

February 22, 2021

**Advice 6096-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Modification of the Microgrids Memorandum Account (MGMA) to Add Three New Subaccounts**

**Purpose**

Pursuant to Decision (“D.”) 21-01-018, Ordering Paragraph (“OP”) 7, OP 13, and OP 14, Pacific Gas and Electric Company (“PG&E”) submits this Advice Letter to modify the Microgrids Memorandum Account (“MGMA”) by (1) adding the following new subaccounts: the 2021 Temporary Generation Subaccount, the 2022 Temporary Generation Subaccount, and the Microgrid Incentive Program Subaccount; and (2) modifying the Temporary Generation Subaccount’s name to 2020 Temporary Generation Subaccount to differentiate it from two of the new subaccounts being added to the MGMA via this advice submittal.

**Background**

The Commission initiated Rulemaking (“R.”) 19-09-009 to develop a policy framework surrounding the commercialization of microgrids and related resiliency strategies and to implement Senate Bill (SB) 1339 (Stern, 2018).

On July 3, 2020, the assigned Commissioner issued an amended Scoping Memo and Ruling for Track 2. This amended Scoping Memo and Ruling focused on the continued implementation of SB 1339. SB 1339 requires the Commission to implement microgrid standards, protocols, guidelines, methods, rates, and tariffs as well as reduce barriers to microgrid deployment statewide.

On January 21, 2021, the Commission adopted D.21-01-018, which provides a pathway for utilities seeking to reserve temporary generation for use at substations during the 2021 wildfire season to track costs in a memorandum account. Additionally, the Commission adopted a Microgrid Incentive Program and ordered the utilities to track costs of implementing the program prior to adoption of the program implementation details in a subaccount within a new or existing microgrid memorandum account.

## **Discussion**

Consistent with Decision 21-01-018, PG&E is submitting modifications to its Electric Preliminary Statement Part IG (Microgrids Memorandum Account) to add three new subaccounts to track and records costs for programs either explicitly adopted in the decision or for which pathways were adopted in the Decision for a utility to utilize the Microgrids Memorandum Account to track costs. The new subaccounts being added to PG&E's existing Microgrids Memorandum Account are:

- The 2021 Temporary Generation Subaccount, which will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2021 fire season<sup>1</sup>;
- The 2022 Temporary Generation Subaccount, which will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2022 fire season<sup>2</sup>; and
- The Microgrid Incentive Program Subaccount, which will track incremental expenses related to implementation and administration of the Microgrid Incentive Program prior to Commission approval of the program implementation details.

In addition, PG&E proposes to modify the name of the existing Temporary Generation Subaccount in the Microgrids Memorandum Account to 2020 Temporary Generation Subaccount to differentiate it from two of the new subaccounts being added to the MGMA via this advice submittal. The 2020 Temporary Generation Subaccount tracks incremental expenses and capital related costs related to the reservation and use of temporary mobile generation during the 2020 fire season.

## **Tariff Revisions**

Modifications to Electric Preliminary Statement IG, *Microgrids Memorandum Account*, are provided at Attachment 1. For convenience, redline versions of the tariff revisions are included as Attachment 2

CPUC approval of this submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

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<sup>1</sup> PG&E provides the following point of clarification: the Temporary Generation Subaccounts, demarcated by a calendar year, do not necessarily follow the calendar year (i.e., January to December) but instead the timeframe adheres to the fire season that begins in that year but can go over into the following calendar year. E.g., PG&E initiated a PSPS event in January 2021 and used temporary generation reserved in 2020 to support customers.

<sup>2</sup> PG&E is establishing a subaccount for 2022 temporary generation in the event PG&E's application with a proposal for transitioning to clean sources of generation in future years to power customers during PSPS events is still pending before the Commission.

**Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 15, 2021, which is 21 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that

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<sup>3</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice submittal become effective as of January 1, 2021.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.19-09-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List R.19-09-009



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6096-E

Tier Designation: 1

Subject of AL: Modification of the Microgrids Memorandum Account (MGMA) to Add Three New Subaccounts

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-01-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/21

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part IG

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
48735-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 1	46851-E
48736-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 2	46852-E
48737-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 3	46853-E
48738-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 4	
48739-E	ELECTRIC TABLE OF CONTENTS Sheet 1	48371-E
48740-E	ELECTRIC TABLE OF CONTENTS Sheet 17	46855-E



**ELECTRIC PRELIMINARY STATEMENT PART IG**  
**MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 1

IG. Microgrids Memorandum Account (MGMA)

- 1. **PURPOSE:** The purpose of the Microgrids Memorandum Account (MGMA) is to record and track incremental electric expense and capital related costs related to the Make-Ready Program, the 2020 Temporary Generation Program, and the Community Microgrid Enablement Program (CMEP) approved by Decision (D.) 20-06-017 and the 2021 Temporary Generation Program, the 2022 Temporary Generation Program, and the Microgrid Incentive Program approved by D.21-01-018. (T)  
|  
(T)
- 2. **APPLICABILITY:** The MGMA applies to all electric customer classes, except for those specifically excluded by the Commission.
- 3. **REVISION DATE:** Disposition of the balances in the Make-Ready Program subaccount will be addressed in a separate application or in an upcoming track of the Microgrids and Resilience Strategies rulemaking (R.19-09-009). Disposition of the balances in the 2020 Temporary Generation subaccount, the 2021 Temporary Generation subaccount, the 2022 Temporary Generation subaccount, the CMEP subaccount, and the Microgrid Incentive Program Subaccount will be addressed in a separate application or in a future General Rate Case. (T)  
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|  
|  
|  
(T)
- 4. **RATES:** The MGMA does not have a rate component.
- 5. **ACCOUNTING PROCEDURE:** The MGMA consists of the following subaccounts:
  - The Make-Ready Program subaccount will track incremental expense and capital related costs related to making infrastructure upgrades to the Utility's distribution system in order to enable substations to create microgrids using local sources of generation;
  - The 2020 Temporary Generation subaccount will track incremental expenses and capital related costs related to the reservation and use of temporary mobile generation during the 2020 fire season; (T)  
(T)
  - The 2021 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2021 fire season; (N)  
|  
|  
|
  - The 2022 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2022 fire season; (N)  
(N)
  - The CMEP subaccount will track incremental expense and capital related costs related to implementation and administration of the program; and
  - The Microgrid Incentive Program subaccount will track incremental expense related to implementation and administration of the program. (N)  
(N)

(L)  
(L)

(Continued)

Advice	6096-E	Issued by	Submitted	February 22, 2021
Decision	21-01-018	<b>Robert S. Kenney</b>	Effective	January 1, 2021
		Vice President, Regulatory Affairs	Resolution	





**ELECTRIC PRELIMINARY STATEMENT PART IG  
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 3

5. ACCOUNTING PROCEDURE: (Cont'd)

- b. 2020 Temporary Generation subaccount (Cont'd) (L)
  - 3) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC. |
  - 4) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)/(T) (L) |
- c. 2021 Temporary Generation Subaccount (N)
 

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows: |

  - 1) A debit entry equal to the expense incurred related to implementation of the 2021 Temporary Generation Program, net of any reimbursements, if applicable. |
  - 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC. |
  - 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. |
- d. 2022 Temporary Generation Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows: |

  - 1) A debit entry equal to the expense incurred related to implementation of the 2022 Temporary Generation Program, net of any reimbursements, if applicable. |
  - 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC. |
  - 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. |

(Continued) (N)



**ELECTRIC PRELIMINARY STATEMENT PART IG  
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 4

5. ACCOUNTING PROCEDURE: (Cont'd)

(L)

e. CMEP subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the CMEP.
- 2) A debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the CMEP. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.
- 3) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 4) An debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(L)

f. Microgrid Incentive Program Subaccount

(N)

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the Microgrid Incentive Program.
- 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)





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(Continued)





**ELECTRIC PRELIMINARY STATEMENT PART IG**  
**MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 1

(N)

(N)

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the Make-Ready Program.
- 2) A debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the Make-Ready Program. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.
- 3) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.

(Continued)

*Advice* 5883-E  
*Decision* 20-06-017

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

July 17, 2020  
December 18, 2020



**ELECTRIC PRELIMINARY STATEMENT PART IG  
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 2

(N)  
(N)

5. ACCOUNTING PROCEDURE: (Cont'd)

(N)

4) ~~A~~ debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. 2020 Temporary Generation subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

~~5)1)~~ A debit entry equal to the expense incurred related to implementation of the 2020 Temporary Generation Program, net of any reimbursements, if applicable

~~6)2)~~ If applicable, a debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the 2020 Temporary Generation Program. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.<sup>1</sup>

~~7)3)~~ A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.

~~8)4)~~ A ~~debit~~ debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

<sup>1</sup> PG&E's accounting policies will be applied to the costs recorded to the MGMA 2020 Temporary Generation Subaccount to determine expense or capitalization treatment. These policies apply to property, plant, and equipment as well as computer software. Lifespan, inclusion in the Retirement Unit Catalog, and exceeding a minimum material cost per unit, are among the main determining factors. However, some situations are very specific and require additional analysis and judgement in determining the cost categorization. PG&E has included in its preliminary statement accounting procedures to allow both expense and capitalized costs to be recorded into the MGMA 2020 Temporary Generation Subaccount in the event that these costs are incurred in order to implement D.20-06-017.

(N)

(N)

(Continued)

Advice 5883-E  
Decision 20-06-017

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

July 17, 2020  
December 18, 2020



**ELECTRIC PRELIMINARY STATEMENT PART IG  
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 3 (N)  
(N)

5. ACCOUNTING PROCEDURE: (Cont'd)

(N)

c. 2021 Temporary Generation Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the 2021 Temporary Generation Program, net of any reimbursements, if applicable.
- 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

d. 2022 Temporary Generation Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the 2022 Temporary Generation Program, net of any reimbursements, if applicable.
- 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

b.e. CMEP subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 9)1) A debit entry equal to the expense incurred related to implementation of the CMEP.
- 40)2) A debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the CMEP. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.
- 44)3) A debit or credit entry to transfer all or a portion of the balance in this



**ELECTRIC PRELIMINARY STATEMENT PART IG  
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 3

(N)  
(N)

subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.

12)4)          An debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

f. Microgrid Incentive Program Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the Microgrid Incentive Program.
- 2) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 3) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy