

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6109E
As of April 20, 2021

Subject: Green Tariff Shared Renewables Program Tariff Clean-Up

Division Assigned: Energy

Date Filed: 03-05-2021

Date to Calendar: 03-10-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	03-05-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

March 5, 2021

Advice 6109-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Green Tariff Shared Renewables Program Tariff Clean-Up

Purpose

The purpose of this advice letter is to include the Business Electric Vehicle (BEV) rate schedules BEV-1 and BEV-2 in PG&E's Green Tariff Shared Renewables (GTSR) Program's rate options, Green Tariff (E-GT) and Enhanced Community Renewables (E-ECR) tariffs.¹

Background

Ordering Paragraph (OP) 19 of Decision 19-10-055 required PG&E to make its BEV rates available no later than March 1, 2020. PG&E submitted a request for extension of time to comply with the Decision on December 17, 2019, which was approved as a two-phase rollout.

Phase 1 of the roll-out was implemented on May 1, 2020, and included the fundamental components of the rate schedules, including rate enrollment via PG&E call centers and standard billing. Phase 2 of the rollout was implemented on October 1, 2020 and included a wider array of features and functionality such as online rate enrollment, MV90 meter billing, grace period and overage notifications, notifications around enrollment, and subscription level changes.

While customers served under the BEV rate schedules have had the option to enroll in PG&E's GTSR Program, these recently implemented BEV rate schedules have not yet been reflected in the published GTSR Program rate schedule E-GT and E-ECR tariffs.² PG&E is requesting that the GTSR tariffs be updated to reflect the BEV rate schedules,

¹ PG&E's GTSR Program Rate Schedules are available online at the following links:
https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-GT.pdf and
https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-ECR.pdf

² As of March 1, 2021, there are no BEV-1 or BEV-2 customers enrolled in PG&E's GTSR Program.

BEV-1 and BEV-2. Given the program implementation in May of 2020, the BEV rate schedules will reflect customer vintage assignments beginning with 2019 through the currently authorized vintage of 2021.³

Tariff Revisions

Clean and redline versions of PG&E's GTSR Program rate options, Electric Schedules E-GT and E-ECR, are included in Attachments 1 and 2, respectively. As discussed above, the revisions reflect the addition of the two new BEV rate schedules, BEV-1 and BEV-2, to each GTSR rate option. The rate values presented for BEV-1 and BEV-2 in Electric Schedules E-GT and E-ECR represent rates effective March 1, 2021.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 25, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

³ Customer vintage assignments prior to July 1 in any given year are assigned the previous year's vintage and D.20-12-038 in PG&E's 2021 Energy Resource Recovery Account (ERRA) Forecast Application approved vintaged Power Charge Indifference Adjustment (PCIA) rates through vintage 2021.

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 5, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.14-01-007 and A.20-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service Lists A.14-01-007, A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6109-E

Tier Designation: 1

Subject of AL: Green Tariff Shared Renewables Program Tariff Clean-Up

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/5/21

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49219-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	49104-E
49220-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	49110-E
49221-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49217-E
49222-E	ELECTRIC TABLE OF CONTENTS Sheet 6	49182-E



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 5

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-20 T / B-20 T					
-- 2015 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.03649	(\$0.04255)
-- 2016 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.03666	(\$0.04238)
-- 2017 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.03676	(\$0.04228)
-- 2018 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.03657	(\$0.04247)
-- 2019 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.03622	(\$0.04282)
-- 2020 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.02356	(\$0.05548)
-- 2021 Vintage	\$0.00000	(\$0.09304)	\$0.01400	\$0.02356	(\$0.05548)
Schedule E-20 P / B-20 P					
-- 2015 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.03911	(\$0.04654)
-- 2016 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.03929	(\$0.04636)
-- 2017 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.03940	(\$0.04625)
-- 2018 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.03919	(\$0.04646)
-- 2019 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.03882	(\$0.04683)
-- 2020 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.02525	(\$0.06040)
-- 2021 Vintage	\$0.00000	(\$0.09965)	\$0.01400	\$0.02525	(\$0.06040)
Schedule E-20 S / B-20 S					
-- 2015 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.04086	(\$0.04908)
-- 2016 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.04106	(\$0.04888)
-- 2017 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.04117	(\$0.04877)
-- 2018 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.04095	(\$0.04899)
-- 2019 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.04056	(\$0.04938)
-- 2020 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.02638	(\$0.06356)
-- 2021 Vintage	\$0.00000	(\$0.10394)	\$0.01400	\$0.02638	(\$0.06356)
Schedule BEV-1					
-- 2019 Vintage	\$0.00000 (N)	(\$0.10950) (N)	\$0.01400 (N)	\$0.03610 (N)	(\$0.05940) (N)
-- 2020 Vintage	\$0.00000 (N)	(\$0.10950) (N)	\$0.01400 (N)	\$0.02348 (N)	(\$0.07202) (N)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10950) (N)	\$0.01400 (N)	\$0.02348 (N)	(\$0.07202) (N)
Schedule BEV-2					
-- 2019 Vintage	\$0.00000 (N)	(\$0.10839) (N)	\$0.01400 (N)	\$0.04242 (N)	(\$0.05197) (N)
-- 2020 Vintage	\$0.00000 (N)	(\$0.10839) (N)	\$0.01400 (N)	\$0.02759 (N)	(\$0.06680) (N)
-- 2021 Vintage	\$0.00000 (N)	(\$0.10839) (N)	\$0.01400 (N)	\$0.02759 (N)	(\$0.06680) (N)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00080	\$0.00184	\$0.00264

(Continued)

Advice Decision 6109-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution
March 5, 2021
March 5, 2021



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total					
Schedule E-20 T / B-20 T											
-- 2015 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.03649	\$0.01748					
-- 2016 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.03666	\$0.01765					
-- 2017 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.03676	\$0.01775					
-- 2018 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.03657	\$0.01756					
-- 2019 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.03622	\$0.01721					
-- 2020 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.02356	\$0.00455					
-- 2021 Vintage	\$0.06407		(\$0.09304)	\$0.00996	\$0.02356	\$0.00455					
Schedule E-20 P / B-20 P											
-- 2015 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.03911	\$0.01349					
-- 2016 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.03929	\$0.01367					
-- 2017 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.03940	\$0.01378					
-- 2018 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.03919	\$0.01357					
-- 2019 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.03882	\$0.01320					
-- 2020 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.02525	(\$0.00037)					
-- 2021 Vintage	\$0.06407		(\$0.09965)	\$0.00996	\$0.02525	(\$0.00037)					
Schedule E-20 S / B-20 S											
-- 2015 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.04086	\$0.01095					
-- 2016 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.04106	\$0.01115					
-- 2017 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.04117	\$0.01126					
-- 2018 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.04095	\$0.01104					
-- 2019 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.04056	\$0.01065					
-- 2020 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.02638	(\$0.00353)					
-- 2021 Vintage	\$0.06407		(\$0.10394)	\$0.00996	\$0.02638	(\$0.00353)					
Schedule BEV-1											
-- 2019 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.03610	(N)	\$0.00063	(N)	(N)
-- 2020 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.02348	(N)	(\$0.01199)	(N)	(N)
-- 2021 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.02348	(N)	(\$0.01199)	(N)	(N)
Schedule BEV-2											
-- 2019 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.04242	(N)	\$0.00806	(N)	(N)
-- 2020 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.02759	(N)	(\$0.00677)	(N)	(N)
-- 2021 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.02759	(N)	(\$0.00677)	(N)	(N)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

<u>Marketing (\$/kWh)</u>	<u>Administration (\$/kWh)</u>	<u>Total (\$/kWh)</u>
\$0.00033	\$0.00184	\$0.00217

(Continued)

Advice 6109-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 5, 2021
March 5, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Advice 6109-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 5, 2021
March 5, 2021



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
BEV	Business Electric Vehicle	46493,49066,46495,49067,47484,46498,46657-E
S	Standby Service	40243,46370,40245,48252,48253,40248,40249,40250,40251,40252, 40253,45638,44832-E*,40256,47602,40258,40259,40260,40261-E
SB	Standby Service	45639,45640,49166,49167,49168,45644,45645,45646,45647, 45648,45649,45650,45651,49169,45653,45654,45655-E
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E-NWDL	New WAPA Departing Load	47528,28582,47529,47530, 27448,27449,27450,27451, 27452-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459, 27460,27461,27462,27463, 27464-E
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E-TMDL	Transferred Municipal Departing Load	47533,28869,47534, 47535,28961,30659,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service	37636,36352,47170,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E
NEM2	Net Energy Metering Service	42929,47174,42930,37798,46378,42931,42932,42933, 48532,42935,42936,42937,45725,42938,48533,37810,42939,38161, 38162,42940,47176,37816,42941,38165,37819,42942,47177,47178,45729, 45730,45731,45732,48534,45734,45735,45736,45737,45738,45739,47180-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773, 37774,37775,32446,32447,37824,38231-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E
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(Continued)

Advice 6109-E
March 5, 2021

Attachment 2

Redline Tariff Revisions



ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-20 T / B-20 T						
-- 2015 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.03649	(\$0.04255)
-- 2016 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.03666	(\$0.04238)
-- 2017 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.03676	(\$0.04228)
-- 2018 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.03657	(\$0.04247)
-- 2019 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.03622	(\$0.04282)
-- 2020 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.02356	(\$0.05548)
-- 2021 Vintage	\$0.00000		(\$0.09304)	\$0.01400	\$0.02356	(\$0.05548)
Schedule E-20 P / B-20 P						
-- 2015 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.03911	(\$0.04654)
-- 2016 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.03929	(\$0.04636)
-- 2017 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.03940	(\$0.04625)
-- 2018 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.03919	(\$0.04646)
-- 2019 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.03882	(\$0.04683)
-- 2020 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.02525	(\$0.06040)
-- 2021 Vintage	\$0.00000		(\$0.09965)	\$0.01400	\$0.02525	(\$0.06040)
Schedule E-20 S / B-20 S						
-- 2015 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.04086	(\$0.04908)
-- 2016 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.04106	(\$0.04888)
-- 2017 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.04117	(\$0.04877)
-- 2018 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.04095	(\$0.04899)
-- 2019 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.04056	(\$0.04938)
-- 2020 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.02638	(\$0.06356)
-- 2021 Vintage	\$0.00000		(\$0.10394)	\$0.01400	\$0.02638	(\$0.06356)
Schedule BEV-1						
-- 2019 Vintage	\$0.00000	(N)	(\$0.10950)	(N)	\$0.01400	(N)
-- 2020 Vintage	\$0.00000	(N)	(\$0.10950)	(N)	\$0.01400	(N)
-- 2021 Vintage	\$0.00000	(N)	(\$0.10950)	(N)	\$0.01400	(N)
Schedule BEV-2						
-- 2019 Vintage	\$0.00000	(N)	(\$0.10839)	(N)	\$0.01400	(N)
-- 2020 Vintage	\$0.00000	(N)	(\$0.10839)	(N)	\$0.01400	(N)
-- 2021 Vintage	\$0.00000	(N)	(\$0.10839)	(N)	\$0.01400	(N)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00080	\$0.00184	\$0.00264

(Continued)



**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 4

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
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Schedule E-20 T / B-20 T

-- 2015 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.03649	\$0.01748
-- 2016 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.03666	\$0.01765
-- 2017 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.03676	\$0.01775
-- 2018 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.03657	\$0.01756
-- 2019 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.03622	\$0.01721
-- 2020 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.02356	\$0.00455
-- 2021 Vintage	\$0.06407	(\$0.09304)	\$0.00996	\$0.02356	\$0.00455

Schedule E-20 P / B-20 P

-- 2015 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.03911	\$0.01349
-- 2016 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.03929	\$0.01367
-- 2017 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.03940	\$0.01378
-- 2018 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.03919	\$0.01357
-- 2019 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.03882	\$0.01320
-- 2020 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.02525	(\$0.00037)
-- 2021 Vintage	\$0.06407	(\$0.09965)	\$0.00996	\$0.02525	(\$0.00037)

Schedule E-20 S / B-20 S

-- 2015 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.04086	\$0.01095
-- 2016 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.04106	\$0.01115
-- 2017 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.04117	\$0.01126
-- 2018 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.04095	\$0.01104
-- 2019 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.04056	\$0.01065
-- 2020 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.02638	(\$0.00353)
-- 2021 Vintage	\$0.06407	(\$0.10394)	\$0.00996	\$0.02638	(\$0.00353)

Schedule BEV-1

-- 2019 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.03610	(N)	\$0.00063	(N)	(N)
-- 2020 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.02348	(N)	(\$0.01199)	(N)	(N)
-- 2021 Vintage	\$0.06407	(N)	(\$0.10950)	(N)	\$0.00996	(N)	\$0.02348	(N)	(\$0.01199)	(N)	(N)

Schedule BEV-2

-- 2019 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.04242	(N)	\$0.00806	(N)	(N)
-- 2020 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.02759	(N)	(\$0.00677)	(N)	(N)
-- 2021 Vintage	\$0.06407	(N)	(\$0.10839)	(N)	\$0.00996	(N)	\$0.02759	(N)	(\$0.00677)	(N)	(N)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00033	\$0.00184	\$0.00217

(Continued)

Advice Decision 6109-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

March 5, 2021

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy