no cost to the customer, customers will likely participate. Not only do customers save money by participating, but this will relieve them of having to purchase the pedestal and perform the initial installation on their own. Customers will continue to be required to acquire the applicable permits and receive the proper inspections.

Below is a high-level table that describes the direct cost saving results from a represented sample of the pilot.

Table 1-B

Process	Cost Components	Established: Temporary OH Service	Pilot: Temporary UG Pedestal Service	Observed Savings
Installation of Temporary Service	PG&E Costs (A)	\$2,250.00	\$6,485.25	\$(4,235.25)
	Customer Costs (B)	\$5,075.00	\$325.00	\$4,750.00
PGE Conversion to underground	PG&E Costs (C)	\$7,300.00	\$1,100.00	\$6,200.00
Sub-Total:				=====
PGE cost savings per customer (A + C)				\$1,964.75
Customer cost savings per customer (B)				\$4,750.00
Total:				=====
Average savings per customer (A+B+C)				\$6,714.75

The costs in Table 1-B are observed actual costs derived using data from a sample of 2020 Camp Fire rebuild projects. For the established process, the PG&E costs include the construction costs in Paradise to connect to the temporary pole with an overhead line. The customer costs include the purchase and installation of a temporary pole and the city power permit and inspection in Paradise. For the pilot process, the PG&E costs include the costs to purchase and install a temporary underground service pedestal and connection to the service. The customer cost for the pilot process is the cost of the city power permit and inspection for temporary power. The PG&E conversion to underground costs vary between the established overhead process versus the pilot process and reflect the anticipated efficiencies to be gained from the underground construction described in previous paragraphs. While other disaster rebuilds outside of the Camp Fire may operate somewhat differently, PG&E expects to have a positive average savings per customer for all areas PG&E chooses to implement this offering (A+B+C).

Property owners participating in the pedestal program will be required to fill out and sign the Pedestal Program Application (Form 79-1204) which is included in Attachment 1 of this advice letter. In order to receive the pedestal and installation, property owners must be the applicant for temporary service and sign the participation agreement. If the customer did not have electric service prior to the disaster rebuild, they are still eligible for the pedestal, but the customer subsequently must apply for permanent service under Rule 16.

Tariff Revisions

PG&E proposes the following revisions to its electric tariffs:

- Revise Footnote #1 under Section A.1 of Electric Rule 13 to state the following:

¹PG&E will waive these fees for customers affected by a disaster as described in the Emergency Consumer Protection Plan definition in Electric Rule 1. In addition, for eligible customers where PG&E is undergrounding utilities at their property and who submit a completed Pedestal Program Application (Form 79-1204), PG&E will provide and install an underground service pedestal to the customer at no additional cost until the planned program is complete.

- Addition of Pedestal Program as a measure for Red-Tagged Customers under the Emergency Consumer Protection Plan definition in Electric Rule 1
- Revisions to Form 79-1204, Pedestal Program Application
 - Removal of the word "Pilot" to the name of the program.
 - The pedestals is revised to have a maximum footage of 50'.

For your convenience, redline versions of the tariff revisions are included as Attachment 2.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 7, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, April 17, 2021 which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list [and the parties on the service list for A.14-11-010, A.15-09-001, A.16-10-019, A.17-09-006, R.10-02-005, R.14-03-002, R.15-05-006, R.18-03-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6120-E

Tier Designation: 2

Subject of AL: Request to expand Pedestal Program to Provide Supplemental Measure Under PG&E's Emergency Consumer Protection Plan for Eligible Residential Customers Impacted by Disasters

Keywords (choose from CPUC listing): Forms, Rule, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-07-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/17/21

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49254-E	Electric Sample Form No. 79-1204 Pilot Pedestal Program Application Sheet 1	48680-E
49255-E	ELECTRIC RULE NO. 1 DEFINITIONS Sheet 13	47190-E
49256-E	ELECTRIC RULE NO. 13 TEMPORARY SERVICE Sheet 1	46114-E
49257-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48383-E
49258-E	ELECTRIC TABLE OF CONTENTS Sheet 18	49187-E
49259-E	ELECTRIC TABLE OF CONTENTS Sheet 19	48751-E
49260-E	ELECTRIC TABLE OF CONTENTS Sheet 24	49238-E



Electric Sample Form No. 79-1204
Pilot Pedestal Program Application

Sheet 1

**Please Refer to Attached
Sample Form**

(Continued)

Advice 6120-E
Decision 19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted March 18, 2021
Effective _____
Resolution _____

PEDESTAL PROGRAM APPLICATION FORM 79-1204

_____ (Customer Name),
AN INDIVIDUAL (Applicant) has requested **PACIFIC GAS AND ELECTRIC COMPANY (PG&E)**, a California corporation to perform the tariff schedule related work as located and described in paragraph 11 herein. PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials, and related facilities required therefore, subject to the following conditions:

1. Participation in the PG&E pedestal program is limited to the following residential customers:
 - a. Property owner is requesting temporary service for a property that was impacted by the Camp Fire and is located in a residential area where PG&E plans to underground services.
 - b. Service can be fulfilled with a 125 amp service pedestal.
 - c. Temporary service is requested before PG&E completes planned undergrounding of distribution assets in the area where the property is located.
2. Whenever part or all the requested work is to be furnished or performed upon property other than that specified in the Application, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to PG&E.
3. Applicant shall be responsible to pay all taxes applicable to receiving the asset and service provided through this contract.
4. Property owner must file an application for temporary service with PG&E that qualifies for a fee waiver due to a disaster under PG&E's Electric Rule 13. In order to properly track this request, the property owner cannot receive this free asset and service if they have another party (i.e. contractor) apply for service on their behalf.
5. PG&E shall not incur any expenses associated with the removal or retirement of the assets provided in this contract after installation is complete. Exceptions are when the customer changes to permanent service. At the time permanent service is installed PG&E will disconnect the service pedestal on behalf of the customer and leave the service pedestal on the property. Customer retains ownership of the pedestal and any connections made to the pedestal. If the customer does not switch to permanent service, PG&E is not responsible for removal of the service pedestal.

PEDESTAL PROGRAM APPLICATION FORM 79-1204

6. Applicant will own, operate, and maintain all assets provided in this contract at the location where PG&E terminates the cable at the meter pedestal termination facilities. Ownership transfers to the applicant at the time the electric meter is first energized. The applicant shall pay the costs of the repair or replacement of any part of the work which develops defects after the manufacturer's warranty period.
7. When customer is ready for permanent service, the customer must file an application for permanent service with PG&E. When the PG&E crews arrive to install the permanent service, PG&E will disconnect the temporary service pedestal from service. The customer will remain the owner of the pedestal and be responsible for disposing of it.
8. The location and requested work are described as follows: PG&E and licensed contractors retained by PG&E will install a temporary electric service pedestal at the location on the property where the existing gas stub (for properties that previously were served with gas) entered the property. Pedestals will be set a minimum of 10' into property and maximum footage of 50' unless PG&E agrees otherwise in writing at PG&E's sole discretion. Pedestals are supplied by PG&E and will be installed to manufacturer's specifications with no external connections. Several plugs are available, any additional circuits required must be installed by the Applicant's electrician.
9. The Pedestal Program will come to an end once the planned underground construction is complete in all residential neighborhoods impacted by the Camp Fire neighborhoods. PG&E may also suspend or terminate the program at any time to evaluate the program. Once the program is suspended or terminated, current rules governing temporary service under Rule 13 would apply.
10. This Agreement has been submitted to the California Public Utilities Commission (CPUC) for review and is pending CPUC approval. If the CPUC approves this Agreement without change, this executed Agreement will continue to be in effect according to the terms outlined in this Agreement. If the CPUC does modify this Agreement, the applicant and PG&E agree that those changes will be automatically incorporated herein and applicant agrees to sign the new CPUC approved Agreement if requested by PG&E. If the request is made and the applicant does not comply expeditiously, the pedestal application may be paused by PG&E.
11. Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, contractors against all loss, damage, expense and liability resulting from injury to death of any person, including but not limited to, employees of PG&E, property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers,



PEDESTAL PROGRAM APPLICATION FORM 79-1204

agents, and employees. Applicant will, on PG&E's request, defend any suit asserting a claim covered by this indemnity. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorney's fees.

12. This agreement shall at all times be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

13. **LOCATION:** (Customer address) _____

14. **DESCRIPTION OF WORK:** Installation of Temporary Facilities, in Accordance to PG&E's Electric Rule 13

15. SIGNATURES

The Parties have executed this Agreement on the dates indicated below, to be effective upon the later date.

Name of Customer

Name of Owner/Property Operator/Owner's Agent

Signature

Print Name

Title

Date



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 13

ELECTRIC SERVICE PROVIDER: See "Energy Service Provider."

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

EMERGENCY CONSUMER PROTECTION PLAN: Pursuant to CPUC directives and advice letters listed below, residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that affects utility services are eligible for applicable measures under PG&E's Emergency Consumer Protection Plan.

The Emergency Consumer Protection Plan includes:

Measure for Impacted⁷ Customers.

- Stop estimated usage for billing attributed to the period account was unoccupied due to disaster* (Electric Rule 9).
- Offer favorable payment plan as needed to impacted customers, including customers with employment impacted by a disaster[†] (Electric Rule 11).
- Offer Low income support measures[†] (Electric Rule 19.1, 19.2 and 19.3).

Additional Emergency Measure for Red-Tagged⁸ Customers.

- Discontinue billing and prorate the minimum delivery charges* (Electric Rule 9).
- Suspend disconnections for non-payment[†] (Electric Rule 11).
- Waive reconnection fees and return check fees[†] (Electric Rule 11).
- Waive security deposit for reestablishment of service[†] (Electric Rule 6).
- Expedite move-in and move-out service requests.[‡]
- Ability to reestablish service under a prior rate schedule as long as the rate schedule is still available and has not been retired[‡] (Electric Rule 12).
- Waive cost of installation and removal of service extensions for temporary Service[‡] (Electric Rule 13).
- Pedestal Program (if applicable) (Electric Rule 13) [‡] (N)

⁷ Impacted customers live within 2 miles of the fire-impacted perimeter as designated by CAL FIRE.

⁸ Red-tagged customers have homes or businesses that are unserviceable because of the disaster.

* On a one-time per event basis.

[†] For 12 months from the date the Governor issues state of emergency proclamation.

[‡] For 12 months from the date the Governor issues state of emergency proclamation and until services are restored (once permanent electric or gas meter is installed/set).

(Continued)

Advice	6120-E	Issued by	Submitted	March 18, 2021
Decision	19-07-015	Robert S. Kenney	Effective	
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC RULE NO. 13
TEMPORARY SERVICE**

Sheet 1

A. ESTABLISHMENT OF TEMPORARY SERVICE

PG&E shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

1. The applicant shall pay, in advance or otherwise as required by PG&E, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service¹.
2. The applicant shall establish credit as required by Rule 6, except that the amount of deposit prescribed in Rule 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the applicant design option to design that portion of the temporary facilities normally designed by PG&E in accordance with the same applicant design provisions outlined in Rule 15, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

1. A customer will retain temporary status as long as PG&E deems the facilities to be speculative in character, of questionable permanency, or where it is known in advance that service will be of limited duration.
2. If at any time the character of a temporary customer's operations changes so that in the opinion of PG&E the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service immediately shall be refunded to the customer in accordance with Section D following.

D. REFUNDS

1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service is reclassified to permanent.

¹ PG&E will waive these fees for customers affected by a disaster as described in the Emergency Consumer Protection Plan definition in Electric Rule 1. In addition, for eligible customers impacted by the Camp Fire and who submit a completed Pedestal Program Application (Form 79-1204), PG&E will provide and install an underground service pedestal for the customer at no additional cost until the planned program is complete.

(T)
(T)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		49257-E	(T)
Rate Schedules.....	45400,46963,46865,45403,45742,45405,43935,48384-E		
Preliminary Statements.....	45406,44687,42856*,43670,41723,40591,48082,46682-E		
Rules.....		49258,49259 ,46109-E	(T)
Maps, Contracts and Deviations.....		37960-E	
Sample Forms....	40925*,37631, 49260 ,41573*, 37632,41152*,41153,37769,48385,42829,37169-E		(T)

(Continued)

Advice 6120-E
Decision 19-07-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 18, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 18

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions	25914,49172,49173,41974,41975,41976,46390,46391,46392, 43251,43252,43253, 49256 ,45709,48745,43892,46809,43894, (T) 43895,43896,43897,43898,43899,43900,43901,43902,43903, 43904,43905,43906,45658,43908,43909-E
Rule 02	Description of Service	11257,11896*,11611,14079,11261,11262,11263,31319,27764,27765, 27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, 27770,11278,41100,47718,45471,45472,45473,45474,45475-E
Rule 03	Application for Service	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit	46819,46820-E
Rule 07	Deposits	46821,46822-E
Rule 08	Notices.....	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills.....	41048,43019,46804,47890,40606,27862,46735,46736-E
Rule 10	Disputed Bills	11308,11309,11310-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 19

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules (Cont'd)		
Rule 11	Discontinuance and Restoration of Service.....	46810,47627,46812,46813,46814,46815,13146,13147,13148,13149,13150,35241,46816,42111,42112-E
Rule 12	Rates and Optional Rates	16872,27804,43013-E
Rule 13	Temporary Service.....	49255-E
Rule 14	Shortage of Supply and Interruption of Delivery.....	19762,15527,35394,35395,35396,35397,35398-E
Rule 15	Distribution Line Extensions	47797,47798,47799,47800,47801,47802,47803,48045,47805,47806,47807,47808,47809,47810,47811,47812,47813,47814,47815,47816,47817,47818-E
Rule 16	Service Extensions.....	47819,47820,47821,47822,47823,47824,47825,47826,47827,47828,47829,47830,47831,47832,47833,47834,47835,47836,48046,47838,47839,47840,47841,47842-E
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	20099,29723,29955,25149-E
Rule 17.1	Adjustment of Bills for Billing Error	33679,29724-E
Rule 17.2	Adjustment of Bills for Unauthorized Use	22707*,12056,12057,12058-E
Rule 18	Supply to Separate Premises and Submetering of Electric Energy	14329*,27037,29056,28910,48373-E
Rule 19	Medical Baseline Quantities	43302,48746,18976-E
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	44202,46636,32656,29291-E
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	35305,46637,13589,33847,43016-E
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	35307,46638,33849,43017-E
Rule 20	Replacement of Overhead with Underground Electric Facilities.....	30474,41082,41083,41084,41085-E

(T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 24

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Rule 20 Replacement of Overhead with Underground Electric Facilities		
79-1113	Agreement to Perform Tariff Schedule Related Work, Rule 20A Electric Panel Service Conversions	48602-E
Sample Forms		
Rule 21 Generating Facility Interconnections		
79-280	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21)	48684-E
79-702	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21) – Appendix A, Detail of Special Facilities Charges	48686-E
79-973	Generating Facility Interconnection Agreement	48703-E
79-988	Generating Facility Interconnection Agreement Third Party Non-Exporting	48706-E
79-992	Generating Facility Interconnection Agreement Third Party Generation or Premise Non-Exporting	49236-E
79-1070	Addendum to Form 79-973 – Export Addendum for Generators Sized 2 Megawatts or Less	48582-E
79-1100	Electric Rule 21 – Agreement to Install Applicant Requested NGOM Special Facilities for Solar Performance Metering	48592-E
79-1136	PG&E Interconnection Agreement For An Existing Small Generating Facility Interconnecting to the Distribution System Under Rule 21	48619-E
79-1145	Rule 21 Exporting Generator Interconnection Request	48626-E
79-1162	Rule 21 Detailed Study Agreement	48645-E
79-1174	Rule 21 Generator Interconnection Application	48655-E
79-1174-02	Rule 21 Generator Interconnection Application	48656-E
79-1175	Rule 21 Consent to Assignment Form for Non-NEM Projects	48657-E
79-1181	Rule 21 Pre-Application Report Request	48663-E
79-1191	Generating Facility Interconnection Agreement For Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)	48669-E
79-1197	Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Re-Allocation Request	48676-E
79-1198-02	Interconnection Agreement for Net Energy Metering (NEM2) and Renewable Electrical Generating Facility Sized Greater than 1,000 kW	48677-E
79-1199	Agreement and Customer Authorization Non-Export Standalone Energy Storage of 30 Kilowatts or Less	48678-E
79-1200	Rule 21 Generator Interconnection Agreement for Exporting Generating Facilities	48679-E
79-1204	Pedestal Program Application	49254-E (T)

(Continued)

Attachment 2

Redline Tariffs

(Customer Name),
AN INDIVIDUAL (Applicant) has requested **PACIFIC GAS AND ELECTRIC COMPANY (PG&E)**, a California corporation to perform the tariff schedule related work as located and described in paragraph 11 herein. PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials, and related facilities required therefore, subject to the following conditions:

1. Participation in the PG&E ~~pilot~~-pedestal program is limited to the following residential customers:
 - a. Property owner is requesting temporary service for a property that was impacted by the Camp Fire and is located in a residential area where PG&E plans to underground services.
 - b. Service can be fulfilled with a 125 amp service pedestal.
 - c. Temporary service is requested before PG&E completes planned undergrounding of distribution assets in the area where the property is located.
2. Whenever part or all the requested work is to be furnished or performed upon property other than that specified in the Application, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E and without cost to PG&E.
3. Applicant shall be responsible to pay all taxes applicable to receiving the asset and service provided through this contract.
4. Property owner must file an application for temporary service with PG&E that qualifies for a fee waiver due to a disaster under PG&E's Electric Rule 13. In order to properly track this request, the property owner cannot receive this free asset and service if they have another party (i.e. contractor) apply for service on their behalf.
5. PG&E shall not incur any expenses associated with the removal or retirement of the assets provided in this contract after installation is complete. Exceptions are when the customer changes to permanent service. At the time permanent service is installed PG&E will disconnect the service pedestal on behalf of the customer and leave the service pedestal on the property. Customer retains ownership of the pedestal and any connections made to the pedestal. If the customer does not switch to permanent service, PG&E is not responsible for removal of the service pedestal.

6. Applicant will own, operate, and maintain all assets provided in this contract at the location where PG&E terminates the cable at the meter pedestal termination facilities. Ownership transfers to the applicant at the time the electric meter is first energized. The applicant shall pay the costs of the repair or replacement of any part of the work which develops defects after the manufacturer's warranty period.
7. When customer is ready for permanent service, the customer must file an application for permanent service with PG&E. When the PG&E crews arrive to install the permanent service, PG&E will disconnect the temporary service pedestal from service. The customer will remain the owner of the pedestal and be responsible for disposing of it.
8. The location and requested work are described as follows: PG&E and licensed contractors retained by PG&E will install a temporary electric service pedestal at the location on the property where the existing gas stub (for properties that previously were served with gas) entered the property. Pedestals will be set a minimum of 10' into property and maximum footage of 20'-50' unless PG&E agrees otherwise in writing at PG&E's sole discretion. Pedestals are supplied by PG&E and will be installed to manufacturer's specifications with no external connections. Several plugs are available, any additional circuits required must be installed by the Applicant's electrician.
9. The ~~Pilot~~-Pedestal Program will come to an end once the planned underground construction is complete in all residential neighborhoods impacted by the Camp Fire neighborhoods. PG&E may also suspend or terminate the ~~pilot~~-program at any time to evaluate the ~~pilot~~-program. Once the ~~pilot~~-program is suspended or terminated, current rules governing temporary service under Rule 13 would apply.
10. This Agreement has been submitted to the California Public Utilities Commission (CPUC) for review and is pending CPUC approval. If the CPUC approves this Agreement without change, this executed Agreement will continue to be in effect according to the terms outlined in this Agreement. If the CPUC does modify this Agreement, the applicant and PG&E agree that those changes will be automatically incorporated herein and applicant agrees to sign the new CPUC approved Agreement if requested by PG&E. If the request is made and the applicant does not comply expeditiously, the pedestal application may be paused by PG&E.
11. Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, contractors against all loss, damage, expense and liability resulting from injury to death of any person, including but not limited to, employees of PG&E, property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers,

agents, and employees. Applicant will, on PG&E's request, defend any suit asserting a claim covered by this indemnity. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorney's fees.

12. This agreement shall at all times be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

13. **LOCATION:** (Customer address) _____

14. **DESCRIPTION OF WORK:** Installation of Temporary Facilities, in Accordance to PG&E's Electric Rule 13

15. SIGNATURES

The Parties have executed this Agreement on the dates indicated below, to be effective upon the later date.

Name of Customer

Name of Owner/Property Operator/Owner's Agent

Signature

Print Name

Title

Date



ELECTRIC RULE NO. 1
DEFINITIONS

Sheet 13

ELECTRIC SERVICE PROVIDER: See "Energy Service Provider."

ELECTRONIC BILLING: A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

ELECTRONIC PRESENTMENT: When made available or transmitted electronically to the Customer at an agreed upon location.

EMERGENCY CONSUMER PROTECTION PLAN: Pursuant to CPUC directives and advice letters listed below, residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States due to a disaster that affects utility services are eligible for applicable measures under PG&E's Emergency Consumer Protection Plan.

The Emergency Consumer Protection Plan includes:

Measure for Impacted⁷ Customers.

- Stop estimated usage for billing attributed to the period account was unoccupied due to disaster* (Electric Rule 9).
- Offer favorable payment plan as needed to impacted customers, including customers with employment impacted by a disaster[†] (Electric Rule 11).
- Offer Low income support measures[†] (Electric Rule 19.1, 19.2 and 19.3).

Additional Emergency Measure for Red-Tagged⁸ Customers.

- Discontinue billing and prorate the minimum delivery charges* (Electric Rule 9).
- Suspend disconnections for non-payment[†] (Electric Rule 11).
- Waive reconnection fees and return check fees[†] (Electric Rule 11).
- Waive security deposit for reestablishment of service[†] (Electric Rule 6).
- Expedite move-in and move-out service requests.[‡]
- Ability to reestablish service under a prior rate schedule as long as the rate schedule is still available and has not been retired[‡] (Electric Rule 12).
- Waive cost of installation and removal of service extensions for temporary Service[‡] (Electric Rule 13).
- Pedestal Program (if applicable) (Electric Rule 13)[‡] (N)

⁷ Impacted customers live within 2 miles of the fire-impacted perimeter as designated by CAL FIRE.

⁸ Red-tagged customers have homes or businesses that are unserviceable because of the disaster.

* On a one-time per event basis.

[†] For 12 months from the date the Governor issues state of emergency proclamation.

[‡] For 12 months from the date the Governor issues state of emergency proclamation and until services are restored (once permanent electric or gas meter is installed/set).

(Continued)



**ELECTRIC RULE NO. 13
TEMPORARY SERVICE**

Sheet 1

A. ESTABLISHMENT OF TEMPORARY SERVICE

PG&E shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

1. The applicant shall pay, in advance or otherwise as required by PG&E, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service¹.
2. The applicant shall establish credit as required by Rule 6, except that the amount of deposit prescribed in Rule 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the applicant design option to design that portion of the temporary facilities normally designed by PG&E in accordance with the same applicant design provisions outlined in Rule 15, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

1. A customer will retain temporary status as long as PG&E deems the facilities to be speculative in character, of questionable permanency, or where it is known in advance that service will be of limited duration.
2. If at any time the character of a temporary customer's operations changes so that in the opinion of PG&E the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service immediately shall be refunded to the customer in accordance with Section D following.

D. REFUNDS

1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service is reclassified to permanent.

¹ PG&E will waive these fees for customers affected by a disaster as described in the Emergency Consumer Protection Plan definition in Electric Rule 1. In addition, for eligible customers impacted by the Camp Fire and who submit a completed ~~Pilot~~-Pedestal Program Application (Form 79-1204), PG&E will provide and install an underground service pedestal for the customer at no additional cost until the planned program is complete.

(T)
(T)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy