

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6107E
As of March 30, 2021

Subject: ReMAT Tariff Modifications Pursuant to Staff Non-Standard Disposition of PG&E's Advice Letters 5994-E and 5994-E-A, D.20-10-005, and D.12-05-035.

Division Assigned: Energy

Date Filed: 03-04-2021

Date to Calendar: 03-08-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	03-04-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

March 4, 2021

Advice 6107-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: ReMAT Tariff Modifications Pursuant to Staff Non-Standard Disposition of PG&E's Advice Letters 5994-E and 5994-E-A, D.20-10-005, and D.12-05-035.

Purpose

Pacific Gas and Electric Company (PG&E) submits this Advice Letter to modify the ReMAT Tariff pursuant to the California Public Utilities Commission (CPUC) non-standard disposition letter (NSDL), which approves PG&E's Advice Letters 5994-E and 5994-E-A with modifications. PG&E is also making modifications to correct typographical errors in the ReMAT Tariff pursuant to Decision (D.) 20-10-005 and D.12-05-035.

Tariff Revisions

The following modifications have been made:

1. Within Section A of the ReMAT Tariff, the Program Cap was listed as 218.2 MW. This typographical error has been corrected to 218.8 MW, consistent with D.12-05-035.
2. Within AL 5994-E, PG&E indicated it would fill in the date in Section B "Effective Date" of the ReMAT Tariff upon receiving CPUC approval. The new effective date has been populated as January 22, 2021, consistent with the date provided in the NSDL.
3. On January 22, 2021, the Energy Division issued a NSDL approving PG&E's Advice Letters 5994-E and 5994-E-A with modifications, striking sections D.12 and E.1.h of the ReMAT Tariff. PG&E has stricken these sections.
4. Within Section I.4, the phrase "for a Period" was a lingering reference to Program Periods. This has been removed, consistent with D.20-10-005.

The revised ReMAT Tariff is included in Attachment 1 and modified to conform to the approved modifications.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 24, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 4, 2021.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.18-07-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments:

Attachment 1: Tariff
Attachment 2: Redline Tariff Revisions

cc: Service List R.18-07-003



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6107-E

Tier Designation: 1

Subject of AL: ReMAT Tariff Modifications Pursuant to Staff Non-Standard Disposition of PG&E's Advice Letters 5994-E and 5994-E-A, D.20-10-005, and D.12-05-035

Keywords (choose from CPUC listing): Compliance, Re-MAT

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/4/21

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
49213-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 1	48038-E
49214-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 3	47786-E
49215-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 5	47787-E
49216-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 8	47790-E
49217-E	ELECTRIC TABLE OF CONTENTS Sheet 1	49177-E
49218-E	ELECTRIC TABLE OF CONTENTS Sheet 4	49180-E



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 1

A. APPLICABILITY

The Electric - Renewable Market Adjusting Tariff schedule (E-ReMAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, and D.13-05-034 (ReMAT Program). The ReMAT Program was suspended by the CPUC in December 2017 pursuant to a federal district court order. The revised ReMAT Program has been resumed pursuant to CPUC D. 20-10-005 with modifications to bring it into compliance with the Public Utility Regulatory Policies Act of 1978 (PURPA) and PUC Section 399.20. This Schedule is available, on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

The maximum combined contract capacities of participating Facilities under E-ReMAT, E-SRG, and E-PWF is 218.8 megawatts (MW) (Program Cap), which represents PG&E's allocated share of the total statewide Program Cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

(T)

B. EFFECTIVE DATE

Until it was suspended, the original Effective Date of E-ReMAT was July 24, 2013, as determined in CPUC D.13-05-034. In accordance with CPUC D.20-10-005, the revised ReMAT Program has been resumed and the new Effective Date of the E-ReMAT is January 22, 2021.

(T)
(T)

C. TERRITORY SERVED

PG&E's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for E-ReMAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for ReMAT (Eligibility Criteria):

1. Territory: The Project must be physically located within PG&E's electric service territory and must be interconnected to PG&E's electric distribution system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a) (2).
4. Contract Capacity: The Contract Capacity for the Project cannot exceed three (3.0) MW.
5. Nameplate Capacity (for AB 1979 Facilities only): If the Project is an AB 1979 Facility, the Project may have a Nameplate Capacity that is less than or equal to four (4.0) MW.

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	March 4, 2021
			<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 3

D. ELIGIBILITY CRITERIA (Cont'd.)

- 10. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for ReMAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for ReMAT for such Project. An Applicant for a Project that previously received incentive payments under CSI, SGIP must provide an attestation to PG&E stating that, as of the date the Applicant submits the PPR: (1) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (2) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable incentive administrator with any required refunds of incentives.
- 11. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in ReMAT if the Applicant terminates its participation in the NEM program for the Project prior to the ReMAT PPA's Commercial Operation Date (COD).

(D)
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(D)

E. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

- 1. An Applicant must submit a complete PPR to be eligible for ReMAT and must submit the following PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2 per kilowatt (kW) of Contract Capacity non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a ReMAT PPA. The manner and form of payment will be specified by PG&E on its website and/or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement.
 - (2) A completed copy of Appendix E of the ReMAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	March 4, 2021
			<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 5

E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

- f. Cure Period: PG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. PG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the ReMAT Queue Number assignment will be based on the date that the PPR was initially received by PG&E, provided PPRs received on or before 5:00 PM PST on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis. Failure to re-submit the PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the PPR being rejected, as described in PPR, Section E.1.e. above.
- g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, the Applicant must immediately notify PG&E using the online platform and shall immediately relinquish its ReMAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in PPR, Section E.1.e. above.

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- 2. Once an Applicant has a ReMAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ReMAT PPA. PG&E will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.
- 3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4 (Complaints) of the CPUC's Rules of Practice and Procedure.

F. DATES

- 1. Initial PPR Submission Date: Under the original E-ReMAT, Applicants were able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).

(Continued)

<i>Advice</i>	6107-E	<i>Issued by</i>	<i>Submitted</i>	March 4, 2021
<i>Decision</i>	D.20-10-005 and D.12-05-035	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	March 4, 2021
			<i>Resolution</i>	



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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A-6	Small General Time-of-Use Service	48905,48906,48907,48908,48909, 45202,48910,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service	48893,48894,48895,48896,48897, 48898,48899,45194,44794*,48900,29085,48901-E
A-15	Direct-Current General Service	48902,48903,31442,48904-E
B-1	Small General Service	48987,48988,48989,48990,46860,48991,47451,46863, 48992,48993,48994-E
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B-10	Medium General Demand-Metered Service	48995,48996,48997,48998,48999, 49000,49001,49002,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service	49007,49008,49009,49010,49011, 49012,49013,49014,49015,49016,49017,49018,49019,49020,49021, 49022,49023,49024,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	49032,49033, 49034,49035,49036,49037,49038,49039,49040,49041,49042,49043,49044, 49045,49046,49047,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service	49072,49073,49074,45211,49075, 49076,49077,49078,49079,49080,45218,37144,44803,44804*, 44805,49081,44807,49082,49083,49084,49085-E
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E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	49101-E
E-CSAC	Commercial Smart A/C Program	32823,44497,44498-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	49213 ,48039, 49214 ,32739, 49215 , 48040,32742, 49216 ,32744,48041,48042-E (T)
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)

Advice	6107-E	Issued by	Submitted	March 4, 2021
Decision	D.20-10-005 and D.12-05-035	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	March 4, 2021

Advice 6107-E
March 4, 2021

Attachment 2

Redline Tariff Revisions



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 1

A. APPLICABILITY

The Electric - Renewable Market Adjusting Tariff schedule (E-ReMAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, and D.13-05-034 (ReMAT Program). The ReMAT Program was suspended by the CPUC in December 2017 pursuant to a federal district court order. The revised ReMAT Program has been resumed pursuant to CPUC D. 20-10-005 with modifications to bring it into compliance with the Public Utility Regulatory Policies Act of 1978 (PURPA) and PUC Section 399.20. This Schedule is available, on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

The maximum combined contract capacities of participating Facilities under E-ReMAT, E-SRG, and E-PWF is 218.82 megawatts (MW) (Program Cap), which represents PG&E's allocated share of the total statewide Program Cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

B. EFFECTIVE DATE

Until it was suspended, the original Effective Date of E-ReMAT was July 24, 2013, as determined in CPUC D.13-05-034. In accordance with CPUC D.20-10-005, the revised ReMAT Program has been resumed and the new Effective Date of the E-ReMAT is January 22, 2021.

C. TERRITORY SERVED

PG&E's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for E-ReMAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for ReMAT (Eligibility Criteria):

1. Territory: The Project must be physically located within PG&E's electric service territory and must be interconnected to PG&E's electric distribution system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a) (2).
4. Contract Capacity: The Contract Capacity for the Project cannot exceed three (3.0) MW.
5. Nameplate Capacity (for AB 1979 Facilities only): If the Project is an AB 1979 Facility, the Project may have a Nameplate Capacity that is less than or equal to four (4.0) MW.

(Continued)

<i>Advice Decision</i>	5994-E-A D.20-10-005, D.17-08-021, D.20-11-054	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	December 18, 2020 January 22, 2021
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ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 3

D. ELIGIBILITY CRITERIA (Cont'd.)

- 10. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for ReMAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for ReMAT for such Project. An Applicant for a Project that previously received incentive payments under CSI, SGIP must provide an attestation to PG&E stating that, as of the date the Applicant submits the PPR: (1) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (2) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable incentive administrator with any required refunds of incentives.
- 11. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in ReMAT if the Applicant terminates its participation in the NEM program for the Project prior to the ReMAT PPA's Commercial Operation Date (COD).
- ~~12. Eligibility Criteria Non-Compliance: An Applicant may not submit a PPR if, within the previous six (6) months, the Applicant, the Project, or an Affiliated Company has had a ReMAT PPR rejected pursuant to Section E.1.h of this Schedule.~~

E. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

- 1. An Applicant must submit a complete PPR to be eligible for ReMAT and must submit the following PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2 per kilowatt (kW) of Contract Capacity non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a ReMAT PPA. The manner and form of payment will be specified by PG&E on its website and/or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement.
 - (2) A completed copy of Appendix E of the ReMAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.

(Continued)

<i>Advice</i>	5994-E	<i>Issued by</i>	<i>Submitted</i>	November 6, 2020
<i>Decision</i>	D.20-10-005	Robert S. Kenney	<i>Effective</i>	January 22, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 5

E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

f. Cure Period: PG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. PG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the ReMAT Queue Number assignment will be based on the date that the PPR was initially received by PG&E, provided PPRs received on or before 5:00 PM PST on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis. Failure to re-submit the PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the PPR being rejected, as described in PPR, Section E.1.e. above.

g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, the Applicant must immediately notify PG&E using the online platform and shall immediately relinquish its ReMAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in PPR, Section E.1.e. above.

~~h. Failure to Notify PG&E of Change in Eligibility: If an Applicant or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, and the Applicant fails to immediately notify PG&E using the online platform and relinquish its ReMAT Queue Number pursuant to Section E.1.g of this Schedule, then the applicable PPR, any PPR associated with the Applicant, the Project, and any Affiliated Company shall each, as applicable: (i) be deemed ineligible for ReMAT; (ii) have their ReMAT Queue Number(s) revoked and deemed rejected pursuant to Section E.1.e of this Schedule; and (iii) be ineligible for any new ReMAT PPR for six (6) months, commencing on the date that PG&E notifies the applicable Applicant that their PPR is rejected pursuant to this Section E.1.h.~~

2. Once an Applicant has a ReMAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ReMAT PPA. PG&E will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.

3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4 (Complaints) of the CPUC's Rules of Practice and Procedure.

F. DATES

1. Initial PPR Submission Date: Under the original E-ReMAT, Applicants were able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).

(Continued)

Advice	5994-E	Issued by	Submitted	November 6, 2020
Decision	D.20-10-005	Robert S. Kenney	Effective	January 22, 2021
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 8

I. PPA AWARDS

Subscription shall occur as follows:

1. If an Applicant's PPR is deemed complete, the PPR will be eligible for the price which was available on the day of PPR submission and will enter the ReMAT queue.
2. PG&E will award ReMAT PPAs to Applicants that meet the Eligibility Criteria and have been deemed complete, starting with the first Applicant in the ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. Information from the PPR will be incorporated into the ReMAT PPA for execution. PG&E will provide written notice to Applicants that are next in the queue for a ReMAT PPA in each Product Type.
3. If the Contract Capacity of the next Project in the ReMAT Queue Number order for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a ReMAT PPA and PG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).
4. Applicants that are awarded a ReMAT PPA ~~for a Period~~ must submit an executed ReMAT PPA to PG&E within ten (10) business days of receiving written notice of the ReMAT PPA award from PG&E. If the Applicant fails to return an executed ReMAT PPA to PG&E within ten (10) business days of PG&E's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. The Contract Capacity associated with the Applicant's Project will be allocated per Capacity Allocation Section G.4 of this Schedule.
5. Upon receipt of the Applicant's executed ReMAT PPA, PG&E will finalize the ReMAT PPA and counterexecute.
6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to PG&E, or to any other counterparty, from the same Project at the time of execution of the ReMAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the COD timing allowed in the ReMAT PPA prior to the execution of the ReMAT PPA. Notwithstanding the foregoing, to the extent Seller is seeking an excess sales Re-MAT PPA for the Project, Seller is not required to terminate or demonstrate future termination of any applicable contractual arrangements with respect to serving any Site Host Load.
7. Within ten (10) business days of the execution of the ReMAT PPA by both the Applicant and PG&E, PG&E shall provide on its website information regarding the executed ReMAT PPA as required by the CPUC in D.12-05-035.

(Continued)

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<i>Decision</i>	D.20-10-005	Robert S. Kenney	<i>Effective</i>	January 22, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Cenergy Power
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP Energy
Management Service
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

IGS Energy
International Power Technology
Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

Office of Ratepayer Advocates
OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy