

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



March 22, 2021

**Advice Letter 6090-E/E-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Electric Rate Change Effective March 1, 2021 and TOU Rate Structure for Non-residential customers.**

Dear Mr. Jacobson:

Advice Letter 6090-E/E-A is effective as of March 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Facsimile: (415) 973-3582

February 18, 2021

**Advice 6090-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective March 1, 2021**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective March 1, 2021 to implement various revenue requirement and rate design changes. This advice letter contains final rates by component in the rate table in Attachment 3. PG&E will supplement this advice letter before the effective date with revisions to its electric preliminary statements and rate tariff sheets, as necessary, to implement the rate value and rate design changes outlined herein.

**Background**

PG&E is submitting this advice letter to change electric rates effective March 1, 2021 to implement various approved revenue requirement and rate design changes. As had been contemplated in PG&E's 2021 Annual Electric True-Up (AET) Advice 6004-E-B, PG&E is now implementing the revenue requirements approved in PG&E's 2020 General Rate Case (GRC) Phase 1 Decision (D.) 20-12-005 along with other revenue requirements in this *AET Part 2* advice letter, effective March 1, 2021.<sup>1</sup> PG&E also implements other revenue requirements approved following PG&E's January 1, 2021 AET, as outlined in the *Revenue Requirements* section below.

In addition to revenue requirement changes, PG&E will be transitioning Commercial and Industrial (C&I) and Agricultural (AG) customers to the new mandatory Time-of-Use (TOU) electric rate schedules with later peak hours beginning on March 1, 2021. Along with this transition, PG&E is implementing various approved rate design changes. First,

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<sup>1</sup> In Advice 6004-E-B, PG&E proposed to implement the 2020 Cost of Capital (A. 19-04-015) and FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) revenue requirement reductions on March 1, 2021 in an AET Part 2, to coincide with implementation of the 2020 GRC Phase 1 revenue requirements.

PG&E is implementing its revised Peak Day Pricing (PDP) program in accordance with D.18-08-013 in PG&E's 2017 GRC Phase II proceeding and approved in Advice 5861-E, as modified by the disposition issued on February 10, 2021.<sup>2</sup> Second, PG&E is modifying the legacy C&I and AG rate schedules to implement revised TOU period rate differentials and rate design changes as approved by D.18-08-013 in PG&E's 2017 GRC Phase II and D.19-05-010 in PG&E's 2019 Rate Design Window (RDW).

As a result of the revenue requirement changes described below, the total authorized revenue requirement in rates will increase by \$482 million, effective March 1, 2021. This results in an increase to the system average bundled rate of 2.8%.

### **Revenue Requirement Changes**

#### 1. 2020 General Rate Case (GRC) Phase 1

On December 13, 2018 PG&E filed its 2020 General Rate Case Phase 1 (Application (A.)18-12-009), including proposed electric distribution and generation revenue requirements. On December 20, 2019, PG&E and other parties filed a settlement agreement in PG&E's 2020 GRC, *Joint Motion of the Public Advocates Office, The Utility Reform Network, Small Business Utility Advocates, Center for Accessible Technology, The National Diversity Coalition, Coalition of California Utility Employees, California City County Street Light Association, The Office of the Safety Advocate, and Pacific Gas and Electric Company*. On December 11, 2020, the Commission issued a Final Decision (D.20-12-005) in PG&E's 2020 GRC Phase 1 (GRC Decision).<sup>3</sup> The GRC Decision deferred implementation of the authorized 2020 and 2021 revenue requirements to March 1, 2021 in Ordering Paragraphs 5 and 3.b. as detailed below.

Ordering Paragraph 5: "... *The PTY 2021 update shall be effective on January 1, 2021 through December 31, 2021 but changes to reflect the updated revenue requirement shall be implemented beginning March 1, 2021.*"

Ordering Paragraph 3.b.: "*The balance recorded in PG&E's General Rate Case Revenue Requirement Memorandum Account from January 1, 2020 until the date the new tariffs are implemented, pursuant to this Ordering Paragraph, shall be amortized in rates beginning March 1, 2021 through December 31, 2022.*"

The electric distribution revenue requirement approved in the 2020 GRC Decision results in an increase of \$662 million, including the undercollection from January 1, 2020 through

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<sup>2</sup> PG&E Advice 5861-E was approved by the California Public Utilities Commission Energy Division with one exception. PG&E's proposed PDP program will remain with default enrollment rather than rely on customers to opt-in.

<sup>3</sup> D.20-12-005 Ordering Paragraph 5.

February 28, 2021 which will be collected over 22 months, compared to the currently effective distribution revenue requirement.<sup>4</sup>

The electric generation revenue requirement approved in the 2020 GRC Decision results in an increase of \$196 million, including the undercollection from January 1, 2020 through February 28, 2021 which will be collected over 22 months, compared to the currently effective generation revenue requirement.<sup>5</sup> This balance is collected through the Energy Resource Recovery Account (ERRA) and Power Choice Indifference Amount (PCIA) revenue requirements. As a result, PG&E is updating both bundled generation rates and PCIA rates effective March 1, 2021 to implement the revenue requirements authorized in D-20-12-005 and in PG&E's 2021 ERRA Forecast proceeding by D.20-12-038.<sup>6</sup>

## 2. Pension Contribution

On February 27, 2020, the California Public Utilities Commission (CPUC or Commission) Executive Director granted PG&E's request for an extension of time to comply with Advice 3915-G/5195-E until 30 days after the issuance of a decision in PG&E's 2020 GRC Phase 1 to allow the computation of the pension related revenue requirement to be based on the capitalization and Administrative and General expense allocation factors used by the CPUC in computing the authorized 2020 GRC revenue requirement. On December 31, 2020, PG&E submitted Advice 4357-G/6048-E, with its 2020 pension-related revenue requirement using the factors from the 2020 GRC Decision. The updated 2020 pension revenue requirements are reflected in rates in this advice letter.

The electric distribution pension revenue requirement, as submitted in Advice 6048-E, results in a decrease of \$34.1 million, compared to the currently effective electric distribution pension revenue requirement. PG&E does not seek recovery of the generation pension revenue requirement in this advice letter and will seek recovery through the upcoming 2022 ERRA Forecast proceeding as part of the end of year balances for 2021.

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<sup>4</sup> The undercollection contributes \$187 million to the incremental electric distribution revenue requirement.

<sup>5</sup> The undercollection contributes \$81 million to the incremental electric generation revenue requirement.

<sup>6</sup> The decision in PG&E's 2021 ERRA Forecast proceeding (D.20-12-038) approved the recovery of the forecasted 2021 PCIA amount that exceeded the PCIA rate cap through PCIA rate adders. This forecast included the generation revenue requirements authorized by D.20-12-005 that were known prior to the issuance of the 2021 ERRA Forecast decision and could flow into PCIA ratesetting. On March 1, 2021, PG&E is including the authorized generation revenue requirements reflected in D.20-12-038. PG&E will reflect generation revenue requirements determined after the issuance of D.20-12-038, such as amounts included in the Risk Transfer Balancing Account and for Pension Contribution, in the upcoming 2022 ERRA Forecast proceeding as part of the end of year balances for 2021.

### 3. Residential Rate Reform Memorandum Account (RRRMA)

The 2020 GRC Decision authorized the collection of \$39.6 million, which includes the 2020-2021 under-collection to be collected over 22 months, through the Residential Rate Reform Memorandum Account (RRRMA). PG&E is implementing this revenue requirement in distribution rates effective March 1, 2021.

### 4. Risk Transfer Balancing Account (RTBA)

The Risk Transfer Balancing Account (RTBA) proposed in section 2.8.3.2 of the 2020 GRC Settlement Agreement was adopted in full in the 2020 GRC Decision. The RTBA is a two-way balancing account that authorizes PG&E to record and recover the GRC portion of actual insurance costs for the purchase of up to \$1.4 billion of excess liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers. The RTBA also authorizes PG&E to record excess liability insurance costs for coverage greater than \$1.4 billion. Recovery of costs for coverage in excess of \$1.4 billion are eligible for recovery through a Tier 2 advice letter.

As provided in Advice 4344-G/6032-E, for August through December 2020, PG&E obtained approximately \$1.587 billion in total company liability insurance coverage. Through this advice letter, PG&E is implementing a distribution revenue requirement of \$66.9 million to recover the electric distribution allocation of the difference between the 2020 GRC total company adopted amount for excess liability insurance for 2020 and the total company recorded cost for excess liability insurance coverage up to \$1.4 billion. PG&E does not seek recovery of the excess liability insurance costs for coverage greater than \$1.4 billion through this advice letter. Additionally, PG&E does not seek recovery of the generation allocation of the difference between the 2020 GRC total company adopted amount for excess liability insurance for 2020 and the total company recorded cost for excess liability insurance coverage up to \$1.4 billion in this advice letter. PG&E will seek recovery of the generation allocation through the upcoming 2022 ERRA Forecast proceeding as part of the end of year balances for 2021.

### 5. 2020 Cost of Capital Adjustment

As outlined in PG&E's supplemental 2021 AET advice letters 6004-E-A/B/C, PG&E is implementing the 2020 Cost of Capital (A.19-04-015) distribution revenue requirement reduction, as approved in Advice 5887-E, in the March 1, 2021 rate change to coincide with implementation of the 2020 GRC revenue requirements and reduce rate volatility for customers. The 2020 Cost of Capital adjustment results in a distribution revenue

requirement decrease of \$128.7 million compared to the currently effective electric distribution cost of capital.<sup>7</sup>

#### 6. Energy Efficiency (EE)

On December 21, 2020, the CPUC approved PG&E's spending budget request of \$263 million as submitted in its 2021 EE Annual Budget Advice Letter in compliance with D.15-10-028 and D.18-05-041 (Advice 4303-G/5936-E). Advice 4376-G/6074-E approved the electric/gas split of 83%/17%, respectively. This results in an increase of \$45 million compared to the present electric Energy Efficiency revenue requirement.

#### 7. Assembly Bill (AB) 841 – School Energy Efficiency Stimulus Program

On January 14, 2021, the Commission issued D.21-01-004 authorizing and directing PG&E to implement the School Energy Efficiency Stimulus Program. In this advice letter, PG&E incorporates an incremental increase of \$76.7 million, plus Revenue Fees and Uncollectibles (RF&U), compared to the present electric Energy Efficiency revenue requirement.<sup>8</sup>

#### 8. Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 15, 2020, PG&E filed with the Federal Energy Regulatory Commission (FERC) an update to the 2021 TACBAA rates under Docket No. ER21-657-000 with a requested effective date of March 1, 2021. On February 3, 2021, the TACBAA filing was accepted by FERC in a Letter Order, granting the March 1, 2021 effective date as requested. As described in Advice 6004-E-A, the rates and revenue requirement reduction associated with the 2020 TACBAA under Docket No. ER20-1316-000 will be subsumed into the 2021 TACBAA for March 1 implementation. PG&E is implementing a TACBAA rate of \$0.00076 per kWh effective March 1, 2021. This is a reduction from the currently effective TACBAA rate of \$0.00618. Under the 2021 electric sales forecast currently effective in rates, the total TACBAA revenue requirement, including the subsumed 2020 TACBAA amount, is \$58 million which results in a reduction of \$413 million compared to the currently effective TACBAA revenue requirement.

In compliance with Process Element 4 of Resolution E-3930, PG&E is notifying the Commission of FERC's acceptance of PG&E's TACBAA filing.<sup>9</sup>

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<sup>7</sup> The generation portion of the Cost of Capital adjustment was included in the January 1, 2021 rate change.

<sup>8</sup> The current RF&U factor is 0.010869, as approved by the Commission in Advice 6039-E.

<sup>9</sup> PG&E submitted Advice 6037-E on December 28, 2020, notifying the Commission of the update to the TACBAA with a requested effective date of March 1, 2021. On February 4, 2021 the Commission approved this advice letter with the requested effective date.

#### 9. Refund of Unspent and Uncommitted Electric Program Investment Charge (EPIC) Funds for EPIC I and II

The EPIC supports the development of new and emerging energy solutions in three program areas: Applied Research and Development, Technology Demonstration and Deployment, and Market Facilitation. In D.12-05-037, a framework was established calling for three, three-year investment cycles, known as EPIC I (2012-2014), EPIC II (2015-2017), and EPIC III (2018-2020). Pursuant to D.13-11-025<sup>10</sup>, PG&E is returning unspent EPIC I and II funds (\$11,568,056.32 and \$17,197,406.18, respectively) including accumulated interest through the Public Purpose Programs revenue requirement.

#### 10. Refund of Unspent California Energy Systems for the 21<sup>st</sup> Century Balancing Account

On January 7, 2021, the CPUC approved Advice Letter 6020-E closing PG&E's Electric Preliminary Statement GC for California Energy Systems for the 21st Century Balancing Account – Electric (CES21BA-E), which carries an over-collected balance of \$760,137.92. In this advice letter, PG&E will dispose of the balance, plus interest, and retire Electric Preliminary Statement Part GC upon transfer.

#### 11. Non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ Adjustments

In D.10-02-032, the Commission adopted PG&E's proposals for the PDP program, including an annual adjustment to rates to account for revenue under-collections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of December 2020, PDP was called 13 times. The adjustments for PDP bill protection based on the number of operations is a credit of \$2.0 million.

This advice letter also includes adjustments for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027. The adjustment for SmartRate™ for 2020 is \$1.1 million.

### ***Revisions to PG&E's Peak Day Pricing Program for Commercial, Industrial, and Agricultural Customers***

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<sup>10</sup> D.13-11-025, OP 43 states, "[a]ny funds that have not been committed or encumbered by the end of the third triennial investment plan cycle, including accumulated interest, must be returned to ratepayers if legally permitted to do so. Any accumulated interest that has not been returned to ratepayers at the end of the third triennial investment plan cycle will be deducted from the budget adopted for a subsequent investment plan cycle."

D.18-08-013 – *Decision on Pacific Gas and Electric Company's Proposed Rate Design and Related Issues*, in PG&E's 2017 GRC Phase II proceeding (A.16-06-013) adopted rates with new TOU periods for C&I customers with a later peak period. Similarly, D.18-08-013, and subsequently D.19-05-010, *Decision Granting Petition for Modification and Adopting Settlement*, in PG&E's 2019 Rate Design Window (A. 18-11-013), adopted rates with new TOU periods for agricultural customers with a later peak period. D.18-08-013 also approved settlements that set forth specific steps to revise PG&E's PDP program. Among the steps outlined in these settlements was a requirement for PG&E to change PDP event hours from 2 p.m. - 6 p.m. to 5 p.m. - 8 p.m. so that the revised program can be launched when the new TOU rates become mandatory.

PG&E's Advice 5861-E outlined the proposed revisions to the PDP program in compliance with D.18-08-013 and provided illustrative PDP rates based on PG&E's 2020 electric sales forecast. Advice 5861-E was approved by the CPUC on February 10, 2021 with an effective date of November 1, 2020 with one exception. PG&E's request to modify the enrollment process for PDP from a default process (customers automatically placed on the rate) to a voluntary opt-in process was denied by the Commission.

The disposition of Advice 5861-E directed PG&E to submit a Tier 1 advice letter that corrects the tariff sheets that describe the termination of default PDP enrollment in combination with its planned Tier 1 advice letter that updates rate values for the revenue neutral PDP credits to reflect the 2021 sales adopted by the CPUC in PG&E's 2021 ERRRA Forecast Proceeding (D.20-12-038). PG&E is submitting the final PDP rates in this advice letter, to be effective March 1, 2021. PG&E will supplement this advice letter with a full set of tariff sheets which maintain a default enrollment for the new PDP program prior to the effective date.

As outlined in Advice 5861-E, beginning March 1, 2021 the new PDP program with event hours of 5 p.m. to 8 p.m. is available only to eligible C&I customers otherwise served under Schedules B-1, B-6, B-10 as well as B-10 and B-20 without Option R or Option S, and agricultural customers served under Schedules AG-A1, AG-A2, AG-B, and AG-C. Customers that remain on the rate schedules with old TOU periods after March 1, 2021 will not be eligible for PG&E's PDP program. The proposed PDP rates, following rate design outlined in Advice 5861-E and based on PG&E's 2021 electric sales forecast, are presented in Table 1 below and are included in Attachment 3.<sup>11</sup>

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<sup>11</sup> PG&E has removed PDP rates from the legacy rate schedules in this advice letter. The Settlements approved by D.18-08-013 (the Small Light and Power Rate Design Settlement dated January 19, 2018, the Standby and Medium and Large Light and Power Rate Design Settlement dated January 31, 2018, and the Agricultural Rate Design Settlement dated March 30, 2018) specify that PG&E will maintain PDP on legacy rates until the rates with new TOU periods become mandatory.

**Table 1**  
**PDP Rates Effective March 1, 2021**

<b>COMMERCIAL AND INDUSTRIAL</b>									
	<b>B1</b>	<b>B6</b>	<b>B10</b>	<b>B19T</b>	<b>B19P</b>	<b>B19S</b>	<b>B20T</b>	<b>B20P</b>	<b>B20S</b>
Proposed Charge (per kWh)	\$0.60	\$0.60	\$0.90	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20
<b>All events</b>	per kWh	per kWh	per kWh	per kW					
Proposed Peak Credit	\$0.03468	\$0.04291	\$0.04900	\$4.91	\$6.01	\$6.34	\$6.43	\$6.93	\$6.31
Proposed Part Peak Credit	\$0.01030		\$0.01697	\$1.23	\$0.88	\$0.92	\$1.53	\$0.95	\$0.91
<b>Every Other Event</b>									
Proposed Peak Credit	\$0.01734	\$0.02146	\$0.02450						
Proposed Part Peak Credit	\$0.00515		\$0.00849						
<b>AGRICULTURAL</b>									
Electric Rate Schedule	<b>AG-A1</b>	<b>AG-A2</b>	<b>AG-B</b>	<b>AG-C</b>					
Proposed Charge (per kWh)	\$1.00	\$1.00	\$1.00	\$1.00					
	per kWh	per kWh	per kWh	per kW					
Proposed Summer Peak Credit	\$0.09209	\$0.09997	\$0.10572	\$3.99					
Every Other Event Smr Peak Credit	\$0.04604	\$0.04999	\$0.05286						

## Revisions to Legacy Commercial, Industrial, and Agricultural Electric Rate Schedules

### 1. Legacy TOU C&I and Agricultural Electric Rate Schedules

D.18-08-013 adopted three settlements related to the TOU differentials for legacy C&I and agricultural rate schedules. These settlements apply the requirements of D.17-01-006, which set out guidelines for how to apply changes in the TOU peak periods to utility customers with existing customer-sited renewable generation systems. Customers with existing systems are to be given an option to remain on legacy TOU rates when the mandatory transition to new TOU peak periods occurs for non-exempt customers on March 1, 2021.<sup>12</sup> As noted in D.17-01-006, these customers will be eligible to remain on the legacy C&I and agricultural rates until no later than December 31, 2027 for public agencies and July 31, 2027 for all other eligible non-residential customers.<sup>13</sup>

In this advice letter, PG&E implements the revised legacy TOU rate differentials in accordance with D.18-08-013. The rate design approved in these settlements generally seeks to levelize the peak to part-peak prices as experienced by legacy TOU customers. The rates contained in this advice letter are based on the same rate relationships approved by D.18-08-013, modified to reflect sales and revenue requirement changes

<sup>12</sup> Customers that are exempt from the mandatory transition to the new TOU rate schedules occurring on March 1, 2021 include highly impacted agricultural customers, NEM customers qualifying for solar legacy rates, and customers with legacy meters that cannot be transitioned to interval meters.

<sup>13</sup> D.07-01-006 was later modified by D.07-02-017 and D.07-10-018.

that have taken place since March 1, 2017 in order to maintain revenue neutrality with the new TOU rate schedules.

For customers on rate schedules with high concentrations of legacy TOU customers (A-6, E-19 Option R, E-20 Option R, and all legacy TOU agricultural rate schedules), the rate differentials are levelized over several years to allow for a transition to the new TOU rate differentials. For these schedules, PG&E is implementing the TOU rate differentials outlined for the year 2021, as defined in the settlement documents. The transition to the next set of TOU rate differentials will take place in PG&E's 2022 Annual Electric True-Up.

## 2. Legacy Non-TOU Agricultural Electric Rate Schedules AG-1A and AG-1B

Subsequent to D.18-08-013, PG&E, California Farm Bureau Federation (CFBF), and Agricultural Energy Consumers Association (AECA) filed a settlement in PG&E's 2019 Rate Design Window (A. 16-06-013) which, among other rate design proposals, revised the rate design of non-TOU legacy rate schedules AG-1A and AG-1B for agricultural customers with legacy meters that cannot be transition to interval meters. This settlement was approved in D.19-05-010 for implementation concurrent with the mandatory transition to the new TOU rates for non-exempt customers. In this advice letter, PG&E implements the approved rate design for AG-1A and AG-1B which designs these rates to be revenue neutral to the entire agricultural customer class.

## 3. Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)

Pursuant to D.18-08-013 and the Commission's approval of Advice 5379-E-A, PG&E is implementing the approved generation rate credit for eligible A-6 RES-BCT customers, effective March 1, 2021. In Advice 5379-E-A, PG&E presented a RES-BCT compensation glidepath for the years 2020 through 2023. In this advice letter, PG&E is implementing the approved glidepath rates designated for the year 2021 which apply to the calculation of the generation credit for eligible A-6 RES-BCT customers.

## Tariff Revisions

PG&E will supplement this advice letter with final tariffs which consolidate rate value and language changes together prior to the effective date of March 1, 2021.

## Protests

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than March 10, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on March 1, 2021.

PG&E will supplement this advice letter with final tariffs which consolidate rate value and language changes together prior to the effective date of March 1, 2021.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists A. 18-12-009, A. 19-04-015, A. 17-04-028, A. 16-06-013, A. 20-07-002, R. 13-11-005, A. 11-07-008 and A. 18-11-013. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

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/S/

Erik Jacobson  
Director, Regulatory Relations

**Attachments:**

Attachment 1 – Proposed Revenues and Average Rates Summary

Attachment 2 – Rate and Bill Impact Summary

Attachment 3 – Rates by Component Effective March 1, 2021

**cc: Service Lists for:**

- A. 18-12-009 (2020 GRC Phase I)
- A. 19-04-015 (2020 Cost of Capital)
- A. 17-04-028 (EPIC)
- A. 16-06-013 (2017 GRC Phase II)
- A. 20-07-002 (2021 ERRRA Forecast)
- R. 13-11-005 (AB 841)
- A. 11-07-008 (CES-21)
- A. 18-11-013 (2019 RDW)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6090-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective March 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/21

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): 3.5%

Estimated system average rate effect (%): 2.8% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Advice 6090-E  
February 18, 2021

## **Attachment 1**

### **Proposed Revenues and Average Rates Summary**

**Pacific Gas & Electric Company**  
**Rate Change - 2020 GRC Phase I Decision & TACBAA**  
**Monday, March 1, 2021**

BDDL RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business			Total Proposed Revenue
															AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																		
E-1	\$2,323,922,162	\$972,251,185	\$315,345,031	\$6,471,216	-\$27,587,815	\$0	\$1,464,137	\$946,964,109	\$134,134,436	\$7,886,439	\$46,508,302	\$303,113	\$2,701,026	\$37,646,310	\$0	-\$51,419,549	\$17,656,647	\$2,410,324,587
D-CARE	<u>\$791,893,137</u>	<u>\$529,006,244</u>	<u>\$171,580,772</u>	<u>\$3,521,020</u>	<u>-\$15,010,665</u>	<u>\$0</u>	<u>\$796,637</u>	<u>\$151,244,403</u>	<u>\$24,957,483</u>	<u>\$4,291,091</u>	<u>\$0</u>	<u>\$164,926</u>	<u>\$1,469,644</u>	<u>\$20,483,579</u>	<u>\$0</u>	<u>-\$26,188,531</u>	<u>(\$44,579,971)</u>	<u>\$821,736,632</u>
TOTAL RES	\$3,115,815,299	\$1,501,257,429	\$486,925,804	\$9,992,236	-\$42,598,480	\$0	\$2,260,774	\$1,098,208,511	\$159,091,918	\$12,177,530	\$46,508,302	\$468,039	\$4,170,669	\$58,129,889	\$0	-\$77,608,080	(\$26,923,324)	\$3,232,061,219
<b>SMALL L&amp;P</b>																		
B-1	\$529,162,096	\$216,951,021	\$54,854,700	\$1,497,488	-\$6,384,027	\$0	\$254,690	\$229,462,531	\$31,627,546	\$1,824,977	\$11,411,007	\$67,195	\$625,037	\$6,275,316	\$0	-\$1,716,284		\$546,751,195
B-6	\$127,766,312	\$54,949,162	\$14,256,873	\$388,959	-\$1,658,195	\$0	\$66,196	\$51,692,541	\$7,573,897	\$474,022	\$2,966,403	\$17,453	\$162,348	\$1,629,958	\$0	-\$222,073		\$132,297,544
B-15	\$13,852	\$1,377	\$351	\$10	-\$41	\$0	\$2	\$11,933	\$203	\$12	\$73	\$0	\$4	\$40	\$0	\$0		\$13,964
TC-1	<u>\$3,602,495</u>	<u>\$1,454,448</u>	<u>\$398,898</u>	<u>\$10,890</u>	<u>-\$46,427</u>	<u>\$0</u>	<u>\$1,852</u>	<u>\$1,700,049</u>	<u>\$77,432</u>	<u>\$13,272</u>	<u>\$83,149</u>	<u>\$489</u>	<u>\$4,545</u>	<u>\$45,636</u>	<u>\$0</u>	<u>\$0</u>		<u>\$3,744,233</u>
TOTAL SMALL	\$660,544,755	\$273,356,008	\$69,510,822	\$1,897,347	-\$8,088,690	\$0	\$322,739	\$282,867,054	\$39,279,077	\$2,312,282	\$14,460,633	\$85,138	\$791,934	\$7,950,950	\$0	-\$1,938,357		\$682,806,937
<b>MEDIUM L&amp;P</b>																		
B-10 T	\$172,307	\$94,046	\$27,416	\$805	-\$3,431	\$0	\$128	\$27,154	\$15,381	\$981	\$6,144	\$39	\$336	\$3,074	\$0	\$0		\$172,073
B-10 P	\$5,387,884	\$2,567,730	\$847,317	\$18,530	-\$78,995	\$0	\$3,957	\$1,520,268	\$359,539	\$22,582	\$141,477	\$896	\$7,734	\$70,792	\$0	\$0		\$5,481,826
B-10 S	<u>\$583,656,606</u>	<u>\$288,428,956</u>	<u>\$81,594,872</u>	<u>\$1,869,058</u>	<u>-\$7,968,089</u>	<u>\$0</u>	<u>\$381,021</u>	<u>\$169,654,188</u>	<u>\$36,611,579</u>	<u>\$2,277,806</u>	<u>\$14,224,409</u>	<u>\$90,354</u>	<u>\$780,126</u>	<u>\$7,140,666</u>	<u>\$0</u>	<u>-\$257,970</u>		<u>\$594,826,976</u>
TOTAL MEDIUM	\$589,216,797	\$291,090,732	\$82,469,605	\$1,888,392	-\$8,050,514	\$0	\$385,105	\$171,201,610	\$36,986,499	\$2,301,369	\$14,372,030	\$91,289	\$788,196	\$7,214,532	\$0	-\$257,970		\$600,480,875
<b>B-19 CLASS</b>																		
B-19 FIRM T	\$1,277,710	\$711,432	\$236,751	\$5,157	-\$21,984	\$0	\$1,106	\$182,069	\$94,999	\$6,285	\$39,373	\$228	\$2,152	\$19,701	\$0	-\$1,787		\$1,275,482
B-19 V T	<u>\$1,541,001</u>	<u>\$960,584</u>	<u>\$239,406</u>	<u>\$7,370</u>	<u>-\$31,422</u>	<u>\$0</u>	<u>\$1,118</u>	<u>\$114,139</u>	<u>\$135,779</u>	<u>\$8,982</u>	<u>\$56,275</u>	<u>\$327</u>	<u>\$3,076</u>	<u>\$28,159</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,523,793</u>
Total B-19 T	\$2,818,711	\$1,672,016	\$476,157	\$12,527	-\$53,406	\$0	\$2,224	\$296,208	\$230,777	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787		\$2,799,276
B-19 FIRM P	\$58,316,640	\$30,514,071	\$7,823,355	\$236,952	-\$1,010,163	\$0	\$36,537	\$13,955,301	\$4,364,744	\$288,771	\$1,809,165	\$10,497	\$98,901	\$905,266	\$0	-\$200,208		\$58,833,188
B-19 V P	<u>\$22,146,478</u>	<u>\$11,715,032</u>	<u>\$2,977,308</u>	<u>\$92,321</u>	<u>-\$393,580</u>	<u>\$0</u>	<u>\$13,903</u>	<u>\$4,985,861</u>	<u>\$1,695,277</u>	<u>\$112,511</u>	<u>\$701,912</u>	<u>\$4,090</u>	<u>\$38,534</u>	<u>\$352,709</u>	<u>\$0</u>	<u>\$0</u>		<u>\$22,295,878</u>
Total B-19 P	\$80,463,118	\$42,229,103	\$10,800,662	\$329,273	-\$1,403,742	\$0	\$50,440	\$18,941,161	\$6,060,021	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208		\$81,129,066
B-19 FIRM S	\$192,000,748	\$100,926,715	\$22,579,190	\$684,904	-\$2,919,854	\$0	\$105,441	\$52,431,067	\$13,090,065	\$834,687	\$5,229,353	\$30,340	\$285,872	\$2,616,651	\$0	-\$893,477		\$195,000,954
B-19 V S	<u>\$428,865,840</u>	<u>\$226,566,797</u>	<u>\$46,887,604</u>	<u>\$1,577,436</u>	<u>-\$6,724,857</u>	<u>\$0</u>	<u>\$218,950</u>	<u>\$115,880,070</u>	<u>\$30,078,796</u>	<u>\$1,922,408</u>	<u>\$12,005,036</u>	<u>\$69,878</u>	<u>\$658,406</u>	<u>\$6,026,534</u>	<u>\$0</u>	<u>\$0</u>		<u>\$435,167,058</u>
Total B-19 S	\$620,866,588	\$327,493,512	\$69,466,794	\$2,262,340	-\$9,644,711	\$0	\$324,392	\$168,311,137	\$43,168,861	\$2,757,096	\$17,234,389	\$100,218	\$944,278	\$8,643,185	\$0	-\$893,477		\$630,168,013
B-19 T	\$2,818,711	\$1,672,016	\$476,157	\$12,527	-\$53,406	\$0	\$2,224	\$296,208	\$230,777	\$15,267	\$95,648	\$555	\$5,229	\$47,860	\$0	-\$1,787		\$2,799,276
B-19 P	\$80,463,118	\$42,229,103	\$10,800,662	\$329,273	-\$1,403,742	\$0	\$50,440	\$18,941,161	\$6,060,021	\$401,282	\$2,511,077	\$14,586	\$137,435	\$1,257,975	\$0	-\$200,208		\$81,129,066
B-19 S	<u>\$620,866,588</u>	<u>\$327,493,512</u>	<u>\$69,466,794</u>	<u>\$2,262,340</u>	<u>-\$9,644,711</u>	<u>\$0</u>	<u>\$324,392</u>	<u>\$168,311,137</u>	<u>\$43,168,861</u>	<u>\$2,757,096</u>	<u>\$17,234,389</u>	<u>\$100,218</u>	<u>\$944,278</u>	<u>\$8,643,185</u>	<u>\$0</u>	<u>-\$893,477</u>		<u>\$630,168,013</u>
TOTAL B-19	\$704,148,417	\$371,394,630	\$80,743,613	\$2,604,140	-\$11,101,860	\$0	\$377,055	\$187,548,506	\$49,459,660	\$3,173,645	\$19,841,114	\$115,359	\$1,086,942	\$9,949,020	\$0	-\$1,095,471		\$714,096,354
<b>STREETLIGHTS</b>																		
STREETLIGHTS	\$22,840,040	\$6,987,130	\$1,826,461	\$58,409	-\$249,007	\$0	\$8,480	\$13,282,403	\$447,605	\$71,183	\$445,962	\$2,181	\$24,379	\$228,783	\$0	\$0		\$23,133,969
<b>STANDBY</b>																		
STANDBY T	\$51,952,985	\$25,642,499	\$16,123,010	\$239,433	-\$1,020,742	\$0	\$77,140	\$6,396,051	\$4,691,422	\$291,796	\$1,828,112	\$8,104	\$99,937	\$1,938,454	\$0	-\$4,673,131		\$51,642,086
STANDBY P	\$3,763,099	\$854,716	\$503,046	\$6,309	-\$26,896	\$0	\$2,408	\$2,626,375	\$147,239	\$7,689	\$48,169	\$214	\$2,633	\$51,077	\$0	-\$194,836		\$4,028,142
STANDBY S	<u>\$1,209,371</u>	<u>\$451,393</u>	<u>\$169,878</u>	<u>\$3,821</u>	<u>-\$16,291</u>	<u>\$0</u>	<u>\$811</u>	<u>\$566,779</u>	<u>\$86,129</u>	<u>\$4,657</u>	<u>\$29,177</u>	<u>\$129</u>	<u>\$1,595</u>	<u>\$30,938</u>	<u>\$0</u>	<u>-\$88,351</u>		<u>\$1,240,666</u>
TOTAL STANDBY	\$56,925,456	\$26,948,609	\$16,795,934	\$249,564	-\$1,063,929	\$0	\$80,359	\$9,589,205	\$4,924,790	\$304,141	\$1,905,458	\$8,446	\$104,165	\$2,020,469	\$0	-\$4,956,317		\$56,910,894
<b>AGRICULTURE</b>																		
AG-A	\$144,701,723	\$43,221,325	\$9,847,103	\$325,093	-\$1,385,922	\$0	\$45,723	\$89,548,801	\$7,089,299	\$396,188	\$2,482,137	\$13,611	\$135,691	\$1,253,168	\$0	-\$13,909		\$152,958,306
AG-B	\$247,284,324	\$87,369,430	\$17,263,861	\$569,950	-\$2,429,788	\$0	\$80,160	\$137,749,513	\$11,905,252	\$694,594	\$4,351,662	\$23,862	\$237,892	\$2,197,043	\$0	-\$115,194		\$259,898,237
AG-C	<u>\$800,709,657</u>	<u>\$377,424,510</u>	<u>\$86,477,490</u>	<u>\$2,854,974</u>	<u>-\$12,171,204</u>	<u>\$0</u>	<u>\$401,537</u>	<u>\$274,290,781</u>	<u>\$52,145,354</u>	<u>\$3,479,334</u>	<u>\$21,798,183</u>	<u>\$119,530</u>	<u>\$1,191,638</u>	<u>\$11,005,348</u>	<u>\$0</u>	<u>-\$842,026</u>		<u>\$818,175,449</u>
TOTAL AG	\$1,192,695,703	\$508,015,266	\$113,588,453	\$3,750,017	-\$15,986,914	\$0	\$527,420	\$501,589,095	\$71,139,905	\$4,570,116	\$28,631,982	\$157,004	\$1,565,220	\$14,455,559	\$0	-\$971,128		\$1,231,031,993
<b>B-20 CLASS</b>																		
B-20 FIRM T	\$263,656,068	\$178,646,330	\$42,888,846	\$1,459,352	-\$6,221,450	\$0	\$200,454	\$3,039,734	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820		\$257,577,369
FPP T																		
TOTAL	\$263,656,068	\$178,646,330	\$42,888,846	\$1,459,352	-\$6,221,450	\$0	\$200,454	\$3,039,734	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820		\$257,577,369
B-20 FIRM P	\$310,712,316	\$176,499,453	\$40,050,877	\$1,346,075	-\$5,738,529	\$0	\$187,055	\$63,807,850	\$24,168,802	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241		\$312,194,503
FPP P																		
TOTAL	\$310,712,316	\$176,499,453	\$40,050,877	\$1,346,075	-\$5,738,529	\$0	\$187,055	\$63,807,850	\$24,168,802	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241		\$312,194,503
B-20 FIRM S	\$99,744,046	\$53,700,966	\$12,962,703	\$392,662	-\$1,673,979	\$0	\$60,533	\$25,467,910	\$7,343,030	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$2,277,314		\$100,938,587
FPP S																		
TOTAL	\$99,744,046	\$53,700,966	\$12,962,703	\$392,662	-\$1,673,979	\$0	\$60,533	\$25,467,910	\$7,343,030	\$478,534	\$2,998,035	\$16,734	\$163,893	\$1,304,880	\$0	-\$2,277,314		\$100,938,587
B-20 T	\$263,656,068	\$178,646,330	\$42,888,846	\$1,459,352	-\$6,221,450	\$0	\$200,454	\$3,039,734	\$24,461,758	\$1,778,501	\$11,142,390	\$55,483	\$609,119	\$4,849,671	\$0	-\$5,332,820		\$257,577,369
B-20 P	\$310,712,316	\$176,499,453	\$40,050,877	\$1,346,075	-\$5,738,529	\$0	\$187,055	\$63,807,850	\$24,168,802	\$1,640,451	\$10,277,496	\$55,146	\$561,838	\$4,473,230	\$0	-\$5,135,241		\$312,194,503
B-20 S	<u>\$99,744,046</u>	<u>\$53,700,966</u>	<u>\$12,962,703</u>	<u>\$392,662</u>	<u>-\$1,673,979</u>	<u>\$0</u>	<u>\$60,533</u>	<u>\$25,467,910</u>	<u>\$7,343,030</u>									

**Pacific Gas & Electric Company**  
**Rate Change - 2020 GRC Phase I Decision & TACBAA**  
**Monday, March 1, 2021**

**BDDL RESULTS**

Class/Schedule	Total Sales	Revenue At Present	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates
<b>RESIDENTIAL</b>																					
E-1	8,514,772,192	\$0.27293	\$0.11418	\$0.03704	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11121	\$0.01575	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00604	\$0.00207		\$0.28308	3.7%
D-CARE	<u>4,632,937,662</u>	<u>\$0.17093</u>	<u>\$0.11418</u>	<u>\$0.03703</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00017</u>	<u>\$0.03265</u>	<u>\$0.00539</u>	<u>\$0.00093</u>	<u>\$0.00000</u>	<u>\$0.00004</u>	<u>\$0.00032</u>	<u>\$0.00442</u>	<u>\$0.00000</u>	<u>-\$0.00565</u>	<u>-\$0.00962</u>		<u>\$0.17737</u>	<u>3.8%</u>
TOTAL RES	13,147,709,854	\$0.23699	\$0.11418	\$0.03704	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.08353	\$0.01210	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00590	-\$0.00205		\$0.24583	3.7%
<b>SMALL L&amp;P</b>																					
B-1	1,970,378,771	\$0.26856	\$0.11011	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11646	\$0.01605	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00087			\$0.27749	3.3%
B-6	511,788,493	\$0.24965	\$0.10737	\$0.02786	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10100	\$0.01480	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00043			\$0.25850	3.5%
B-15	12,624	\$1.09725	\$0.10911	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.94524	\$0.01607	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000			\$1.10618	0.8%
TC-1	<u>14,329,292</u>	<u>\$0.25141</u>	<u>\$0.10150</u>	<u>\$0.02784</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00013</u>	<u>\$0.11864</u>	<u>\$0.00540</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00318</u>	<u>\$0.00000</u>	<u>\$0.00000</u>			<u>\$0.26130</u>	<u>3.9%</u>
TOTAL SMALL	2,496,509,180	\$0.26459	\$0.10950	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11331	\$0.01573	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00078			\$0.27350	3.4%
<b>MEDIUM L&amp;P</b>																					
B-10 T	1,058,800	\$0.16274	\$0.08882	\$0.02589	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.02565	\$0.01453	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000			\$0.16252	-0.1%
B-10 P	24,381,091	\$0.22099	\$0.10532	\$0.03475	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.06235	\$0.01475	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000			\$0.22484	1.7%
B-10 S	<u>2,459,286,627</u>	<u>\$0.23733</u>	<u>\$0.11728</u>	<u>\$0.03318</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00015</u>	<u>\$0.06899</u>	<u>\$0.01489</u>	<u>\$0.00093</u>	<u>\$0.00578</u>	<u>\$0.00004</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>-\$0.00010</u>			<u>\$0.24187</u>	<u>1.9%</u>
TOTAL MEDIUM	2,484,726,518	\$0.23714	\$0.11715	\$0.03319	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.06890	\$0.01489	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00010			\$0.24167	1.9%
<b>B-19 CLASS</b>																					
B-19 FIRM T	6,785,294	\$0.18831	\$0.10485	\$0.03489	\$0.00076	-\$0.00324	\$0.00000	\$0.00016	\$0.02683	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00026			\$0.18798	-0.2%
B-19 V T	<u>9,698,022</u>	<u>\$0.15890</u>	<u>\$0.09905</u>	<u>\$0.02469</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00012</u>	<u>\$0.01177</u>	<u>\$0.01400</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>\$0.00000</u>			<u>\$0.15712</u>	<u>-1.1%</u>
Total B-19 T	16,483,316	\$0.17100	\$0.10144	\$0.02889	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.01797	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011			\$0.16982	-0.7%
B-19 FIRM P	311,778,662	\$0.18705	\$0.09787	\$0.02509	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04476	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00064			\$0.18870	0.9%
B-19 V P	<u>121,475,160</u>	<u>\$0.18231</u>	<u>\$0.09644</u>	<u>\$0.02451</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00011</u>	<u>\$0.04104</u>	<u>\$0.01396</u>	<u>\$0.00093</u>	<u>\$0.00578</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>\$0.00000</u>			<u>\$0.18354</u>	<u>0.7%</u>
Total B-19 P	433,253,822	\$0.18572	\$0.09747	\$0.02493	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04372	\$0.01399	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046			\$0.18726	0.8%
B-19 FIRM S	901,189,624	\$0.21305	\$0.11199	\$0.02505	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.05818	\$0.01453	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00099			\$0.21638	1.6%
B-19 V S	<u>2,075,573,104</u>	<u>\$0.20663</u>	<u>\$0.10916</u>	<u>\$0.02259</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00011</u>	<u>\$0.05583</u>	<u>\$0.01449</u>	<u>\$0.00093</u>	<u>\$0.00578</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>\$0.00000</u>			<u>\$0.20966</u>	<u>1.5%</u>
Total B-19 S	2,976,762,727	\$0.20857	\$0.11002	\$0.02334	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05654	\$0.01450	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00030			\$0.21170	1.5%
B-19 T	16,483,316	\$0.17100	\$0.10144	\$0.02889	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.01797	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00011			\$0.16982	-0.7%
B-19 P	433,253,822	\$0.18572	\$0.09747	\$0.02493	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04372	\$0.01399	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00046			\$0.18726	0.8%
B-19 S	<u>2,976,762,727</u>	<u>\$0.20857</u>	<u>\$0.11002</u>	<u>\$0.02334</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00011</u>	<u>\$0.05654</u>	<u>\$0.01450</u>	<u>\$0.00093</u>	<u>\$0.00579</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00290</u>	<u>\$0.00000</u>	<u>-\$0.00030</u>			<u>\$0.21170</u>	<u>1.5%</u>
TOTAL B-19	3,426,499,865	\$0.20550	\$0.10839	\$0.02356	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05473	\$0.01443	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00032			\$0.20840	1.4%
<b>STREETLIGHTS</b>																					
STREETLIGHTS	76,853,926	\$0.29719	\$0.09091	\$0.02377	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.17283	\$0.00582	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000			\$0.30101	1.3%
<b>STANDBY</b>																					
STANDBY T	315,043,911	\$0.16491	\$0.08139	\$0.05118	\$0.00076	-\$0.00324	\$0.00000	\$0.00024	\$0.02030	\$0.01489	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01483			\$0.16392	-0.6%
STANDBY P	8,301,158	\$0.45332	\$0.10296	\$0.06060	\$0.00076	-\$0.00324	\$0.00000	\$0.00029	\$0.31639	\$0.01774	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02347			\$0.48525	7.0%
STANDBY S	<u>5,028,099</u>	<u>\$0.24052</u>	<u>\$0.08977</u>	<u>\$0.03379</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00016</u>	<u>\$0.11272</u>	<u>\$0.01713</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00615</u>	<u>\$0.00000</u>	<u>-\$0.01757</u>			<u>\$0.24675</u>	<u>2.6%</u>
TOTAL STANDBY	328,373,169	\$0.17336	\$0.08207	\$0.05115	\$0.00076	-\$0.00324	\$0.00000	\$0.00024	\$0.02920	\$0.01500	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01509			\$0.17331	0.0%
<b>AGRICULTURE</b>																					
AG-A	427,753,847	\$0.33828	\$0.10104	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.20935	\$0.01657	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003			\$0.35758	5.7%
AG-B	749,934,570	\$0.32974	\$0.11650	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.18368	\$0.01588	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00015			\$0.34656	5.1%
AG-C	<u>3,756,544,418</u>	<u>\$0.21315</u>	<u>\$0.10047</u>	<u>\$0.02302</u>	<u>\$0.00076</u>	<u>-\$0.00324</u>	<u>\$0.00000</u>	<u>\$0.00011</u>	<u>\$0.07302</u>	<u>\$0.01388</u>	<u>\$0.00093</u>	<u>\$0.00580</u>	<u>\$0.00003</u>	<u>\$0.00032</u>	<u>\$0.00293</u>	<u>\$0.00000</u>	<u>-\$0.00022</u>			<u>\$0.21780</u>	<u>2.2%</u>
TOTAL AG	4,934,232,835	\$0.24172	\$0.10296	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.10165	\$0.01442	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00020			\$0.24949	3.2%
<b>B-20 CLASS</b>																					
B-20 FIRM T	1,920,200,469	\$0.13731	\$0.09304	\$0.02234	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00158	\$0.01274	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278			\$0.13414	-2.3%
FPP T	1,920,200,469	\$0.13731	\$0.09304	\$0.02234	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00158	\$0.01274	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278			\$0.13414	-2.3%
TOTAL	1,920,200,469	\$0.13731	\$0.09304	\$0.02234	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.00158	\$0.01274	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00278			\$0.13414	-2.3%
B-20 FIRM P	1,771,150,850	\$0.17543	\$0.09965	\$0.02261	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.03603	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290			\$0.17627	0.5%
FPP P	1,771,150,850	\$0.17543	\$0.09965	\$0.02261	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.03603	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00290			\$0.17627	0.5%
TOTAL	1,771,150,850	\$0.17543	\$0.09965	\$0.02261	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.03603	\$0.01365											

**Pacific Gas & Electric Company**  
**Rate Change - 2020 GRC Phase I Decision & TACBAA**  
**Monday, March 1, 2021**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
<b>RESIDENTIAL</b>																		
E-1	\$2,559,818,794	\$461,724,123	\$9,475,071	-\$40,393,723	\$0	\$2,143,776	\$1,399,182,351	\$196,397,908	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$0	-\$77,881,050	\$51,090,104	\$561,616,798	\$2,704,716,978
D-CARE	<u>\$225,661,951</u>	<u>\$88,745,504</u>	<u>\$1,821,152</u>	<u>-\$7,763,860</u>	<u>\$0</u>	<u>\$412,052</u>	<u>\$77,303,505</u>	<u>\$12,908,582</u>	<u>\$2,219,450</u>	<u>\$0</u>	<u>\$85,306</u>	<u>\$760,157</u>	<u>\$10,594,908</u>	<u>\$0</u>	<u>-\$16,808,104</u>	<u>-\$24,166,780</u>	<u>\$97,278,514</u>	<u>\$243,390,387</u>
<b>TOTAL RES</b>	<b>\$2,785,480,745</b>	<b>\$550,469,627</b>	<b>\$11,296,223</b>	<b>-\$48,157,582</b>	<b>\$0</b>	<b>\$2,555,828</b>	<b>\$1,476,485,856</b>	<b>\$209,306,490</b>	<b>\$13,766,673</b>	<b>\$70,294,390</b>	<b>\$529,122</b>	<b>\$4,714,974</b>	<b>\$65,716,284</b>	<b>\$0</b>	<b>-\$94,689,153</b>	<b>\$26,923,324</b>	<b>\$658,895,312</b>	<b>\$2,948,107,365</b>
<b>SMALL L&amp;P</b>																		
B-1	\$747,520,778	\$106,916,365	\$2,918,886	-\$12,443,672	\$0	\$496,410	\$418,939,641	\$61,638,589	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$0	-\$19,130		\$170,540,221	\$788,360,336
B-6	\$153,295,867	\$23,410,737	\$638,791	-\$2,723,267	\$0	\$108,697	\$83,430,279	\$12,390,807	\$778,489	\$4,838,841	\$28,664	\$266,625	\$2,676,893	\$0	-\$1,193		\$36,350,658	\$162,195,022
B-15	\$207,799	\$8,864	\$242	-\$1,032	\$0	\$41	\$178,810	\$5,118	\$295	\$1,837	\$11	\$101	\$1,014	\$0	\$0		\$16,074	\$211,375
TC-1	<u>\$4,783,573</u>	<u>\$689,974</u>	<u>\$18,837</u>	<u>-\$80,305</u>	<u>\$0</u>	<u>\$3,204</u>	<u>\$2,940,240</u>	<u>\$133,934</u>	<u>\$22,956</u>	<u>\$143,823</u>	<u>\$845</u>	<u>\$7,862</u>	<u>\$78,937</u>	<u>\$0</u>	<u>\$0</u>		<u>\$1,109,048</u>	<u>\$5,069,356</u>
<b>TOTAL SMALL</b>	<b>\$905,808,017</b>	<b>\$131,025,940</b>	<b>\$3,576,756</b>	<b>-\$15,248,275</b>	<b>\$0</b>	<b>\$608,352</b>	<b>\$505,488,971</b>	<b>\$74,168,447</b>	<b>\$4,358,964</b>	<b>\$27,219,240</b>	<b>\$160,496</b>	<b>\$1,492,902</b>	<b>\$14,988,617</b>	<b>\$0</b>	<b>-\$20,322</b>		<b>\$208,016,001</b>	<b>\$955,836,089</b>
<b>MEDIUM L&amp;P</b>																		
B-10 T	\$129,235	\$29,745	\$736	-\$3,140	\$0	\$139	\$33,978	\$14,077	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0		\$46,766	\$131,979
B-10 P	\$6,806,846	\$1,281,051	\$34,477	-\$146,979	\$0	\$5,982	\$2,627,172	\$666,025	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$0		\$2,125,754	\$7,044,860
B-10 S	<u>\$808,786,413</u>	<u>\$150,599,756</u>	<u>\$3,811,310</u>	<u>-\$16,248,218</u>	<u>\$0</u>	<u>\$703,253</u>	<u>\$350,568,633</u>	<u>\$74,594,547</u>	<u>\$4,644,814</u>	<u>\$28,970,953</u>	<u>\$184,246</u>	<u>\$1,590,803</u>	<u>\$14,560,970</u>	<u>\$0</u>	<u>-\$13,316</u>		<u>\$226,698,888</u>	<u>\$840,666,640</u>
<b>TOTAL MEDIUM</b>	<b>\$815,722,494</b>	<b>\$151,910,552</b>	<b>\$3,846,523</b>	<b>-\$16,398,337</b>	<b>\$0</b>	<b>\$709,374</b>	<b>\$353,229,783</b>	<b>\$75,274,649</b>	<b>\$4,687,728</b>	<b>\$29,238,164</b>	<b>\$185,949</b>	<b>\$1,605,501</b>	<b>\$14,695,501</b>	<b>\$0</b>	<b>-\$13,316</b>		<b>\$228,871,408</b>	<b>\$847,843,478</b>
<b>B-19 CLASS</b>																		
B-19 FIRM T	\$587,568	\$139,775	\$3,711	-\$15,820	\$0	\$653	\$133,308	\$68,361	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	-\$302		\$215,619	\$594,052
B-19 V T	<u>\$718,142</u>	<u>\$139,601</u>	<u>\$5,848</u>	<u>-\$24,931</u>	<u>\$0</u>	<u>\$652</u>	<u>\$78,390</u>	<u>\$107,732</u>	<u>\$7,127</u>	<u>\$44,651</u>	<u>\$259</u>	<u>\$2,441</u>	<u>\$22,342</u>	<u>\$0</u>	<u>\$0</u>		<u>\$332,076</u>	<u>\$716,188</u>
<b>Total B-19 T</b>	<b>\$1,305,710</b>	<b>\$279,376</b>	<b>\$9,559</b>	<b>-\$40,751</b>	<b>\$0</b>	<b>\$1,305</b>	<b>\$211,699</b>	<b>\$176,094</b>	<b>\$11,649</b>	<b>\$72,984</b>	<b>\$423</b>	<b>\$3,990</b>	<b>\$36,519</b>	<b>\$0</b>	<b>-\$302</b>		<b>\$547,695</b>	<b>\$1,310,239</b>
B-19 FIRM P	\$64,882,829	\$12,291,569	\$407,839	-\$1,738,681	\$0	\$57,398	\$23,460,079	\$7,512,546	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	-\$93,647		\$19,072,777	\$66,327,251
B-19 V P	<u>\$25,524,245</u>	<u>\$5,153,995</u>	<u>\$148,784</u>	<u>-\$634,292</u>	<u>\$0</u>	<u>\$24,069</u>	<u>\$8,942,344</u>	<u>\$2,740,668</u>	<u>\$181,322</u>	<u>\$1,135,993</u>	<u>\$6,591</u>	<u>\$62,101</u>	<u>\$568,426</u>	<u>\$0</u>	<u>\$0</u>		<u>\$7,813,265</u>	<u>\$26,143,267</u>
<b>Total B-19 P</b>	<b>\$90,407,074</b>	<b>\$17,445,564</b>	<b>\$556,623</b>	<b>-\$2,372,972</b>	<b>\$0</b>	<b>\$81,467</b>	<b>\$32,402,423</b>	<b>\$10,253,214</b>	<b>\$678,352</b>	<b>\$4,249,907</b>	<b>\$24,658</b>	<b>\$232,329</b>	<b>\$2,126,558</b>	<b>\$0</b>	<b>-\$93,647</b>		<b>\$26,886,042</b>	<b>\$92,470,518</b>
B-19 FIRM S	\$355,429,395	\$60,997,270	\$2,074,950	-\$8,845,839	\$0	\$284,843	\$147,479,343	\$39,592,300	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$0	-\$188,759		\$97,455,904	\$366,070,356
B-19 V S	<u>\$760,400,969</u>	<u>\$125,589,449</u>	<u>\$4,616,161</u>	<u>-\$19,679,422</u>	<u>\$0</u>	<u>\$586,466</u>	<u>\$319,912,816</u>	<u>\$87,898,823</u>	<u>\$5,625,679</u>	<u>\$34,979,963</u>	<u>\$204,489</u>	<u>\$1,926,739</u>	<u>\$17,635,872</u>	<u>\$0</u>	<u>\$0</u>		<u>\$202,981,891</u>	<u>\$782,278,925</u>
<b>Total B-19 S</b>	<b>\$1,115,830,364</b>	<b>\$186,586,719</b>	<b>\$6,691,111</b>	<b>-\$28,525,261</b>	<b>\$0</b>	<b>\$871,309</b>	<b>\$467,392,159</b>	<b>\$127,491,123</b>	<b>\$8,154,404</b>	<b>\$50,786,333</b>	<b>\$296,405</b>	<b>\$2,792,803</b>	<b>\$25,563,141</b>	<b>\$0</b>	<b>-\$188,759</b>		<b>\$300,437,795</b>	<b>\$1,148,349,281</b>
B-19 T	\$1,305,710	\$279,376	\$9,559	-\$40,751	\$0	\$1,305	\$211,699	\$176,094	\$11,649	\$72,984	\$423	\$3,990	\$36,519	\$0	-\$302		\$547,695	\$1,310,239
B-19 P	\$90,407,074	\$17,445,564	\$556,623	-\$2,372,972	\$0	\$81,467	\$32,402,423	\$10,253,214	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	-\$93,647		\$26,886,042	\$92,470,518
B-19 S	<u>\$1,115,830,364</u>	<u>\$186,586,719</u>	<u>\$6,691,111</u>	<u>-\$28,525,261</u>	<u>\$0</u>	<u>\$871,309</u>	<u>\$467,392,159</u>	<u>\$127,491,123</u>	<u>\$8,154,404</u>	<u>\$50,786,333</u>	<u>\$296,405</u>	<u>\$2,792,803</u>	<u>\$25,563,141</u>	<u>\$0</u>	<u>-\$188,759</u>		<u>\$300,437,795</u>	<u>\$1,148,349,281</u>
<b>TOTAL B-19</b>	<b>\$1,207,543,148</b>	<b>\$204,311,659</b>	<b>\$7,257,293</b>	<b>-\$30,938,984</b>	<b>\$0</b>	<b>\$954,081</b>	<b>\$500,006,281</b>	<b>\$137,920,431</b>	<b>\$8,844,405</b>	<b>\$55,109,223</b>	<b>\$321,486</b>	<b>\$3,029,122</b>	<b>\$27,726,218</b>	<b>\$0</b>	<b>-\$282,708</b>		<b>\$327,871,533</b>	<b>\$1,242,130,039</b>
<b>STREETLIGHTS</b>	<b>\$29,944,926</b>	<b>\$3,610,484</b>	<b>\$115,461</b>	<b>-\$492,228</b>	<b>\$0</b>	<b>\$16,763</b>	<b>\$19,521,143</b>	<b>\$823,891</b>	<b>\$140,711</b>	<b>\$881,562</b>	<b>\$4,311</b>	<b>\$48,192</b>	<b>\$452,251</b>	<b>\$0</b>	<b>\$0</b>		<b>\$5,587,287</b>	<b>\$30,709,829</b>
<b>STANDBY</b>																		
STANDBY T	\$6,039,745	\$2,138,056	\$30,884	-\$131,662	\$0	\$10,230	\$1,588,308	\$605,129	\$37,638	\$235,801	\$1,045	\$12,891	\$250,034	\$0	\$0		\$1,286,269	\$6,064,621
STANDBY P	\$2,387,491	\$374,292	\$4,961	-\$21,151	\$0	\$1,792	\$1,963,876	\$115,791	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0		\$58,604	\$2,584,498
STANDBY S	<u>\$411,132</u>	<u>\$55,752</u>	<u>\$1,307</u>	<u>-\$5,570</u>	<u>\$0</u>	<u>\$266</u>	<u>\$281,428</u>	<u>\$29,450</u>	<u>\$1,592</u>	<u>\$9,976</u>	<u>\$44</u>	<u>\$545</u>	<u>\$10,579</u>	<u>\$0</u>	<u>-\$300</u>		<u>\$54,175</u>	<u>\$439,244</u>
<b>TOTAL STANDBY</b>	<b>\$8,838,367</b>	<b>\$2,568,099</b>	<b>\$37,152</b>	<b>-\$158,383</b>	<b>\$0</b>	<b>\$12,288</b>	<b>\$3,833,611</b>	<b>\$750,370</b>	<b>\$45,276</b>	<b>\$283,659</b>	<b>\$1,257</b>	<b>\$15,507</b>	<b>\$300,780</b>	<b>\$0</b>	<b>-\$300</b>		<b>\$1,399,048</b>	<b>\$9,088,364</b>
<b>AGRICULTURE</b>																		
AG-A	\$21,902,332	\$1,907,365	\$62,970	-\$268,451	\$0	\$8,856	\$16,406,671	\$1,373,184	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0		\$3,282,368	\$23,602,087
AG-B	\$44,419,897	\$4,264,249	\$140,780	-\$600,168	\$0	\$19,800	\$31,153,303	\$2,940,649	\$171,568	\$1,074,880	\$5,894	\$58,760	\$542,679	\$0	\$0		\$7,743,614	\$47,516,009
AG-C	<u>\$109,659,129</u>	<u>\$18,804,625</u>	<u>\$620,817</u>	<u>-\$2,646,642</u>	<u>\$0</u>	<u>\$87,315</u>	<u>\$44,492,068</u>	<u>\$11,339,064</u>	<u>\$756,585</u>	<u>\$4,740,039</u>	<u>\$25,992</u>	<u>\$259,123</u>	<u>\$2,393,125</u>	<u>\$0</u>	<u>-\$31,560</u>		<u>\$31,821,919</u>	<u>\$112,662,470</u>
<b>TOTAL AG</b>	<b>\$175,981,358</b>	<b>\$24,976,239</b>	<b>\$824,567</b>	<b>-\$3,515,260</b>	<b>\$0</b>	<b>\$115,971</b>	<b>\$92,052,042</b>	<b>\$15,652,897</b>	<b>\$1,004,894</b>	<b>\$6,295,645</b>	<b>\$34,523</b>	<b>\$344,166</b>	<b>\$3,178,540</b>	<b>\$0</b>	<b>-\$31,560</b>		<b>\$42,847,902</b>	<b>\$183,780,566</b>
<b>B-20 CLASS</b>																		
B-20 FIRM T	\$207,530,234	\$64,694,042	\$2,643,779	-\$11,270,847	\$0	\$302,108	-\$3,599,927	\$44,315,193	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	-\$2,456,606		\$71,993,478	\$196,914,875
FPP T	<u>\$4,214,639</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$467,129</u>	<u>\$3,519,543</u>	<u>\$281,754</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$4,268,427</u>
<b>TOTAL</b>	<b>\$211,744,873</b>	<b>\$64,694,042</b>	<b>\$2,643,779</b>	<b>-\$11,270,847</b>	<b>\$0</b>	<b>\$302,108</b>	<b>-\$3,132,798</b>	<b>\$47,834,736</b>	<b>\$3,503,707</b>	<b>\$17,081,986</b>	<b>\$100,513</b>	<b>\$1,103,487</b>	<b>\$8,785,717</b>	<b>\$0</b>	<b>-\$2,456,606</b>		<b>\$71,993,478</b>	<b>\$201,183,302</b>
B-20 FIRM P	\$454,224,902	\$99,022,483	\$3,435,500	-\$14,646,078	\$0	\$462,455	\$161,084,364	\$61,684,481	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	-\$4,386,445		\$108,558,300	\$458,623,895
FPP P	<u>\$564,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$343,321</u>	<u>\$245,248</u>	<u>\$18,206</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$606,776</u>
<b>TOTAL</b>	<b>\$454,789,375</b>	<b>\$99,0</b>																

**Pacific Gas & Electric Company**  
**Rate Change - 2020 GRC Phase I Decision & TACBAA**  
**Monday, March 1, 2021**

**DA/CCA RESULTS**

Class/Schedule	Total Sales	Revenue At Present	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	CTC	ECRA	NSGC	Residential & Small Business	Climate Credit & EITE	CIA	PCIA	Total Proposed	Percent Change
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates
<b>RESIDENTIAL</b>																				
E-1	12,467,249,973	\$0.20532	\$0.03703	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.11223	\$0.01575	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00625	\$0.00410	\$0.04505	\$0.21695	5.7%
D-CARE	2,396,336,546	\$0.09417	\$0.03703	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.03226	\$0.00539	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00701	-\$0.01008	\$0.04059	\$0.10157	7.9%
<b>TOTAL RES</b>	14,863,586,518	\$0.18740	\$0.03703	\$0.00076	-\$0.00324	\$0.00000	\$0.00017	\$0.09934	\$0.01408	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.00637	\$0.00181	\$0.04433	\$0.19834	5.8%
<b>SMALL L&amp;P</b>																				
B-1	3,840,639,573	\$0.19463	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10908	\$0.01605	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04440	\$0.20527	5.5%
B-6	840,514,384	\$0.18238	\$0.02785	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.09926	\$0.01474	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04325	\$0.19297	5.8%
B-15	318,424	\$0.65259	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.56155	\$0.01607	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.05048	\$0.66382	1.7%
TC-1	24,785,359	\$0.19300	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.11863	\$0.00540	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04475	\$0.20453	6.0%
<b>TOTAL SMALL</b>	4,706,257,741	\$0.19247	\$0.02784	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.10741	\$0.01576	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04420	\$0.20310	5.5%
<b>MEDIUM L&amp;P</b>																				
B-10 T	969,064	\$0.13336	\$0.03069	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.03506	\$0.01453	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04826	\$0.13619	2.1%
B-10 P	45,363,975	\$0.15005	\$0.02824	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.05791	\$0.01468	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04686	\$0.15530	3.5%
B-10 S	5,014,882,006	\$0.16128	\$0.03003	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.06991	\$0.01487	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04521	\$0.16763	3.9%
<b>TOTAL MEDIUM</b>	5,061,215,045	\$0.16117	\$0.03001	\$0.00076	-\$0.00324	\$0.00000	\$0.00014	\$0.06979	\$0.01487	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04522	\$0.16752	3.9%
<b>B-19 CLASS</b>																				
B-19 FIRM T	4,882,730	\$0.12034	\$0.02863	\$0.00076	-\$0.00324	\$0.00000	\$0.00013	\$0.02730	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04416	\$0.12166	1.1%
B-19 V T	7,694,789	\$0.09333	\$0.01814	\$0.00076	-\$0.00324	\$0.00000	\$0.00008	\$0.01019	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04316	\$0.09307	-0.3%
<b>Total B-19 T</b>	12,577,519	\$0.10381	\$0.02221	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01683	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000			\$0.04355	\$0.10417	0.3%
B-19 FIRM P	536,629,819	\$0.12091	\$0.02291	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04372	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00017		\$0.03554	\$0.12360	2.2%
B-19 V P	195,769,050	\$0.13038	\$0.02633	\$0.00076	-\$0.00324	\$0.00000	\$0.00012	\$0.04568	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03991	\$0.13354	2.4%
<b>Total B-19 P</b>	732,398,870	\$0.12344	\$0.02382	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04424	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03671	\$0.12626	2.3%
B-19 FIRM S	2,730,197,142	\$0.13018	\$0.02234	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05402	\$0.01450	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00007		\$0.03570	\$0.13408	3.0%
B-19 V S	6,073,895,711	\$0.12519	\$0.02068	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05267	\$0.01447	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03342	\$0.12879	2.9%
<b>Total B-19 S</b>	8,804,092,853	\$0.12674	\$0.02119	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05309	\$0.01448	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03412	\$0.13043	2.9%
B-19 T	12,577,519	\$0.10381	\$0.02221	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.01683	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.04355	\$0.10417	0.3%
B-19 P	732,398,870	\$0.12344	\$0.02382	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.04424	\$0.01400	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00013		\$0.03671	\$0.12626	2.3%
B-19 S	8,804,092,853	\$0.12674	\$0.02119	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05309	\$0.01448	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00002		\$0.03412	\$0.13043	2.9%
<b>TOTAL B-19</b>	9,549,069,242	\$0.12646	\$0.02140	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.05236	\$0.01444	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00003		\$0.03434	\$0.13008	2.9%
<b>STREETLIGHTS</b>	151,922,128	\$0.19711	\$0.02377	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.12849	\$0.00542	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03678	\$0.20214	2.6%
<b>STANDBY</b>																				
STANDBY T	40,636,305	\$0.14863	\$0.05261	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.03909	\$0.01489	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.03165	\$0.14924	0.4%
STANDBY P	6,528,165	\$0.36572	\$0.05733	\$0.00076	-\$0.00324	\$0.00000	\$0.00027	\$0.30083	\$0.01774	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00898	\$0.39590	8.3%
STANDBY S	1,719,265	\$0.23913	\$0.03243	\$0.00076	-\$0.00324	\$0.00000	\$0.00015	\$0.16369	\$0.01713	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00017		\$0.03151	\$0.25548	6.8%
<b>TOTAL STANDBY</b>	48,883,735	\$0.18080	\$0.05253	\$0.00076	-\$0.00324	\$0.00000	\$0.00025	\$0.07842	\$0.01535	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.00001		\$0.02862	\$0.18592	2.8%
<b>AGRICULTURE</b>																				
AG-A	82,855,100	\$0.26435	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.19802	\$0.01657	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03962	\$0.28486	7.8%
AG-B	185,237,132	\$0.23980	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.16818	\$0.01588	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.04180	\$0.25651	7.0%
AG-C	816,864,687	\$0.13424	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.05447	\$0.01388	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00004		\$0.03896	\$0.13792	2.7%
<b>TOTAL AG</b>	1,084,956,919	\$0.16220	\$0.02302	\$0.00076	-\$0.00324	\$0.00000	\$0.00011	\$0.08484	\$0.01443	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00003		\$0.03949	\$0.16939	4.4%
<b>B-20 CLASS</b>																				
B-20 FIRM T	3,478,656,573	\$0.05966	\$0.01860	\$0.00076	-\$0.00324	\$0.00000	\$0.00009	-\$0.00103	\$0.01274	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00071		\$0.02070	\$0.05661	-5.1%
FPP T	304,202,831	\$0.01385	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00154	\$0.01157	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.01403	1.3%
<b>TOTAL</b>	3,782,859,404	\$0.05597	\$0.01710	\$0.00076	-\$0.00298	\$0.00000	\$0.00008	-\$0.00083	\$0.01265	\$0.00093	\$0.00452	\$0.00003	\$0.00029	\$0.00232	\$0.00000	-\$0.00065		\$0.01903	\$0.05318	-5.0%
B-20 FIRM P	4,520,394,471	\$0.10048	\$0.02191	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.03564	\$0.01365	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00097		\$0.02402	\$0.10146	1.0%
FPP P	19,657,019	\$0.02872	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01747	\$0.01248	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.03087	7.5%
<b>TOTAL</b>	4,540,051,490	\$0.10017	\$0.02181	\$0.00076	-\$0.00323	\$0.00000	\$0.00010	\$0.03556	\$0.01364	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00251	\$0.00000	-\$0.00097		\$0.02391	\$0.10115	1.0%
B-20 FIRM S	1,613,912,242	\$0.11370	\$0.02241	\$0.00076	-\$0.00324	\$0.00000	\$0.00010	\$0.04399	\$0.01421	\$0.										

Advice 6090-E  
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## **Attachment 2**

### **Rate and Bill Impact Summary**

**Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6090-E (Effective March 1, 2021)**

	Rate Impact (\$ per kWh) of Revenue Requirement Approved in AL-6090-E	Rate Impact (%) of Revenue Requirement Approved in AL 6090-E	Bill Impact (\$) of Revenue Requirement Approved in AL 6090-E	Bill Impact (%) of Revenue Requirement Approved in AL 6090-E	Bill Total following Revenue Req't Approval in AL 6090-E	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
2020 GRC	\$ 0.00966	5.7%	\$ 4.86	5.5%	\$ 92.45	D. 20-12-005
2020 + 2021 TACBAA	\$ (0.00363)	-2.1%	\$ (1.82)	-2.1%	\$ 85.76	FERC Docket No ER20-1316-000
Cost of Debt (GRC)	\$ (0.00157)	-0.9%	\$ (0.79)	-0.9%	\$ 86.79	Advice 4275-G/5887-E
School EE (AB 841)	\$ 0.00060	0.4%	\$ 0.30	0.3%	\$ 87.89	Assembly Bill 841, R. 13-11-005
Pension (GRC)	\$ (0.00042)	-0.2%	\$ (0.21)	-0.2%	\$ 87.38	D.20-12-005/ AL 6043-E
Risk Transfer (RTBA)	\$ 0.00082	0.5%	\$ 0.41	0.5%	\$ 88.00	D. 20-12-005
Residential Rate Reform (RRRMA)	\$ 0.00048	0.3%	\$ 0.24	0.3%	\$ 87.83	D.20-12-005
Other	\$ 0.00049	0.3%	\$ 0.32	0.4%	\$ 87.91	
<b>CARE Residential Average</b>	<b>\$ 0.00644</b>	<b>3.8%</b>	<b>\$ 3.32</b>	<b>3.8%</b>	<b>\$ 90.90</b>	
<b>Non -CARE Residential Customers</b>						
2020 GRC	\$ 0.01543	5.7%	\$ 7.58	5.5%	\$ 144.17	D. 20-12-005
2020 + 2021 TACBAA	\$ (0.00579)	-2.1%	\$ (2.84)	-2.1%	\$ 133.74	FERC Docket No ER20-1316-000
Cost of Debt (GRC)	\$ (0.00251)	-0.9%	\$ (1.23)	-0.9%	\$ 135.35	Advice 4275-G/5887-E
School EE (AB 841)	\$ 0.00096	0.4%	\$ 0.47	0.3%	\$ 137.06	Assembly Bill 841, R. 13-11-005
Pension (GRC)	\$ (0.00067)	-0.2%	\$ (0.33)	-0.2%	\$ 136.26	D.20-12-005/ AL 6043-E
Risk Transfer (RTBA)	\$ 0.00131	0.5%	\$ 0.64	0.5%	\$ 137.23	D. 20-12-005
Residential Rate Reform (RRRMA)	\$ 0.00077	0.3%	\$ 0.38	0.3%	\$ 136.97	D.20-12-005
Other	\$ 0.00065	0.2%	\$ 0.45	0.3%	\$ 137.04	
<b>Non-CARE Residential Average</b>	<b>\$ 0.01015</b>	<b>3.7%</b>	<b>\$ 5.12</b>	<b>3.7%</b>	<b>\$ 141.70</b>	
<b>System Average Bundled</b>	<b>\$ 0.00626</b>	<b>2.8%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. All average bill calculations assume an average monthly usage of 500 kWh.
4. The "other" category includes Energy Efficiency, as well as returning unspent EPIC and CES funds to customers.

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## **Attachment 3**

**Rates by Component Effective March 1, 2021**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
6	<b>E-1</b>																				
7																					
8	<b>ENERGY CHARGE (\$/kWh)</b>																				
9	Tier 1 (0% - 100%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02925)	.25902		
10	Tier 2 (101% - 400%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03769	.32596		
11	Tier 3 (> 400%) HUS	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11918	.40745		
12																					
13	<b>MINIMUM DELIVERY RATE</b>																				
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
15	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
16	TRA (\$/kWh)	(.00248)																			
17	(FERA or Medical)																			.16427	5.00
18	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
19																					
20	<b>CRS Wildfire Fund Charge</b>																			.00580	
21	<b>CRS Ongoing CTC</b>																			.00004	
22	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
23																					
24	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
25	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
26																					
27																					
28	<b>E TOU B non-tiered</b>																				
29																					
30	<b>ENERGY CHARGE (\$/kWh)</b>																				
31	<b>Summer</b>																				
32	Peak	.03704	.00017	.13320	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.21899	.00000	.41418		
33	Off-Peak	.03704	.00017	.13320	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11593	.00000	.31112		
34																					
35	<b>Winter</b>																				
36	Peak	.03704	.00017	.10257	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11215	.00000	.27671		
37	Off-Peak	.03704	.00017	.10257	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09335	.00000	.25791		
38																					
39	<b>MINIMUM DELIVERY RATE</b>																				
40	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
41	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
42	TRA (\$/kWh)	(.00248)																			
43	(FERA or Medical)																			.16427	5.00
44	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
45																					
46	<b>CRS Wildfire Fund Charge</b>																			.00580	
47	<b>CRS Ongoing CTC</b>																			.00004	
48	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
49																					
50	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
51	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
52																					
53																					
54																					
55																					
56																					
57																					
58																					
59																					
60																					
61																					
62																					
63																					
64																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T			
1	Pacific Gas & Electric Company																						
2	Rate Change - GRC Phase I Decision & TACBAA																						
3	March 1, 2021																						
4																							
5																							
65	<b>EM</b>																						
66																							
67	<b>ENERGY CHARGE (\$/kWh)</b>																						
68	Tier 1 (0% - 100%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02925)	.25902				
69	Tier 2 (101% - 400%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03769	.32596				
70	Tier 3 (> 400%) HUS	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11918	.40745				
71																							
72	<b>MINIMUM DELIVERY RATE</b>																						
73	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00		
74	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000												
75	TRA (\$/kWh)	(.00248)																					
76	(Medical)																				.16427	5.00	
77	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-												
78																							
79	<b>CRS Wildfire Fund Charge</b>																				.00580		
80	<b>CRS Ongoing CTC</b>																				.00004		
81	<b>CRS Energy Cost Recovery Amount</b>																				.00032		
82																							
83																							
84	<b>EM TOU</b>																						
85																							
86	<b>ENERGY CHARGE (\$/kWh)</b>																						
87	<b>Summer</b>																						
88	<b>Peak</b>																						
89	Tier 1 (0% - 100%)	.03704	.00017	.34433	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.23832)	.42018				
90	Tier 2 (> 100%)	.03704	.00017	.34433	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.16248)	.49602				
91	<b>Part-Peak</b>																						
92	Tier 1 (0% - 100%)	.03704	.00017	.13955	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	(.03486)	.30174				
93	Tier 2 (> 100%)	.03704	.00017	.13955	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	.04098	.37758				
94	<b>Off-Peak</b>																						
95	Tier 1 (0% - 100%)	.03704	.00017	.07128	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.00599	.22651				
96	Tier 2 (> 100%)	.03704	.00017	.07128	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.08183	.30235				
97																							
98	<b>Winter</b>																						
99	<b>Part-Peak</b>																						
100	Tier 1 (0% - 100%)	.03704	.00017	.13419	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	(.06229)	.24768				
101	Tier 2 (> 100%)	.03704	.00017	.13419	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	.01355	.32352				
102	<b>Off-Peak</b>																						
103	Tier 1 (0% - 100%)	.03704	.00017	.09047	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	(.02225)	.23085				
104	Tier 2 (> 100%)	.03704	.00017	.09047	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	.05359	.30669				
105																							
106	<b>METER CHARGE (\$/meter/day)</b>																						
107		-	-	.25298	-	-	-	-	-	-	-										.25298	7.70	
108	<b>MINIMUM DELIVERY RATE</b>																						
109	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-										.32854	10.00	
110	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000												
111	TRA (\$/kWh)	(.00248)																					
112	(Medical)																					.16427	5.00
113	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-												
114																							
115	<b>CRS Wildfire Fund Charge</b>																					.00580	
116	<b>CRS Ongoing CTC</b>																					.00004	
117	<b>CRS Energy Cost Recovery Amount</b>																					.00032	
118																							
119																							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
120	<b>ES</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
121																					
122	<b>ENERGY CHARGE</b> (\$/kWh)																				
123	Tier 1 (0% - 100%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02925)	.25902		
124	Tier 2 (101% - 400%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03769	.32596		
125	Tier 3 (> 400%) HUS	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11918	.40745		
126																					
127	<b>MINIMUM DELIVERY RATE</b>																				
128	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
129	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
130	TRA (\$/kWh)	(.00248)																			
131	(FERA or Medical)																			.16427	5.00
132	<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.03115	-	-	-	-	-	-	-									.03115	0.95
133																					
134	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
135																					
136	<b>MARL</b> (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892		
137																					
138	<b>CRS Wildfire Fund Charge</b>																			.00580	
139	<b>CRS Ongoing CTC</b>																			.00004	
140	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
141																					
142	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
143	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
144																					
145																					
146	<b>ESR</b>																				
147																					
148	<b>ENERGY CHARGE</b> (\$/kWh)																				
149	Tier 1 (0% - 100%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02925)	.25902		
150	Tier 2 (101% - 400%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03769	.32596		
151	Tier 3 (> 400%) HUS	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11918	.40745		
152																					
153	<b>MINIMUM DELIVERY RATE</b>																				
154	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
155	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
156	TRA (\$/kWh)	(.00248)																			
157	(FERA or Medical)																			.16427	5.00
158	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
159																					
160	<b>CRS Wildfire Fund Charge</b>																			.00580	
161	<b>CRS Ongoing CTC</b>																			.00004	
162	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
163																					
164	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
165	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
166																					
167																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
168	<b>ET</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
169																					
170	<b>ENERGY CHARGE</b> (\$/kWh)																				
171	Tier 1 (0% - 100%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	(.02925)	.25902		
172	Tier 2 (101% - 400%)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.03769	.32596		
173	Tier 3 (> 400%) HUS	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11418	.11918	.40745		
174																					
175	<b>MINIMUM DELIVERY RATE</b>																				
176	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00	
177	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
178	TRA (\$/kWh)	(.00248)																			
179	(FERA or Medical)																			.16427	5.00
180	<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.06181	-	-	-	-	-	-	-									.06181	1.88
181																					
182	TRA (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
183																					
184	<b>MARL</b> (\$/kWh)	-	-	.00000	-	-	.00580	.00004	.00032	.00442	.00000						.03834		.04892		
185																					
186	<b>CRS Wildfire Fund Charge</b>																			.00580	
187	<b>CRS Ongoing CTC</b>																			.00004	
188	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
189																					
190	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
191	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
192																					
193																					
194	<b>E-6</b>																				
195																					
196	<b>ENERGY CHARGE</b> (\$/kWh)																				
197	<b>Summer</b>																				
198	<b>Peak</b>																				
199	Tier 1 (0% - 100%)	.03704	.00017	.34433	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.23832)	.42018		
200	Tier 2 (> 100%)	.03704	.00017	.34433	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.25218	(.16248)	.49602		
201	<b>Part-Peak</b>																				
202	Tier 1 (0% - 100%)	.03704	.00017	.13955	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	(.03486)	.30174		
203	Tier 2 (> 100%)	.03704	.00017	.13955	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13506	.04098	.37758		
204	<b>Off-Peak</b>																				
205	Tier 1 (0% - 100%)	.03704	.00017	.07128	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.00599	.22651		
206	Tier 2 (> 100%)	.03704	.00017	.07128	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08725	.08183	.30235		
207																					
208	<b>Winter</b>																				
209	<b>Part-Peak</b>																				
210	Tier 1 (0% - 100%)	.03704	.00017	.13419	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	(.06229)	.24768		
211	Tier 2 (> 100%)	.03704	.00017	.13419	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11379	.01355	.32352		
212	<b>Off-Peak</b>																				
213	Tier 1 (0% - 100%)	.03704	.00017	.09047	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	(.02225)	.23085		
214	Tier 2 (> 100%)	.03704	.00017	.09047	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10064	.05359	.30669		
215																					
216	<b>METER CHARGE</b> (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-									.25298	7.70
217																					
218	<b>MINIMUM DELIVERY RATE</b>																				
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-									.32854	10.00
220	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
221	TRA (\$/kWh)	(.00248)																			
222	(FERA or Medical)																			.16427	5.00
223	<b>TRA</b> (\$/kWh) - Regular Chg	(.00248)	-	-	-	-	-	-	-	-	-										
224																					
225	<b>CRS Wildfire Fund Charge</b>																			.00580	
226	<b>CRS Ongoing CTC</b>																			.00004	
227	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
228																					
229	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
230	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
231																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
232	<b>EVA</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
233																				
234	<b>ENERGY CHARGE (\$/kWh)</b>																			
235	<b>Summer</b>																			
236	Peak	.03704	.00017	.23075	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.26927		.56201	
237	Part-Peak	.03704	.00017	.11538	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12977		.30714	
238	Off-Peak	.03704	.00017	.01661	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06521		.14381	
239																				
240	<b>Winter</b>																			
241	Peak	.03704	.00017	.24567	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10062		.40828	
242	Part-Peak	.03704	.00017	.12283	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06286		.24768	
243	Off-Peak	.03704	.00017	.01769	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06754		.14722	
244																				
245	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
246																				
247	<b>TRA (\$/kWh) - Regular Chg</b>	(.00248)	-	-	-	-	-	-	-	-	-									
248																				
249	<b>MINIMUM DELIVERY RATE</b>																			
250	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-								.32854	10.00
251	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
252	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
253																				
254	<b>CRS Wildfire Fund Charge</b>																			.00580
255	<b>CRS Ongoing CTC</b>																			.00004
256	<b>CRS Energy Cost Recovery Amount</b>																			.00032
257																				
258																				
259	<b>EVB</b>																			
260																				
261	<b>ENERGY CHARGE (\$/kWh)</b>																			
262	<b>Summer</b>																			
263	Peak	.03704	.00017	.22476	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.26927		.55602	
264	Part-Peak	.03704	.00017	.11239	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12977		.30415	
265	Off-Peak	.03704	.00017	.01618	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06521		.14338	
266																				
267	<b>Winter</b>																			
268	Peak	.03704	.00017	.23930	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10062		.40191	
269	Part-Peak	.03704	.00017	.11965	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06286		.24450	
270	Off-Peak	.03704	.00017	.01723	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.06754		.14676	
271																				
272	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-								.00000	0.00
273																				
274	<b>METER CHARGE (\$/meter/day)</b>	-	-	.04928	-	-	-	-	-	-	-								.04928	1.50
275																				
276	<b>TRA (\$/kWh) - Regular Chg</b>	(.00248)	-	-	-	-	-	-	-	-	-									
277																				
278																				
279	<b>CRS Wildfire Fund Charge</b>																			.00580
280	<b>CRS Ongoing CTC</b>																			.00004
281	<b>CRS Energy Cost Recovery Amount</b>																			.00032
282																				
283																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
284	<b>EV2A</b>																			
285																				
286	<b>ENERGY CHARGE (\$/kWh)</b>																			
287	<b>Summer</b>																			
288	Peak	.03704	.00017	.25267	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.18150		.49616	
289	Part-Peak	.03704	.00017	.18689	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13679		.38567	
290	Off-Peak	.03704	.00017	.02602	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09565		.18366	
291																				
292	<b>Winter</b>																			
293	Peak	.03704	.00017	.18244	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.12462		.36905	
294	Part-Peak	.03704	.00017	.17822	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11214		.35235	
295	Off-Peak	.03704	.00017	.03301	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.08866		.18366	
296																				
297	<b>Customer Charge</b>																			
298				.00000															.00000	0.00
299	<b>TRA (\$/kWh) - Regular Chg</b>	(.00248)																		
300																				
301	<b>MINIMUM DELIVERY RATE</b>																			
302	(\$/meter/day)																		.32854	10.00
303	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000									
304	TRA (\$/kWh)	(.00248)																		
305	(FERA)																		.16427	5.00
306	<b>CRS Wildfire Fund Charge</b>																		.00580	
307	<b>CRS Ongoing CTC</b>																		.00004	
308	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
309																				
310																				
311	<b>ETODD</b>																			
312																				
313	<b>ENERGY CHARGE (\$/kWh)</b>																			
314	<b>Summer</b>																			
315	Peak	.03704	.00017	.13827	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.17618		.37644	
316	Off-Peak	.03704	.00017	.12827	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.09122		.28148	
317																				
318	<b>Winter</b>																			
319	Peak	.03704	.00017	.10570	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.13488		.30257	
320	Off-Peak	.03704	.00017	.10340	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11980		.28519	
321																				
322	<b>MINIMUM DELIVERY RATE</b>																			
323	(\$/meter/day)																		.32854	10.00
324	(\$/kWh)	0.03704	0.00017	0.11210	0.01575	0.00093	0.00580	0.00004	0.00032	0.00442	-									
325	TRA (\$/kWh)	(0.00248)																		
326	(FERA or Medical)																		.16427	5.00
327	TRA (\$/kWh) - Regular Chg	(0.00248)																		
328																				
329	<b>CRS Wildfire Fund Charge</b>																		.00580	
330	<b>CRS Ongoing CTC</b>																		.00004	
331	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
332																				
333																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
334	<b>E TOU C tiered</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
335																					
336	<b>ENERGY CHARGE (\$/kWh)</b>																				
337	<b>Summer</b>																				
338	Peak	.03704	.00017	.14292	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.16397	.04925	.41813		
339	Off-Peak	.03704	.00017	.13292	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11053	.04925	.35469		
340	Baseline Credit																		(.07584)	(.07584)	
341																					
342	<b>Winter</b>																				
343	Peak	.03704	.00017	.09459	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.11521	.04925	.32104		
344	Off-Peak	.03704	.00017	.09229	.01575	.00093	.00580	.00004	.00032	.00442	.00000						.10018	.04926	.30372		
345	Baseline Credit																		(.07584)	(.07584)	
346																					
347	<b>MINIMUM DELIVERY RATE</b>																				
348	(\$/meter/day)																			.32854	10.00
349	(\$/kWh)	.03704	.00017	.11210	.01575	.00093	.00580	.00004	.00032	.00442	.00000										
350	TRA (\$/kWh)	(.00248)																			
351	(FERA or Medical)																			.16427	5.00
352	TRA (\$/kWh) - Regular Chg	(.00248)																			
353																					
354	<b>CRS Wildfire Fund Charge</b>																				.00580
355	<b>CRS Ongoing CTC</b>																				.00004
356	<b>CRS Energy Cost Recovery Amount</b>																				.00032
357																					
358	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																				.00000
359	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																				-
360																					
361																					
362	<b>Residential SmartRate Program (E-RSMART)</b>																				
363	<b>ENERGY CHARGES (\$/kWh)</b>	SmartDay High-	SmartRate Non-	Tiered	Non-Tiered																
364		Price Period	High-Price Period	SmartRate	SmartRate																
365	Tier 1 (0% - 100%)	.60000	(.02394)	Participation	Participation																
366	Tier 2 (> 100%)	.60000	(.02394)	.00000	(.00500)																
367				(.00750)	(.00500)																
368																					
369																					
370																					
371	<b>Other Residential Rates/Rate factors</b>																				
372	AB32 Bi Annual Climate Credit (\$/households)	(17.20)		(not currently being imported automatically)																	(in April and October bill cycles)
373	Residential FERA Discount percentage	.18		(not currently being imported automatically)																	(50% on Delivery portion of MinBill)
374	Medical >200% baseline discount (\$/kWh)	.04																			(applies to non-CARE rates only)
375	Employee Discount	.25		(not currently being imported automatically)																	( up to 200% of baseline; then 25% of the new March 2016 Tier 2 rate on all usage above Tier 2)
376																					
377																					
378																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
379	<b>A-1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
380																				
381	<b>ENERGY CHARGE (\$/kWh)</b>																			
382	Summer	.02784	.00013	.10436	.01607	.00093	.00580	.00003	.00032	.00318	-						.12847		.28465	
383	Winter	.02784	.00013	.08751	.01607	.00093	.00580	.00003	.00032	.00318	-						.08833		.22766	
384																				
385	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
386	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
387	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
388																				
389	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
390																				
391	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
392																				
393	<b>CRS Wildfire Fund Charge</b>																		.00580	
394	<b>CRS Ongoing CTC</b>																		.00003	
395	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
396																				
397																				
398	<b>A-1 TOU</b>																			
399																				
400	<b>ENERGY CHARGE (\$/kWh)</b>																			
401	<b>Summer</b>																			
402	Peak	.02784	.00013	.10436	.01607	.00093	.00580	.00003	.00032	.00318	-						.13111		.28729	
403	Part-Peak	.02784	.00013	.10436	.01607	.00093	.00580	.00003	.00032	.00318	-						.13111		.28729	
404	Off-Peak	.02784	.00013	.10436	.01607	.00093	.00580	.00003	.00032	.00318	-						.10640		.26258	
405	<b>Winter</b>																			
406	Part-Peak	.02784	.00013	.08751	.01607	.00093	.00580	.00003	.00032	.00318	-						.10036		.23969	
407	Off-Peak	.02784	.00013	.08751	.01607	.00093	.00580	.00003	.00032	.00318	-						.09978		.23911	
408																				
409	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
410	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
411	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
412																				
413	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
414																				
415	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
416																				
417	<b>CRS Wildfire Fund Charge</b>																		.00580	
418	<b>CRS Ongoing CTC</b>																		.00003	
419	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
420																				
421																				
422	<b>A-6</b>																			
423																				
424	<b>ENERGY CHARGE (\$/kWh)</b>																			
425	<b>Summer</b>																			
426	Peak	.02784	.00013	.15335	.01481	.00093	.00580	.00003	.00032	.00318	-						.23853		.44244	
427	Part-Peak	.02784	.00013	.11184	.01481	.00093	.00580	.00003	.00032	.00318	-						.13981		.30221	
428	Off-Peak	.02784	.00013	.09311	.01481	.00093	.00580	.00003	.00032	.00318	-						.10928		.25295	
429	<b>Winter</b>																			
430	Part-Peak	.02784	.00013	.09344	.01481	.00093	.00580	.00003	.00032	.00318	-						.09990		.24390	
431	Off-Peak	.02784	.00013	.09311	.01481	.00093	.00580	.00003	.00032	.00318	-						.09919		.24286	
432																				
433	<b>METER CHARGE (\$/meter/day)</b>																			
434	Rate A-6	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
435	Rate W	-	-	.05914	-	-	-	-	-	-	-								.05914	1.80
436	Rate X	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
437																				
438	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
439	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
440	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
441																				
442																				
443																				
444																				
445	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
446																				
447	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
448																				
449	<b>CRS Wildfire Fund Charge</b>																		.00580	
450	<b>CRS Ongoing CTC</b>																		.00003	
451	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
452																				
453																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
454	<b>A-10</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
455																				
456	<b>DEMAND CHARGE (\$/kW)</b>																			
457	<b>Transmission</b>																			
458	Summer	8.80	.04	1.80	-	-	-	-	-	-	-						.00		10.64	
459	Winter	8.80	.04	1.80	-	-	-	-	-	-	-						.00		10.64	
460	<b>Primary</b>																			
461	Summer	8.80	.04	6.57	-	-	-	-	-	-	-						.00		15.41	
462	Winter	8.80	.04	6.57	-	-	-	-	-	-	-						.00		15.41	
463	<b>Secondary</b>																			
464	Summer	8.80	.04	6.84	-	-	-	-	-	-	-						.00		15.68	
465	Winter	8.80	.04	6.84	-	-	-	-	-	-	-						.00		15.68	
466																				
467	<b>ENERGY CHARGE (\$/kWh)</b>																			
468	<b>Transmission</b>																			
469	Summer	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.10139		.13334	
470	Winter	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.08427		.11622	
471	<b>Primary</b>																			
472	Summer	-	-	.04161	.01475	.00093	.00580	.00004	.00032	.00290	-						.11599		.17986	
473	Winter	-	-	.02522	.01475	.00093	.00580	.00004	.00032	.00290	-						.09717		.14465	
474	<b>Secondary</b>																			
475	Summer	-	-	.04143	.01492	.00093	.00580	.00004	.00032	.00290	-						.12788		.19174	
476	Winter	-	-	.02558	.01492	.00093	.00580	.00004	.00032	.00290	-						.10612		.15413	
477																				
478	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
479																				
480																				
481																				
482																				
483	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
484																				
485	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
486	Transmission										.00000								.00000	
487	Primary										.00000								.00000	
488	Secondary										.00000								.00000	
489																				
490	<b>CRS Wildfire Fund Charge</b>																		.00580	
491	<b>CRS Ongoing CTC</b>																		.00004	
492	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
493																				
494																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
495	<b>A-10 TOU</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
496																				
497	<b>DEMAND CHARGE (\$/kW)</b>																			
498	<b>Transmission</b>																			
499	Summer	8.80	.04	1.80	-	-	-	-	-	-	-						.00		10.64	
500	Winter	8.80	.04	1.80	-	-	-	-	-	-	-						.00		10.64	
501	<b>Primary</b>																			
502	Summer	8.80	.04	6.57	-	-	-	-	-	-	-						.00		15.41	
503	Winter	8.80	.04	6.57	-	-	-	-	-	-	-						.00		15.41	
504	<b>Secondary</b>																			
505	Summer	8.80	.04	6.84	-	-	-	-	-	-	-						.00		15.68	
506	Winter	8.80	.04	6.84	-	-	-	-	-	-	-						.00		15.68	
507																				
508	<b>ENERGY CHARGE (\$/kWh)</b>																			
509	<b>Transmission</b>																			
510	Summer																			
511	Peak	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.11655		.14850	
512	Part-Peak	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.11655		.14850	
513	Off-Peak	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.09190		.12385	
514	Winter																			
515	Part-Peak	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.08466		.11661	
516	Off-Peak	-	-	.00991	.01453	.00093	.00580	.00004	.00032	.00290	-						.08400		.11595	
517	<b>Primary</b>																			
518	Summer																			
519	Peak	-	-	.04161	.01475	.00093	.00580	.00004	.00032	.00290	-						.13029		.19416	
520	Part-Peak	-	-	.04161	.01475	.00093	.00580	.00004	.00032	.00290	-						.13029		.19416	
521	Off-Peak	-	-	.04161	.01475	.00093	.00580	.00004	.00032	.00290	-						.10497		.16884	
522	Winter																			
523	Part-Peak	-	-	.02522	.01475	.00093	.00580	.00004	.00032	.00290	-						.09755		.14503	
524	Off-Peak	-	-	.02522	.01475	.00093	.00580	.00004	.00032	.00290	-						.09688		.14436	
525	<b>Secondary</b>																			
526	Summer																			
527	Peak	-	-	.04143	.01492	.00093	.00580	.00004	.00032	.00290	-						.14113		.20499	
528	Part-Peak	-	-	.04143	.01492	.00093	.00580	.00004	.00032	.00290	-						.14113		.20499	
529	Off-Peak	-	-	.04143	.01492	.00093	.00580	.00004	.00032	.00290	-						.11434		.17820	
530	Winter																			
531	Part-Peak	-	-	.02558	.01492	.00093	.00580	.00004	.00032	.00290	-						.10651		.15452	
532	Off-Peak	-	-	.02558	.01492	.00093	.00580	.00004	.00032	.00290	-						.10580		.15381	
533																				
534	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
535																				
536																				
537																				
538																				
539	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
540																				
541	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
542	Transmission																			
543	Primary																			.00000
544	Secondary																			.00000
545																				
546	<b>CRS Wildfire Fund Charge</b>																			.00580
547	<b>CRS Ongoing CTC</b>																			.00004
548	<b>CRS Energy Cost Recovery Amount</b>																			.00032
549																				
550																				
551	<b>A-15</b>																			
552																				
553	<b>ENERGY CHARGE (\$/kWh)</b>																			
554	Summer	.02784	.00013	.10436	.01607	.00093	.00580	.00003	.00032	.00318	-						.12847		.28465	
555	Winter	.02784	.00013	.08751	.01607	.00093	.00580	.00003	.00032	.00318	-						.08833		.22766	
556																				
557	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
558	<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
559																				
560	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
561																				
562	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
563																				
564	<b>CRS Wildfire Fund Charge</b>																			.00580
565	<b>CRS Ongoing CTC</b>																			.00003
566	<b>CRS Energy Cost Recovery Amount</b>																			.00032
567																				
568																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
569	E-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
570	FIRM																			
571																				
572	DEMAND CHARGES (\$/kW)																			
573	Summer																			
574	Peak	-	-	4.34	-	-	-	-	-	-	-						9.29		13.63	
575	Part-Peak	-	-	1.83	-	-	-	-	-	-	-						9.29		11.12	
576	Maximum	8.80	.04	16.09	-	-	-	-	-	-	-						.00		24.93	
577	Winter																			
578	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
579	Maximum	8.80	.04	16.09	-	-	-	-	-	-	-						.00		24.93	
580																				
581	DEMAND CHARGES - OPTION R (\$/kW)																			
582	Summer																			
583	Peak	-	-	1.09	-	-	-	-	-	-	-						.00		1.09	
584	Part-Peak	-	-	.46	-	-	-	-	-	-	-						.00		.46	
585	Maximum	8.80	.04	16.09	-	-	-	-	-	-	-						.00		24.93	
586	Winter																			
587	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
588	Maximum	8.80	.04	16.09	-	-	-	-	-	-	-						.00		24.93	
589																				
590	ENERGY CHARGES (\$/kWh)																			
591	Summer																			
592	Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09122		.11325	
593	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09122		.11325	
594	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08524		.10727	
595	Winter																			
596	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08265		.10468	
597	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.08194		.10397	
598																				
599	ENERGY CHARGES - OPTION R (\$/kWh)																			
600	Summer																			
601	Peak	-	-	.07829	.01453	.00093	.00580	.00003	.00032	.00290	-						.16116		.26148	
602	Part-Peak	-	-	.06208	.01453	.00093	.00580	.00003	.00032	.00290	-						.12642		.21053	
603	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.10095		.12298	
604	Winter																			
605	Part-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09836		.12039	
606	Off-Peak	-	-	.00000	.01453	.00093	.00580	.00003	.00032	.00290	-						.09765		.11968	
607																				
608	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-									
609	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
610																				
611	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
612	E-19	-	-	27.57709	-	-	-	-	-	-	-								27.57709	839.38
613	Rate V	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
614	Rate W	-	-	5.51212	-	-	-	-	-	-	-								5.51212	167.78
615	Rate X	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
616																				
617	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
618	E-19	-	-	27.57709	-	-	-	-	-	-	-								27.57709	839.38
619	Rate V	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
620	Rate W	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
621	Rate X	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
622																				
623																				
624																				
625																				
626	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
627																				
628	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
629																				
630	CRS Wildfire Fund Charge																		.00580	
631	CRS Ongoing CTC																		.00003	
632	CRS Energy Cost Recovery Amount																		.00032	
633																				
634																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
635	<b>E-19 Primary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
636	<b>FIRM</b>																			
637																				
638	<b>DEMAND CHARGES (\$/kW)</b>																			
639	Summer																			
640	Peak	-	-	3.52	-	-	-	-	-	-	-						8.08		11.60	
641	Part-Peak	-	-	1.62	-	-	-	-	-	-	-						8.08		9.70	
642	Maximum	8.80	.04	11.80	-	-	-	-	-	-	-						.00		20.64	
643	Winter																			
644	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
645	Maximum	8.80	.04	11.80	-	-	-	-	-	-	-						.00		20.64	
646																				
647	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
648	Summer																			
649	Peak	-	-	.88	-	-	-	-	-	-	-						.00		.88	
650	Part-Peak	-	-	.41	-	-	-	-	-	-	-						.00		.41	
651	Maximum	8.80	.04	11.80	-	-	-	-	-	-	-						.00		20.64	
652	Winter																			
653	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
654	Maximum	8.80	.04	11.80	-	-	-	-	-	-	-						.00		20.64	
655																				
656	<b>ENERGY CHARGES (\$/kWh)</b>																			
657	Summer																			
658	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08227		.10377	
659	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08227		.10377	
660	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07655		.09805	
661	Winter																			
662	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07408		.09558	
663	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07341		.09491	
664																				
665	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
666	Summer																			
667	Peak	-	-	.07555	.01400	.00093	.00580	.00003	.00032	.00290	-						.14575		.24280	
668	Part-Peak	-	-	.06184	.01400	.00093	.00580	.00003	.00032	.00290	-						.11487		.19821	
669	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09231		.11381	
670	Winter																			
671	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08984		.11134	
672	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08917		.11067	
673																				
674	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-									
675	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
676																				
677	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
678	E-19	-	-	42.06396	-	-	-	-	-	-	-								42.06396	1,280.32
679	Rate V	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
680	Rate W	-	-	5.51212	-	-	-	-	-	-	-								5.51212	167.78
681	Rate X	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
682																				
683	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
684	E-19	-	-	42.06396	-	-	-	-	-	-	-								42.06396	1,280.32
685	Rate V	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
686	Rate W	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
687	Rate X	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
688																				
689																				
690																				
691																				
692	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
693																				
694	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000								.00000	
695																				
696	<b>CRS Wildfire Fund Charge</b>																		.00580	
697	<b>CRS Ongoing CTC</b>																		.00003	
698	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
699																				
700																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
701	<b>E-19 Transmission</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
702	<b>Firm</b>																			
703																				
704	<b>DEMAND CHARGES (\$/kW)</b>																			
705	Summer																			
706	Peak	-	-	-	-	-	-	-	-	-	-						8.90		8.90	
707	Part-Peak	-	-	-	-	-	-	-	-	-	-						8.90		8.90	
708	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29	
709	Winter																			
710	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
711	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29	
712																				
713	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
714	Summer																			
715	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
716	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
717	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29	
718	Winter																			
719	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
720	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29	
721																				
722	<b>ENERGY CHARGES (\$/kWh)</b>																			
723	Summer																			
724	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07499		.09649	
725	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07499		.09649	
726	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06933		.09083	
727	Winter																			
728	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06690		.08840	
729	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.06624		.08774	
730																				
731	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
732	Summer																			
733	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.14192		.16342	
734	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11472		.13622	
735	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09498		.11648	
736	Winter																			
737	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09255		.11405	
738	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09189		.11339	
739																				
740	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-								-	
741	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
742																				
743	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
744	E-19	-	-	51.71562	-	-	-	-	-	-	-								51.71562	1,574.09
745	Rate V	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
746	Rate W	-	-	5.51212	-	-	-	-	-	-	-								5.51212	167.78
747	Rate X	-	-	5.65405	-	-	-	-	-	-	-								5.65405	172.10
748																				
749	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
750	E-19	-	-	51.71562	-	-	-	-	-	-	-								51.71562	1,574.09
751	Rate V	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
752	Rate W	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
753	Rate X	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
754																				
755																				
756																				
757																				
758	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
759																				
760	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000								.00000	
761																				
762	<b>CRS Wildfire Fund Charge</b>																		.00580	
763	<b>CRS Ongoing CTC</b>																		.00003	
764	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
765																				
766																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
767	<b>E-20 Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
768	<b>Firm</b>																			
769																				
770	<b>DEMAND CHARGES (\$/kW)</b>																			
771	Summer																			
772	Peak	-	-	4.90	-	-	-	-	-	-	-						8.92		13.82	
773	Part-Peak	-	-	1.96	-	-	-	-	-	-	-						8.92		10.88	
774	Maximum	9.89	.05	14.66	-	-	-	-	-	-	-						.00		24.60	
775	Winter																			
776	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
777	Maximum	9.89	.05	14.66	-	-	-	-	-	-	-						.00		24.60	
778																				
779	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
780	Summer																			
781	Peak	-	-	1.22	-	-	-	-	-	-	-						.00		1.22	
782	Part-Peak	-	-	.49	-	-	-	-	-	-	-						.00		.49	
783	Maximum	9.89	.05	14.66	-	-	-	-	-	-	-						.00		24.60	
784	Winter																			
785	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
786	Maximum	9.89	.05	14.66	-	-	-	-	-	-	-						.00		24.60	
787																				
788	<b>ENERGY CHARGES (\$/kWh)</b>																			
789	Summer																			
790	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08659		.10793	
791	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08659		.10793	
792	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08067		.10201	
793	Winter																			
794	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.07808		.09942	
795	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.07737		.09871	
796																				
797	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
798	Summer																			
799	Peak	-	-	.07423	.01421	.00093	.00580	.00003	.00032	.00253	-						.15005		.24562	
800	Part-Peak	-	-	.05704	.01421	.00093	.00580	.00003	.00032	.00253	-						.12011		.19849	
801	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09640		.11774	
802	Winter																			
803	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09381		.11515	
804	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.09310		.11444	
805																				
806	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-									
807	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
808																				
809	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	50.04986	-	-	-	-	-	-	-								50.04986	1,523.39
810																				
811																				
812																				
813																				
814	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
815																				
816	<b>CRS Wildfire Fund Charge</b>																			.00580
817	<b>CRS Ongoing CTC</b>																			.00003
818	<b>CRS Energy Cost Recovery Amount</b>																			.00032
819																				
820																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
821	<b>E-20 Primary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
822	<b>Firm</b>																				
823																					
824	<b>DEMAND CHARGES (\$/kW)</b>																				
825	Summer																				
826	Peak	-	-	4.21	-	-	-	-	-	-	-						9.55		13.76		
827	Part-Peak	-	-	1.82	-	-	-	-	-	-	-						9.55		11.37		
828	Maximum	9.89	.05	12.40	-	-	-	-	-	-	-						.00		22.34		
829	Winter																				
830	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
831	Maximum	9.89	.05	12.40	-	-	-	-	-	-	-						.00		22.34		
832																					
833	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																				
834	Summer																				
835	Peak	-	-	1.05	-	-	-	-	-	-	-						.00		1.05		
836	Part-Peak	-	-	.45	-	-	-	-	-	-	-						.00		.45		
837	Maximum	9.89	.05	12.40	-	-	-	-	-	-	-						.00		22.34		
838	Winter																				
839	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
840	Maximum	9.89	.05	12.40	-	-	-	-	-	-	-						.00		22.34		
841																					
842	<b>ENERGY CHARGES (\$/kWh)</b>																				
843	Summer																				
844	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08384		.10462		
845	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08384		.10462		
846	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07807		.09885		
847	Winter																				
848	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07560		.09638		
849	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07493		.09571		
850																					
851	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																				
852	Summer																				
853	Peak	-	-	.07063	.01365	.00093	.00580	.00003	.00032	.00253	-						.15162		.24303		
854	Part-Peak	-	-	.05603	.01365	.00093	.00580	.00003	.00032	.00253	-						.11667		.19348		
855	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.09273		.11351		
856	Winter																				
857	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.09026		.11104		
858	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08959		.11037		
859																					
860	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-										
861	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005		
862																					
863	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	49.95670	-	-	-	-	-	-	-								49.95670	1,520.56	
864																					
865																					
866																					
867																					
868	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-										
869																					
870	<b>CRS Wildfire Fund Charge</b>																			.00580	
871	<b>CRS Ongoing CTC</b>																			.00003	
872	<b>CRS Energy Cost Recovery Amount</b>																			.00032	
873																					
874																					

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1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
875	<b>E-20 Transmission</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
876	<b>Firm</b>																			
877																				
878	<b>DEMAND CHARGES (\$/kW)</b>																			
879	Summer																			
880	Peak	-	-	-	-	-	-	-	-	-	-						11.37		11.37	
881	Part-Peak	-	-	-	-	-	-	-	-	-	-						11.37		11.37	
882	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82	
883	Winter																			
884	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
885	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82	
886																				
887	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
888	Summer																			
889	Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
890	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
891	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82	
892	Winter																			
893	Part-Peak	-	-	-	-	-	-	-	-	-	-						.00		.00	
894	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82	
895																				
896	<b>ENERGY CHARGES (\$/kWh)</b>																			
897	Summer																			
898	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07356		.09343	
899	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07356		.09343	
900	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06790		.08777	
901	Winter																			
902	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06547		.08534	
903	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06481		.08468	
904																				
905	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
906	Summer																			
907	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.14445		.16432	
908	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10957		.12944	
909	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08594		.10581	
910	Winter																			
911	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08351		.10338	
912	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08285		.10272	
913																				
914	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-								-	
915	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005	
916																				
917	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	48.33253	-	-	-	-	-	-	-								48.33253	1,471.12
918																				
919																				
920																				
921																				
922	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
923																				
924	<b>CRS Wildfire Fund Charge</b>																			.00580
925	<b>CRS Ongoing CTC</b>																			.00003
926	<b>CRS Energy Cost Recovery Amount</b>																			.00032
927																				
928																				

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1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
929	<b>E-CARE (\$/kWh)</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
930																				
931	A-1			(.07564)	(.01037)		(.00580)													(.09181)
932	A-6			(.07004)	(.01037)		(.00580)													(.08621)
933	A-15			(.07564)	(.01037)		(.00580)													(.09181)
934	A10 (all voltages)			(.06516)	(.01037)		(.00580)													(.08133)
935	E19 (all voltages)			(.05537)	(.01037)		(.00580)													(.07154)
936	E20 (all voltages)			(.04095)	(.01037)		(.00580)													(.05712)
937																				
938																				
939	<b>LS-1</b>																			
940																				
941	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05985	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18754	
942																				
943	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
944																				
945	CRS Wildfire Fund Charge																			.00580
946	CRS Ongoing CTC																			.00003
947	CRS Energy Cost Recovery Amount																			.00032
948																				
949																				
950	<b>LS-2</b>																			
951																				
952	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05985	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18754	
953																				
954	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
955																				
956	CRS Wildfire Fund Charge																			.00580
957	CRS Ongoing CTC																			.00003
958	CRS Energy Cost Recovery Amount																			.00032
959																				
960																				
961	<b>LS-3</b>																			
962																				
963	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05985	.00532	.00093	.00580	.00003	.00032	.00298	-						.09091		.18754	
964																				
965	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-									.24641
966																				
967	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
968																				
969	CRS Wildfire Fund Charge																			.00580
970	CRS Ongoing CTC																			.00003
971	CRS Energy Cost Recovery Amount																			.00032
972																				
973																				
974	<b>TC-1</b>																			
975																				
976	ENERGY CHARGE (\$/kWh)																			
977	Summer	.02784	.00013	.06148	.00540	.00093	.00580	.00003	.00032	.00318	-						.10150		.20413	
978	Winter	.02784	.00013	.06148	.00540	.00093	.00580	.00003	.00032	.00318	-						.10150		.20413	
979																				
980	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-									.49281
981																				
982	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
983																				
984	CRS Wildfire Fund Charge																			.00580
985	CRS Ongoing CTC																			.00003
986	CRS Energy Cost Recovery Amount																			.00032
987																				
988																				
989	<b>OL-1</b>																			
990																				
991	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05985	.01568	.00093	.00580	.00003	.00032	.00298	-						.09091		.19790	
992																				
993	BASE CHARGE, per lamp per month																			
994	MV 175	-	-	7.126	-	-	-	-	-	-	-									7.126
995	MV 400	-	-	7.126	-	-	-	-	-	-	-									7.126
996	HPSV 70	-	-	7.126	-	-	-	-	-	-	-									7.126
997	HPSV 100	-	-	7.126	-	-	-	-	-	-	-									7.126
998	HPSV 200	-	-	7.126	-	-	-	-	-	-	-									7.126
999																				
1000	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1001																				
1002	CRS Wildfire Fund Charge																			.00580
1003	CRS Ongoing CTC																			.00003
1004	CRS Energy Cost Recovery Amount																			.00032
1005																				
1006																				

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1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1007	<b>Standby Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1008	RESERVATION CHARGE (\$/kW)	1.17	.01	7.61	-	-	-	-	-	-	-						.46		9.25	
1010	(per kW per month applied to 85% of the Reservation Capacity)																			
1011	ENERGY CHARGE (\$/kWh)																			
1012	Summer																			
1014	Peak	.02566	.00012	.54888	.01713	.00093	.00580	.00003	.00032	.00615	-						.11855		.72109	
1015	Part-Peak	.02566	.00012	.17299	.01713	.00093	.00580	.00003	.00032	.00615	-						.09974		.32639	
1016	Off-Peak	.02566	.00012	.00000	.01713	.00093	.00580	.00003	.00032	.00615	-						.07513		.12879	
1017	Winter																			
1018	Part-Peak	.02566	.00012	.00644	.01713	.00093	.00580	.00003	.00032	.00615	-						.10274		.16284	
1019	Off-Peak	.02566	.00012	.00000	.01713	.00093	.00580	.00003	.00032	.00615	-						.08367		.13733	
1020	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1022	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1024	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1026	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
1029	CRS Wildfire Fund Charge																			.00580
1030	CRS Ongoing CTC																			.00003
1031	CRS Energy Cost Recovery Amount																			.00032
1032																				
1033																				
1034	<b>Standby Primary</b>																			
1035	RESERVATION CHARGE (\$/kW)	1.17	.01	7.61	-	-	-	-	-	-	-						.46		9.25	
1037	(per kW per month applied to 85% of the Reservation Capacity)																			
1038	ENERGY CHARGE (\$/kWh)																			
1040	Summer																			
1041	Peak	.02566	.00012	.54888	.01774	.00093	.00580	.00003	.00032	.00615	-						.11855		.72170	
1042	Part-Peak	.02566	.00012	.17299	.01774	.00093	.00580	.00003	.00032	.00615	-						.09974		.32700	
1043	Off-Peak	.02566	.00012	.00000	.01774	.00093	.00580	.00003	.00032	.00615	-						.07513		.12940	
1044	Winter																			
1045	Part-Peak	.02566	.00012	.00644	.01774	.00093	.00580	.00003	.00032	.00615	-						.10274		.16345	
1046	Off-Peak	.02566	.00012	.00000	.01774	.00093	.00580	.00003	.00032	.00615	-						.08367		.13794	
1047	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1049	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1051	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1053	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
1055	CRS Wildfire Fund Charge																			.00580
1057	CRS Ongoing CTC																			.00003
1058	CRS Energy Cost Recovery Amount																			.00032
1059																				
1060																				
1061	<b>Standby Transmission</b>																			
1062	RESERVATION CHARGE (\$/kW)	1.17	.01	.48	-	-	-	-	-	-	-						.37		2.03	
1064	(per kW per month applied to 85% of the Reservation Capacity)																			
1065	ENERGY CHARGE (\$/kWh)																			
1067	Summer																			
1068	Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.09721		.14863	
1069	Part-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08196		.13338	
1070	Off-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.06178		.11320	
1071	Winter																			
1072	Part-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08436		.13578	
1073	Off-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.06886		.12028	
1074	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1076	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1078	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
1080	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
1082	CRS Wildfire Fund Charge																			.00580
1084	CRS Ongoing CTC																			.00003
1085	CRS Energy Cost Recovery Amount																			.00032
1086																				
1087																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1089	<b>Standby</b>																			
1089	<b>Customer &amp; Meter Charges</b>																			
1090																				
1091	<b>Residential</b>																			
1092	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
1093	Meter Charge	-	-	.12813	-	-	-	-	-	-	-								.12813	3.90
1094																				
1095	<b>Agricultural</b>																			
1096	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.60
1097	Meter Charge	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1098																				
1099	<b>Small Light and Power</b>																			
1100	(Reservation Capacity < 75 kW)																			
1101	Single Phase Service																			
1102	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1103	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1104	PolyPhase Service																			
1105	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1106	Meter Charge	-	-	.20107	-	-	-	-	-	-	-								.20107	6.12
1107																				
1108	<b>Medium Light and Power</b>																			
1109	(Reservation Capacity > 75 kW and < 500 kW)																			
1110	Customer Charge	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
1111	Meter Charge	-	-	.17741	-	-	-	-	-	-	-								.17741	5.40
1112																				
1113	<b>Medium Light and Power</b>																			
1114	(Reservation Capacity > 500 kW and < 1000 kW)																			
1115	Transmission Customer Charge	-	-	51.71562	-	-	-	-	-	-	-								51.71562	1,574.09
1116	Primary Customer Charge	-	-	42.06396	-	-	-	-	-	-	-								42.06396	1,280.32
1117	Secondary Customer Charge	-	-	27.57709	-	-	-	-	-	-	-								27.57709	839.38
1118																				
1119	<b>Large Light and Power</b>																			
1120	(Reservation Capacity > 1000 kW)																			
1121	Transmission Customer Charge	-	-	48.33253	-	-	-	-	-	-	-								48.33253	1,471.12
1122	Primary Customer Charge	-	-	49.95670	-	-	-	-	-	-	-								49.95670	1,520.56
1123	Secondary Customer Charge	-	-	50.04986	-	-	-	-	-	-	-								50.04986	1,523.39
1124																				
1125	<b>Supplemental Standby Service</b>																			
1126	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
1127																				
1128																				
1129	<b>Standby</b>																			
1130	<b>Reduced Basic Service Fee</b>																			
1131																				
1132	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
1133	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1134	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
1135																				
1136																				
1137	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
1138	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
1139	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
1140																				
1141																				
1142	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
1143	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
1144	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
1145	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
1146																				
1147	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
1148	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
1149	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
1150	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
1151																				
1152																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1153	<b>AG-1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1154																				
1155	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1156	<b>Rate A</b>																			
1157	Summer	-	-	5.76	-	-	-	-	-	-	-						1.93		7.69	
1158	Winter	-	-	5.76	-	-	-	-	-	-	-						.00		5.76	
1159																				
1160	<b>DEMAND CHARGE (\$/kW)</b>																			
1161	<b>Rate B</b>																			
1162	<b>Maximum</b>																			
1163	Summer	-	-	8.34	-	-	-	-	-	-	-						3.19		11.53	
1164	Winter	-	-	8.34	-	-	-	-	-	-	-						.00		8.34	
1165																				
1166	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1167	Summer	-	-	1.02	-	-	-	-	-	-	-						.00		1.02	
1168	Winter	-	-	.75	-	-	-	-	-	-	-						.00		.75	
1169																				
1170	<b>ENERGY CHARGE (\$/kWh)</b>																			
1171	<b>Rate A</b>																			
1172	Summer	.02302	.00011	.11127	.01657	.00093	.00580	.00003	.00032	.00293	-						.09112		.24962	
1173	Winter	.02302	.00011	.07729	.01657	.00093	.00580	.00003	.00032	.00293	-						.07810		.20262	
1174	<b>Rate B</b>																			
1175	Summer	.02302	.00011	.04543	.01588	.00093	.00580	.00003	.00032	.00293	-						.10038		.19235	
1176	Winter	.02302	.00011	.02105	.01588	.00093	.00580	.00003	.00032	.00293	-						.07284		.14043	
1177																				
1178	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1179	Rate A	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1180	Rate B	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1181																				
1182	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
1183																				
1184	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1185	Rate A										.00000								.00000	
1186	Rate B										.00000								.00000	
1187																				
1188	<b>CRS Wildfire Fund Charge</b>																		.00580	
1189	<b>CRS Ongoing CTC</b>																		.00003	
1190	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
1191																				
1192																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1193	AG-R																			
1194																				
1195	CONNECTED LOAD CHARGE (\$/hp)																			
1196	Rates A and D																			
1197	Summer	-	-	5.05	-	-	-	-	-	-	-						1.46		6.51	
1198	Winter	-	-	5.05	-	-	-	-	-	-	-						.00		5.05	
1199																				
1200	DEMAND CHARGE (\$/kW)																			
1201	Rates B and E																			
1202	Summer																			
1203	Peak	-	-	2.94	-	-	-	-	-	-	-						1.23		4.17	
1204	Maximum	-	-	7.97	-	-	-	-	-	-	-						2.18		10.15	
1205	Winter																			
1206	Maximum	-	-	7.97	-	-	-	-	-	-	-						.00		7.97	
1207																				
1208	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1209	Summer	-	-	.39	-	-	-	-	-	-	-						.00		.39	
1210	Winter	-	-	.44	-	-	-	-	-	-	-						.00		.44	
1211																				
1212	ENERGY CHARGE (\$/kWh)																			
1213	Rates A and D																			
1214	Summer																			
1215	Peak	.02302	.00011	.16374	.01657	.00093	.00580	.00003	.00032	.00293	-						.18439		.39536	
1216	Off-Peak	.02302	.00011	.09267	.01657	.00093	.00580	.00003	.00032	.00293	-						.08438		.22428	
1217	Winter																			
1218	Part-Peak	.02302	.00011	.06835	.01657	.00093	.00580	.00003	.00032	.00293	-						.07493		.19051	
1219	Off-Peak	.02302	.00011	.06835	.01657	.00093	.00580	.00003	.00032	.00293	-						.07422		.18980	
1220	Rates B and E																			
1221	Summer																			
1222	Peak	.02302	.00011	.14082	.01588	.00093	.00580	.00003	.00032	.00293	-						.16744		.35480	
1223	Off-Peak	.02302	.00011	.07808	.01588	.00093	.00580	.00003	.00032	.00293	-						.08014		.20476	
1224	Winter																			
1225	Part-Peak	.02302	.00011	.06128	.01588	.00093	.00580	.00003	.00032	.00293	-						.07541		.18323	
1226	Off-Peak	.02302	.00011	.06128	.01588	.00093	.00580	.00003	.00032	.00293	-						.07470		.18252	
1227																				
1228	CUSTOMER CHARGE (\$/meter/day)																			
1229	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1230	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1231																				
1232	METER CHARGE (\$/meter/day)																			
1233	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1234	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1235	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1236	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1237																				
1238	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1239																				
1240	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1241	Rate A and D										.00000								.00000	
1242	Rate B and E										.00000								.00000	
1243																				
1244	CRS Wildfire Fund Charge																		.00580	
1245	CRS Ongoing CTC																		.00003	
1246	CRS Energy Cost Recovery Amount																		.00032	
1247																				
1248																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1249	<b>AG-V</b>																			
1250																				
1251	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1252	<b>Rates A and D</b>																			
1253	Summer	-	-	4.85	-	-	-	-	-	-	-						1.54		6.39	
1254	Winter	-	-	4.85	-	-	-	-	-	-	-						.00		4.85	
1255																				
1256	<b>DEMAND CHARGE (\$/kW)</b>																			
1257	<b>Rates B and E</b>																			
1258	Summer																			
1259	Peak	-	-	2.58	-	-	-	-	-	-	-						1.29		3.87	
1260	Maximum	-	-	8.20	-	-	-	-	-	-	-						2.00		10.20	
1261	Winter	-	-		-	-	-	-	-	-	-									
1262	Maximum	-	-	8.19	-	-	-	-	-	-	-						.00		8.19	
1263																				
1264	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1265	Summer	-	-	.53	-	-	-	-	-	-	-						.00		.53	
1266	Winter	-	-	.50	-	-	-	-	-	-	-						.00		.50	
1267																				
1268	<b>ENERGY CHARGE (\$/kWh)</b>																			
1269	<b>Rates A and D</b>																			
1270	Summer																			
1271	Peak	.02302	.00011	.16998	.01657	.00093	.00580	.00003	.00032	.00293	-						.16649		.38370	
1272	Off-Peak	.02302	.00011	.09930	.01657	.00093	.00580	.00003	.00032	.00293	-						.08184		.22837	
1273	Winter																			
1274	Part-Peak	.02302	.00011	.07412	.01657	.00093	.00580	.00003	.00032	.00293	-						.07388		.19523	
1275	Off-Peak	.02302	.00011	.07412	.01657	.00093	.00580	.00003	.00032	.00293	-						.07317		.19452	
1276	<b>Rates B and E</b>																			
1277	Summer																			
1278	Peak	.02302	.00011	.13147	.01588	.00093	.00580	.00003	.00032	.00293	-						.15313		.33114	
1279	Off-Peak	.02302	.00011	.07184	.01588	.00093	.00580	.00003	.00032	.00293	-						.07764		.19602	
1280	Winter																			
1281	Part-Peak	.02302	.00011	.05552	.01588	.00093	.00580	.00003	.00032	.00293	-						.06973		.17179	
1282	Off-Peak	.02302	.00011	.05552	.01588	.00093	.00580	.00003	.00032	.00293	-						.06902		.17108	
1283																				
1284	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1285	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1286	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1287																				
1288	<b>METER CHARGE (\$/meter/day)</b>																			
1289	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1290	Rate B	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1291	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1292	Rate E	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1293																				
1294	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
1295																				
1296	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1297	Rate A and D										.00000								.00000	
1298	Rate B and E										.00000								.00000	
1299																				
1300	<b>CRS Wildfire Fund Charge</b>																		.00580	
1301	<b>CRS Ongoing CTC</b>																		.00003	
1302	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
1303																				
1304																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1305	AG-4																			
1306																				
1307	CONNECTED LOAD CHARGE (\$/hp)																			
1308	Rates A and D																			
1309	Summer	-	-	5.46	-	-	-	-	-	-	-						1.52		6.98	
1310	Winter	-	-	5.46	-	-	-	-	-	-	-						.00		5.46	
1311																				
1312	DEMAND CHARGE (\$/kW)																			
1313	Rates B and E																			
1314	Summer																			
1315	Peak	-	-	2.80	-	-	-	-	-	-	-						1.46		4.26	
1316	Maximum	-	-	7.89	-	-	-	-	-	-	-						2.74		10.63	
1317	Winter	-	-		-	-	-	-	-	-	-									
1318	Maximum	-	-	7.89	-	-	-	-	-	-	-						.00		7.89	
1319																				
1320	Rates C and F																			
1321	Summer																			
1322	Peak	-	-	4.41	-	-	-	-	-	-	-						4.60		9.01	
1323	Part-Peak	-	-	.97	-	-	-	-	-	-	-						2.75		3.72	
1324	Maximum	-	-	7.44	-	-	-	-	-	-	-						.00		7.44	
1325	Winter	-	-		-	-	-	-	-	-	-									
1326	Part-Peak	-	-	1.08	-	-	-	-	-	-	-						.00		1.08	
1327	Maximum	-	-	7.44	-	-	-	-	-	-	-						.00		7.44	
1328																				
1329	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1330	Summer	-	-	.45	-	-	-	-	-	-	-						.68		1.13	
1331	Winter	-	-	.49	-	-	-	-	-	-	-						.00		.49	
1332																				
1333	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1334	Summer (\$/kW of Peak Demand)	-	-	.38	-	-	-	-	-	-	-						.56		.94	
1335	Winter (\$/kW of Max Demand)	-	-	.32	-	-	-	-	-	-	-						.00		.32	
1336																				
1337	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1338	Summer (\$/kW)																			
1339	Peak	-	-	3.35	-	-	-	-	-	-	-						1.03		4.38	
1340	Part-Peak	-	-	.97	-	-	-	-	-	-	-						.00		.97	
1341	Max	-	-	5.58	-	-	-	-	-	-	-						.00		5.58	
1342	Winter (\$/kW)	-	-		-	-	-	-	-	-	-									
1343	Part-Peak	-	-	1.08	-	-	-	-	-	-	-						.00		1.08	
1344	Max	-	-	5.58	-	-	-	-	-	-	-						.00		5.58	
1345																				
1346	ENERGY CHARGE (\$/kWh)																			
1347	Rates A and D																			
1348	Summer																			
1349	Peak	.02302	.00011	.19844	.01657	.00093	.00580	.00003	.00032	.00293	-						.12941		.37508	
1350	Off-Peak	.02302	.00011	.11870	.01657	.00093	.00580	.00003	.00032	.00293	-						.08426		.25019	
1351	Winter																			
1352	Part-Peak	.02302	.00011	.09046	.01657	.00093	.00580	.00003	.00032	.00293	-						.07641		.21410	
1353	Off-Peak	.02302	.00011	.09045	.01657	.00093	.00580	.00003	.00032	.00293	-						.07570		.21338	
1354																				
1355	Rates B and E																			
1356	Summer																			
1357	Peak	.02302	.00011	.09934	.01588	.00093	.00580	.00003	.00032	.00293	-						.11361		.25949	
1358	Off-Peak	.02302	.00011	.05785	.01588	.00093	.00580	.00003	.00032	.00293	-						.08807		.19246	
1359	Winter																			
1360	Part-Peak	.02302	.00011	.05039	.01588	.00093	.00580	.00003	.00032	.00293	-						.08409		.18102	
1361	Off-Peak	.02302	.00011	.05039	.01588	.00093	.00580	.00003	.00032	.00293	-						.08340		.18033	
1362																				
1363	Rates C and F																			
1364	Summer																			
1365	Peak	.02302	.00011	.05451	.01588	.00093	.00580	.00003	.00032	.00293	-						.10484		.20589	
1366	Part-Peak	.02302	.00011	.03010	.01588	.00093	.00580	.00003	.00032	.00293	-						.07462		.15126	
1367	Off-Peak	.02302	.00011	.02199	.01588	.00093	.00580	.00003	.00032	.00293	-						.06363		.13216	
1368	Winter																			
1369	Part-Peak	.02302	.00011	.02441	.01588	.00093	.00580	.00003	.00032	.00293	-						.06972		.14067	
1370	Off-Peak	.02302	.00011	.02441	.01588	.00093	.00580	.00003	.00032	.00293	-						.06901		.13996	
1371																				
1372																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1373	<b>AG-4 (continued)</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1374																				
1375	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1376	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1377	Rates B and E	-	-	.76313	-	-	-	-	-	-	-								.76313	23.23
1378	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-								2.15003	65.44
1379																				
1380	<b>METER CHARGE (\$/meter/day)</b>																			
1381	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1382	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1383	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1384	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1385																				
1386	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
1387																				
1388	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1389	Rates A and D										.00000								.00000	
1390	Rates B and E										.00000								.00000	
1391	Rates C and F										.00000								.00000	
1392																				
1393	<b>CRS Wildfire Fund Charge</b>																			.00580
1394	<b>CRS Ongoing CTC</b>																			.00003
1395	<b>CRS Energy Cost Recovery Amount</b>																			.00032
1396																				
1397																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1398	<b>AG-5</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1399																				
1400	CONNECTED LOAD CHARGE (\$/hp)																			
1401	<b>Rates A and D</b>																			
1402	Summer	-	-	7.15	-	-	-	-	-	-	-						4.18		11.33	
1403	Winter	-	-	7.15	-	-	-	-	-	-	-						.00		7.15	
1404																				
1405	DEMAND CHARGE (\$/kW)																			
1406	<b>Rates B and E</b>																			
1407	Summer																			
1408	Peak	-	-	5.59	-	-	-	-	-	-	-						3.27		8.86	
1409	Maximum	-	-	9.76	-	-	-	-	-	-	-						5.21		14.97	
1410	Winter	-	-		-	-	-	-	-	-	-									
1411	Maximum	-	-	9.76	-	-	-	-	-	-	-						.00		9.76	
1412																				
1413	<b>Rates C and F</b>																			
1414	Summer																			
1415	Peak	-	-	5.12	-	-	-	-	-	-	-						8.84		13.96	
1416	Part-Peak	-	-	1.73	-	-	-	-	-	-	-						5.88		7.61	
1417	Maximum	-	-	5.93	-	-	-	-	-	-	-						.00		5.93	
1418	Winter	-	-		-	-	-	-	-	-	-									
1419	Part-Peak	-	-	1.40	-	-	-	-	-	-	-						.00		1.40	
1420	Maximum	-	-	5.93	-	-	-	-	-	-	-						.00		5.93	
1421																				
1422	<b>"B &amp; E" VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1423	Primary																			
1424	Summer	-	-	.35	-	-	-	-	-	-	-						1.64		1.99	
1425	Winter	-	-	.33	-	-	-	-	-	-	-						.00		.33	
1426	Transmission																			
1427	Summer	-	-	4.55	-	-	-	-	-	-	-						2.85		7.40	
1428	Winter	-	-	4.55	-	-	-	-	-	-	-						.00		4.55	
1429																				
1430	<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>																			
1431	Summer (\$/kW of Peak Demand)	-	-	.56	-	-	-	-	-	-	-						1.22		1.78	
1432	Winter (\$/kW of Max Demand)	-	-	.52	-	-	-	-	-	-	-						.00		.52	
1433																				
1434	<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>																			
1435	Summer (\$/kW)																			
1436	Peak	-	-	5.12	-	-	-	-	-	-	-						2.27		7.39	
1437	Part-Peak	-	-	1.73	-	-	-	-	-	-	-						.00		1.73	
1438	Max	-	-	5.70	-	-	-	-	-	-	-						.00		5.70	
1439	Winter (\$/kW)	-	-		-	-	-	-	-	-	-						.00		.00	
1440	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
1441	Max	-	-	5.70	-	-	-	-	-	-	-						.00		5.70	
1442																				
1443	ENERGY CHARGE (\$/kWh)																			
1444	<b>Rates A and D</b>																			
1445	Summer																			
1446	Peak	.02302	.00011	.09572	.01657	.00093	.00580	.00003	.00032	.00293	-						.12589		.26884	
1447	Off-Peak	.02302	.00011	.05838	.01657	.00093	.00580	.00003	.00032	.00293	-						.08829		.19390	
1448	Winter																			
1449	Part-Peak	.02302	.00011	.04599	.01657	.00093	.00580	.00003	.00032	.00293	-						.08262		.17584	
1450	Off-Peak	.02302	.00011	.04599	.01657	.00093	.00580	.00003	.00032	.00293	-						.08191		.17513	
1451																				
1452	<b>Rates B and E</b>																			
1453	Summer																			
1454	Peak	.02302	.00011	.02952	.01388	.00093	.00580	.00003	.00032	.00293	-						.12003		.19409	
1455	Off-Peak	.02302	.00011	.01873	.01388	.00093	.00580	.00003	.00032	.00293	-						.07182		.13509	
1456	Winter																			
1457	Part-Peak	.02302	.00011	.01736	.01388	.00093	.00580	.00003	.00032	.00293	-						.07641		.13831	
1458	Off-Peak	.02302	.00011	.01736	.01388	.00093	.00580	.00003	.00032	.00293	-						.07573		.13763	
1459																				
1460																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1461	AG-5 (continued)																			
1462																				
1463	Rates C and F																			
1464	Summer																			
1465	Peak	.02302	.00011	.00840	.01388	.00093	.00580	.00003	.00032	.00293	-						.09457		.14751	
1466	Part-Peak	.02302	.00011	.00840	.01388	.00093	.00580	.00003	.00032	.00293	-						.06927		.12221	
1467	Off-Peak	.02302	.00011	.00840	.01388	.00093	.00580	.00003	.00032	.00293	-						.05985		.11279	
1468	Winter																			
1469	Part-Peak	.02302	.00011	.01361	.01388	.00093	.00580	.00003	.00032	.00293	-						.06898		.12713	
1470	Off-Peak	.02302	.00011	.01361	.01388	.00093	.00580	.00003	.00032	.00293	-						.06827		.12642	
1471																				
1472																				
1473																				
1474																				
1475	CUSTOMER CHARGE (\$/meter/day)																			
1476	Rates A and D	-	-	.57400	-	-	-	-	-	-	-								.57400	17.47
1477	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-								1.19446	36.36
1478	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-								5.30871	161.58
1479																				
1480	METER CHARGE (\$/meter/day)																			
1481	Rate A	-	-	.22341	-	-	-	-	-	-	-								.22341	6.80
1482	Rates B and C	-	-	.19713	-	-	-	-	-	-	-								.19713	6.00
1483	Rate D	-	-	.06571	-	-	-	-	-	-	-								.06571	2.00
1484	Rates E and F	-	-	.03943	-	-	-	-	-	-	-								.03943	1.20
1485																				
1486	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00246)	-	-	-	-	-	-	-	-	-									
1487																				
1488	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1489	Rates A and D										.00000								.00000	
1490	Rates B and E										.00000								.00000	
1491	Rates C and F										.00000								.00000	
1492																				
1493	CRS Wildfire Fund Charge																		.00580	
1494	CRS Ongoing CTC																		.00003	
1495	CRS Energy Cost Recovery Amount																		.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1496		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1497																				
1498	<b>DEPARTING LOAD RATES</b>	RES	SMALL	MEDIUM	E19_CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1499	TTA	.00000	.00000	.00000	.00000															
1500	WFC	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580	.00580									
1501	OCF	.00004	.00003	.00004	.00003	.00003	.00003	.00003	.00003	.00003	.00003									
1502	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1503	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1504	ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032									
1505	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1506	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1507	END DEPARTING																			
1508																				
1509																				
1510	<b>DA/CCA Customers (for Revenue tracking)</b>	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc													
1511	Residential	.00580	.00004	.00032	.00000	.00616		.00004												
1512	Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615		.00003												
1513	Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616		.00004												
1514	E-19 Class (E-25)	.00580	.00003	.00032	.00000	.00615		.00003												
1515	Streetlights	.00580	.00003	.00032	.00000	.00615		.00003												
1516	Standby	.00580	.00003	.00032	.00000	.00615		.00003												
1517	Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615		.00003												
1518	E20T	.00580	.00003	.00032	.00000	.00615		.00003												
1519	E20P	.00580	.00003	.00032	.00000	.00615		.00003												
1520	E20S	.00580	.00003	.00032	.00000	.00615		.00003												
1521																				
1522																				
1523	<b>DA/CCA Vintaged PCIA Rates (with DWR FF)</b>																			
1524		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1525	Residential	.00000	.03511	.04227	.04417	.04677	.04699	.04703	.04725	.04756	.04760	.04705	.03583	.02887	.02887					
1526	Small L&P	.00000	.03406	.04100	.04285	.04537	.04559	.04562	.04583	.04613	.04617	.04564	.03476	.02801	.02801					
1527	Medium L&P	.00000	.03652	.04397	.04595	.04866	.04889	.04892	.04915	.04947	.04952	.04895	.03727	.03003	.03003					
1528	E19	.00000	.03347	.04030	.04211	.04459	.04480	.04484	.04505	.04534	.04538	.04486	.03416	.02752	.02752					
1529	Streetlights	.00000	.02796	.03367	.03518	.03725	.03743	.03746	.03763	.03788	.03791	.03748	.02854	.02300	.02300					
1530	Standby	.00000	.02541	.03059	.03196	.03385	.03401	.03403	.03419	.03442	.03444	.03405	.02593	.02090	.02090					
1531	Agriculture	.00000	.03169	.03815	.03987	.04222	.04242	.04245	.04265	.04293	.04296	.04247	.03234	.02606	.02606					
1532	E20 T	.00000	.02864	.03449	.03604	.03816	.03834	.03837	.03855	.03880	.03883	.03839	.02923	.02356	.02356					
1533	E20 P	.00000	.03070	.03697	.03863	.04090	.04110	.04113	.04132	.04159	.04162	.04115	.03134	.02525	.02525					
1534	E20 S	.00000	.03208	.03862	.04036	.04274	.04294	.04297	.04317	.04345	.04349	.04299	.03274	.02638	.02638					
1535	BEV1	.00000	.02855	.03437	.03592	.03803	.03821	.03824	.03842	.03867	.03871	.03826	.02914	.02348	.02348					
1536	BEV2	.00000	.03355	.04039	.04220	.04469	.04490	.04494	.04515	.04544	.04548	.04496	.03424	.02759	.02759					
1537																				
1538																				
1539	<b>Bundled Vintaged PCIA Rates (with DWR FF)</b>																			
1540		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1541	Residential	.00000	.03321	.03982	.04153	.04380	.04434	.04442	.04472	.04493	.04506	.04482	.04439	.02887	.02887					
1542	Small L&P	.00000	.03222	.03863	.04029	.04249	.04301	.04309	.04338	.04359	.04371	.04348	.04306	.02801	.02801					
1543	Medium L&P	.00000	.03455	.04142	.04321	.04556	.04613	.04621	.04652	.04674	.04687	.04662	.04618	.03003	.03003					
1544	E19	.00000	.03186	.03796	.03960	.04175	.04227	.04235	.04264	.04284	.04296	.04273	.04232	.02752	.02752					
1545	Streetlights	.00000	.02645	.03171	.03308	.03488	.03532	.03538	.03562	.03579	.03589	.03570	.03536	.02300	.02300					
1546	Standby	.00000	.02404	.02882	.03006	.03169	.03209	.03215	.03236	.03252	.03261	.03243	.03213	.02090	.02090					
1547	Agriculture	.00000	.02998	.03594	.03749	.03953	.04002	.04010	.04037	.04056	.04067	.04045	.04007	.02606	.02606					
1548	E20 T	.00000	.02710	.03249	.03389	.03573	.03618	.03624	.03649	.03666	.03676	.03657	.03622	.02356	.02356					
1549	E20 P	.00000	.02904	.03482	.03632	.03830	.03878	.03885	.03911	.03929	.03940	.03919	.03882	.02525	.02525					
1550	E20 S	.00000	.03034	.03638	.03795	.04002	.04052	.04059	.04086	.04106	.04117	.04095	.04056	.02638	.02638					
1551	BEV1	.00000	.02700	.03238	.03377	.03561	.03606	.03612	.03637	.03654	.03664	.03644	.03610	.02348	.02348					
1552	BEV2	.00000	.03173	.03805	.03969	.04185	.04237	.04245	.04273	.04294	.04306	.04283	.04242	.02759	.02759					
1553																				
1554																				
1555	<b>Prelim I Rates (total FF within vintaged PCIA rates)</b>																			
1556		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1557	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004				
1558																				
1559																				
1560																				
1561	<b>E-FFS Rates (\$/kWh)</b>																			
1562		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1563	Residential	.00083	.00057</																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1575	<b>Schedule E-ERA Rates (for use with E-31)</b>																			
1576		Total	"Frozen"																	
1577		Rates	Rates	E-ERA Rates																
1578	<b>A-1</b>																			
1579	<b>ENERGY CHARGE (\$/kWh)</b>																			
1580	Summer	.28465	.13383	.15082																
1581	Winter	.22767	.09174	.13593																
1582																				
1583	<b>A-1 TOU</b>																			
1584	<b>ENERGY CHARGE (\$/kWh)</b>																			
1585	<b>Summer</b>																			
1586	Peak	.28729	.13383	.15346																
1587	Part-Peak	.28729	.13383	.15346																
1588	Off-Peak	.26258	.13383	.12875																
1589	<b>Winter</b>																			
1590	Part-Peak	.23969	.09174	.14795																
1591	Off-Peak	.23912	.09174	.14738																
1592																				
1593	<b>A-6</b>																			
1594	<b>ENERGY CHARGE (\$/kWh)</b>																			
1595	<b>Summer</b>																			
1596	Peak	.44244	.20932	.23312																
1597	Part-Peak	.30221	.09259	.20962																
1598	Off-Peak	.25295	.05056	.20239																
1599	<b>Winter</b>																			
1600	Part-Peak	.24390	.10406	.13984																
1601	Off-Peak	.24286	.06452	.17834																
1602																				
1603	<b>A-10</b>																			
1604	<b>ENERGY CHARGE (\$/kWh)</b>																			
1605	<b>Transmission</b>																			
1606	Summer	.13334	.08915	.04419																
1607	Winter	.11621	.07279	.04342																
1608	<b>Primary</b>																			
1609	Summer	.17985	.08915	.09070																
1610	Winter	.14464	.07279	.07185																
1611	<b>Secondary</b>																			
1612	Summer	.19174	.08915	.10259																
1613	Winter	.15413	.07279	.08134																
1614																				
1615	<b>A-10 TOU</b>																			
1616	<b>ENERGY CHARGE (\$/kWh)</b>																			
1617	<b>Transmission</b>																			
1618	Summer																			
1619	Peak	.14850	.08915	.05935																
1620	Part-Peak	.14850	.08915	.05935																
1621	Off-Peak	.12385	.08915	.03470																
1622	Winter																			
1623	Part-Peak	.11661	.07279	.04382																
1624	Off-Peak	.11595	.07279	.04316																
1625	<b>Primary</b>																			
1626	Summer																			
1627	Peak	.19415	.08915	.10500																
1628	Part-Peak	.19415	.08915	.10500																
1629	Off-Peak	.16883	.08915	.07968																
1630	Winter																			
1631	Part-Peak	.14503	.07279	.07224																
1632	Off-Peak	.14436	.07279	.07157																
1633	<b>Secondary</b>																			
1634	Summer																			
1635	Peak	.20498	.08915	.11583																
1636	Part-Peak	.20498	.08915	.11583																
1637	Off-Peak	.17820	.08915	.08905																
1638	Winter																			
1639	Part-Peak	.15451	.07279	.08172																
1640	Off-Peak	.15380	.07279	.08101																
1641																				
1642	<b>A-15</b>																			
1643	<b>ENERGY CHARGE (\$/kWh)</b>																			
1644	Summer	.28465	.17985	.10480																
1645	Winter	.22767	.14452	.08315																
1646																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1647	<b>E-19</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1648	<b>Transmission</b>																			
1649	<b>ENERGY CHARGES (\$/kWh)</b>																			
1650	Summer																			
1651	Peak	.09650	.08676	.00974																
1652	Part-Peak	.09650	.06580	.03070																
1653	Off-Peak	.09083	.06180	.02903																
1654	Winter																			
1655	Part-Peak	.08840	.08114	.00726																
1656	Off-Peak	.08774	.06679	.02095																
1657																				
1658	<b>Primary</b>																			
1659	<b>ENERGY CHARGES (\$/kWh)</b>																			
1660	Summer																			
1661	Peak	.10377	.06271	.04106																
1662	Part-Peak	.10377	.04868	.05509																
1663	Off-Peak	.09805	.04683	.05122																
1664	Winter																			
1665	Part-Peak	.09558	.05700	.03858																
1666	Off-Peak	.09491	.04782	.04709																
1667																				
1668	<b>Secondary</b>																			
1669	<b>ENERGY CHARGES (\$/kWh)</b>																			
1670	Summer																			
1671	Peak	.11325	.08773	.02552																
1672	Part-Peak	.11325	.05810	.05515																
1673	Off-Peak	.10727	.05059	.05668																
1674	Winter																			
1675	Part-Peak	.10468	.06392	.04076																
1676	Off-Peak	.10397	.05038	.05359																
1677																				
1678	<b>E-20</b>																			
1679	<b>Transmission</b>																			
1680	<b>ENERGY CHARGES (\$/kWh)</b>																			
1681	Summer																			
1682	Peak	.09342	.05318	.04024																
1683	Part-Peak	.09342	.03929	.05413																
1684	Off-Peak	.08776	.03665	.05111																
1685	Winter																			
1686	Part-Peak	.08533	.04937	.03596																
1687	Off-Peak	.08467	.03988	.04479																
1688																				
1689	<b>Primary</b>																			
1690	<b>ENERGY CHARGES (\$/kWh)</b>																			
1691	Summer																			
1692	Peak	.10460	.05778	.04682																
1693	Part-Peak	.10460	.04389	.06071																
1694	Off-Peak	.09884	.04205	.05679																
1695	Winter																			
1696	Part-Peak	.09637	.05192	.04445																
1697	Off-Peak	.09570	.04287	.05283																
1698																				
1699	<b>Secondary</b>																			
1700	<b>ENERGY CHARGES (\$/kWh)</b>																			
1701	Summer																			
1702	Peak	.10793	.08276	.02517																
1703	Part-Peak	.10793	.05335	.05458																
1704	Off-Peak	.10201	.04590	.05611																
1705	Winter																			
1706	Part-Peak	.09942	.05912	.04030																
1707	Off-Peak	.09871	.04569	.05302																
1708																				
1709																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1710	<b>A-6 Legacy RES-BCT</b>																			
1711																				
1712	ENERGY CREDIT (\$/kWh)	GENERATION																		
1713	Summer																			
1714	Peak	.34978																		
1715	Part-Peak	.12010																		
1716	Off-Peak	.06422																		
1717	Winter																			
1718	Part-Peak	.08863																		
1719																				
1720																				
1721																				
1722																				
1723																				
1724																				
1725																				
1726																				
1727																				
1728	<b>DAC-GT (excluding PCIA)</b>																			
1729					Solar Gen															
1730																				
1731					.06407															
1732																				
1733	<b>GT (excluding PCIA)</b>																			
1734		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1735																				
1736	Residential	.00217	.00779	.00996	.06407	(.11418)														
1737	Small L&P	.00217	.00779	.00996	.06407	(.10950)														
1738	Medium L&P	.00217	.00779	.00996	.06407	(.11715)														
1739	E-19	.00217	.00779	.00996	.06407	(.10839)														
1740	Streetlights	.00217	.00779	.00996	.06407	(.09091)														
1741	Agriculture/E37	.00217	.00779	.00996	.06407	(.10296)														
1742	E-20T	.00217	.00779	.00996	.06407	(.09304)														
1743	E-20P	.00217	.00779	.00996	.06407	(.09965)														
1744	E-20S	.00217	.00779	.00996	.06407	(.10394)														
1745																				
1746	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1747																				
1748	<b>ECR (excluding PCIA)</b>																			
1749		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1750																				
1751	Residential	.00264	.01136	.01400	.00000	(.11418)														
1752	Small L&P	.00264	.01136	.01400	.00000	(.10950)														
1753	Medium L&P	.00264	.01136	.01400	.00000	(.11715)														
1754	E-19	.00264	.01136	.01400	.00000	(.10839)														
1755	Streetlights	.00264	.01136	.01400	.00000	(.09091)														
1756	Agriculture/E37	.00264	.01136	.01400	.00000	(.10296)														
1757	E-20T	.00264	.01136	.01400	.00000	(.09304)														
1758	E-20P	.00264	.01136	.01400	.00000	(.09965)														
1759	E-20S	.00264	.01136	.01400	.00000	(.10394)														
1760																				
1761	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1762																				
1763																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90- Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1764	E-CREDIT																				
1765	Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1766	A-1 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1767	A-1 TOU Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1768	A-1 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1769	A-1 TOU Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1770	A-6 Singlephase	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1771	A-6 Polyphase	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1772	A-15	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1773	TC-1	0.08645	0.05303	0.12	0.12	14.95	0.50	0.93	0.50	0.93											
1774	A-10S	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1775	A-10P	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1776	A-10T	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1777	E-19S	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1778	E-19SV	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1779	E-19P	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25											
1780	E-19PV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1781	E-19T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1782	E-19TV	3.06679	1.24395	3.56	3.56	20.27	7.63	7.98	7.63	7.98											
1783	E-20S	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84											
1784	E-20P	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12											
1785	E-20T	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1786	AG-1A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1787	AG-1B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1788	AG-RA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1789	AG-RD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1790	AG-RB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1791	AG-RE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1792	AG-VA	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1793	AG-VD	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1794	AG-VB	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1795	AG-VE	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1796	AG-4A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1797	AG-4D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1798	AG-4B	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1799	AG-4E	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1800	AG-4C	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1801	AG-4F	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1802	AG-5A	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1803	AG-5D	0.06051	0.15950	0.31	0.31	14.70	0.74	1.40	0.74	1.40											
1804	AG-5B	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1805	AG-5E	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1806	AG-5C	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1807	AG-5F	0.20510	0.42951	0.69	0.69	15.76	1.53	1.96	1.53	1.96											
1808	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06											
1809	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.60	1.06	0.60	1.06											
1810	LS-3	0.00421	0.01026	0.12	0.12	14.95	0.60	1.06	0.60	1.06											
1811	OL-1	0.00000	0.00000	0.00	0.00	0.00	1.27	1.30	1.27	1.30											
1812	E37	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1813	S Residential	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1814	S Residential TOU	0.04186	0.03199	0.14	0.14	14.95	1.32	1.31	1.32	1.31											
1815	S Agricultural	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1816	S Agricultural TOU	0.20510	0.32998	0.62	0.62	15.80	0.99	1.50	0.99	1.50											
1817	S Small Light and Power Single Phase (<= 75 kW)	0.07473	0.05296	0.21	0.21	17.44	1.27	1.30	1.27	1.30											
1818	S Small Light and Power PolyPhase (<= 75 kW)	0.24798	0.06919	0.28	0.28	20.80	1.61	1.72	1.61	1.72											
1819	S Medium Light and Power (> 75 kW and < 500 kW)	0.41887	0.19193	0.54	0.54	15.19	2.09	2.27	2.09	2.27											
1820	S Medium Light and Power S (>= 500 and <1000 kW)	0.82429	1.19341	4.37	4.37	17.71	6.90	7.24	6.90	7.24											
1821	S Medium Light and Power P (>= 500 and <1000 kW)	3.37887	1.91776	6.12	6.12	21.82	11.88	12.25	11.88	12.25											
1822	S Medium Light and Power T (>= 500 and <1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1823	S Large Light and Power S (>= 1000 kW)	0.62827	1.82193	11.88	11.88	29.05	15.46	15.84	15.46	15.84											
1824	S Large Light and Power P (>= 1000 kW)	3.37887	2.40330	6.65	6.65	23.77	20.65	21.12	20.65	21.12											
1825	S Large Light and Power T (>= 1000 kW)	3.37887	2.50965	17.12	17.12	32.15	30.50	31.03	30.50	31.03											
1826																					
1827	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1828																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1829	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin																			
1830	Billed Component	Balancing Account	Applicability	Effdt	3/1/2021															
1831					Rate															
1832	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1833	Distribution	CEEIA	All rate schedules; all customers.		.00013															
1834																				
1835																				
1836	Transmission	TAC	All rate schedules; all customers.		.00076															
1837	Transmission	ECRA	Residential		.00000															
1838	Transmission	ECRA	Small Commercial		.00000															
1839	Transmission	ECRA	Medium Commercial		.00000															
1840	Transmission	ECRA	E-19		.00000															
1841	Transmission	ECRA	Streetlights		.00000															
1842	Transmission	ECRA	Standby		.00000															
1843	Transmission	ECRA	Ag (and E-37)		.00000															
1844	Transmission	ECRA	Large Commercial		.00000															
1845	Transmission	TRBAA	All rate schedules; all customers.		(.00324)															
1846	PPP	PPCBA	All rate schedules; all customers.		.00018															
1847	PPP	CARE	All rate schedules except CARE Schedules;		.01037															
1848	PPP	PEERAM	All rate schedules; all customers.		.00175															
1849	PPP	EPIC	All rate schedules; all customers.		.00066															
1850	PPP	NSHPP	All rate schedules; all customers.		.00000															
1851	PPP	TMNBC	All rate schedules; all customers.		.00084															
1852	Generation	PCCBA Core	All rate schedules; all bundled service custo		(.00009)															
1853	Generation	PCCBA Non-Core	All rate schedules; all bundled service custo		(.00009)															
1854	Generation	ERRA	All rate schedules; all bundled service custo		.10894															
1855	Generation	DWR Franchise Fee	All rate schedules; all bundled service custo		.00005															
1856																				
1857	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
1858																				
1859																				
1860																				
1861	Other Revenue Reporting Data																			
1862	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		0.00184															
1863	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		0.00033															
1864	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		0.00184															
1865	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		0.0008															
1866																				
1867	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1868																				
1869																				
1870																				
1871																				
1872	B-1																			
1873																				
1874	ENERGY CHARGE (\$/kWh)																			
1875	Summer																			
1876	Peak	.02784	.00013	.10931	.01607	.00093	.00580	.00003	.00032	.00318	-						.17224		.33337	
1877	Part-Peak	.02784	.00013	.10931	.01607	.00093	.00580	.00003	.00032	.00318	-						.12301		.28414	
1878	Off-Peak	.02784	.00013	.10931	.01607	.00093	.00580	.00003	.00032	.00318	-						.10220		.26333	
1879	Winter																			
1880	Peak	.02784	.00013	.08913	.01607	.00093	.00580	.00003	.00032	.00318	-						.11699		.25794	
1881	Off-Peak	.02784	.00013	.08913	.01607	.00093	.00580	.00003	.00032	.00318	-						.10087		.24182	
1882	Super Off-Peak	.02784	.00013	.08913	.01607	.00093	.00580	.00003	.00032	.00318	-						.08445		.22540	
1883																				
1884	CUSTOMER CHARGE (\$/meter/day)																			
1885	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1886	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1887																				
1888	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
1889																				
1890	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1891																				
1892	CRS Wildfire Fund Charge																			.00580
1893	CRS Ongoing CTC																			.00003
1894	CRS Energy Cost Recovery Amount																			.00032
1895																				
1896																				
1897	PDP Charge (kWh) - Std 3 Hrs																	.60	.60	
1898																				
1899																				
1900	PDP - Default (Every Event Day)																			
1901	PDP Summer Credit (kWh) - Peak																	(.03468)	(.03468)	
1902	PDP Summer Credit (kWh) - Part-Peak																	(.01030)	(.01030)	
1903	PDP Summer Credit (kWh) - Off-Peak																			
1904																				
1905	PDP - Alternate Event Day																			
1906	PDP Summer Credit (kWh) - Peak																	(.01734)	(.01734)	
1907	PDP Summer Credit (kWh) - Part-Peak																	(.00515)	(.00515)	
1908	PDP Summer Credit (kWh) - Off-Peak																			
1909																				
1910																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1911	<b>B1-ST</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1912																				
1913	<b>DEMAND CHARGE (\$/kW)</b> (applied only to the max in the peak and part-peak periods all year)																			
1914	Summer	-	-	4.22	-	-	-	-	-	-	-						-		4.22	
1915	Winter	-	-	4.22	-	-	-	-	-	-	-						-		4.22	
1916																				
1917	<b>ENERGY CHARGE (\$/kWh)</b>																			
1918	Summer																			
1919	Peak	.02784	.00013	.16819	.01607	.00093	.00580	.00003	.00032	.00318	-						.17701		.39702	
1920	Part-Peak	.02784	.00013	.06935	.01607	.00093	.00580	.00003	.00032	.00318	-						.13455		.25572	
1921	Off-Peak	.02784	.00013	.05777	.01607	.00093	.00580	.00003	.00032	.00318	-						.09880		.20839	
1922	Winter																			
1923	Peak	.02784	.00013	.12082	.01607	.00093	.00580	.00003	.00032	.00318	-						.12643		.29907	
1924	Part-Peak	.02784	.00013	.10366	.01607	.00093	.00580	.00003	.00032	.00318	-						.11409		.26957	
1925	Off-Peak	.02784	.00013	.03661	.01607	.00093	.00580	.00003	.00032	.00318	-						.09209		.18052	
1926	Super Off-Peak	.02784	.00013	.03661	.01607	.00093	.00580	.00003	.00032	.00318	-						.07567		.16410	
1927																				
1928	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1929	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1930	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1931																				
1932	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
1933																				
1934	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
1935																				
1936	<b>CRS Wildfire Fund Charge</b>																		.00580	
1937	<b>CRS Ongoing CTC</b>																		.00003	
1938	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
1939																				
1940																				
1941	<b>B-6</b>																			
1942																				
1943	<b>ENERGY CHARGE (\$/kWh)</b>																			
1944	Summer																			
1945	Peak	.02784	.00013	.13795	.01481	.00093	.00580	.00003	.00032	.00318	-						.17524		.36375	
1946	Off-Peak	.02784	.00013	.09117	.01481	.00093	.00580	.00003	.00032	.00318	-						.10408		.24581	
1947	Winter																			
1948	Peak	.02784	.00013	.09386	.01481	.00093	.00580	.00003	.00032	.00318	-						.11172		.25614	
1949	Off-Peak	.02784	.00013	.09117	.01481	.00093	.00580	.00003	.00032	.00318	-						.09466		.23639	
1950	Super Off-Peak	.02784	.00013	.09117	.01481	.00093	.00580	.00003	.00032	.00318	-						.07825		.21998	
1951																				
1952	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1953	Single-phase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
1954	Polyphase	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
1955																				
1956																				
1957																				
1958																				
1959	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
1960																				
1961	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
1962																				
1963	<b>CRS Wildfire Fund Charge</b>																		.00580	
1964	<b>CRS Ongoing CTC</b>																		.00003	
1965	<b>CRS Energy Cost Recovery Amount</b>																		.00032	
1966																				
1967																				
1968	<b>PDP Charge (kWh) - Std 3 Hrs</b>																		.60	.60
1969																				
1970																				
1971	<b>PDP - Default (Every Event Day)</b>																			
1972	<b>PDP Summer Credit (kWh) - Peak</b>																		(.04291)	(.04291)
1973	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
1974																				
1975	<b>PDP - Alternate Event Day</b>																			
1976	<b>PDP Summer Credit (kWh) - Peak</b>																		(.02146)	(.02146)
1977	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
1978																				
1979																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
1980	<b>B-10</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
1981																				
1982	<b>DEMAND CHARGE (\$/kW)</b>																			
1983	<b>Transmission</b>																			
1984	Summer	8.80	.04	1.94	-	-	-	-	-	-	-						-		10.78	
1985	Winter	8.80	.04	1.94	-	-	-	-	-	-	-						-		10.78	
1986	<b>Primary</b>																			
1987	Summer	8.80	.04	5.19	-	-	-	-	-	-	-						-		14.03	
1988	Winter	8.80	.04	5.19	-	-	-	-	-	-	-						-		14.03	
1989	<b>Secondary</b>																			
1990	Summer	8.80	.04	5.47	-	-	-	-	-	-	-						-		14.31	
1991	Winter	8.80	.04	5.47	-	-	-	-	-	-	-						-		14.31	
1992																				
1993	<b>ENERGY CHARGE (\$/kWh)</b>																			
1994	<b>Transmission</b>																			
1995	Summer																			
1996	Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.16601		.19753	
1997	Part-Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.10927		.14079	
1998	Off-Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.07920		.11072	
1999	Winter																			
2000	Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.11296		.14448	
2001	Off-Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.08012		.11164	
2002	Super Off-Peak	-	-	.00948	.01453	.00093	.00580	.00004	.00032	.00290	-						.04378		.07530	
2003	<b>Primary</b>																			
2004	Summer																			
2005	Peak	-	-	.05032	.01475	.00093	.00580	.00004	.00032	.00290	-						.18311		.25569	
2006	Part-Peak	-	-	.05032	.01475	.00093	.00580	.00004	.00032	.00290	-						.12481		.19739	
2007	Off-Peak	-	-	.05032	.01475	.00093	.00580	.00004	.00032	.00290	-						.09397		.16655	
2008	Winter																			
2009	Peak	-	-	.03210	.01475	.00093	.00580	.00004	.00032	.00290	-						.12848		.18284	
2010	Off-Peak	-	-	.03210	.01475	.00093	.00580	.00004	.00032	.00290	-						.09484		.14920	
2011	Super Off-Peak	-	-	.03210	.01475	.00093	.00580	.00004	.00032	.00290	-						.05850		.11286	
2012	<b>Secondary</b>																			
2013	Summer																			
2014	Peak	-	-	.05045	.01492	.00093	.00580	.00004	.00032	.00290	-						.19812		.27100	
2015	Part-Peak	-	-	.05045	.01492	.00093	.00580	.00004	.00032	.00290	-						.13643		.20931	
2016	Off-Peak	-	-	.05045	.01492	.00093	.00580	.00004	.00032	.00290	-						.10386		.17674	
2017	Winter																			
2018	Peak	-	-	.03222	.01492	.00093	.00580	.00004	.00032	.00290	-						.14007		.19472	
2019	Off-Peak	-	-	.03222	.01492	.00093	.00580	.00004	.00032	.00290	-						.10459		.15924	
2020	Super Off-Peak	-	-	.03222	.01492	.00093	.00580	.00004	.00032	.00290	-						.06825		.12290	
2021																				
2022	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
2023																				
2024																				
2025																				
2026																				
2027	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
2028																				
2029	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
2030	Transmission										.00000								.00000	
2031	Primary										.00000								.00000	
2032	Secondary										.00000								.00000	
2033																				
2034	<b>CRS Wildfire Fund Charge</b>																		.00580	
2035	<b>CRS Ongoing CTC</b>																		.00004	
2036	<b>CRS Energy Cost Recovery Amount</b>																		.00032	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2037																				
2038	<b>B-10 Continued</b>																			
2039																				
2040																				
2041	<b>B-10T TOU</b>																			
2042	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2043																				
2044																				
2045	PDP - Default (Every Event Day)																			
2046																				
2047	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2048	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2049	PDP Summer Credit (kWh) - Off-Peak																			
2050																				
2051	PDP - Alternate Event Day																			
2052																				
2053	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2054	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2055	PDP Summer Credit (kWh) - Off-Peak																			
2056																				
2057																				
2058	<b>B-10P TOU</b>																			
2059	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2060																				
2061																				
2062	PDP - Default (Every Event Day)																			
2063																				
2064	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2065	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2066	PDP Summer Credit (kWh) - Off-Peak																			
2067																				
2068	PDP - Alternate Event Day																			
2069																				
2070	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2071	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2072	PDP Summer Credit (kWh) - Off-Peak																			
2073																				
2074																				
2075	<b>B-10S TOU</b>																			
2076	PDP Charge (kWh) - Std 3 Hrs																.90		.90	
2077																				
2078																				
2079	PDP - Default (Every Event Day)																			
2080																				
2081	PDP Summer Credit (kWh) - Peak																(.04900)		(.04900)	
2082	PDP Summer Credit (kWh) - Part-Peak																(.01697)		(.01697)	
2083	PDP Summer Credit (kWh) - Off-Peak																			
2084																				
2085	PDP - Alternate Event Day																			
2086																				
2087	PDP Summer Credit (kWh) - Peak																(.02450)		(.02450)	
2088	PDP Summer Credit (kWh) - Part-Peak																(.00849)		(.00849)	
2089	PDP Summer Credit (kWh) - Off-Peak																			
2090																				
2091																				
2092																				
2093																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2172	<b>B-19 Secondary Continued</b>																			
2173																				
2174																				
2175	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2176																				
2177	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2178																				
2179	CRS Wildfire Fund Charge																			.00580
2180	CRS Ongoing CTC																			.00003
2181	CRS Energy Cost Recovery Amount																			.00032
2182																				
2183																				
2184	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2185																				
2186	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																14.48			14.48
2187																				
2188	PDP - Default (Every Event Day)																			
2189	PDP Summer Credit (kW) - Peak																(6.34)			(6.34)
2190	PDP Summer Credit (kW) - Part-Peak																(.92)			(.92)
2191																				
2192	PDP Summer Credit (kWh) - Peak																			
2193	PDP Summer Credit (kWh) - Part-Peak																			
2194	PDP Summer Credit (kWh) - Off-Peak																			
2195																				
2196																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2197	<b>B-19 Primary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2198	<b>FIRM</b>																			
2199																				
2200	<b>DEMAND CHARGES (\$/kW)</b>																			
2201	Summer																			
2202	Peak	-	-	11.21	-	-	-	-	-	-	-						12.19		23.40	
2203	Part-Peak	-	-	3.20	-	-	-	-	-	-	-						1.78		4.98	
2204	Maximum	8.80	.04	9.61	-	-	-	-	-	-	-						.00		18.45	
2205	Winter																			
2206	Peak	-	-	.00	-	-	-	-	-	-	-						1.25		1.25	
2207	Maximum	8.80	.04	9.61	-	-	-	-	-	-	-						.00		18.45	
2208																				
2209	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2210	Summer																			
2211	Peak	-	-	2.80	-	-	-	-	-	-	-						.00		2.80	
2212	Part-Peak	-	-	.80	-	-	-	-	-	-	-						.00		.80	
2213	Maximum	8.80	.04	9.61	-	-	-	-	-	-	-						.00		18.45	
2214	Winter																			
2215	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00	
2216	Maximum	8.80	.04	9.61	-	-	-	-	-	-	-						.00		18.45	
2217																				
2218	<b>DEMAND CHARGES - OPTION S</b>																			
2219	<b>\$/kW/month</b>																			
2220	Summer																			
2221	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2222	Winter																			
2223	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84	
2224																				
2225	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2226	Summer																			
2227	Maximum	.00	.00	1.94	-	-	-	-	-	-	-						.00		1.94	
2228	Winter																			
2229	Maximum	.00	.00	1.95	-	-	-	-	-	-	-						.00		1.95	
2230																				
2231	<b>\$/kW/day</b>																			
2232	Summer																			
2233	Peak	.00	.00	.49	-	-	-	-	-	-	-						.00		.49	
2234	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04	
2235	Winter																			
2236	Peak	.00	.00	.39	-	-	-	-	-	-	-						.00		.39	
2237																				
2238	<b>ENERGY CHARGES (\$/kWh)</b>																			
2239	Summer																			
2240	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11747		.13897	
2241	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09586		.11736	
2242	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07707		.09857	
2243	Winter																			
2244	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10576		.12726	
2245	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07720		.09870	
2246	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.03656		.05806	
2247																				
2248	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2249	Summer																			
2250	Peak	-	-	.08140	.01400	.00093	.00580	.00003	.00032	.00290	-						.23881		.34171	
2251	Part-Peak	-	-	.03019	.01400	.00093	.00580	.00003	.00032	.00290	-						.11527		.16696	
2252	Off-Peak	-	-	.00854	.01400	.00093	.00580	.00003	.00032	.00290	-						.07988		.10992	
2253	Winter																			
2254	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11764		.13914	
2255	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07999		.10149	
2256	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04417		.06567	
2257																				
2258	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2259	Summer																			
2260	Peak	.00000	.00000	.08140	.01400	.00093	.00580	.00003	.00032	.00290	-						.23881		.34171	
2261	Part-Peak	.00000	.00000	.03019	.01400	.00093	.00580	.00003	.00032	.00290	-						.11527		.16696	
2262	Off-Peak	.00000	.00000	.00854	.01400	.00093	.00580	.00003	.00032	.00290	-						.07988		.10992	
2263	Winter																			
2264	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11764		.13914	
2265	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.07999		.10149	
2266	Super Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04417		.06567	
2267																				
2268	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																			
2269	<b>POWER FACTOR ADJ (\$/kWh%)</b>																			
2270																				
2271	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2272	E-19	-	-	42.06396	-	-	-	-	-	-	-								42.06396	1280.32
2273	Rate V	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
2274																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2275	<b>B-19 Primary Continued</b>																			
2276																				
2277																				
2278	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2279																				
2280	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2281																				
2282	CRS Wildfire Fund Charge																			.00580
2283	CRS Ongoing CTC																			.00003
2284	CRS Energy Cost Recovery Amount																			.00032
2285																				
2286																				
2287	PDP Charge (kWh) - Std 3 Hrs																			1.20
2288																				1.20
2289	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			12.19
2290																				12.19
2291	PDP - Default (Every Event Day)																			
2292	PDP Summer Credit (kW) - Peak																			(6.01)
2293	PDP Summer Credit (kW) - Part-Peak																			(.88)
2294																				
2295	PDP Summer Credit (kWh) - Peak																			
2296	PDP Summer Credit (kWh) - Part-Peak																			
2297	PDP Summer Credit (kWh) - Off-Peak																			
2298																				
2299																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
2300	<b>B-19 Transmission</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2301	<b>Firm</b>																				
2302																					
2303	<b>DEMAND CHARGES (\$/kW)</b>																				
2304	Summer																				
2305	Peak	-	-	.00	-	-	-	-	-	-	-						9.66		9.66		
2306	Part-Peak	-	-	.00	-	-	-	-	-	-	-						2.42		2.42		
2307	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29		
2308	Winter																				
2309	Peak	-	-	.00	-	-	-	-	-	-	-						.93		.93		
2310	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29		
2311																					
2312	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																				
2313	Summer																				
2314	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2315	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2316	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29		
2317	Winter																				
2318	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2319	Maximum	8.80	.04	3.45	-	-	-	-	-	-	-						.00		12.29		
2320																					
2321	<b>DEMAND CHARGES - OPTION S</b>																				
2322	<b>\$/kW/month</b>																				
2323	Summer																				
2324	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84		
2325	Winter																				
2326	Maximum	8.80	.04	.00	-	-	-	-	-	-	-						.00		8.84		
2327																					
2328	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																				
2329	Summer																				
2330	Maximum	.00	.00	.70	-	-	-	-	-	-	-						.00		.70		
2331	Winter																				
2332	Maximum	.00	.00	.70	-	-	-	-	-	-	-						.00		.70		
2333																					
2334	<b>\$/kW/day</b>																				
2335	Summer																				
2336	Peak	.00	.00	.15	-	-	-	-	-	-	-						.00		.15		
2337	Winter																				
2338	Peak	.00	.00	.16	-	-	-	-	-	-	-						.00		.16		
2339																					
2340	<b>ENERGY CHARGES (\$/kWh)</b>																				
2341	Summer																				
2342	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10869		.13019		
2343	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.09955		.12105		
2344	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08009		.10159		
2345	Winter																				
2346	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.10991		.13141		
2347	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08034		.10184		
2348	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.03686		.05836		
2349																					
2350	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																				
2351	Summer																				
2352	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.20817		.22967		
2353	Part-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.12667		.14817		
2354	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08452		.10602		
2355	Winter																				
2356	Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11841		.13991		
2357	Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08473		.10623		
2358	Super Off-Peak	-	-	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04891		.07041		
2359																					
2360	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																				
2361	Summer																				
2362	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.20817		.22967		
2363	Part-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.12667		.14817		
2364	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08452		.10602		
2365	Winter																				
2366	Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.11841		.13991		
2367	Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.08473		.10623		
2368	Super Off-Peak	.00000	.00000	.00000	.01400	.00093	.00580	.00003	.00032	.00290	-						.04891		.07041		
2369																					
2370	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-										
2371	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-									.00005	
2372																					
2373	<b>CUSTOMER CHARGE (\$/meter/day)</b>																				
2374	E-19	-	-	51.71562	-	-	-	-	-	-	-								51.71562	1574.09	
2375	Rate V	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70	
2376																					
2377																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2378	<b>B-19 Transmission Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2379																				
2380	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2381																				
2382	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
2383																				
2384	CRS Wildfire Fund Charge																			.00580
2385	CRS Ongoing CTC																			.00003
2386	CRS Energy Cost Recovery Amount																			.00032
2387																				
2388																				
2389	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2390																				
2391	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																9.66			9.66
2392																				
2393	PDP - Default (Every Event Day)																			
2394	PDP Summer Credit (kW) - Peak																(4.91)			(4.91)
2395	PDP Summer Credit (kW) - Part-Peak																(1.23)			(1.23)
2396																				
2397	PDP Summer Credit (kWh) - Peak																			
2398	PDP Summer Credit (kWh) - Part-Peak																			
2399	PDP Summer Credit (kWh) - Off-Peak																			
2400																				
2401																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
2402	<b>B-20 Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2403	<b>Firm</b>																				
2404																					
2405	<b>DEMAND CHARGES (\$/kW)</b>																				
2406	Summer																				
2407	Peak	-	-	12.29	-	-	-	-	-	-	-						14.09		26.38		
2408	Part-Peak	-	-	3.53	-	-	-	-	-	-	-						2.04		5.57		
2409	Maximum	9.89	.05	12.87	-	-	-	-	-	-	-						.00		22.81		
2410	Winter																				
2411	Peak	-	-	.00	-	-	-	-	-	-	-						1.80		1.80		
2412	Maximum	9.89	.05	12.87	-	-	-	-	-	-	-						.00		22.81		
2413																					
2414	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																				
2415	Summer																				
2416	Peak	-	-	3.07	-	-	-	-	-	-	-						.00		3.07		
2417	Part-Peak	-	-	.88	-	-	-	-	-	-	-						.00		.88		
2418	Maximum	9.89	.05	12.87	-	-	-	-	-	-	-						.00		22.81		
2419	Winter																				
2420	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2421	Maximum	9.89	.05	12.87	-	-	-	-	-	-	-						.00		22.81		
2422																					
2423	<b>DEMAND CHARGES - OPTION S</b>																				
2424	<b>\$/kW/month</b>																				
2425	Summer																				
2426	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2427	Winter																				
2428	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2429																					
2430	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																				
2431	Summer																				
2432	Maximum	.00	.00	2.60	-	-	-	-	-	-	-						.00		2.60		
2433	Winter																				
2434	Maximum	.00	.00	2.61	-	-	-	-	-	-	-						.00		2.61		
2435																					
2436	<b>\$/kW/day</b>																				
2437	Peak	.00	.00	.59	-	-	-	-	-	-	-						.00		.59		
2438	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-						.00		.04		
2439	Winter																				
2440	Peak	.00	.00	.49	-	-	-	-	-	-	-						.00		.49		
2441																					
2442	<b>ENERGY CHARGES (\$/kWh)</b>																				
2443	Summer																				
2444	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12759		.14893		
2445	Part-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.10164		.12298		
2446	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08115		.10249		
2447	Winter																				
2448	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.11213		.13347		
2449	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08099		.10233		
2450	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.03927		.06061		
2451																					
2452	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																				
2453	Summer																				
2454	Peak	-	-	.07923	.01421	.00093	.00580	.00003	.00032	.00253	-						.25522		.35579		
2455	Part-Peak	-	-	.02916	.01421	.00093	.00580	.00003	.00032	.00253	-						.12247		.17297		
2456	Off-Peak	-	-	.00758	.01421	.00093	.00580	.00003	.00032	.00253	-						.08502		.11394		
2457	Winter																				
2458	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12861		.14995		
2459	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08488		.10622		
2460	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.04913		.07047		
2461																					
2462	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																				
2463	Summer																				
2464	Peak	-	-	.07923	.01421	.00093	.00580	.00003	.00032	.00253	-						.25522		.35579		
2465	Part-Peak	-	-	.02916	.01421	.00093	.00580	.00003	.00032	.00253	-						.12247		.17297		
2466	Off-Peak	-	-	.00758	.01421	.00093	.00580	.00003	.00032	.00253	-						.08502		.11394		
2467	Winter																				
2468	Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.12861		.14995		
2469	Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.08488		.10622		
2470	Super Off-Peak	-	-	.00000	.01421	.00093	.00580	.00003	.00032	.00253	-						.04913		.07047		
2471																					
2472	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-										
2473	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005		
2474																					
2475	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	50.04986	-	-	-	-	-	-	-								50.04986		1523.39
2476																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2477	<b>B-20 Secondary Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2478																				
2479																				
2480	TRA (\$/kWh)	(0.00248)	-	-	-	-	-	-	-	-	-									
2481																				
2482	CRS Wildfire Fund Charge																			.00580
2483	CRS Ongoing CTC																			.00003
2484	CRS Energy Cost Recovery Amount																			.00032
2485																				
2486																				
2487	PDP Charge (kWh) - Std 3 Hrs																			1.20
2488																				1.20
2489	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			14.09
2490																				14.09
2491	PDP - Default (Every Event Day)																			
2492	PDP Summer Credit (kW) - Peak																			(6.31)
2493	PDP Summer Credit (kW) - Part-Peak																			(.91)
2494																				
2495	PDP Summer Credit (kWh) - Peak																			
2496	PDP Summer Credit (kWh) - Part-Peak																			
2497	PDP Summer Credit (kWh) - Off-Peak																			
2498																				
2499																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
2500	<b>B-20 Primary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2501	<b>Firm</b>																				
2502																					
2503	<b>DEMAND CHARGES (\$/kW)</b>																				
2504	Summer																				
2505	Peak	-	-	11.20	-	-	-	-	-	-	-						15.48		26.68		
2506	Part-Peak	-	-	3.16	-	-	-	-	-	-	-						2.13		5.29		
2507	Maximum	9.89	.05	10.56	-	-	-	-	-	-	-						.00		20.50		
2508	Winter																				
2509	Peak	-	-	.00	-	-	-	-	-	-	-						1.78		1.78		
2510	Maximum	9.89	.05	10.56	-	-	-	-	-	-	-						.00		20.50		
2511																					
2512	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																				
2513	Summer																				
2514	Peak	-	-	2.80	-	-	-	-	-	-	-						.00		2.80		
2515	Part-Peak	-	-	.79	-	-	-	-	-	-	-						.00		.79		
2516	Maximum	9.89	.05	10.56	-	-	-	-	-	-	-						.00		20.50		
2517	Winter																				
2518	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2519	Maximum	9.89	.05	10.56	-	-	-	-	-	-	-						.00		20.50		
2520																					
2521	<b>DEMAND CHARGES - OPTION S</b>																				
2522	<b>\$/kW/month</b>																				
2523	Summer																				
2524	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2525	Winter																				
2526	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2527																					
2528	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																				
2529	Summer																				
2530	Maximum	.00	.00	2.14	-	-	-	-	-	-	-						.00		2.14		
2531	Winter																				
2532	Maximum	.00	.00	2.14	-	-	-	-	-	-	-						.00		2.14		
2533																					
2534	<b>\$/kW/day</b>																				
2535	Summer																				
2536	Peak	.00	.00	.47	-	-	-	-	-	-	-						.00		.47		
2537	Part-Peak	.00	.00	.03	-	-	-	-	-	-	-						.00		.03		
2538	Winter																				
2539	Peak	.00	.00	.39	-	-	-	-	-	-	-						.00		.39		
2540																					
2541	<b>ENERGY CHARGES (\$/kWh)</b>																				
2542	Summer																				
2543	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12406		.14484		
2544	Part-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.09657		.11735		
2545	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07738		.09816		
2546	Winter																				
2547	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.10656		.12734		
2548	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.07744		.09822		
2549	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.03612		.05690		
2550																					
2551	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																				
2552	Summer																				
2553	Peak	-	-	.06759	.01365	.00093	.00580	.00003	.00032	.00253	-						.24509		.33346		
2554	Part-Peak	-	-	.02532	.01365	.00093	.00580	.00003	.00032	.00253	-						.11619		.16229		
2555	Off-Peak	-	-	.00745	.01365	.00093	.00580	.00003	.00032	.00253	-						.08149		.10972		
2556	Winter																				
2557	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12160		.14238		
2558	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08153		.10231		
2559	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.04578		.06656		
2560																					
2561	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																				
2562	Summer																				
2563	Peak	-	-	.06759	.01365	.00093	.00580	.00003	.00032	.00253	-						.24509		.33346		
2564	Part-Peak	-	-	.02532	.01365	.00093	.00580	.00003	.00032	.00253	-						.11619		.16229		
2565	Off-Peak	-	-	.00745	.01365	.00093	.00580	.00003	.00032	.00253	-						.08149		.10972		
2566	Winter																				
2567	Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.12160		.14238		
2568	Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.08153		.10231		
2569	Super Off-Peak	-	-	.00000	.01365	.00093	.00580	.00003	.00032	.00253	-						.04578		.06656		
2570																					
2571	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	.00000	-	-	-	-	-	-	-										
2572	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-								.00005		
2573																					
2574	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	49.95670	-	-	-	-	-	-	-								49.95670	1520.56	
2575																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
2576	<b>B-20 Primary Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2577																					
2578																					
2579	TRA (\$/kWh)	(0.00248)	-	-	-	-	-	-	-	-	-										
2580																					
2581	CRS Wildfire Fund Charge																				0.00580
2582	CRS Ongoing CTC																				0.00003
2583	CRS Energy Cost Recovery Amount																				0.00032
2584																					
2585																					
2586	PDP Charge (kWh) - Std 3 Hrs																				1.20
2587																					1.20
2588	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																				15.48
2589																					15.48
2590	PDP - Default (Every Event Day)																				
2591	PDP Summer Credit (kW) - Peak																				(6.93)
2592	PDP Summer Credit (kW) - Part-Peak																				(.95)
2593																					
2594	PDP Summer Credit (kWh) - Peak																				
2595	PDP Summer Credit (kWh) - Part-Peak																				
2596	PDP Summer Credit (kWh) - Off-Peak																				
2597																					
2598																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Rate Change - GRC Phase I Decision & TACBAA																				
3	March 1, 2021																				
4																					
5																					
2599	<b>B-20 Transmission</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2600	<b>Firm</b>																				
2601																					
2602	<b>DEMAND CHARGES (\$/kW)</b>																				
2603	Summer																				
2604	Peak	-	-	.00	-	-	-	-	-	-	-						17.33		17.33		
2605	Part-Peak	-	-	.00	-	-	-	-	-	-	-						4.13		4.13		
2606	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82		
2607	Winter																				
2608	Peak	-	-	.00	-	-	-	-	-	-	-						2.31		2.31		
2609	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82		
2610																					
2611	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																				
2612	Summer																				
2613	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2614	Part-Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2615	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82		
2616	Winter																				
2617	Peak	-	-	.00	-	-	-	-	-	-	-						.00		.00		
2618	Maximum	9.89	.05	.88	-	-	-	-	-	-	-						.00		10.82		
2619																					
2620	<b>DEMAND CHARGES - OPTION S</b>																				
2621	<b>\$/kW/month</b>																				
2622	Summer																				
2623	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2624	Winter																				
2625	Maximum	9.89	.05	.00	-	-	-	-	-	-	-						.00		9.94		
2626																					
2627	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																				
2628	Summer																				
2629	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18		
2630	Winter																				
2631	Maximum	-	-	.18	-	-	-	-	-	-	-						.00		.18		
2632																					
2633	<b>\$/kW/day</b>																				
2634	Summer																				
2635	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03		
2636	Winter																				
2637	Peak	-	-	.03	-	-	-	-	-	-	-						.00		.03		
2638																					
2639	<b>ENERGY CHARGES (\$/kWh)</b>																				
2640	Summer																				
2641	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10479		.12466		
2642	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.08801		.10788		
2643	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06928		.08915		
2644	Winter																				
2645	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.10398		.12385		
2646	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.06590		.08577		
2647	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.02786		.04773		
2648																					
2649	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																				
2650	Summer																				
2651	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.24226		.26213		
2652	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12364		.14351		
2653	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07339		.09326		
2654	Winter																				
2655	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12348		.14335		
2656	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07047		.09034		
2657	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.03767		.05754		
2658																					
2659	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																				
2660	Summer																				
2661	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.24226		.26213		
2662	Part-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12364		.14351		
2663	Maximum	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07339		.09326		
2664	Winter																				
2665	Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.12348		.14335		
2666	Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.07047		.09034		
2667	Super Off-Peak	-	-	.00000	.01274	.00093	.00580	.00003	.00032	.00253	-						.03767		.05754		
2668																					
2669	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-										
2670	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-										.00005
2671																					
2672	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	48.33253	-	-	-	-	-	-	-										48.33253
2673																					1471.12

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2676	<b>B-20 Transmission Continued</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2677	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2678	CRS Wildfire Fund Charge																			.00580
2679	CRS Ongoing CTC																			.00003
2680	CRS Energy Cost Recovery Amount																			.00032
2681																				
2682																				
2683																				
2684	PDP Charge (kWh) - Std 3 Hrs																1.20			1.20
2685																				
2686	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.33			17.33
2687																				
2688	PDP - Default (Every Event Day)																			
2689	PDP Summer Credit (kW) - Peak																(6.43)			(6.43)
2690	PDP Summer Credit (kW) - Part-Peak																(1.53)			(1.53)
2691																				
2692	PDP Summer Credit (kW) - Peak																			
2693	PDP Summer Credit (kW) - Part-Peak																			
2694	PDP Summer Credit (kW) - Off-Peak																			
2695																				
2696																				
2697	<b>SBS - Standby Secondary</b>																			
2698																				
2699	RESERVATION CHARGE (\$/kW)	1.17	.01	8.07	-	-	-	-	-	-	-						.30			9.55
2700	(per kW per month applied to 85% of the Reservation Capacity)																			
2701																				
2702	<b>ENERGY CHARGE (\$/kWh)</b>																			
2703	Summer																			
2704	Peak	.02566	.00012	.55537	.01713	.00093	.00580	.00003	.00032	.00615	-						.11282			.72185
2705	Part-Peak	.02566	.00012	.24100	.01713	.00093	.00580	.00003	.00032	.00615	-						.10100			.39566
2706	Off-Peak	.02566	.00012	.00715	.01713	.00093	.00580	.00003	.00032	.00615	-						.08785			.14866
2707	Winter																			
2708	Peak	.02566	.00012	.01230	.01713	.00093	.00580	.00003	.00032	.00615	-						.10809			.17405
2709	Off-Peak	.02566	.00012	.00715	.01713	.00093	.00580	.00003	.00032	.00615	-						.08897			.14978
2710	Super Off-Peak	.02566	.00012	.00715	.01713	.00093	.00580	.00003	.00032	.00615	-						.04651			.10732
2711																				
2712	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2713																				
2714	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2715																				
2716	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
2717																				
2718	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
2719																				
2720	CRS Wildfire Fund Charge																			.00580
2721	CRS Ongoing CTC																			.00003
2722	CRS Energy Cost Recovery Amount																			.00032
2723																				
2724																				
2725	<b>SBP - Standby Primary</b>																			
2726																				
2727	RESERVATION CHARGE (\$/kW)	1.17	.01	8.07	-	-	-	-	-	-	-						.30			9.55
2728	(per kW per month applied to 85% of the Reservation Capacity)																			
2729																				
2730	<b>ENERGY CHARGE (\$/kWh)</b>																			
2731	Summer																			
2732	Peak	.02566	.00012	.55537	.01774	.00093	.00580	.00003	.00032	.00615	-						.11282			.72246
2733	Part-Peak	.02566	.00012	.24100	.01774	.00093	.00580	.00003	.00032	.00615	-						.10100			.39627
2734	Off-Peak	.02566	.00012	.00715	.01774	.00093	.00580	.00003	.00032	.00615	-						.08785			.14927
2735	Winter																			
2736	Peak	.02566	.00012	.01230	.01774	.00093	.00580	.00003	.00032	.00615	-						.10809			.17466
2737	Off-Peak	.02566	.00012	.00715	.01774	.00093	.00580	.00003	.00032	.00615	-						.08897			.15039
2738	Super Off-Peak	.02566	.00012	.00715	.01774	.00093	.00580	.00003	.00032	.00615	-						.04651			.10793
2739																				
2740	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2741																				
2742	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2743																				
2744	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-									.00005
2745																				
2746	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-									.35
2747																				
2748	CRS Wildfire Fund Charge																			.00580
2749	CRS Ongoing CTC																			.00003
2750	CRS Energy Cost Recovery Amount																			.00032
2751																				
2752																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2753	<b>SBT - Standby Transmission</b>																			
2754	RESERVATION CHARGE (\$/kW)	1.17	.01	.49	-	-	-	-	-	-	-						.17		1.84	
2755	(per kW per month applied to 85% of the Reservation Capacity)																			
2757	<b>ENERGY CHARGE (\$/kWh)</b>																			
2758	Summer																			
2760	Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.10015		.15157	
2761	Part-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.08869		.14011	
2762	Off-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.07593		.12735	
2763	Winter																			
2764	Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.09565		.14707	
2765	Off-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.07712		.12854	
2766	Super Off-Peak	.02566	.00012	.00000	.01489	.00093	.00580	.00003	.00032	.00615	-						.03478		.08620	
2767																				
2768	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2769																				
2770	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
2771																				
2772	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-								.00005	
2773																				
2774	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-								.35	
2775																				
2776	CRS Wildfire Fund Charge																			.00580
2777	CRS Ongoing CTC																			.00003
2778	CRS Energy Cost Recovery Amount																			.00032
2779																				
2780																				
2781	<b>B Standby</b>																			
2782	<b>Customer &amp; Meter Charges</b>																			
2783																				
2784	<b>Residential</b>																			
2785	Customer Charge	-	-	.16427	-	-	-	-	-	-	-								.16427	5.00
2786																				
2787																				
2788	<b>Agricultural</b>																			
2789	Customer Charge	-	-	.90678	-	-	-	-	-	-	-								.90678	27.87
2790																				
2791																				
2792	<b>Small Light and Power</b>																			
2793	(Reservation Capacity < 75 kW)																			
2794	Single Phase Service																			
2795	Customer Charge	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2796																				
2797	PolyPhase Service																			
2798	Customer Charge	-	-	.82136	-	-	-	-	-	-	-								.82136	25.00
2799																				
2800																				
2801	<b>Medium Light and Power</b>																			
2802	(Reservation Capacity > 75 kW and < 500 kW)																			
2803	Customer Charge	-	-	5.47664	-	-	-	-	-	-	-								5.47664	166.70
2804																				
2805																				
2806	<b>Medium Light and Power</b>																			
2807	(Reservation Capacity > 500 kW and < 1000 kW)																			
2808	Transmission Customer Charge	-	-	51.71562	-	-	-	-	-	-	-								51.71562	1574.09
2809	Primary Customer Charge	-	-	42.06396	-	-	-	-	-	-	-								42.06396	1280.32
2810	Secondary Customer Charge	-	-	27.57709	-	-	-	-	-	-	-								27.57709	839.38
2811																				
2812	<b>Large Light and Power</b>																			
2813	(Reservation Capacity > 1000 kW)																			
2814	Transmission Customer Charge	-	-	48.33253	-	-	-	-	-	-	-								48.33253	1471.12
2815	Primary Customer Charge	-	-	49.95670	-	-	-	-	-	-	-								49.95670	1520.56
2816	Secondary Customer Charge	-	-	50.04986	-	-	-	-	-	-	-								50.04986	1523.39
2817																				
2818	<b>Supplemental Standby Service</b>																			
2819	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-								6.11088	186.00
2820																				
2821																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2823	<b>B Standby</b>																			
2823	<b>Reduced Basic Service Fee</b>																			
2824																				
2825	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
2826	Singlephase	-	-	.32854	-	-	-	-	-	-	-								.32854	10.00
2827	Polyphase	-	-	.39359	-	-	-	-	-	-	-								.39359	11.98
2828																				
2829																				
2830	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
2831	Primary	-	-	4.59959	-	-	-	-	-	-	-								4.59959	140.00
2832	Secondary	-	-	1.23433	-	-	-	-	-	-	-								1.23433	37.57
2833																				
2834																				
2835	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
2836	Primary	-	-	11.72698	-	-	-	-	-	-	-								11.72698	356.94
2837	Secondary	-	-	7.91556	-	-	-	-	-	-	-								7.91556	240.93
2838	Transmission	-	-	18.68945	-	-	-	-	-	-	-								18.68945	568.86
2839																				
2840	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
2841	Primary	-	-	8.44583	-	-	-	-	-	-	-								8.44583	257.07
2842	Secondary	-	-	10.75515	-	-	-	-	-	-	-								10.75515	327.36
2843	Transmission	-	-	24.52271	-	-	-	-	-	-	-								24.52271	746.41
2844																				
2845																				
2846	<b>AG-A1</b>																			
2847																				
2848	<b>DEMAND CHARGE (\$/kW)</b>																			
2849	Summer	-	-	6.47	-	-	-	-	-	-	-								.00	6.47
2850	Winter	-	-	6.47	-	-	-	-	-	-	-								.00	6.47
2851																				
2852	<b>ENERGY CHARGE (\$/kWh)</b>																			
2853	Summer																			
2854	Peak	.02302	.00011	.13495	.01657	.00093	.00580	.00003	.00032	.00293	-								.22392	.40610
2855	Off-Peak	.02302	.00011	.08869	.01657	.00093	.00580	.00003	.00032	.00293	-								.10424	.24016
2856	Winter																			
2857	Peak	.02302	.00011	.08164	.01657	.00093	.00580	.00003	.00032	.00293	-								.10092	.22979
2858	Off-Peak	.02302	.00011	.07880	.01657	.00093	.00580	.00003	.00032	.00293	-								.07447	.20050
2859																				
2860	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2861																				
2862	<b>TRA (\$/kWh)</b>																			
2863		(.00246)																		
2864	<b>CRS Wildfire Fund Charge</b>																			
2865	<b>CRS Ongoing CTC</b>																			.00580
2866	<b>CRS Energy Cost Recovery Amount</b>																			.00003
2867																				.00032
2868																				
2869																				
2870	<b>PDP Charge (kWh) - Std 3 Hrs</b>																			1.00
2871																				1.00
2872																				
2873	<b>PDP - Default (Every Event Day)</b>																			
2874	<b>PDP Summer Credit (kWh) - Peak</b>																			(.09209)
2875	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.09209)
2876																				
2877	<b>PDP - Alternate Event Day</b>																			
2878	<b>PDP Summer Credit (kWh) - Peak</b>																			(.04604)
2879	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.04604)
2880																				
2881																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2882	<b>AG-A2</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2883																				
2884	<b>DEMAND CHARGE (\$/kW)</b>																			
2885	Summer	-	-	11.70	-	-	-	-	-	-	-						.00		11.70	
2886	Winter	-	-	11.70	-	-	-	-	-	-	-						.00		11.70	
2887																				
2888	<b>ENERGY CHARGE (\$/kWh)</b>																			
2889	Summer																			
2890	Peak	.02302	.00011	.07021	.01657	.00093	.00580	.00003	.00032	.00293	-						.22392		.34136	
2891	Off-Peak	.02302	.00011	.02396	.01657	.00093	.00580	.00003	.00032	.00293	-						.10424		.17543	
2892	Winter																			
2893	Peak	.02302	.00011	.03417	.01657	.00093	.00580	.00003	.00032	.00293	-						.10092		.18232	
2894	Off-Peak	.02302	.00011	.03133	.01657	.00093	.00580	.00003	.00032	.00293	-						.07447		.15303	
2895																				
2896																				
2897	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
2898																				
2899	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
2900																				
2901																				
2902	<b>CRS Wildfire Fund Charge</b>																			.00580
2903	<b>CRS Ongoing CTC</b>																			.00003
2904	<b>CRS Energy Cost Recovery Amount</b>																			.00032
2905																				
2906																				
2907	<b>PDP Charge (kWh) - Std 3 Hrs</b>																			1.00
2908																				1.00
2909																				
2910	<b>PDP - Default (Every Event Day)</b>																			
2911	<b>PDP Summer Credit (kWh) - Peak</b>																			(.09997)
2912	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.09997)
2913																				
2914	<b>PDP - Alternate Event Day</b>																			
2915	<b>PDP Summer Credit (kWh) - Peak</b>																			(.04999)
2916	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.04999)
2917																				
2918																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2919	<b>AG-B</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2920																				
2921	DEMAND CHARGE (\$/kW)																			
2922	Secondary																			
2923	Summer																			
2924	Maximum	-	-	6.66	-	-	-	-	-	-	-						.00		6.66	
2925	Winter																			
2926	Maximum	-	-	6.66	-	-	-	-	-	-	-						.00		6.66	
2927	Primary																			
2928	Summer																			
2929	Maximum	-	-	5.75	-	-	-	-	-	-	-						.00		5.75	
2930	Winter																			
2931	Maximum	-	-	5.75	-	-	-	-	-	-	-						.00		5.75	
2932	Transmission																			
2933	Summer																			
2934	Maximum	-	-	2.23	-	-	-	-	-	-	-						.00		2.23	
2935	Winter																			
2936	Maximum	-	-	2.23	-	-	-	-	-	-	-						.00		2.23	
2937																				
2938	ENERGY CHARGE (\$/kWh)																			
2939	Summer																			
2940	Peak	.02302	.00011	.11281	.01588	.00093	.00580	.00003	.00032	.00293	-						.23936		.39871	
2941	Off-Peak	.02302	.00011	.06303	.01588	.00093	.00580	.00003	.00032	.00293	-						.11629		.22586	
2942	Winter																			
2943	Peak	.02302	.00011	.06430	.01588	.00093	.00580	.00003	.00032	.00293	-						.11095		.22179	
2944	Off-Peak	.02302	.00011	.06124	.01588	.00093	.00580	.00003	.00032	.00293	-						.08475		.19253	
2945																				
2946	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
2947																				
2948	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
2949																				
2950																				
2951	CRS Wildfire Fund Charge																			.00580
2952	CRS Ongoing CTC																			.00003
2953	CRS Energy Cost Recovery Amount																			.00032
2954																				
2955																				
2956	PDP Charge (kWh) - Std 3 Hrs																			1.00
2957																				1.00
2958																				
2959	PDP - Default (Every Event Day)																			
2960	PDP Summer Credit (kWh) - Peak																			(.10572)
2961	PDP Summer Credit (kWh) - Off-Peak																			(.10572)
2962																				
2963	PDP - Alternate Event Day																			
2964	PDP Summer Credit (kWh) - Peak																			(.05286)
2965	PDP Summer Credit (kWh) - Off-Peak																			(.05286)
2966																				
2967																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
2968	<b>AG-C</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
2969																				
2970	DEMAND CHARGE (\$/kW)																			
2971	Secondary																			
2972	Summer																			
2973	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
2974	Maximum	-	-	11.95	-	-	-	-	-	-	-						.00		11.95	
2975	Winter																			
2976	Maximum	-	-	11.95	-	-	-	-	-	-	-						.00		11.95	
2977	Primary																			
2978	Summer																			
2979	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
2980	Maximum	-	-	10.70	-	-	-	-	-	-	-						.00		10.70	
2981	Winter																			
2982	Maximum	-	-	10.70	-	-	-	-	-	-	-						.00		10.70	
2983	Transmission																			
2984	Summer																			
2985	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
2986	Maximum	-	-	3.09	-	-	-	-	-	-	-						.00		3.09	
2987	Winter																			
2988	Maximum	-	-	3.09	-	-	-	-	-	-	-						.00		3.09	
2989																				
2990	ENERGY CHARGE (\$/kWh)																			
2991	Summer																			
2992	Peak	.02302	.00011	.02052	.01388	.00093	.00580	.00003	.00032	.00293	-						.11254		.17760	
2993	Off-Peak	.02302	.00011	.01056	.01388	.00093	.00580	.00003	.00032	.00293	-						.08306		.13816	
2994	Winter																			
2995	Peak	.02302	.00011	.00737	.01388	.00093	.00580	.00003	.00032	.00293	-						.09790		.14981	
2996	Off-Peak	.02302	.00011	.00720	.01388	.00093	.00580	.00003	.00032	.00293	-						.07238		.12412	
2997																				
2998	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-								.50000	
2999																				
3000	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3001																				
3002	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3003																				
3004																				
3005	CRS Wildfire Fund Charge																			.00580
3006	CRS Ongoing CTC																			.00003
3007	CRS Energy Cost Recovery Amount																			.00032
3008																				
3009																				
3010	PDP Charge (kWh) - Std 3 Hrs																1.00		1.00	
3011																				
3012	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																12.00		12.00	
3013	PDP - Default (Every Event Day)																			
3014	PDP Summer Credit (kW) - Peak																(3.99)		(3.99)	
3015																				
3016	PDP Summer Credit (kW) - Peak																			
3017	PDP Summer Credit (kW) - Off-Peak																			
3018																				
3019	PDP - Alternate Event Day																			
3020	PDP Summer Credit (kW) - Peak																			
3021																				
3022	PDP Summer Credit (kW) - Peak																			
3023	PDP Summer Credit (kW) - Off-Peak																			
3024																				
3025																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5																				
3026	<b>AG-F</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3027																				
3028	<b>Demand CHARGE (\$/kW)</b>																			
3029	<b>Rate A</b>																			
3030	Summer	-	-	6.47	-	-	-	-	-	-	-						.00		6.47	
3031	Winter	-	-	6.47	-	-	-	-	-	-	-						.00		6.47	
3032																				
3033	<b>DEMAND CHARGE (\$/kW)</b>																			
3034	<b>Rate B</b>																			
3035	<b>Secondary</b>																			
3036	Summer																			
3037	Maximum	-	-	6.66	-	-	-	-	-	-	-						.00		6.66	
3038	Winter																			
3039	Maximum	-	-	6.66	-	-	-	-	-	-	-						.00		6.66	
3040	<b>Primary</b>																			
3041	Summer																			
3042	Maximum	-	-	5.75	-	-	-	-	-	-	-						.00		5.75	
3043	Winter																			
3044	Maximum	-	-	5.75	-	-	-	-	-	-	-						.00		5.75	
3045	<b>Transmission</b>																			
3046	Summer																			
3047	Maximum	-	-	2.23	-	-	-	-	-	-	-						.00		2.23	
3048	Winter																			
3049	Maximum	-	-	2.23	-	-	-	-	-	-	-						.00		2.23	
3050	<b>Rate C</b>																			
3051	<b>Secondary</b>																			
3052	Summer																			
3053	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
3054	Maximum	-	-	11.95	-	-	-	-	-	-	-						.00		11.95	
3055	Winter																			
3056	Maximum	-	-	11.95	-	-	-	-	-	-	-						.00		11.95	
3057	<b>Primary</b>																			
3058	Summer																			
3059	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
3060	Maximum	-	-	10.70	-	-	-	-	-	-	-						.00		10.70	
3061	Winter																			
3062	Maximum	-	-	10.70	-	-	-	-	-	-	-						.00		10.70	
3063	<b>Transmission</b>																			
3064	Summer																			
3065	Peak	-	-	6.57	-	-	-	-	-	-	-						12.00		18.57	
3066	Maximum	-	-	3.09	-	-	-	-	-	-	-						.00		3.09	
3067	Winter																			
3068	Maximum	-	-	3.09	-	-	-	-	-	-	-						.00		3.09	
3069																				
3070	<b>ENERGY CHARGE (\$/kWh)</b>																			
3071	<b>Rate A</b>																			
3072	Summer																			
3073	Peak	.02302	.00011	.20966	.01657	.00093	.00580	.00003	.00032	.00293	-						.18944		.44633	
3074	Off-Peak	.02302	.00011	.08319	.01657	.00093	.00580	.00003	.00032	.00293	-						.11230		.24272	
3075	Winter																			
3076	Peak	.02302	.00011	.12790	.01657	.00093	.00580	.00003	.00032	.00293	-						.10210		.27723	
3077	Off-Peak	.02302	.00011	.07393	.01657	.00093	.00580	.00003	.00032	.00293	-						.07565		.19681	
3078																				
3079	<b>Rate B</b>																			
3080	Summer																			
3081	Peak	.02302	.00011	.16818	.01588	.00093	.00580	.00003	.00032	.00293	-						.20647		.42119	
3082	Off-Peak	.02302	.00011	.05866	.01588	.00093	.00580	.00003	.00032	.00293	-						.12516		.23036	
3083	Winter																			
3084	Peak	.02302	.00011	.09861	.01588	.00093	.00580	.00003	.00032	.00293	-						.11310		.25825	
3085	Off-Peak	.02302	.00011	.05673	.01588	.00093	.00580	.00003	.00032	.00293	-						.08665		.18992	
3086																				
3087	<b>Rate C</b>																			
3088	Summer																			
3089	Peak	.02302	.00011	.03022	.01388	.00093	.00580	.00003	.00032	.00293	-						.12714		.20190	
3090	Off-Peak	.02302	.00011	.01550	.01388	.00093	.00580	.00003	.00032	.00293	-						.09713		.15717	
3091	Winter																			
3092	Peak	.02302	.00011	.01361	.01388	.00093	.00580	.00003	.00032	.00293	-						.11272		.17087	
3093	Off-Peak	.02302	.00011	.01211	.01388	.00093	.00580	.00003	.00032	.00293	-						.08627		.14292	
3094																				
3095																				
3096	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
3097	Rate A	-	-	.68895	-	-	-	-	-	-	-								.68895	20.97
3098	Rate B	-	-	.91565	-	-	-	-	-	-	-								.91565	27.87
3099	Rate C	-	-	1.43343	-	-	-	-	-	-	-								1.43343	43.63
3100																				
3101																				
3102	<b>TRA (\$/kWh)</b>	(.00248)	-	-	-	-	-	-	-	-	-									
3103																				
3104																				
3105	<b>CRS Wildfire Fund Charge</b>																			.00580
3106	<b>CRS Ongoing CTC</b>																			.00003
3107	<b>CRS Energy Cost Recovery Amount</b>																			.00032

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Rate Change - GRC Phase I Decision & TACBAA																			
3	March 1, 2021																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg
3150																				
3151																				
3152	BEV1																			
3153																				
3154	SUBSCRIPTION CHARGE (\$/10 kW)																			
3155	Summer	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3156	Winter	-	-	12.41	-	-	-	-	-	-	-						-		12.41	
3157																				
3158	ENERGY CHARGE (\$/kWh)																			
3159	Summer																			
3160	Peak	.02784	.00013	.01487	.01607	.00093	.00580	.00003	.00032	.00318	-						.25786		.32455	
3161	Off-Peak	.02784	.00013	.00542	.01607	.00093	.00580	.00003	.00032	.00318	-						.07530		.13254	
3162	Super Off-Peak	.02784	.00013	.00415	.01607	.00093	.00580	.00003	.00032	.00318	-						.04991		.10588	
3163	Winter																			
3164	Peak	.02784	.00013	.01487	.01607	.00093	.00580	.00003	.00032	.00318	-						.25786		.32455	
3165	Off-Peak	.02784	.00013	.00542	.01607	.00093	.00580	.00003	.00032	.00318	-						.07530		.13254	
3166	Super Off-Peak	.02784	.00013	.00415	.01607	.00093	.00580	.00003	.00032	.00318	-						.04991		.10588	
3167																				
3168	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3169																				
3170	OVERAGE FEE (\$/kW)																			
3171	Summer	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3172	Winter	-	-	2.48	-	-	-	-	-	-	-						-		2.48	
3173																				
3174	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
3175																				
3176	CRS Wildfire Fund Charge																			.00580
3177	CRS Ongoing CTC																			.00003
3178	CRS Energy Cost Recovery Amount																			.00032
3179																				
3180																				
3181	BEV2																			
3182																				
3183	SUBSCRIPTION CHARGE (\$/50 kW)																			
3184	Primary																			
3185	Summer	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3186	Winter	-	-	85.98	-	-	-	-	-	-	-						-		85.98	
3187	Secondary																			
3188	Summer	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3189	Winter	-	-	95.56	-	-	-	-	-	-	-						-		95.56	
3190																				
3191	ENERGY CHARGE (\$/kWh)																			
3192	Primary																			
3193	Summer																			
3194	Peak	.02784	.00013	.01573	.01400	.00093	.00580	.00003	.00032	.00290	-						.26675		.33195	
3195	Off-Peak	.02784	.00013	.00283	.01400	.00093	.00580	.00003	.00032	.00290	-						.07077		.12307	
3196	Super Off-Peak	.02784	.00013	.00437	.01400	.00093	.00580	.00003	.00032	.00290	-						.04657		.10041	
3197	Winter																			
3198	Peak	.02784	.00013	.01573	.01400	.00093	.00580	.00003	.00032	.00290	-						.26675		.33195	
3199	Off-Peak	.02784	.00013	.00283	.01400	.00093	.00580	.00003	.00032	.00290	-						.07077		.12307	
3200	Super Off-Peak	.02784	.00013	.00437	.01400	.00093	.00580	.00003	.00032	.00290	-						.04657		.10041	
3201	Secondary																			
3202	Summer																			
3203	Peak	.02784	.00013	.01261	.01453	.00093	.00580	.00003	.00032	.00290	-						.27713		.33974	
3204	Off-Peak	.02784	.00013	.00274	.01453	.00093	.00580	.00003	.00032	.00290	-						.07377		.12651	
3205	Super Off-Peak	.02784	.00013	.00487	.01453	.00093	.00580	.00003	.00032	.00290	-						.04837		.10324	
3206	Winter																			
3207	Peak	.02784	.00013	.01261	.01453	.00093	.00580	.00003	.00032	.00290	-						.27713		.33974	
3208	Off-Peak	.02784	.00013	.00274	.01453	.00093	.00580	.00003	.00032	.00290	-						.07377		.12651	
3209	Super Off-Peak	.02784	.00013	.00487	.01453	.00093	.00580	.00003	.00032	.00290	-						.04837		.10324	
3210																				
3211	TRA (\$/kWh)	(.00248)	-	-	-	-	-	-	-	-	-									
3212																				
3213	OVERAGE FEE (\$/kW)																			
3214	Primary																			
3215	Summer	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3216	Winter	-	-	3.44	-	-	-	-	-	-	-						-		3.44	
3217	Secondary																			
3218	Summer	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3219	Winter	-	-	3.82	-	-	-	-	-	-	-						-		3.82	
3220																				
3221	CRS Wildfire Fund Charge																			.00580
3222	CRS Ongoing CTC																			.00003
3223	CRS Energy Cost Recovery Amount																			.00032

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy