

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6113E
As of April 26, 2021

Subject: Request for Section 320 Scenic Highway Deviation - Relocation of Overhead Span Along Highway 1 at Old Creek Bridge in San Luis Obispo County

Division Assigned: Energy

Date Filed: 03-10-2021

Date to Calendar: 03-17-2021

Authorizing Documents: None

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 04-23-2021 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Annie Ho

415-973-8794

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 10, 2021

Advice 6113-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Request for Section 320 Scenic Highway Deviation - Relocation of Overhead Span Along Highway 1 at Old Creek Bridge in San Luis Obispo County

Purpose

Pacific Gas and Electric Company ("PG&E") requests an order from the California Public Utilities Commission ("CPUC") granting it a deviation from Public Utilities Code Section 320 to allow the relocation of one overhead span (on wood poles) in an existing 12-kilovolt ("kV") distribution pole line crossing California Highway Route 1 at the Old Creek Bridge in San Luis Obispo County.

Background

In connection with a project to replace the Old Creek Bridge, Pacific Gas and Electric Company (PG&E) has been requested by the State of California, Department of Transportation (Caltrans) to relocate one overhead span (on wood poles) in an existing 12kV distribution pole line crossing California Highway Route 1 at the bridge. A copy of this request is provided in Attachment 1. Caltrans has requested the relocation to accommodate the bridge project on the northbound lanes of Highway 1. A birds-eye view aerial photo of the area (Attachment 2), photos of the affected poles (Attachment 3) and Caltrans' utility plan drawings (Attachment 4) are provided.

A new pole on the easterly side of the bridge will be visible along a section of California State Highway 1 that is currently designated as a State Scenic Highway. As such, relocation of those overhead facilities would be subject to Public Utility (PU) Code Section 320, which requires the undergrounding of all future utility distribution facilities (Including relocation of existing poles) in proximity to a scenic Highway (Pub. Utilities Code, § 320).

Overhead relocation of the subject facilities requires a new pole installed on the easterly side of the highway and new underground facilities to connect the new pole to an existing pole also on the easterly side. The new pole will be installed using avian-safe

design standards and would be located within an easement granted from Cayucos-Morro Bay Cemetery District.

Undergrounding the entire line segment would require the installation of a large underground vault in an environmentally sensitive area along with a retaining wall to support the vault. It would also require a new piece of operating equipment within the Caltrans right-of-way (not allowed by Caltrans) along with boring under the highway and the attachment of conduit to the bridge. The cost of this undergrounding, based on rough projections, would be approximately double the cost of the overhead relocation. For all of these reasons, placement of the distribution line underground is not recommended.

While PG&E is prepared to underground the subject facilities pursuant to Rule 20 if requested to do so, the County of San Luis Obispo has reviewed preliminary plans for relocation the poles and supports a deviation from Section 320 of the California Public Utilities Code to allow for the overhead relocation. (See letter dated February 6, 2019, attached as Attachment 5.) Caltrans District 5, which conducted CEQA review on the Old Creek Bridge replacement project, concluded that the proposed overhead relocation “is the most prudent and least impactful alternative.” (See Attachment 6.) Caltrans also concluded that undergrounding the distribution line “is not feasible.” (See Attachment 7, Revalidation, at p. 3.)

Because this is a relocation of an existing distribution line that is already a fixture in the visual landscape, an overhead rearrangement for the single overhead span of existing PG&E facilities would not significantly impact the scenic corridor along Route 1. Additionally, the substantially lower environmental impacts and cost of the overhead option makes overhead relocation the preferred choice. Therefore, PG&E requests a deviation from PU Code Section 320 to allow the overhead relocation.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 30, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6113-E

Tier Designation: 3

Subject of AL: Request for Section 320 Scenic Highway Deviation - Relocation of Overhead Span Along Highway 1 at Old Creek Bridge in San Luis Obispo County

Keywords (choose from CPUC listing): Agreements,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

Relocation Claim Letter

STATE OF CALIFORNIA • DEPARTMENT OF TRANSPORTATION
RELOCATION CLAIM LETTER TO OWNER
 (Form #)

EXHIBIT
 13-EX-9 (REV 9/2014)
 Page 1 of 2

| | |
|------------------------|---|
| County Route | <u>SLO-1</u> |
| Utility Number | <u>05-1699.57</u> |
| Post Mile | <u>34.4</u> |
| Project ID No. | <u>0515000098</u> |
| EA | <u>05-0L722</u> |
| Subject to Buy America | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

August 15, 2018

Pacific Gas and Electric
 ATTN: Tim Pearson
 4325 S. Higuera Street, Bldg B3
 San Luis Obispo, CA 93401

Dear Mr. Pearson:

Enclosed are two sets of the State's preliminary plans covering the proposed expressway construction project on State Route 1 in Cayucos between Cambria and Morro Bay in San Luis Obispo County to replace Old Creek Bridge.

Your Company's electric facilities and appurtenances are within the project and will be affected by planned construction. These plans are for your use in (1) verifying your existing facilities as shown on the plans, (2) completing your relocation plans, (3) identifying related easement requirements, (4) developing your claim of liability, and (5) preparing your estimate of cost for the project.

If easements are required to relocate your facilities, please delineate your needs on the plans. This information is needed as soon as possible so your replacement easements can be acquired by the State along with other lands required for this project. You may submit your easement requirements ahead of your overall relocation plans.

Please submit the following information for review ASAP so a Notice to Owner, Encroachment Permit, and if necessary, a Utility Agreement can be prepared:

1. Six sets of your relocation plans with related easement requirements, and any changes to the existing facilities as shown on the State's preliminary plans.
2. The approximate number of working days you need to complete your relocation work per your plans, including any construction windows you may need.
3. The date your existing facilities were installed.
4. Your occupancy rights for installation:

| | |
|--------------------------|--------------------|
| A. Fee-owned land | F. Franchise |
| B. Easement (recorded) | G. State Permit |
| C. Easement (unrecorded) | H. County Permit |
| D. Prescriptive right | I. City Permit |
| E. JUA or CCUA | J. Other (Explain) |

Please provide a copy of your documentation to support your occupancy rights claim for A, B, C, D, or E above.

RELOCATION CLAIM LETTER TO OWNER (Cont.)

(Form #)

EXHIBIT

13-EX-9 (REV 9/2014)

Page 2 of 2

5. An itemized estimate of cost which includes a breakout for labor, material, transportation, equipment, and administrative overhead. If you will be requesting a lump-sum Utility Agreement, provide an itemized estimate which includes a detailed breakdown of the above-mentioned items.

6. Your work will be performed by:
 - A. Own forces
 - B. Continuing contractor
 - C. Competitive bid contract

7. Your liability claim:

State ____% Owner ____%

This project is currently scheduled for construction as soon as the current utility conflicts are cleared. Based on the same schedule, the Notice to Owner to relocate your facilities will be issued as soon as possible. This project will be subject to Buy America. All relocations will need to be Buy America compliant.

If technical design information is needed, you may call our Project Engineer, Jonathan Gledhill, at telephone (559) 243-3547 or at Jonathan.Gledhill@dot.ca.gov. Should you have any other questions, please call me at (805) 549-3117 or at david.smotherman@dot.ca.gov. Your cooperation is greatly appreciated.

Sincerely,

David Smotherman
Utility Coordinator - SLO
Right of Way Utilities
(805) 549-3117
David.smotherman@dot.ca.gov

Attachment 2

Aerial View



Attachment 3

Ground Level View



Attachment 4

Caltrans Utility Plan

| Dist | COUNTY | ROUTE | POST MILES TOTAL PROJECT | SHEET TOTAL No. SHEETS |
|------|--------|-------|--------------------------|------------------------|
| 05 | SLO | 1 | 34.46 | |

REGISTERED CIVIL ENGINEER DATE

PLANS APPROVAL DATE

THE STATE OF CALIFORNIA OR ITS OFFICERS OR AGENTS SHALL NOT BE RESPONSIBLE FOR THE ACCURACY OR COMPLETENESS OF SCANNED COPIES OF THIS PLAN SHEET.

LEGEND

- (oh) PG&E 12KV
- AT&T
- (oh) CHARTER CABLE
- CITY OF SLO/ WHALEROCK 30" WATERLINE

SURVEY POINT LIST FOR POTHOLING

| POINT NAME | POT HOLE NUMBER | MEASURED DEPTH | NORTHING | EASTING | SURVEYED SURFACE ELEVATION | TOP OF CONDUIT/PIPE ELEVATION | UTILITY |
|------------|-----------------|----------------|-------------|-------------|----------------------------|-------------------------------|--|
| PH1 | 1 | 70" | 2357743.863 | 5701648.952 | 23.768 | 17.935 | AT&T |
| PH2 | 2 | 112" | 2357794.628 | 5701753.312 | 25.046 | 15.713 | AT&T |
| PH3 | 3 | 38" | 2357744.566 | 5701857.6 | 23.049 | 19.882 | AT&T |
| PH4 | 4 | 50" | 2357650.518 | 5701843.645 | 22.379 | 18.212 | AT&T |
| PH5 | 5 | 57" | 2357572.933 | 5701871.307 | 21.431 | 16.681 | AT&T |
| PH6 | 6 | 84" | 2357667.884 | 5701847.667 | 22.715 | 15.715 | UTILITY NOT FOUND AT THIS LOCATION |
| PH7 | 7 | 71" | 2357622.696 | 5701883.49 | 22.285 | 16.368 | SLO/WHALEROCK 30" WATERLINE |
| PH8 | 8 | 79" | 2357654.14 | 5701855.455 | 22.539 | 15.956 | SLO/WHALEROCK 30" WATERLINE |
| PH9 | 9 | 84" | 2357661.484 | 5701850.383 | 22.595 | 15.595 | SLO/WHALEROCK 30" WATERLINE |
| PH10 | 10 | 83" | 2357671.3 | 5701840.502 | 22.47 | 15.553 | SLO/WHALEROCK 30" WATERLINE |
| PH11 | 11 | 83" | 2357675.549 | 5701835.924 | 22.534 | 15.617 | SLO/WHALEROCK 30" WATERLINE |
| PH12 | 12 | 83" | 2357680.174 | 5701831.339 | 22.556 | 15.639 | SLO/WHALEROCK 30" WATERLINE |
| PH13 | 13 | 81" | 2357685.533 | 5701825.623 | 22.816 | 16.066 | SLO/WHALEROCK THRUST BLOCK FOR 30" WATERLINE |
| PH14 | 14 | 86" | 2357698.254 | 5701831.957 | 22.536 | 15.369 | SLO/WHALEROCK 30" WATERLINE |
| PH15 | 15 | 100" | 2357736.016 | 5701835.707 | 22.578 | 14.245 | UTILITY NOT FOUND AT THIS LOCATION |

PH10 POT HOLE LOCATION

PG&E AND CHARTER CABLE AERIAL LINES OVER THE NORTHBOUND BRIDGE ARE IN CONFLICT.

WHALE ROCK WATERLINE MAY NEED TO BE PROTECTED IN PLACE DURING CONSTRUCTION.

OLD CREEK BRIDGE UTILITY CONFLICT PLAN

SCALE: 1"=50'

L-1

REVISOR: APURVA GOKAL, JASON CASTILLO, MARISSA NISHIKAWA

FUNCTIONAL SUPERVISOR: MARISSA NISHIKAWA

DESIGNER: MARISSA NISHIKAWA

DESIGN: 06 - DESIGN

STATE OF CALIFORNIA - DEPARTMENT OF TRANSPORTATION



DATE PLOTTED => 14-MAY-2018 TIME PLOTTED => 15:43

Attachment 5

SLO County Letter



COUNTY OF SAN LUIS OBISPO
DEPARTMENT OF PLANNING & BUILDING
Trevor Keith, Director

MEMO

DATE: June 19, 2020

TO: File

FROM: Emi Sugiyama, Project Manager

SUBJECT: CalTrans Minor Use Permit (DRC2019-00158) Undergrounding Utilities

Based on the project's Final Conditions of Approval, specifically condition 4, the project was required to complete the following:

The overhead electric line and telephone/cable communication lines shall be permanently relocated underground to allow for construction of the replacement bridge. The relocation should occur before construction begins.

This condition was added to satisfy the standards set forth in Section 23.05.120 of Title 23. This section requires new development to underground utilities rather than use poles and overhead lines with some exceptions being made, including one which nullifies the standard for cases in which underground installation of utilities may cause a substantial adverse environmental impact.

Upon further review of the project, it was found that undergrounding of utilities was not feasible (see attached) and would likely cause a more significant impact to the environment than first proposed.

In light of this new information, the condition for undergrounding utilities is seen to be met to the greatest extent feasible.

If you have any questions regarding this correction, please contact me at esugiyama@co.slo.ca.us or at (805) 788-9470.

Attachments

Attachment 1 – PG&E Utility Justification Letter



Land Services Office
4325 S. Higuera St.
San Luis Obispo, CA 93401

January 09, 2020

Department of Transportation – District 5
Utility Relocation
Attn: David Smotherman
50 Higuera Street
San Luis Obispo, CA 93401-5415

Re: Project No. 05-SLO-01; PM 34.4; EA: 05-0L722
State Highway 1 – Old Creek Bridge Project
PGE File No. PM 31386608; L60643a

Dear Mr. Smotherman:

Per our discussion, PG&E has not yet determined the estimated cost for the above referenced expressway project, but I have calculated the liability breakdown.

Your plans call for the relocation of a single span of overhead facilities (crossing the State Highway), within the Caltrans R/W (with a permit provided by Caltrans). We have reviewed the plans as to the division of costs and they should be borne equally between the State and PG&E pursuant to Section 5 (C) of the Freeway Master Contract, dated November 1, 2004.

Please note that PG&E has determined that converting the span to a new underground route (through the bridge and bored under the highway) is not a fiscally viable option as the topography does not lend itself to the necessary facilities (i.e., there is not an available location for the necessary junction box(es) on the westerly side of the highway).

We will work to provide the costs as quickly as possible. If you need additional information or have any questions, please call me at (805) 546-3887.

Sincerely,

A handwritten signature in blue ink, which appears to read "Tim Pearson".

Tim Pearson
Land Agent

L 60643a
PM 31386608

Attachment 6
PGE Deviation Letter

Mr. Timothy Pearson, PG&E
July 7, 2020
Page 2

reduce impacts to the dog park (State Parks property) and cemetery to the east, which may have required clearance from the Public Health Department and easements.

This letter shall not set a precedent. If additional information is required, please contact me at Carla.Yu@dot.ca.gov or (805) 549-3749.

Sincerely,



CARLA YU, P.E.
Project Manager
District 5 Project Management

Enclosed: PG&E letter of liability, dated 1/9/2020

c: Marshall Garcia, Caltrans D5 R/W Office Chief
Robert Davis, Caltrans D5 Senior R/W Utility Senior
David Silberberger, Caltrans D5 Project Management Office Chief
Marissa Nishikawa, Caltrans Central Region Branch Y Design Manager
Matt Fowler, Caltrans 05-0L722 Environmental Manager
Peter Hendrix, Caltrans D5 District Permit Engineer



**Pacific Gas and
Electric Company**

WE DELIVER ENERGY.

Land Services Office
4325 S. Higuera St.
San Luis Obispo, CA 93401

January 09, 2020

Department of Transportation – District 5
Utility Relocation
Attn: David Smotherman
50 Higuera Street
San Luis Obispo, CA 93401-5415

Re: Project No. 05-SLO-01; PM 34.4; EA: 05-0L722
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Please note that PG&E has determined that converting the span to a new underground route (through the bridge and bored under the highway) is not a fiscally viable option as the topography does not lend itself to the necessary facilities (i.e., there is not an available location for the necessary junction box(es) on the westerly side of the highway).

We will work to provide the costs as quickly as possible. If you need additional information or have any questions, please call me at (805) 546-3887.

Sincerely,

Tim Pearson
Land Agent

L 60643a
PM 31386608

Attachment 7

Environmental Revalidation

**NEPA/CEQA RE-VALIDATION FORM**

| |
|---|
| DIST-CO-RTE: 05-SLO-01 |
| PM/PM: 34.46 |
| EA or Fed-Aid Project No.: 0L722/0515000098 |
| Project Title: Old Creek Bridge Replacement |
| Environmental Approval Type: MND/CE |
| Date Approved: 2-1-2018 |
| Reason for Consultation (23 CFR 771.129), check one: <input type="checkbox"/> Project proceeding to next major federal approval <input checked="" type="checkbox"/> Change in scope, setting, effects, mitigation measures, requirements <input type="checkbox"/> 3-year timeline (EIS only) <input type="checkbox"/> N/A (Re-Validation for CEQA only) |
| Description of Changed Conditions: <i>Changed Conditions are described on the Continuations Sheets.</i> |

NEPA CONCLUSION - VALIDITY

Based on an examination of the changed conditions and supporting information: (Check **ONE** of the three statements below, regarding the validity of the original document/determination (23 CFR 771.129). If document is no longer valid, indicate whether additional public review is warranted and whether the type of environmental document will be elevated.)

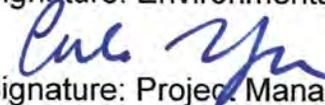
- The original environmental document or CE remains valid. No further documentation will be prepared.**
- The original environmental document or CE is in need of updating; further documentation has been prepared and is included on the continuation sheet(s) or is attached. With this additional documentation, the original ED or CE remains valid.**
 Additional public review is warranted (23 CFR 771.111(h)(3)) Yes No
- The original document or CE is no longer valid.**
 Additional public review is warranted (23 CFR 771.111(h)(3)) Yes No
 Supplemental environmental document is needed. Yes No

CONCURRENCE WITH NEPA CONCLUSION

I concur with the NEPA conclusion above.


 Signature: Environmental Branch Chief

6/29/20
 Date


 Signature: Project Manager/DLAE

6/29/2020
 Date

NEPA/CEQA RE-VALIDATION FORM

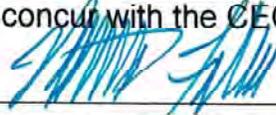
CEQA CONCLUSION (Only mandated for projects on the State Highway System.)

Based on an examination of the changed conditions and supporting information, the following conclusion has been reached regarding appropriate CEQA documentation: (*Check ONE of the five statements below, indicating whether any additional documentation will be prepared, and if so, what kind. If additional documentation is prepared, attach a copy of this signed form and any continuation sheets.*)

- Original document remains valid. No further documentation is necessary.
- Only minor technical changes or additions to the previous document are necessary.
 - An addendum has been or will be prepared and is included on the continuation sheets or will be attached. It need not be circulated for public review. (CEQA Guidelines, §15164)
- Changes are substantial, but only minor additions or changes are necessary to make the previous document adequate. A Supplemental environmental document will be prepared, and it will be circulated for public review. (CEQA Guidelines, §15163)
- Changes are substantial, and major revisions to the current document are necessary. A Subsequent environmental document will be prepared, and it will be circulated for public review. (CEQA Guidelines, §15162)
(Specify type of subsequent document, e.g., Subsequent FEIR):
- The CE is no longer valid. New CE is needed. Yes No

CONCURRENCE WITH CEQA CONCLUSION

I concur with the CEQA conclusion above.



Signature: Environmental Branch Chief

6/29/20
Date


Signature: Project Manager/DLAE

6/29/2020
Date

NEPA/CEQA RE-VALIDATION FORM

CONTINUATION SHEET(S)

Address only changes or new information since approval of the original document and only those areas that are applicable. Use the list below as section headings as they apply to the project change(s). Use as much or as little space as needed to adequately address the project change(s) and the associated impacts, minimization, avoidance and/or mitigation measures, if any.

Changes in project design, e.g., scope change; a new alternative; change in project alignment.

Bridge Replacement Strategy

The project plans to remove the entire existing northbound bridge before construction can begin on the new northbound bridge structure. Before demolishing the existing northbound bridge, temporary median crossovers will be constructed on the north and south side of Old Creek. After the median crossovers are constructed, all northbound traffic will be temporarily redirected to the southbound lanes within the project limits. The southbound traffic and northbound traffic will temporarily share the southbound lanes and southbound bridge during construction of the northbound bridge. The southbound and northbound traffic will be temporarily reduced to one lane each within the project limits. Public access on the northbound and southbound lanes will be maintained during project construction. After the new northbound bridge structure is completed, northbound traffic will be returned to the northbound lanes, the northbound and southbound lanes will be restored, public access will be restored, and the temporary median crossovers will be removed. The existing guardrails will be replaced and reconnected to the new bridge structure.

1. Construction of anchor concrete block on the existing SB inside Bridge departure side for Median guardrail installation.
2. Replacing filter fabric with gravel at RSP locations
3. Replacing ST-70 Bridge railing with MASH compliant ST-75 Bridge railing
4. PG&E and Charter Cable TV is proposing to relocate overhead versus underground. Crossing will be at Station 115+00 just north of Old Creek.
5. Modified Route 1 profile and cross slope north of the bridge and removed the grated line drain and drainage system in median due to a CAPM project completed late 2019.
6. Bicycle detour option is included for bicyclists not wanting to use the median detour. SLO County Encroachment permit was obtained.

Temporary Gravel Work-Pad

A temporary gravel work-pad will be constructed in the creek channel, below the existing northbound bridge structure. The temporary gravel work-pad will be constructed prior to the demolition of the existing northbound bridge. The temporary gravel work-pad is required to provide a dry working surface for construction equipment above the creek channel. The working surface of the temporary gravel work-pad will be above the ordinary high-water mark. The temporary gravel work-pad will be maintained until construction activities above the creek channel are no longer required for the project. The temporary gravel work-pad will be a permeable structure that will allow water to flow through the structure. Installation of the temporary gravel work-pad will require clearing the creek of wildlife, installation of geotextile fabric on the channel bottom, installation of pass-through pipes, placement of gabion baskets at the perimeter of the gravel work-pad and placement of clean gravel. The temporary gravel work-pad will allow for water and aquatic wildlife to cross underneath the structure via the pass-through pipes. At the end of project construction, the temporary gravel work-pad will be removed in the reverse order of the installation. Areas disturbed as a result of the temporary gravel work-pad will be restored to meet permit requirements.

Pile Installation

Project construction will not use impact hammers (i.e., pile driving) for the installation of new bridge piles. The project will use vibratory or rotary methods to install new piles.

Utilities – Undergrounding is not feasible

The existing aerial utility crossing conflicts with bridge removal and construction work. Relocating from the west side of the structure to find its way back to the existing aerial line.

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The utility will be relocated from the northern end of the project, from an existing utility pole to the east where it will connect to a utility pole along the path of existing utility line. From that pole connection, the utility will go underground to connect to an existing utility pole at the southern end of the project.

Changes in environmental setting, e.g., new development affecting traffic or air quality.

No changes in environmental Setting.

Changes in environmental circumstances, e.g., a new law or regulation; change in the status of a listed species.

No changes in environmental circumstances.

Changes to environmental impacts of the project, e.g., a new type of impact, or a change in the magnitude of an existing impact.

No changes in environmental impacts.

Changes to avoidance, minimization, and/or mitigation measures since the environmental document was approved.

Additional environmental measures will be implemented for the temporary gravel work-pad:

- 1) After any necessary fish relocation has been completed, and prior to placement of gravel materials in the creek channel, non-woven geotextile fabric shall be installed across the creek bottom to protect streambed substrate.
- 2) Imported gravel to construct the temporary gravel pad for the work site shall be clean washed gravel verified by Caltrans' Resident Engineer and/or inspector assigned to the project.
- 3) After construction has been completed, gravel used to construct the temporary work site pad within Old Creek shall be removed from the streambed to the extent feasible. Any geotextile fabric installed to line the streambed shall be completely removed to allow the streambed to be returned to pre-construction conditions. The dismantling of the temporary gravel work-pad and its associated infrastructure will be conducted in a manner that will minimize potential impacts to water quality.

Additional environmental measures will be implemented for all utility relocation work:

1. All utility work occurring within the API of the project will be required to abide by permit agreement and conditions obtained for the project.
2. All new utility conduits attached to the bridge structure will be aesthetically treated (i.e., painted, stained, etc.) to match the color of the bridge.
3. Preserve as much vegetation as possible during clearing and grubbing.

Following completion of work, disturbed areas within the API will be graded and contoured to match surrounding natural topography as necessary to remove evidence of construction access routes, staging areas or work sites and to meet permit requirement. Disturbed areas will be revegetated with appropriate native plants as directed by Caltrans' Biologist in conjunction with Caltrans' Landscape Architect.

Drilling operations. A temporary trestle may be constructed over the drill site. Construction of temporary trestles may require the use of temporary piles and proofing those piles will require the use of impact hammers. During any use of impact hammers, monitoring of underwater sound pressures will be conducted.

The following existing environmental measures have been revised:

Steelhead Hydro-acoustic Impacts. Prior to instream work, a qualified biologist shall be retained with experience in steelhead biology and ecology, aquatic habitats, biological monitoring, dewatering, and the capturing, handling, and relocating of fish species. The biological monitor(s) shall continuously monitor placement and removal of the temporary gravel work-pad and its associated infrastructure in order to capture stranded steelhead and other native fish species and relocate them to a suitable habitat as appropriate. The biologist(s) shall capture and

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relocate steelhead to suitable instream habitat immediately downstream of the work area, using methods approved by the appropriate regulatory agencies. This may include, but not necessarily will be limited to: using block nets, seine-netting, dip-netting, and providing aerated water in buckets for transport and ensuring adequate water temperature during transport. The biologist(s) shall note the number of steelhead observed in the affected area, the number of steelhead captured and relocated, and the date and time of the collection and relocation must be conducted by NMFS-approved biologist.

Tidewater Goby

During residual dewatering (if necessary), any pumps used shall be fitted with an anti-entrapment device(s) to prevent tidewater gobies from being drawn into the pump or impinge on intake screening. As dewatering proceeds, a USFWS-approved biologist(s) shall remove by hand or net all tidewater gobies found and relocate them to suitable habitat downstream of the proposed project site. Minnow traps may be used to increase capture success only if approved by the appropriate regulatory agencies.

A USFWS-approved biologist(s) shall remain onsite and observed for tidewater gobies and turbidity levels within the work area during placement and removal of the temporary gravel work-pad, its associated infrastructure, and any minor residual pump dewatering. A USFWS-approved biologist shall capture and relocate tidewater gobies to suitable habitat as necessary.

The following measure is removed - If electrofishing is authorized to capture and relocate tidewater gobies, this activity must be conducted by USFWS-approved biologist.

Changes to environmental commitments since the environmental document was approved, e.g., the addition of new conditions in permits or approvals. When this applies, append a revised Environmental Commitments Record (ECR) as one of the Continuation Sheets.

- Environmental Commitments Record is attached.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy